

Certificate of Analysis

Number: 6030-22020181-005A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Ed McCasland Durango Midstream 10077 Grogans Mill Rd Suite 300 The Woodlands, TX 77380

Feb. 14, 2022

Station Name: Arrow Head Inlet Station Location: Durango Sample Point: Inlet Type of Sample: Spot-Cylinder

Heat Trace Used: N/A

Last Inst. Cal.:

Sampling Method: Fill and Purge 02/14/2022 0:00 AM

Analyzed:

02/14/2022 09:38:59 by ERG

Sampled By: Sample Of:

Ben Fuentes Gas Spot

Sample Date: 02/11/2022 11:30 Sample Conditions: 55 psig, @ 73 °F Effective Date:

Method: Cylinder No: 02/11/2022 11:30 GPA-2261M 1111-005813

Instrument:

70142339 (Inficon GC-MicroFusion)

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia	
Nitrogen	2.354	2.38389	3.148		
Carbon Dioxide	0.222	0.22503	0.467		
Methane	75.875	76.84162	58.114		
Ethane	11.808	11.95887	16.952	3.201	
Propane	5.309	5.37635	11.176	1.483	
Iso-Butane	0.638	0.64572	1.769	0.212	
n-Butane	1.432	1.45045	3.974	0.458	
Iso-Pentane	0.325	0.32934	1.120	0.121	
n-Pentane	0.301	0.30514	1.038	0.111	
Hexanes	0.188	0.19040	0.774	0.078	
Heptanes	0.186	0.18878	0.892	0.087	
Octanes	0.083	0.08446	0.455	0.043	
Nonanes Plus	0.020	0.01995	0.121	0.011	
	98.741	100.00000	100.000	5.805	
Calculated Physical I	Properties	Total		C9+	
Calculated Molecular V	Veight	21.21		128.26	
Compressibility Factor		0.9964			
Relative Density Real	Gas	0.7347		4.4283	
GPA 2172 Calculation	n:				
Calculated Gross BT	U per ft³ @ 14.696 p	sia & 60°F			
Real Gas Dry BTU		1247.3		6996.3	
Water Sat. Gas Base E	BTU	1226.0		6874.3	
Ideal, Gross HV - Dry a	at 14.696 psia	1242.9		6996.3	
Ideal, Gross HV - Wet	•	1221.2		6874.3	

Hydrocarbon Laboratory Manager

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Powered By

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Release Event Report

Date of Report:	02/24/22	1					
Time of Report:	7:00 PM	1					
Durango Midstream Entity:	Frontier Field Services, LLC	II					
- · · · · · · · · · · · · · · · · · · ·	Backbone HP 12" Line						
Durango Midstream Facility:	Backbone HP 12 Line						
Gathering System ID:	Abo 71550 FF 303 B						
Release Information		_					
Release Event Type:	Air - Emission Event						
If Release Type = Air Emission Event - Please Choose:	Maintenance	1					
Comments:	Natural Gas Release per fla	ire.					
NMOC Ticket:				BLOW	DOWN VO	LUME CALCU	LATOR
		_	F	Pipe Mater	ial	STEEL	
			-	Pipe OD		12"	
Media Impacted by Release:	Air	1	-		ess	0.25	inches
Date of Release Discovery:	<i>r</i>	1		ressure		480	psig
Time of Release Discovery:		1	-	Pipe Length	,	19,483	_ psig ft
Event Start Date:	02/24/22	1	<u>'</u>	ipe Lengu	'	15,405	10
Event Start Time:	7:35 AM	1		Pipe Volum	.0	8139.3	ft^3
Event End Date:		-		The voluit		8133.3	10.2
	02/24/22	4		Blowdo			
Event End Time:	11:00 AM			Volum		273.911	MCF
Material Released:	Natural Gas	Field	Gas				
If other - Specify							
Estimated Quantity of Material Released (Gas & Liquid):	0	BBL	273.9	911	MSCF	1	
Estimated Quantity of Material Recovered:	0	BBL			MSCF	1	
Were any Materials Released Off-site?	No	<u> </u>				_1	
Is the Release Event Reportable?	No						
Agency Name Release Reported to:		ı					
Does the Release Require Remediation?	No						
Latitude of Spill or Release: (Decimal)	N32.799794°	I					
Longitude of Spill or Release: (Decimal)	W104.128490°						
Name of Person Reporting Event:	John Lopez						
Name of Ferson Reporting Event.	John Lopez						
Cause of the Event:	Arrowhead 6" to Backbone	: 12" HP tie-in	project.				
Actions Taken to Correct Release Event:	Mainline 12" block valves o	closed per LOT	TO & blown	down thro	ough flare.		

2.24 Blowdown Release Vol 2/25/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 84400

DEFINITIONS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	84400
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 84400

(Class) 47 0 047 0 1 02. (Class) 47 0 0402	UESTIONS	
Operator:	020110110	OGRID:
FRONTIER FIELD SERVICES, LLC		221115
10077 Grogans Mill Rd.		Action Number:
The Woodlands, TX 77380		84400
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve to	these issues before continuing wit	th the rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fAPP2123229442] Frontie	er Field Services Gathering System
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar		·
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a	No	
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in existence	No	
existence		
Equipment Involved		
Primary Equipment Involved	Not answered.	
- may =qapmontmorea	THE UNION OF U.	
Additional details for Equipment Involved. Please specify	Not answered.	
Additional details for Equipment involved. Flease specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	77	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 84400

QUESTI	ONS (continued)
Operator: FRONTIER FIELD SERVICES, LLC	OGRID: 221115
10077 Grogans Mill Rd. The Woodlands, TX 77380	Action Number: 84400
·	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/24/2022
Time vent or flare was discovered or commenced	07:35 AM
Time vent or flare was terminated	11:00 AM
Cumulative hours during this event	4
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Repair and Maintenance Pipeline (Any) Natural Gas Flared Released: 274 Mcf Recovered: 0 Mcf Lost: 274 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	Г
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	Arrowhead 6" to backbone 12" HP tie-in project
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Mainline 12" block valves closed per LOTO & blown down through flare.

Action 84400

ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	84400
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<u> </u>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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Operator:	OGRID:
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10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	84400
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
aakhgar	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/25/2022