

February 28, 2022

Bradford Billings Hydrologist/E.Spec.A District 2 Artesia 1220 South St. Francis Drive Oil Conservation Division Santa Fe, NM 87505

Re: Release Characterization and Remediation Work Plan ConocoPhillips Heritage Concho SRO State Com #008H Battery Release Unit Letter P, Section 2, Township 26 South, Range 28 East Eddy County, New Mexico Incident ID# nHMP1518725850 2RP-3092

Mr. Billings,

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips to assess a Heritage Concho release and evaluate subsequent remedial actions performed at the SRO State Com #008H Battery Release site (associated API No. 30-015-37548). The release footprint is located in Public Land Survey System (PLSS) Unit Letter P, Section 2, Township 26 South, Range 28 East, in Eddy County, New Mexico (Site). The approximate release point occurred at coordinates 32.065123°, -104.050597°, as shown on Figures 1 and 2.

# BACKGROUND

According to the State of New Mexico Oil Conservation Division (NMOCD) C-141 Initial Report, the release was discovered on June 17, 2015. The C-141 reports that the cause of the release was caused by a gasket failure on the separator. Approximately 5 barrels (bbls) of crude oil and 130 bbls of produced water were released. Approximately 4 bbls of oil and 128 bbls of produced water were recovered with a vacuum truck during initial response activities.

According to initial NMOCD correspondence, the release remained within the containment. However, subsequent Concho documentation indicates that a small amount of fluid misted over the west berm and approximately 40 feet into the pasture southwest of the battery. Based on correspondence, the impacted area within the berm was excavated to a depth of approximately 8 inches. The NNMOCD approved the initial C-141 on December 8, 2015, and subsequently assigned the release the Incident ID nHMP1518725850 and the Remediation Permit (RP) number 2RP-3092. The initial C-141 form is included in Appendix A.

# SITE CHARACTERIZATION

A site characterization was performed and no sinkholes, residences, schools, hospitals, institutions, churches, springs, private domestic water wells, playa lakes, stream bodies, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the distances specified in 19.15.29 New Mexico Administrative Code (NMAC). The Site is not in an area of high karst potential.

There are no water wells listed in the New Mexico Office of the State Engineer (NMOSE) database located within approximately ½ mile (800 meters) of the Site. According to data from two (2) water wells listed in the NMOSE database within approximately 0.7 miles (1,200 meters) of the Site, the minimum depth to groundwater is 120 feet below ground surface (bgs). The site characterization data are presented in Appendix B.

# **REGULATORY FRAMEWORK**

Based upon the release footprint and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Based on the site characterization, established depth to groundwater, and in accordance with Table I of 19.15.29.12 NMAC, the RRALs for the Site are as follows:

Constituent	Site RRALs
Chloride	20,000 mg/kg
TPH	2,500 mg/kg
BTEX	50 mg/kg

Additionally, in accordance with the NMOCD guidance *Procedures for Implementation of the Spill Rule* (19.15.29 NMAC) (September 6, 2019), the following reclamation requirements for surface soils (0-4 ft bgs) outside of active oil and gas operations are as follows:

Constituent	<b>Reclamation Requirements</b>						
Chloride	600 mg/kg						
ТРН	100 mg/kg						
BTEX	50 mg/kg						

# INITIAL RESPONSE ACTIVITIES AND INITIAL ASSESSMENT

As mentioned, based on documentation provided by Concho representatives, the release occurred inside of the bermed facility. However, subsequent Concho documentation indicates that a small amount of fluid misted over the west berm and approximately 40 feet into the west pasture. At the time of the release (2015) the facility layout was slightly different from the present-day layout. The release footprint is indicated in Figure 3, with aerial imagery from 2014. The release extent and approximate release location are presented in Figure 4 with current facility conditions. The facility is currently named Graham Cracker #2.

Based on correspondence, during initial response activities, the impacted area within the berm was excavated to a depth of approximately 8 inches bgs. The contaminated soil was reportedly hauled to an approved NMOCD disposal facility. Waste manifests were not provided by Concho.

According to available documentation, Concho representatives were onsite on July 1, 2015 to collect soil samples from three (3) locations (S1 through S3) at approximate depths of 1 foot bgs. Two of the locations were located within the berm interior (S1 and S2) and the third location was collected from a small pooling area with the misted portion of the pasture. The sample locations are indicated in Figure 3. A total of three (3) soil samples were collected from the locations and sent to Cardinal Laboratories in Hobbs, New Mexico to be analyzed for chloride via Method SM4500CI-B, TPH via EPA Method 8015M and BTEX via EPA Method 8021B.

A summary of the July 2015 analytical results is presented in Table 1. The analytical results from the berm interior were below applicable Site RRALs for soils in active oil and gas production areas. The sample S3

Release Characterization and Remediation Work Plan February 28, 2022

collected from the pasture area exceeded the reclamation requirements for surface soils (0-4 ft bgs) outside of active oil and gas operations.

# CLOSURE REQUEST (AUGUST 28, 2015) AND NMOCD CORRESPONDENCE

The closure request was submitted via email to Mike Bratcher and Heather Patterson of the NMOCD on August 28, 2015. A site diagram was provided indicating the approximate release extent, sampling locations and site features, as well as the laboratory analytical report and a table of the results of the sampling event. On September 18, 2015 Heather Patterson requested that Concho provide surface samples at each previous sampling points and conduct further vertical delineation at sample point S3. The submitted closure report and associated NMOCD correspondence is provided in Appendix C.

It appears from available records that no further correspondence occurred between Concho and NMOCD. The requests from the NMOCD appeared unresolved. The 2RP-3092 release is included in an Agreed Compliance Order-Releases (ACO-R) between COG Operating LLC (Concho) and the NMOCD signed on November 20 and 26, 2018, respectively.

A review of historical aerial imagery revealed that the former tank battery was replaced with a new tank battery at some point between the release date and December 2019. Tetra Tech personnel visited the site on September 23, 2021 to document current site conditions. The facility is currently named Graham Cracker #2, and the former on-pad release footprint has been replaced with a lined battery facility. The gravel within the existing lined containment had no visible staining or odor. Photographic documentation from the site visit is included in Appendix D.

# ADDITIONAL SITE ASSESSMENT AND SAMPLING RESULTS

In order to complete the release assessment and delineation per NMOCD regulations, Tetra Tech conducted additional soil sampling at the release site on behalf of ConocoPhillips on January 19, 2022. One (1) soil boring (BH-1) was completed using air rotary drill rig in the misted pasture area adjacent to the west berm to a depth of 15 feet bgs to complete vertical delineation of the release. Tetra Tech installed one (1) hand auger soil boring (AH-1) within the former approximate release extent and one (1) hand auger boring (AH-3) to 2 feet bgs to delineate to the west. On February 9, 2022, Tetra Tech installed an additional hand auger soil boring (AH-2) to 2 feet bgs to complete horizontal delineation of the release to the south. Boring locations are indicated on Figure 4.

A total of twelve (12) soil samples were collected and sent to Cardinal Laboratories in Hobbs, New Mexico to be analyzed for chloride via Method SM4500CI-B, TPH via EPA Method 8015M and BTEX via EPA Method 8261B. A copy of the laboratory analytical report and chain-of-custody documentation are included in Appendix E.

Analytical results from the January and February 2022 assessment activities are summarized in Table 2. The analytical results associated with BH-1 boring location exceed the Site RRAL for chloride (600 mg/kg) in the 0-1 and 2-3 feet bgs sample intervals. All other analytical results were below applicable Site RRALs for chlorides, BTEX, and TPH. Vertical and horizontal delineation of the release were successfully achieved as a result of 2022 assessment activities.

# **REMEDIATION WORK PLAN**

Based on the analytical results from the assessment, ConocoPhillips proposes to remove the impacted material within the release extent as shown in Figure 5. Impacted soils will be excavated using heavy equipment (backhoes, hoe rams, and track hoes) to a maximum depth of 4 feet below the surrounding surface or until a representative sample from the walls and bottom of the excavation is below the reclamation requirements or the Site RRALs. Heavy equipment will come no more than 3 feet from any pressurized lines. Impacted soils within the vicinity of the surface and subsurface lines which intersect the release footprint will be dug by hand to the maximum extent practicable.

Excavated soils will be transported offsite and disposed of at an NMOCD-approved or permitted facility. Confirmation bottom and sidewall samples will be collected for verification of remedial activities, and analyzed for TPH, BTEX, and chlorides. Once analytical results are received, NMOCD will be notified, and the excavation will then be backfilled with clean material to surface grade. The estimated volume of material to be remediated is approximately 275 cubic yards.

# ALTERNATIVE CONFIRMATION SAMPLING PLAN

In accordance with 19.15.29.12(D)(1)(b) NMAC, ConocoPhillips proposes the following alternative confirmation sampling plan to adhere with NMOCD requirements. The proposed confirmation sample locations are depicted in Figure 6. Two (2) confirmation floor samples and four (4) confirmation sidewall samples are proposed for verification of remedial activities. The proposed excavation encompasses a surface area of approximately 1,840 square feet.

These confirmation sidewall and floor samples will be representative of no more than approximately 500 square feet of excavated area. Confirmation samples will be sent to an accredited laboratory for analysis of TPH (Method 8015 modified), BTEX (Method 8260B), and chloride (Method 300.0). Once results are received, NMOCD will be notified, and the excavation will then be backfilled with clean material to surface grade.

# SITE RECLAMATION AND RESTORATION PLAN

Based on the previous assessment activities, the impacted surface area of the release on the production lease pad meets the remediation standards of Table I of 19.15.29.12 NMAC. As these areas are needed for production operations, final reclamation of any impact within the lease pad areas shall take place in accordance with 19.15.29.12 and 19.15.29.13 NMAC once the Site is no longer being used for oil and gas operations. Therefore, reclamation of the soils located within the confines of the battery lease pad will be delayed until the abandonment of the SRO State Com #008H Battery facility (currently named the Graham Cracker #2 facility) and the full pad reclamation.

# CONCLUSION

Based on the results of the site assessment, ConocoPhillips considers the current release footprint to be fully delineated. ConocoPhillips proposes to begin remediation activities at the Site within 120 days of NMOCD plan approval. Upon completion of the proposed work, a final closure report detailing the remediation activities and the results of the confirmation sampling will be submitted to NMOCD. If you have any questions concerning the soil assessment or the proposed remediation activities for the Site, please call me at (512) 217-7254 or Christian at (512) 338-2861.

Sincerely, **Tetra Tech, Inc.** 

Samantha K. Abbott, P.G. Project Manager

cc: Mr. Charles Beauvais, BU – ConocoPhillips

Christian M. Llull, P.G. Program Manager

Release Characterization and Remediation Work Plan February 28, 2022

ConocoPhillips

# LIST OF ATTACHMENTS

# Figures:

- Figure 1 Overview Map
- Figure 2 Topographic Map
- Figure 3 Approximate Release Extent Map and 2015 Initial Site Assessment
- Figure 4 Current Site Conditions and 2022 Additional Site Assessment
- Figure 5 Proposed Remediation Extent Map
- Figure 6 Alternative Confirmation Sampling Plan Map

# Tables:

Table 1 – Summary of Analytical Results – 2015 Initial Site Assessment

Table 2 – Summary of Analytical Results – 2022 Additional Site Assessment

# Appendices:

Appendix A – C-141 Forms

Appendix B – Site Characterization Data

Appendix C – 2015 Closure Request & NMOCD Correspondence

Appendix D – Photographic Documentation

Appendix E – Laboratory Analytical Data

# FIGURES

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# TABLES

# TABLE 1 SUMMARY OF ANALYTICAL RESULTS INITIAL SOIL ASSESSMENT- 2RP-3092 / NHMP1518725850 HERITAGE CONCHO SRO STATE COM #008H BATTERY RELEASE EDDY COUNTY, NM

					BTEX <sup>2</sup>										TPH <sup>3</sup>				
Sample ID	Sample Date	Sample Depth	Chlorid	e1	Benzei	20	Toluer		Ethylbenz		Total Xyle	noc	Total B1	EV	GRO		DRO		Total TPH
Sample iD	Sample Date				Delizei	le	Toluel	le	Ethylbenz	ene	ΤΟτάι Αγιέ	enes	TOTALD	LA	C <sub>6</sub> - C <sub>10</sub>		> C <sub>10</sub> - C <sub>28</sub>		(GRO+DRO)
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
S1	7/1/2015	1	416		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		-
S2	7/1/2015	1	192		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		-
\$3	7/1/2015	1	832		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		922

Bold and italicized values indicate exceedance of proposed Remediation RRALs and Reclamation Requirements.

NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

QUALIFIERS:

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500Cl-B

2 Method 8021B

3 Method 8015M

# TABLE 2 SUMMARY OF ANALYTICAL RESULTS SOIL ASSESSMENT- 2RP-3092 / NHMP1518725850 HERITAGE CONCHO SRO STATE COM #008H BATTERY RELEASE EDDY COUNTY, NM

Field Screening Results							BTEX <sup>2</sup>										TPH <sup>3</sup>						
Sample ID	Comula Data	Sample Depth	Field Screening Results		Chloride <sup>1</sup>		Benzene		Toluen	•	Ethylben	iono	Total Xyl	0005	Total BTEX		GRO		DRO		EXT DF	RO	Total TPH
Sample ID	Sample Date		Chloride	PID			Delizene		Toldene		Ethylpen	ene	ΤΟτάι Χγι	enes	TOLAT DI	EA	C <sub>6</sub> - C <sub>10</sub>		> C <sub>10</sub> - C <sub>28</sub>		> C <sub>28</sub> - C <sub>36</sub>		(GRO+DRO+EXT DRO)
		ft. bgs	ppr	n	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
		0-1	-	-	1,310		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
		2-3	-	-	832		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
BH-1	1/19/2022	4-5	-	-	592		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
DIFI	1/13/2022	6-7	-	-	864		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
		9-10	-	-	560		< 0.050		0.056		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
		14-15	-	-	672		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
AH-1	1/10/2022	0-1	-	-	256		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
AH-1	1/19/2022	1-2	-	-	160		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
AH-2	2/9/2022	0-1	265	-	224		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
AH-2	2/9/2022	1-2	46.0	-	192		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
AH-3	1/19/2022	0-1	-	-	176		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-
AITS	1/13/2022	1-2	-	_	192		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		-

NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

Method SM4500Cl-B 1

2 Method 8021B

3 Method 8015M Bold and italicized values indicate exceedance of proposed Remediation RRALs and Reclamation Requirements. Shaded rows indicate intervals proposed for excavation.

QUALIFIERS:

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# APPENDIX A C-141 Forms

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Received 7/1/2015 NMOCD Artesia

esia Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

			Rele	ease Notific	atior	n and Co	orrective A	ction					
nHMP151	8725850					<b>OPERA</b>	ΓOR		Initial Report	Final H	Repor		
Name of Co	mpany: C	COG Operati	ng LLC			Contact: Robert McNeill							
		inois Avenue		d TX 79701		Telephone N	No. 432-230-007	77					
		TATE COM				Facility Typ							
Surface Owner: State Mineral Owner:									API No. 30-015-3	37548			
				LOCA		N OF REI	LEASE						
Unit Letter	Section	Township	Range	Feet from the		/South Line	Feet from the	East/W	Vest Line	County			
Р	2	26S	28Ē	380		South	330	E	last	Eddy			
				Latitude 32.0	653343	3 Longitude	e -104.0503311						
				NAT	URE	OF REL	EASE						
Type of Relea Oil & Produc						Volume of			Volume Recovered: 4 bbls oil; 128 bbls PW				
Source of Release: Gasket Failure							lour of Occurrenc 8:00 am	e:	Date and Hour of Discovery: 6/17/2015 8:00 am				
Was Immedia	ate Notice C		Yes 🗌	] No 🗌 Not Re	quired	If YES, To Whom? Mike Bratcher – NMOCD							
By Whom?	Amanda 7	Frujillo				Date and H	Iour: Fri 6/19/201	5 1:16 P	М				
Was a Watero	course Read	ched?	Yes 🛛	No		If YES, Volume Impacting the Watercourse.							
If a Watercou	Irse was Im	pacted, Descr	ibe Fully *	<									
		em and Reme by a gasket fa		n Taken.* he separator. Vacu	ium truc	cks were disp	atched to recover	all stand	ing fluid.				
Describe Are	h Affected	and Cleanup A	Action Tal	an *									
Describe Are	a Anecieu												
									oill site sampled to de any significant reme		ible		
									d that pursuant to NN				

regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

1	OIL CONSERVA	ATION DIVISION						
Signature:	1 -							
Printed Name: Amanda Trujillo	Approved by Environmental Specialist:							
Title: Senior Environmental Coordinator	Approval Date: 7/6/2015 Ex	xpiration Date: N/A						
E-mail Address: atrujillo@concho.com	Conditions of Approval:	Attached						
Date: July 1, 2015 Phone: 575-748-6940	Remdiation per OCD Rules	and Guidelins						
* Attach Additional Sheets If Necessary	Submit Remediation Propos	al No <b>2RP-3092</b>						
	Later Than <b>8/6/2015</b>							

# -

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Incident ID	
District RP	
Facility ID	
Application ID	

# Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗌 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗌 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗌 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗌 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗌 No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🗌 Yes 🗌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

# Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
Field data
Data table of soil contaminant concentration data
Depth to water determination
Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
Boring or excavation logs
Photographs including date and GIS information
Topographic/Aerial maps

Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Form C-141			Incident ID					
Page 4	Oil Conservation Division		District RP					
			Facility ID					
			Application ID					
regulations all operators are require public health or the environment. T failed to adequately investigate and addition, OCD acceptance of a C-14 and/or regulations.		tifications and perform co OCD does not relieve the reat to groundwater, surfa f responsibility for comp 	prrective actions for rele e operator of liability sh ace water, human health liance with any other fe	eases which may endanger ould their operations have or the environment. In deral, state, or local laws				
OCD Only								
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Oil Conservation Division

<u>Remediation Plan Checklist</u>: Each of the following items must be included in the plan.

Incident ID	
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# **Remediation Plan**

Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction. Extents of contamination must be fully delineated. Contamination does not cause an imminent risk to human health, the environment, or groundwater. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Title: Signature: Charles R. Beauvais 99 Date: email: Telephone: \_\_\_\_\_ OCD Only Received by: Date: Approved Approved with Attached Conditions of Approval Denied Deferral Approved Signature: Bradford Billings Date:

# APPENDIX B Site Characterization Data

Received by OCD: 2/28/2022 2:43:34 PM

# SRO State Com #008H Battery Release Water Bodies



Released to Imaging: 3/7/2022 10:37:32 AM

NM OCD Oil and Gas Map. http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75: New Mexico Oil Conservation Division



Reserved by OGP: 2/28/2022 2:43:34 PM. us/nmwrrs/ReportProxy?queryData=%7B"report"%3A"waterColumn"%2C%0A"BasinDiv"%3A"true Post 2/0.00 of 71



(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters)

No records found.

UTMNAD83	Radius	Search	(in	meters):

Easting (X): 589639

Nor

Northing (Y): 3548072

**Radius:** 800

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

2/17/22 11:12 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER

	V	lat					00	v	the State ge De	U		ter	
(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD been repl O=orpha C=the fil closed)	laced, ned, e is		(1			V 2=NE est to lat	3=SW 4=S rgest) (1	E) NAD83 UTM in n	neters)	(In f	èet)	
		POD Sub-		000	<b>`</b>							v	ater
POD Number <u>C 02924</u>	Code		County ED		Sec	Tws 26S	Rng 28E	X 589032	Y 3547451* 🌍	DistanceDep 868	thWellDep		
<u>C 02160 S9</u>		CUB	ED	3 3 2	2 02	26S	28E	589020	3548868* 🧉	1008	300	120	180
									Avera	ge Depth to Wate	er:	120 fee	t
										Minimum Dep	oth:	120 fee	t
										Maximum Dep	th:	120 fee	t
Record Count: 2													
UTMNAD83 Radiu	<u>s Search (ii</u>	1 meters	) <u>:</u>										
Easting (X): 589	9639		North	ning (Y):	3548	8072			Radius: 1200				
*UTM location was derived	from PLSS	- see Helj	p										
The data is furnished by the laccuracy, completeness, reliable								derstanding t	hat the OSE/ISC m	ake no warranties,			

2/17/22 11:13 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER

.

# APPENDIX C 2015 Closure Request & NMOCD Correspondence



August 26, 2015

Oil Conservation Division District 2 – Artesia 811 S. First St. Artesia, NM 88210

# Re: SRO State Unit Com #8H 30-015-37548 Sec. 4, T26S-R28E Eddy County, NM

Mr. Mike Bratcher,

COG Operating LLC would like to submit for your consideration the enclosed work plan/closure report for the above captioned well. The plan is in response to the C-141 Initial report dated July 1, 2015.

# Background

The release was due to a gasket failure on the separator resulting in the release of 5 barrels of oil and 130 barrels of produced water of which 4 barrels of oil and 128 barrels of produced water were recovered. The majority of the released fluid was contained within the unlined facility and a small amount of fluid misted over the west berm and approximately 40' into the adjacent pasture. The impacted area within the berm was excavated to a depth of approximately 8" with all impacted material hauled for disposal at a NMOCD approved facility. The attached Site Diagram depicts the approximate area impacted by the release.

# Groundwater

Based on the information obtained through the New Mexico Office of the State Engineer Website, the release area would be classified at a site ranking of **Zero** with depth to groundwater at greater than 100'. The NMOSE Website indicates various wells within the T26S-R28E to be at depths greater than 100' where as the Chevron Maps show depth to groundwater at approximately 50'. The closest well to this location is approximately 6 tenths of a mile north within Section 2 of T26S-R28E with a depth to groundwater of 120'. <sup>p</sup>age 28 of 71

# Soil Assessment and Analytical Results

Sample points noted on the attached Site Diagram are labeled with an S to denote samples taken within the release area.

Sample results for TPH and BTEX were tested at the 1' depth for all sample points and proved to be non-detect for S1 and S2 within the berm facility and within RRAL's for S3. S3 was taken from a small pooling area within the misted portion of the pasture. Chloride results proved to be within permissible levels for a site ranking of Zero. Analytical Results and a Site Diagram with a Sample Summary Table have been attached for your consideration.

# Work Plan

COG Operating LLC proposes that no further excavation be required due to low chloride levels and the non-detection of BTEX and TPH within the bermed facility. The pasture will be treated with Micro-Blaze® due to the misting of the pasture and the detection of TPH within RRAL's for a site ranking of Zero. Chloride results for S3 are within tolerable levels for re-vegetation.

If there are no objections or further stipulations, COG Operating LLC would like to request closure of the release. Please feel free to contact me with any questions or concerns at (575) 748-6933.

Sincerely,

0

Lupe Carrasco Environmental Coordinator

Enclosure(s): Site Diagram Analytical Results C-141 Initial (Copy) C-141 Final

Received by OCD: 2/28/2022 2:43:34 PM

SRO State Unit Com #8H

Page 29 of 71



Released to Imaging: 3/7/2022 10:37:32 AM

July 07, 2015

LUPE CARRASCO COG OPERATING P. O. BOX 1630 ARTESIA, NM 88210

RE: SRO STATE #8

Enclosed are the results of analyses for samples received by the laboratory on 07/01/15 13:45.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/qa/lab\_accred\_certif.html">www.tceq.texas.gov/field/qa/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Lope S. Moreno

Hope S. Moreno For Celey D. Keene Lab Director/Quality Manager



# Analytical Results For:

COG OPERATING LUPE CARRASCO P. O. BOX 1630 ARTESIA NM, 88210 Fax To: NONE

Received:	07/01/2015	Sampling Date:	07/01/2015
Reported:	07/07/2015	Sampling Type:	Soil
Project Name:	SRO STATE #8	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Celey D. Keene
Project Location:	NOT GIVEN		-

# Sample ID: S1-1 (H501696-01)

BTEX 8021B	mg/	kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/02/2015	ND	2.27	114	2.00	2.86	
Toluene*	<0.050	0.050	07/02/2015	ND	2.03	101	2.00	3.09	
Ethylbenzene*	<0.050	0.050	07/02/2015	ND	1.92	96.0	2.00	5.36	
Total Xylenes*	<0.150	0.150	07/02/2015	ND	5.76	96.0	6.00	5.18	
Total BTEX	<0.300	0.300	07/02/2015	ND					
Surrogate: 4-Bromofluorobenzene (PIL	110 9	61-154							
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	416	16.0	07/06/2015	ND	432	108	400	0.00	
ТРН 8015М	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/02/2015	ND	198	98.8	200	4.52	
DRO >C10-C28	<10.0	10.0	07/02/2015	ND	211	106	200	4.94	
Surrogate: 1-Chlorooctane	79.5 9	6 47.2-15	,	<u></u>					
Surrogate: 1-Chlorooctadecane	80.79	52.1-170	5						

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Abpe S. Moreno

Hope S. Moreno For Celey D. Keene, Lab Director/Quality Manager

\*=Accredited Analyte



# Analytical Results For:

COG OPERATING LUPE CARRASCO P. O. BOX 1630 ARTESIA NM, 88210 Fax To: NONE

Received:	07/01/2015	Sampling Date:	07/01/2015
Reported:	07/07/2015	Sampling Type:	Soil
Project Name:	SRO STATE #8	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Celey D. Keene
Project Location:	NOT GIVEN		·

# Sample ID: S2-1 (H501696-07)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/02/2015	ND	2.27	114	2.00	2.86	
Toluene*	<0.050	0.050	07/02/2015	ND	2.03	101	2.00	3.09	
Ethylbenzene*	<0.050	0.050	07/02/2015	ND	1.92	96.0	2.00	5.36	
Total Xylenes*	<0.150	0.150	07/02/2015	ND	5.76	96.0	6.00	5.18	
Total BTEX	<0.300	0.300	07/02/2015	ND					
Surrogate: 4-Bromofluorobenzene (PIC	110 %	61-154							
Chloride, SM4500CI-B	mg/	kg	Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	07/06/2015	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/02/2015	ND	198	98.8	200	4.52	
DRO >C10-C28	<10.0	10.0	07/02/2015	ND	211	106	200	4.94	
Surrogate: 1-Chlorooctane	82.19	6 47.2-157	,						
Surrogate: 1-Chlorooctadecane	82.0 %	6 52.1-176							

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Abpe S. Moreno

Hope S. Moreno For Celey D. Keene, Lab Director/Quality Manager

\*=Accredited Analyte



# Analytical Results For:

COG OPERATING LUPE CARRASCO P. O. BOX 1630 ARTESIA NM, 88210 Fax To: NONE

Received:	07/01/2015	Sampling Date:	07/01/2015
Reported:	07/07/2015	Sampling Type:	Soil
Project Name:	SRO STATE #8	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Celey D. Keene
Project Location:	NOT GIVEN		

## Sample ID: S3-1 (H501696-13)

BTEX 8021B	mg/	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/02/2015	ND	2.27	114	2.00	2.86	
Toluene*	<0.050	0.050	07/02/2015	ND	2.03	101	2.00	3.09	-
Ethylbenzene*	<0.050	0.050	07/02/2015	ND	1.92	96.0	2.00	5.36	
Total Xylenes*	<0.150	0.150	07/02/2015	ND	5.76	96.0	6.00	5.18	
Total BTEX	<0.300	0.300	07/02/2015	ND					
Surrogate: 4-Bromofluorobenzene (PIL	108 9	61-154	t						
Chloride, SM4500CI-B	mg/	kg	Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	832	16.0	07/06/2015	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS	_				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/02/2015	ND	198	98.8	200	4.52	
DRO >C10-C28	922	10.0	07/02/2015	ND	211	106	200	4.94	
Surrogate: 1-Chlorooctane	83.79	47.2-15	7						
Surrogate: 1-Chlorooctadecane	83.6 9	52.1-17	б						

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Abpe S. Moreno

Hope S. Moreno For Celey D. Keene, Lab Director/Quality Manager



# **Notes and Definitions**

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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\*=Accredited Analyte

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Abper S. Moreno-

Hope S. Moreno For Celey D. Keene, Lab Director/Quality Manager





# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



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State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC,

Address: 600 West Illinois Avenue, Midland TX 79701         Facility Name: SRO STATE COM #008H         Surface Owner: State         Mineral Owner:         LOCATION         Unit Letter       Section         P       2         26S       28E         380         Latitude 32.0653343	OPERATOR Contact: Robert 1 Telephone No. 4 Facility Type: Ba NOF RELEA /South Line Fee South B Longitude -104 OF RELEAS Volume of Relea 5 bbls oil; 130 Date and Hour of 6/17/2015 8:00 a If YES, To Who Mike Bratcher – Date and Hour: 1 If YES, Volume	R         McNeill         432-230-0077         sattery         ASE         et from the 330         94.0503311         SE         case:         bbls PW         of Occurrence:         am         om?         - NMOCD         Fri 6/19/2015	API No. API No. East/West Line East Volume R 4 bbls oil Date and F 6/17/2015 1:16 PM	l; 12 <mark>8 bbl</mark> s Hour of Dis	Coun Eddy PW	y
Address: 600 West Illinois Avenue, Midland TX 79701 Facility Name: SRO STATE COM #008H Surface Owner: State Mineral Owner: LOCATION Unit Letter Section Township Range Feet from the North P 2 26S 28E 380 Latitude 32.065334: NATURE Type of Release: Oil & Produced Water Source of Release: Gasket Failure Was Immediate Notice Given? Yes No Not Required By Whom? Amanda Trujillo Was a Watercourse Reached? Yes No If a Watercourse was Impacted, Describe Fully.*	Contact: Robert   Telephone No. 4 Facility Type: Ba N OF RELEA /South Line Fee South B Longitude -104 OF RELEAS Volume of Relea 5 bbls oil; 130 Date and Hour of 6/17/2015 8:00 a If YES, To Who Mike Bratcher – Date and Hour: 1 If YES, Volume	McNeill 432-230-0077 432-230-0077 432-230-0077 432-230-0077 432-230 44.0503311 SE ease: 0 bbls PW of Occurrence: am om? - NMOCD Fri 6/19/2015	API No. East/West Line East Volume R 4 bbls oil Date and F 6/17/2015	. 30-015-3 	Coun Eddy PW	ty y
Address: 600 West Illinois Avenue, Midland TX 79701 Facility Name: SRO STATE COM #008H Surface Owner: State Mineral Owner: LOCATION Unit Letter Section Township Range Feet from the North P 2 26S 28E 380 Latitude 32.065334: NATURE Type of Release: Oil & Produced Water Source of Release: Gasket Failure Was Immediate Notice Given? Yes No Not Required By Whom? Amanda Trujillo Was a Watercourse Reached? Yes No If a Watercourse was Impacted, Describe Fully.*	Telephone No. 4 Facility Type: Ba NOF RELEA /South Line Fee South B Longitude -104 OF RELEAS Volume of Relea 5 bbls oil; 130 Date and Hour of 6/17/2015 8:00 a If YES, To Who Mike Bratcher – Date and Hour: I If YES, Volume	432-230-0077         sattery         ASE         et from the 330         94.0503311         SE         case:         ) bbls PW         of Occurrence:         am         om?         - NMOCD         Fri 6/19/2015	API No. East/West Line East Volume R 4 bbls oil Date and F 6/17/2015	ecovered: ; 128 bbls Hour of Dis	Coun Eddy PW	ty y
Facility Name: SRO STATE COM #008H         Surface Owner: State       Mineral Owner:         Unit Letter       Section       Township       Range       Feet from the       North         P       2       26S       28E       380       Latitude 32.065334:         NATURE         Type of Release:       Oil & Produced Water       NATURE         Source of Release:       Gasket Failure       Not Required         Was Immediate Notice Given?       Yes       No       Not Required         By Whom?       Amanda Trujillo       Was a Watercourse Reached?       Yes       No         If a Watercourse was Impacted, Describe Fully.*       Describe Cause of Problem and Remedial Action Taken.*	Facility Type: Ba         N OF RELEA         /South Line       Fee         South       Fee         3 Longitude -104         OF RELEAS         Volume of Relea         5 bbls oil; 130         Date and Hour of         6/17/2015 8:00 a         If YES, To Who         Date and Hour: 1         If YES, Volume	ASE et from the 330 4.0503311 SE case: ) bbls PW of Occurrence: am om? - NMOCD Fri 6/19/2015	API No. East/West Line East Volume R 4 bbls oil Date and F 6/17/2015	ecovered: ; 128 bbls Hour of Dis	Coun Eddy PW	y
Surface Owner: State       Mineral Owner:         Unit Letter       Section       Township       Range       Feet from the       North         P       2       26S       28E       380       Itele and the section and t	N OF RELEA         /South Line       Fee         South       Fee         3 Longitude -104       OF RELEAS         Volume of Relet       5 bbls oil; 130         Date and Hour of       6/17/2015 8:00 at         If YES, To Who       Mike Bratcher –         Date and Hour: 1       If YES, Volume	ASE tet from the 330 4.0503311 SE case: bbls PW of Occurrence: am om? - NMOCD Fri 6/19/2015	East/West Line East Volume R 4 bbls oil Date and F 6/17/2015	ecovered: ; 128 bbls Hour of Dis	Coun Eddy PW	y
LOCATION         Unit Letter       Section       Township       Range       Feet from the       North         P       2       26S       28E       380       North         Latitude 32.065334:       NATURE         Type of Release:       Oil & Produced Water         Source of Release:       Gasket Failure         Was Immediate Notice Given?       Yes       No       Not Required         By Whom?       Amanda Trujillo       Yes       No       Intervention         If a Watercourse was Impacted, Describe Fully.*       Describe Cause of Problem and Remedial Action Taken.*       Describe Cause of Problem and Remedial Action Taken.*	/South Line South 3 Longitude -104 OF RELEAS Volume of Relea 5 bbls oil; 130 Date and Hour of 6/17/2015 8:00 a If YES, To Who Mike Bratcher – Date and Hour: 1 If YES, Volume	et from the 330 4.0503311 SE case: ) bbls PW of Occurrence: am om? - NMOCD Fri 6/19/2015	East/West Line East Volume R 4 bbls oil Date and F 6/17/2015	ecovered: ; 128 bbls Hour of Dis	Coun Eddy PW	y
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P       2       26S       28E       380         Latitude 32.065334:         NATURE         Type of Release:         Oil & Produced Water       Source of Release:         Gasket Failure       Yes       No       Not Required         By Whom?       Amanda Trujillo       Yes       No       Not Required         By Whom?       Amanda Trujillo       Yes       No       If a Watercourse Reached?         If a Watercourse was Impacted, Describe Fully.*       Describe Cause of Problem and Remedial Action Taken.*       Mathematical Action Taken.*	South 3 Longitude -104 OF RELEAS Volume of Relet 5 bbls oil; 130 Date and Hour of 6/17/2015 8:00 at 1f YES, To Who Mike Bratcher – Date and Hour: 1 If YES, Volume	330 44.0503311 SE case: ) bbls PW of Occurrence: am om? - NMOCD Fri 6/19/2015	East Volume R 4 bbls oil Date and F 6/17/2015	l; 12 <mark>8 bbl</mark> s Hour of Dis	Eddy PW	y
Latitude 32.065334:         NATURE         Type of Release:         Oil & Produced Water         Source of Release:         Gasket Failure         Was Immediate Notice Given?         Image: State Produced Water         Source of Release:         Gasket Failure         Was Immediate Notice Given?         Image: State Produced Water         Source of Release:         Gasket Failure         Was Immediate Notice Given?         Image: State Produced Water         Image: S	3 Longitude -104 OF RELEAS Volume of Relet 5 bbls oil; 130 Date and Hour of 6/17/2015 8:00 a If YES, To Who Mike Bratcher – Date and Hour: 1 If YES, Volume	4.0503311 SE case: ) bbls PW of Occurrence: am om? - NMOCD Fri 6/19/2015	Volume R 4 bbls oil Date and F 6/17/2015	l; 12 <mark>8 bbl</mark> s Hour of Dis	PW	
NATURE         Type of Release:         Oil & Produced Water         Source of Release:         Gasket Failure         Was Immediate Notice Given?         Image: Source of Release:         Gasket Failure         Was Immediate Notice Given?         Image: Source of Release:         Gasket Failure         Was Immediate Notice Given?         Image: Source of Release:         Gasket Failure         Was a Watercourse Reached?         Image: Source of Problem and Remedial Action Taken.*	OF RELEAS Volume of Relet 5 bbls oil; 130 Date and Hour of 6/17/2015 8:00 a If YES, To Who Mike Bratcher – Date and Hour: 1 If YES, Volume	SE pase: ) bbls PW of Occurrence: am om? - NMOCD Fri 6/19/2015	4 bbls oil Date and F 6/17/2015	l; 12 <mark>8 bbl</mark> s Hour of Dis		:
Type of Release: Oil & Produced Water Source of Release: Gasket Failure Was Immediate Notice Given? Was a Watercourse Reached? Yes No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.*	Volume of Relea 5 bbls oil; 130 Date and Hour o 6/17/2015 8:00 a If YES, To Who Mike Bratcher – Date and Hour: 1 If YES, Volume	ease: ) bbls PW of Occurrence: am om? - NMOCD Fri 6/19/2015	4 bbls oil Date and F 6/17/2015	l; 12 <mark>8 bbl</mark> s Hour of Dis		:
Oil & Produced Water Source of Release: Gasket Failure Was Immediate Notice Given?       Was Immediate Notice Given?      Was Immediate Notice Given?      Was a Watercourse Reached?      If a Watercourse was Impacted, Describe Fully.*    Describe Cause of Problem and Remedial Action Taken.*	5 bbls oil; 130 Date and Hour of 6/17/2015 8:00 a If YES, To Who Mike Bratcher – Date and Hour: 1 If YES, Volume	) bbls PW of Occurrence: am om? - NMOCD Fri 6/19/2015	4 bbls oil Date and F 6/17/2015	l; 12 <mark>8 bbl</mark> s Hour of Dis		:
Gasket Failure         Was Immediate Notice Given?         Xes       No         By Whom?       Amanda Trujillo         Was a Watercourse Reached?         Yes       No         If a Watercourse was Impacted, Describe Fully.*         Describe Cause of Problem and Remedial Action Taken.*	Date and Hour o 6/17/2015 8:00 a If YES, To Who Mike Bratcher – Date and Hour: 1 If YES, Volume	of Occurrence: am om? - NMOCD Fri 6/19/2015	Date and I 6/17/2015	Hour of Dis		
Was Immediate Notice Given? Xes Ves No Not Required By Whom? Amanda Trujillo Was a Watercourse Reached? Yes No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.*	If YES, To Who Mike Bratcher – Date and Hour: 1 If YES, Volume	om? - NMOCD Fri 6/19/2015	6/17/2015 1:16 PM	8:00 am		
Yes No   By Whom? Amanda Trujillo   Was a Watercourse Reached? Yes   Yes No   If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.*	Mike Bratcher – Date and Hour: 1 If YES, Volume	- NMOCD Fri 6/19/2015				
By Whom? Amanda Trujillo Was a Watercourse Reached? Yes No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.*	Date and Hour: If YES, Volume	Fri 6/19/2015				
Was a Watercourse Reached? Yes No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.*	If YES, Volume					
If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.*						
Describe Cause of Problem and Remedial Action Taken.*						
Describe Area Affected and Cleanup Action Taken.*						
This spill occurred within the bermed area. Crews hand excavated the imp contamination from the release and we will present a remediation work pla	acted material. Con an to the NMOCD	oncho will have for approval p	the spill site sam rior to any signifi	pled to deli icant remed	neate a iation v	my possible work.
I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release no public health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remediate or the environment. In addition, NMOCD acceptance of a C-141 report do federal, state, or local laws and/or regulations.	otifications and per NMOCD marked contamination that bes not relieve the	rform correctiv d as "Final Repo at pose a threat operator of res	ve actions for rele- ort" does not relie to ground water, ponsibility for co	ases which eve the oper surface wa mpliance w	may en ator of ter, hur ith any	idanger liability man health
Signature:	<u>0</u>	DIL CONSE	ERVATION	DIVISIC	<u>IN</u>	
•	Approved by Envir	ronmental Spec	cialist:		,	
Title: Senior Environmental Coordinator	Approval Date:		Expiration D	Date:		
E-mail Address: atrujillo@concho.com	Conditions of Appr	oroval:		Attached		
Date: July 1, 2015 Phone: 575-748-6940				1		
Attach Additional Sheets If Necessary						

State of New Mexico **Energy Minerals and Natural Resources** 

1000 Rio Brazos Road, Aztec, NM 87410       1220 S         District IV       1220 S         1220 S. St. Francis Dr., Santa Fe, NM 87505       Sar         Release Notifica         Name of Company: COG Operating LLC         Address: 600 West Illinois Avenue, Midland TX 79701         Facility Name: SRO STATE COM #008H         Surface Owner: State       Mineral Overal Operation					South	vation Div St. France, NM 875	is Dr.	Sub	mit I Copy ac	to appropri cordance w	ate Dist th 19.1	trict Office in 15.29 NMAC.
			Rele	ease Notific	ation	n and Co	orrective A	ction	l			
						<b>OPERA</b>	ΓOR		🗌 Initia	ıl Report	$\boxtimes$	Final Report
Name of Co	mpany: C	COG Operati	ng LLC				bert McNeill					
				d TX 79701		Telephone 1	No. 432-230-007	77				
Facility Nar	ne: SRO S	TATE COM	1 #008H			Facility Typ	e: Battery					
Surface Ow	ner: State			Mineral C	)wner:				API No	. 30-015-3	7548	
				LOCA	TIO	N OF REI	LEASE					
Unit Letter P	Section 2	Township 26S	Range 28E	Feet from the 380		/South Line South	Feet from the 330	1	West Line East		Count Eddy	•
				Latitude 32.0	653343	3 Longitude	-104.0503311					
				NAT	URE	OF REL	EASE					
Type of Rele						Volume of			Volume R			
Oil & Produc							130 bbls PW			; 128 bbls		
Source of Re Gasket Failur						Date and H	lour of Occurrenc 8:00 am	e:	Date and 1 6/17/2015	Hour of Dis	covery:	
Was Immedia		Jiven?				If YES, To			0/1//2015	0.00 am		
		$\boxtimes$	Yes 📋	No 🗌 Not Re	equired	· · · ·	her – NMOCD					
By Whom?	Amanda T	rujillo				Date and H	our: Fri 6/19/201	5 1:16 F	PM			
Was a Watero	course Reac	hed?	Yes 🛛	No		If YES, Vo	lume Impacting t	he Wate	ercourse.			
If a Watercou Describe Cau This release	se of Proble	em and Remed	lial Action		um truc	ks were disp	atched to recover	all stand	ling fluid.			
Describe Area	a Affected a	and Cleanup A	Action Tak	en.*								
This spill occ contamination	urred within a from the r	n the bermed a elease and pre	area. Crew esented a r	vs hand excavated emediation work	the imp plan to t	acted materia the NMOCD	l. Concho had the for approval prior	e spill si to any	te sampled significant i	to delineate remediation	any po work.	ssible
regulations al public health should their o	l operators or the envir perations h iment. In a	are required to conment. The ave failed to a ddition, NMO	o report an acceptanc dequately CD accep	is true and comp id/or file certain ru- e of a C-141 repo investigate and ru- tance of a C-141	elease no ort by the emediate	otifications an NMOCD ma contaminati	nd perform correct arked as "Final Re on that pose a three	tive acti eport" d eat to gr	ons for rele oes not relie ound water,	ases which eve the oper surface wa	may en ator of ter, hun	danger liability nan health
			2				OIL CONS	SERV	ATION	DIVISIC	N	:
Signature:	5											
	7		100			Approved by	Environmental Sp	pecialist	•			
Printed Name	: Lupe Car	rasco										
Title: Enviro	nmental Co	ordinator				Approval Dat	e:	1	Expiration I	Date:		
E-mail Addre	ss: gcarrasc	o@concho.co	m	<u>.</u>		Conditions of	Approval:			Attached		

Date: August 26, 2015 Phone: 575-748-6940

Received by OCD: 2/28/2022 2:43:34 PM

From:	Amanda Trujillo
То:	Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD
Subject:	(C-141 Initial) SRO STATE COM #008H (30-015-37548)
Date:	Wednesday, July 01, 2015 3:50:19 PM
Attachments:	image001.png
	6-17-2015 SRO State Unit #8H (TB) Initial.pdf

Mr. Bratcher,

Attached is a C-141 for your consideration. Please feel free to contact me if you have any questions or concerns.

Thank you,

### Amanda Trujillo

Senior Environmental Coordinator COG Operating LLC Cell: 505.350.1336 Office: 575.748.6930 atrujillo@concho.com

2407 Pecos Ave. Artesia, NM 88210



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From: Amanda Trujillo
Sent: Friday, June 19, 2015 1:16 PM
To: 'Bratcher, Mike, EMNRD'; 'Patterson, Heather, EMNRD'
Subject: (Notification) SRO STATE COM #008H (30-015-37548)

Mr. Bratcher,

COG Operating LLC is reporting a release on the SRO STATE COM #008H (30-015-37548) Unit P Section 2, Township 26S Range 28E The release occurred at 8:00 am on 6/17/2015 Released: 5 bbls oil; 130 bbls PW Recovered: 4 bbls oil; 128 bbls PW

The release was caused by a gasket failure and remained within the containment. The area is

being evaluated and a C-141 will be submitted. If you have any additional questions please feel free to contact me.

Thank you,

### Amanda Trujillo Senior Environmental Coordinator COG Operating LLC Cell: <u>505.350.1336</u> Office: <u>575.748.6930</u> atrujillo@concho.com

2208 W. Main St. Artesia, NM 88210



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-

From:	Lupe Carrasco
То:	Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD
Cc:	Amanda Trujillo
Subject:	(Work Plan/Closure) SRO STATE COM #008H (30-015-37548)
Date:	Friday, August 28, 2015 10:43:38 AM
Attachments:	image001.png
	(Work Plan-Closure) SRO State Com #8H.pdf

Mr. Bratcher,

Attached for your consideration is a closure report for the SRO State Com #8 H. Please feel free to contact me with any questions or concerns.

Thanks!

### Lupe Carrasco

Environmental Coordinator Concho Resources Cell: <u>575.725.0787</u> Office: <u>575.748.6933</u> <u>gcarrasco@concho.com</u>

<u>2208 W. Main St.</u> <u>Artesia , NM 88210</u>

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From: Amanda Trujillo Sent: Wednesday, July 01, 2015 3:50 PM To: Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD Subject: (C-141 Initial) SRO STATE COM #008H (30-015-37548)

Mr. Bratcher,

Attached is a C-141 for your consideration. Please feel free to contact me if you have any questions or concerns.

Thank you,

### **Amanda Trujillo**

Senior Environmental Coordinator

COG Operating LLC Cell: 505.350.1336 Office: 575.748.6930 atrujillo@concho.com

2407 Pecos Ave. Artesia , NM 88210



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The release was caused by a gasket failure and remained within the containment. The area is being evaluated and a C-141 will be submitted. If you have any additional questions please feel free to contact me.

Thank you,

### Amanda Trujillo

Senior Environmental Coordinator COG Operating LLC Cell: <u>505.350.1336</u> Office: <u>575.748.6930</u> atrujillo@concho.com

<u>2208 W. Main St.</u> Artesia , NM 88210



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From:	Patterson, Heather, EMNRD
То:	"Lupe Carrasco"; Bratcher, Mike, EMNRD
Cc:	<u>Amanda Trujillo; agroves@slo.state.nm.us</u>
Subject:	RE: (Work Plan/Closure) SRO STATE COM #008H (30-015-37548)
Date:	Friday, September 18, 2015 8:51:00 AM
Attachments:	image001.png

RE: COG \* SRO State Com #008H \* 30-015-37548 \* 2RP-3092

Lupe,

Can you please provide surface samples at each point and further vertical delineation at sample point S3?

Thanks,

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

If you have any questions or concerns, and for notification, please contact me.

Heather Patterson Environmental Specialist NMOCD District II Office (575)748-1283 ext.101 Cell (575)703-0228

From: Lupe Carrasco [mailto:GCarrasco@concho.com]
Sent: Friday, August 28, 2015 10:43 AM
To: Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD
Cc: Amanda Trujillo
Subject: (Work Plan/Closure) SRO STATE COM #008H (30-015-37548)

Mr. Bratcher,

Attached for your consideration is a closure report for the SRO State Com #8 H. Please feel free to contact me with any questions or concerns.

Thanks!

### Lupe Carrasco

Environmental Coordinator Concho Resources Cell: <u>575.725.0787</u> Office: <u>575.748.6933</u> gcarrasco@concho.com <u>2208 W. Main St.</u> <u>Artesia , NM 88210</u>

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From: Amanda Trujillo Sent: Wednesday, July 01, 2015 3:50 PM To: Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD Subject: (C-141 Initial) SRO STATE COM #008H (30-015-37548)

Mr. Bratcher,

Attached is a C-141 for your consideration. Please feel free to contact me if you have any questions or concerns.

Thank you,

### Amanda Trujillo

Senior Environmental Coordinator COG Operating LLC Cell: 505.350.1336 Office: 575.748.6930 <u>atrujillo@concho.com</u>

2407 Pecos Ave. Artesia, NM 88210



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The release was caused by a gasket failure and remained within the containment. The area is being evaluated and a C-141 will be submitted. If you have any additional questions please feel free to contact me.

Thank you,

Amanda Trujillo Senior Environmental Coordinator COG Operating LLC Cell: <u>505.350.1336</u> Office: <u>575.748.6930</u> atrujillo@concho.com

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### APPENDIX D Photographic Documentation







### APPENDIX E Laboratory Analytical Data



January 26, 2022

SAM ABBOTT TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: SRO STATE COM 008H

Enclosed are the results of analyses for samples received by the laboratory on 01/21/22 13:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/qa/lab\_accred\_certif.html">www.tceq.texas.gov/field/qa/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH SAM ABBOTT 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	01/21/2022	Sampling Date:	01/19/2022
Reported:	01/26/2022	Sampling Type:	Soil
Project Name:	SRO STATE COM 008H	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02659	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO NM		

### Sample ID: BH 1 ( 0-1 ) (H220245-01)

BTEX 8021B	mg/	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/23/2022	ND	2.13	107	2.00	1.80	
Toluene*	<0.050	0.050	01/23/2022	ND	2.03	102	2.00	2.48	
Ethylbenzene*	<0.050	0.050	01/23/2022	ND	2.07	104	2.00	1.47	
Total Xylenes*	<0.150	0.150	01/23/2022	ND	6.28	105	6.00	1.43	
Total BTEX	<0.300	0.300	01/23/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.9	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1310	16.0	01/23/2022	ND	400	100	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2022	ND	247	123	200	1.92	
DRO >C10-C28*	<10.0	10.0	01/24/2022	ND	199	99.4	200	0.305	
EXT DRO >C28-C36	<10.0	10.0	01/24/2022	ND					
Surrogate: 1-Chlorooctane	74.0	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	66.2	% 59.5-14	2						

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH SAM ABBOTT 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	01/21/2022	Sampling Date:	01/19/2022
Reported:	01/26/2022	Sampling Type:	Soil
Project Name:	SRO STATE COM 008H	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02659	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO NM		

### Sample ID: BH 1 ( 2-3 ) (H220245-02)

BTEX 8021B	mg	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/23/2022	ND	2.13	107	2.00	1.80	
Toluene*	<0.050	0.050	01/23/2022	ND	2.03	102	2.00	2.48	
Ethylbenzene*	<0.050	0.050	01/23/2022	ND	2.07	104	2.00	1.47	
Total Xylenes*	<0.150	0.150	01/23/2022	ND	6.28	105	6.00	1.43	
Total BTEX	<0.300	0.300	01/23/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	832	16.0	01/23/2022	ND	400	100	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2022	ND	247	123	200	1.92	
DRO >C10-C28*	<10.0	10.0	01/24/2022	ND	199	99.4	200	0.305	
EXT DRO >C28-C36	<10.0	10.0	01/24/2022	ND					
Surrogate: 1-Chlorooctane	75.4	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	67.6	% 59.5-14	2						

### **Cardinal Laboratories**

\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH SAM ABBOTT 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	01/21/2022	Sampling Date:	01/19/2022
Reported:	01/26/2022	Sampling Type:	Soil
Project Name:	SRO STATE COM 008H	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02659	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO NM		

### Sample ID: BH 1 ( 4-5 ) (H220245-03)

BTEX 8021B	mg,	′kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/22/2022	ND	2.27	114	2.00	9.67	
Toluene*	<0.050	0.050	01/22/2022	ND	2.20	110	2.00	10.2	
Ethylbenzene*	<0.050	0.050	01/22/2022	ND	2.16	108	2.00	9.60	
Total Xylenes*	<0.150	0.150	01/22/2022	ND	6.53	109	6.00	9.68	
Total BTEX	<0.300	0.300	01/22/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	100 5	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	592	16.0	01/23/2022	ND	400	100	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2022	ND	201	101	200	3.20	
DRO >C10-C28*	<10.0	10.0	01/24/2022	ND	192	95.8	200	3.19	
EXT DRO >C28-C36	<10.0	10.0	01/24/2022	ND					
Surrogate: 1-Chlorooctane	89.0	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	79.3	% 59.5-14	2						

### Cardinal Laboratories

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH SAM ABBOTT 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	01/21/2022	Sampling Date:	01/19/2022
Reported:	01/26/2022	Sampling Type:	Soil
Project Name:	SRO STATE COM 008H	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02659	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO NM		

### Sample ID: BH 1 ( 6-7 ) (H220245-04)

BTEX 8021B	mg,	′kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2022	ND	2.16	108	2.00	0.717	
Toluene*	<0.050	0.050	01/24/2022	ND	2.06	103	2.00	0.219	
Ethylbenzene*	<0.050	0.050	01/24/2022	ND	2.09	104	2.00	0.160	
Total Xylenes*	<0.150	0.150	01/24/2022	ND	6.34	106	6.00	0.319	
Total BTEX	<0.300	0.300	01/24/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	100	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	864	16.0	01/23/2022	ND	400	100	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2022	ND	201	101	200	3.20	
DRO >C10-C28*	<10.0	10.0	01/24/2022	ND	192	95.8	200	3.19	
EXT DRO >C28-C36	<10.0	10.0	01/24/2022	ND					
Surrogate: 1-Chlorooctane	88.6	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	78.5	% 59.5-14	2						

### Cardinal Laboratories

### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH SAM ABBOTT 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	01/21/2022	Sampling Date:	01/19/2022
Reported:	01/26/2022	Sampling Type:	Soil
Project Name:	SRO STATE COM 008H	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02659	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO NM		

### Sample ID: BH 1 ( 9-10' ) (H220245-05)

BTEX 8021B	mg,	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2022	ND	2.16	108	2.00	0.717	
Toluene*	0.056	0.050	01/24/2022	ND	2.06	103	2.00	0.219	
Ethylbenzene*	<0.050	0.050	01/24/2022	ND	2.09	104	2.00	0.160	
Total Xylenes*	<0.150	0.150	01/24/2022	ND	6.34	106	6.00	0.319	
Total BTEX	<0.300	0.300	01/24/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	560	16.0	01/23/2022	ND	400	100	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2022	ND	201	101	200	3.20	
DRO >C10-C28*	<10.0	10.0	01/24/2022	ND	192	95.8	200	3.19	
EXT DRO >C28-C36	<10.0	10.0	01/24/2022	ND					
Surrogate: 1-Chlorooctane	80.0	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	71.0	% 59.5-14	2						

### Cardinal Laboratories

### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH SAM ABBOTT 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	01/21/2022	Sampling Date:	01/19/2022
Reported:	01/26/2022	Sampling Type:	Soil
Project Name:	SRO STATE COM 008H	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02659	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO NM		

### Sample ID: BH 1 (14-15') (H220245-06)

BTEX 8021B	mg,	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2022	ND	2.16	108	2.00	0.717	
Toluene*	<0.050	0.050	01/24/2022	ND	2.06	103	2.00	0.219	
Ethylbenzene*	<0.050	0.050	01/24/2022	ND	2.09	104	2.00	0.160	
Total Xylenes*	<0.150	0.150	01/24/2022	ND	6.34	106	6.00	0.319	
Total BTEX	<0.300	0.300	01/24/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	672	16.0	01/23/2022	ND	400	100	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2022	ND	201	101	200	3.20	
DRO >C10-C28*	<10.0	10.0	01/24/2022	ND	192	95.8	200	3.19	
EXT DRO >C28-C36	<10.0	10.0	01/24/2022	ND					
Surrogate: 1-Chlorooctane	85.9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	75.7	% 59.5-14	2						

### Cardinal Laboratories

### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH SAM ABBOTT 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	01/21/2022	Sampling Date:	01/19/2022
Reported:	01/26/2022	Sampling Type:	Soil
Project Name:	SRO STATE COM 008H	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02659	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO NM		

### Sample ID: AH 1 ( 0-1 ) (H220245-07)

BTEX 8021B	mg,	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2022	ND	2.16	108	2.00	0.717	
Toluene*	<0.050	0.050	01/24/2022	ND	2.06	103	2.00	0.219	
Ethylbenzene*	<0.050	0.050	01/24/2022	ND	2.09	104	2.00	0.160	
Total Xylenes*	<0.150	0.150	01/24/2022	ND	6.34	106	6.00	0.319	
Total BTEX	<0.300	0.300	01/24/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	256	16.0	01/23/2022	ND	400	100	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2022	ND	201	101	200	3.20	
DRO >C10-C28*	<10.0	10.0	01/24/2022	ND	192	95.8	200	3.19	
EXT DRO >C28-C36	<10.0	10.0	01/24/2022	ND					
Surrogate: 1-Chlorooctane	83.9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	73.8	% 59.5-14	2						

### Cardinal Laboratories

### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH SAM ABBOTT 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	01/21/2022	Sampling Date:	01/19/2022
Reported:	01/26/2022	Sampling Type:	Soil
Project Name:	SRO STATE COM 008H	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02659	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO NM		

### Sample ID: AH 1 (1-2) (H220245-08)

BTEX 8021B	mg/	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2022	ND	2.16	108	2.00	0.717	
Toluene*	<0.050	0.050	01/24/2022	ND	2.06	103	2.00	0.219	
Ethylbenzene*	<0.050	0.050	01/24/2022	ND	2.09	104	2.00	0.160	
Total Xylenes*	<0.150	0.150	01/24/2022	ND	6.34	106	6.00	0.319	
Total BTEX	<0.300	0.300	01/24/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	100 9	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	01/23/2022	ND	400	100	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2022	ND	201	101	200	3.20	
DRO >C10-C28*	<10.0	10.0	01/24/2022	ND	192	95.8	200	3.19	
EXT DRO >C28-C36	<10.0	10.0	01/24/2022	ND					
Surrogate: 1-Chlorooctane	91.1	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	79.3	% 59.5-14	2						

### Cardinal Laboratories

### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH SAM ABBOTT 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	01/21/2022	Sampling Date:	01/19/2022
Reported:	01/26/2022	Sampling Type:	Soil
Project Name:	SRO STATE COM 008H	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02659	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO NM		

### Sample ID: AH 3 ( 0-1 ) (H220245-09)

BTEX 8021B	mg/	′kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2022	ND	2.16	108	2.00	0.717	
Toluene*	<0.050	0.050	01/24/2022	ND	2.06	103	2.00	0.219	
Ethylbenzene*	<0.050	0.050	01/24/2022	ND	2.09	104	2.00	0.160	
Total Xylenes*	<0.150	0.150	01/24/2022	ND	6.34	106	6.00	0.319	
Total BTEX	<0.300	0.300	01/24/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	100 9	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	01/23/2022	ND	432	108	400	3.77	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2022	ND	201	101	200	3.20	
DRO >C10-C28*	<10.0	10.0	01/24/2022	ND	192	95.8	200	3.19	
EXT DRO >C28-C36	<10.0	10.0	01/24/2022	ND					
Surrogate: 1-Chlorooctane	86.8	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	75.7	% 59.5-14	2						

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### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH SAM ABBOTT 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	01/21/2022	Sampling Date:	01/19/2022
Reported:	01/26/2022	Sampling Type:	Soil
Project Name:	SRO STATE COM 008H	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02659	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO NM		

### Sample ID: AH 3 (1-2) (H220245-10)

BTEX 8021B	mg	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2022	ND	2.16	108	2.00	0.717	
Toluene*	<0.050	0.050	01/24/2022	ND	2.06	103	2.00	0.219	
Ethylbenzene*	<0.050	0.050	01/24/2022	ND	2.09	104	2.00	0.160	
Total Xylenes*	<0.150	0.150	01/24/2022	ND	6.34	106	6.00	0.319	
Total BTEX	<0.300	0.300	01/24/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	100 5	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	01/23/2022	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2022	ND	201	101	200	3.20	
DRO >C10-C28*	<10.0	10.0	01/24/2022	ND	192	95.8	200	3.19	
EXT DRO >C28-C36	<10.0	10.0	01/24/2022	ND					
Surrogate: 1-Chlorooctane	91.8	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	79.8	% 59.5-14	2						

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### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



### **Notes and Definitions**

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

### Cardinal Laboratories

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

## CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

### Released to Imaging: 3/7/2022 10:37:32 AM

Received by	OCD:	2/28/2022	2:43:34	PM	

compler - LIPS - Bus	Delivered By: (Circle One)	Relinquished By:	Relinquished By:	analyses. All claims including those service. In no event shall Cardinal b	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or ford, shall be limited to the amount your completion of the applicable pLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in writing and received by Cardinal within 30 days after completion of the applicable pLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in writing and received by Cardinal within 30 days after completion of the applicable pLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or ford, shall be limited to the annual of the applicable pLEASE NOTE: Liability and Damages. Cardinal's subsidiaries, and an under client and the shall be deemed waived unless made in writing and received by Cardinal the subsidiaries.	JAH	6	n		F.	(21)	1 84	H220245	Lab I.D.		FOR LAB USE ONLY		TIC	Project #: did(-MU)	(512) 7	city: Austin	Address: 8911	0	Company Name: Tetre	101 Eas (575)	Lab
her:		5	ed By:	tor negligence and any consequence of or related to the performance of	ages. Cardinal's liability and clien	1 (0	(14-1	(9-	to a to a	Ľ,	(4-5)	16		Sample I.D.	×		an (	2	Tos state	18/4	1001	Ni Capital o	Abbott	alen Ica	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476	orato
Corrected Temp. °C	Time: Observed Temp. °C	Date:	Date://21/22	uental damages, including with of services hereunder by Cardii	It's exclusive remedy for any clause whatsoever shall be deen	2 2	2-) 1	2	al nc	5	6	6		RAB OR	And in case of the local division of the loc	P.			Com 008H	Project Owner: 54~		State: TX Zip:	3		<sub>IS,</sub> NM 88240 575) 393-2476	ories
S S IN INO	37 Sample Condition	Received By:	Received by	nal, regardless of whether such cl	aim arising whether based in cont ned waived unless made in writing	X	~ ~			~	-	X	GR W/ SC OI	and the second second	VATER	MATRIX				Abbott		K-9	C15.0 #			
I No	ct (Initials)	- Chance	Apple 1	aim is based upon any of the abo	ed in contract or tort, shall be limited to the amount year by our e in writing and received by Cardinal within 30 days after completion of the al e in writing and received by Cardinal within 30 days after completion of the al incurred by client, its subsidiaries, by the second	~	X	××		7	* *	*		THER : CID/BAS E / COC THER :	the second se		Fax #:	Phone #:	State: Zip:	City:	Address:	Attn:	Company:	-1	BILL TO	
ad Temp. °C 3.3 If Yes I Tes T Correction Factor -9.3 Contractional International Inte	Turnaround	REMARKS:	All Results are	Verbal Result:	amount peak by the completion of the appli- to days after completion of the appli- curred by client, its subsidiaries,	y gysu X	X or:b	23	9.16 X		X 00:6	X 06:3	~	DATE TIME BT	EX		SAMPLING D2		E	3					0	
or -u.a v	Time: Standard Rush			Verbal Result: Ves No Add'l Phone #:	cable	NY	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	XX	X			XXX	XX	TP	lon	80 de	2) 2								AN	
senm.com	Bacteria (only) Cool Intact Yes Nc Ves No			Add'I Phone #: ide Email address:											5										ANALYSIS REQUEST	
	Bacteria (only) Sample Condition °C Cool Intact Observed Temp. °C ☐ Yes ☐ Yes ☐ No ☐ No Corrected Temp. °C																					2			ST	

Page 64 of 71

### aboratories 101 East Marland, Hobbs, NM 88240

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

### Received by OCD: 2/28/2022 2:43:34 PM

Page 14 of 14



February 15, 2022

SAM ABBOTT TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: SRO STATE COM 008H

Enclosed are the results of analyses for samples received by the laboratory on 02/11/22 13:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/qa/lab\_accred\_certif.html">www.tceq.texas.gov/field/qa/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH SAM ABBOTT 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	02/11/2022	Sampling Date:	02/09/2022
Reported:	02/15/2022	Sampling Type:	Soil
Project Name:	SRO STATE COM 008H	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02659	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO NM		

### Sample ID: AH - 2 ( 0-1' ) (H220552-01)

BTEX 8021B	mg,	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/14/2022	ND	1.83	91.7	2.00	6.71	
Toluene*	<0.050	0.050	02/14/2022	ND	1.85	92.6	2.00	6.15	
Ethylbenzene*	<0.050	0.050	02/14/2022	ND	1.80	90.2	2.00	5.26	
Total Xylenes*	<0.150	0.150	02/14/2022	ND	5.65	94.1	6.00	4.35	
Total BTEX	<0.300	0.300	02/14/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	02/14/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/14/2022	ND	211	106	200	2.00	
DRO >C10-C28*	<10.0	10.0	02/14/2022	ND	233	117	200	9.93	
EXT DRO >C28-C36	<10.0	10.0	02/14/2022	ND					
Surrogate: 1-Chlorooctane	119 9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	128	% 59.5-14	2						

### Cardinal Laboratories

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH SAM ABBOTT 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	02/11/2022	Sampling Date:	02/09/2022
Reported:	02/15/2022	Sampling Type:	Soil
Project Name:	SRO STATE COM 008H	Sampling Condition:	Cool & Intact
Project Number:	212C - MD - 02659	Sample Received By:	Tamara Oldaker
Project Location:	EDDY CO NM		

### Sample ID: AH - 2 ( 1'-2' ) (H220552-02)

BTEX 8021B	mg/	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/14/2022	ND	1.83	91.7	2.00	6.71	
Toluene*	<0.050	0.050	02/14/2022	ND	1.85	92.6	2.00	6.15	
Ethylbenzene*	<0.050	0.050	02/14/2022	ND	1.80	90.2	2.00	5.26	
Total Xylenes*	<0.150	0.150	02/14/2022	ND	5.65	94.1	6.00	4.35	
Total BTEX	<0.300	0.300	02/14/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	02/14/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/14/2022	ND	211	106	200	2.00	
DRO >C10-C28*	<10.0	10.0	02/14/2022	ND	233	117	200	9.93	
EXT DRO >C28-C36	<10.0	10.0	02/14/2022	ND					
Surrogate: 1-Chlorooctane	120 \$	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	129 9	% 59.5-14	2						

### Cardinal Laboratories

### \*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



### **Notes and Definitions**

S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

### Cardinal Laboratories

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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Received	by	OCD:	2/28/2022	2:43:34 PM
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TORM-000 R 3.2 10101121 + Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com	Delivered By: (Circle One)       Observed Temp. °C       Q,7       Sample Condition       CHECKED BY:       Turnaround Time:       Standard         Sampler - UPS - Bus - Other:       Corrected Temp. °C       Q,7       Cool       Intact       (Initials)       Thermometer ID       #113         Sampler - UPS - Bus - Other:       Corrected Temp. °C       Q,7       Image: Constant of the second secon	All Results are	nt's exclusive remedy for any claim arising whether based in contract or lort, shall be limited to the annunt paid by the client for the ause whatsoever shall be deemed waived unless made in writing and received by Carlinal within 30 days after completion of the applicable querial damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, querial damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, querial damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, querial damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, querial damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, querial damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, querial damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, querial damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, querial damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, querial damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, querial damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, querial damages, and the subsidiaries, and the subsidi			# CONT GROUN WASTE SOIL OIL SLUDG OTHEF ACID/E ICE / C OTHEF ICE / C	R : COOL R :	P. MATRIX PRESERV. SAMPLING	Partin Brokerft Fax #:	Phone #:	C-MD-02659	Fax #:	State: Zip: Attn:	Motetateh. eur	P.O. #	BILL TO	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476	Laboratories
ne@cardinallabsnm.com	Standard III Bacteria (only) sample common Rush Cool Intact Observed Temp. °C 3 III Yes Yes 3 Nc No Corrected Temp. °C	I Yes III NO Add I Fridries: emailed. Please provide Email address: AV1.444 G Jedro Herb. (AM)														ANALYSIS REQUESI		CUSTODY AND ANALTSIS REGOLOT

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	84881
	Action Type:
	[C-141] Release Corrective Action (C-141)

### CONDITIONS

Created By		Condition Date
bbillings	Max of 500 sq/ft on confirm samples and 120 days from 3/7/2022 to complete work.	3/7/2022

CONDITIONS

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Action 84881