

Analysis			Contacts	
Components	Mol %	GPM		
Helium	0.0000		ACCOUNTING: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM	CONTRACT ADMIN: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
Nitrogen	5.8109			
Carbon Dioxide	0.0419			
H2S	0.0000			
Other Inerts	0.0000		MEASUREMENT: DENMEASDIST@DCPMIDSTREAM.COM	TAXES: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
Methane	71.0925			
Ethane	11.6743	3.1332		
Propane	6.8787	1.9018		
Iso Butane	0.8740	0.2870		
Nor Butane	2.0332	0.6433		
Iso Pentane	0.4857	0.1783		
Nor Pentane	0.4774	0.1737		
Hexanes Plus	0.4941	0.2157		
Totals	99.8627	6.5330		
			Comments	
			GENERAL:	
			CONTRACT:	

2/20/22



Daily Gas Run Data

49er Ridge - Road Runner 1H & 2H - Sandy 3

Email Sent @ 7:00 AM

<i>RoadRunner 1H</i>	<i>Current Value</i>
24 Hr Total Gas	① 172.55 Mcf
Current Flow Rate Gas	251.8 Mcf/d
Current Month Gas	6094.76 Mcf
Daily Acc	53.75 Mcf
Gas Daily Avg Static Pressure	59.23 Psi
Gas Daily Avg Diff Pressure	21.07 Psi
Gas Daily Avg Temperature	69.52 °F
Last Month Gas	5397.38 Mcf
Total Acc	282261 Mcf

<i>RoadRunner 2H</i>	<i>Current Value</i>
24 Hr Total Gas	① 308.49 Mcf
Current Flow Rate Gas	251.8 Mcf/d
Current Month Gas	6094.76 Mcf
Daily Acc	92.36 Mcf
Gas Daily Avg Static Pressure	58.99 Psi
Gas Daily Avg Diff Pressure	14.78 Psi

$$\Sigma \textcircled{1} = 766.07$$

$$766.07 \div 24 = 31.92$$

$$31.92 \times 2.5 = 79.8$$

$$79.8 \text{ mcf}$$

<i>RoadRunner 2H Cont.</i>	<i>Current Value</i>
Gas Daily Avg Temperature	66.4 °F
Last Month Gas	9804.19 Mcf
Total Acc	451769 Mcf
<i>Sandy 1</i>	<i>Current Value</i>
24 Hr Total Gas	① 57.92 Mcf
Current Flow Rate Gas	46.29 Mcf/d
Current Month Gas	1160.15 Mcf
Daily Acc	18.94 Mcf
Gas Daily Avg Static Pressure	56.37 Psi
Gas Daily Avg Diff Pressure	7.36 Psi
Gas Daily Avg Temperature	54.43 °F
Last Month Gas	1811.58 Mcf
Total Acc	141355 Mcf
<i>Sandy 3</i>	<i>Current Value</i>
24 Hr Total Gas	① 227.11 Mcf
Current Flow Rate Gas	201.38 Mcf/d
Current Month Gas	2628.23 Mcf
Daily Acc	71.48 Mcf
Gas Daily Avg Static Pressure	56.63 Psi
Gas Daily Avg Diff Pressure	12.69 Psi
Gas Daily Avg Temperature	64.68 °F
Last Month Gas	4540.47 Mcf
Total Acc	216659 Mcf

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

DEFINITIONS

Action 83043

DEFINITIONS

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 83043
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 83043

QUESTIONS

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID:	21712
	Action Number:	83043
	Action Type:	[C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Not answered.
Incident Facility	[fAPP2123140302] Sandy Flare Stack

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	71
Nitrogen (N2) percentage, if greater than one percent	6
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 83043

QUESTIONS (continued)

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	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/20/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	02:30 AM
Cumulative hours during this event	2

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Gas Compressor Station Natural Gas Flared Released: 80 Mcf Recovered: 0 Mcf Lost: 80 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Pipeline pressure was too high for our compressor to inject gas into the system. DCP line pressure is out of our control.
Steps taken to limit the duration and magnitude of vent or flare	Sent a pumper out to location. As soon as the line pressure allowed us to inject into the system we stopped flaring.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	There are no steps that we can take to eliminate the problems that DCP has.

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ACKNOWLEDGMENTS

Action 83043

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	Action Number: 83043
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 83043

CONDITIONS

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	Action Number: 83043
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
strata	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/7/2022