

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2127835608
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy	OGRID 5380
Contact Name Shelby Pennington	Contact Telephone 281-723-9353
Contact email shelby.g.pennington@exxonmobil.com	Incident # (assigned by OCD)
Contact mailing address 6401 Holiday Hill Rd Bldg 5, Midland, Texas, 79707	

Location of Release Source

Latitude 32.09301 Longitude -103.89244
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Ross Ranch 33-25-30	Site Type CTB
Date Release Discovered 9/21/2021	API# (if applicable)

Unit Letter	Section	Township	Range	County
D	33	25S	30E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 6.0	Volume Recovered (bbls) 6.0
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)


Cause of Release A 1/2" nipple separated from the discharge side of transfer pump, releasing fluids into lined containment. All fluids were recovered. A 48-hour liner inspection notice was sent to NMOCD District 2. Liner was inspected and determined not to be operating as designed. A third-party contractor has been retained for remediation activities.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? N/A
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? N/A	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped.	
<input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: NA	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Shelby Pennington	Title: Environmentl Manager
Signature: 	Date: 10/5/21
email: shelby.g.pennington@exxonmobil.com	Telephone: 432-571-8276
<u>OCD Only</u>	
Received by: Ramona Marcus	Date: 10/05/2021

NAPP2127835608

Location:	Ross Ranch 33-25-30	
Spill Date:	9/21/2021	
Area 1		
Approximate Area =	40.46	cu.ft.
VOLUME OF LEAK		
Total Crude Oil =	0.00	bbls
Total Produced Water =	6.00	bbls
TOTAL VOLUME OF LEAK		
Total Crude Oil =	0.00	bbls
Total Produced Water =	6.00	bbls
TOTAL VOLUME RECOVERED		
Total Crude Oil =	0.00	bbls
Total Produced Water =	6.00	bbls

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 54030

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 54030
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
marcus	None	10/5/2021

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>100</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Oil Conservation Division

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Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Adrian Baker Title: Environmental Coordinator
Signature: *Adrian Baker* Date: 12/10/2021
email: Adrain.Baker@exxonmobil.com Telephone: (432)-263-3808

OCD Only

Received by: _____ Date: _____

Incident ID	NAPP2127835608
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Adrian Baker Title: Environmental Coordinator

Signature: *Adrian Baker* Date: 12/10/2021

email: Adrian.Baker@exxonmobil.com Telephone: 432-263-3808

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: *Jennifer Nobui* Date: 03/09/2022

Printed Name: Jennifer Nobui Title: Environmental Specialist A



WSP USA

3300 North "A" Street
Building 1, Unit 222
Midland, Texas 79705
432.704.5178

December 9, 2021

District II
New Mexico Oil Conservation Division
811 South First Street
Artesia, New Mexico 88210

**RE: Closure Request
Ross Ranch 33-25-30
Incident Number NAPP2127835608
Eddy County, New Mexico**

To Whom It May Concern:

WSP USA Inc. (WSP) on behalf of XTO Energy, Inc. (XTO), presents the following Closure Request detailing site assessment and soil sampling activities at the Ross Ranch 33-25-30 (Site) in Unit D, Section 33, Township 25 South, Range 30 East, in Eddy County, New Mexico (Figure 1). The purpose of the site assessment and soil sampling activities was to assess for the presence or absence of impacts to soil following a release of produced water within lined containment at the Site. Based on field observations, field screening activities, and soil sample laboratory analytical results, XTO is submitting this Closure Request and requesting no further action (NFA) for Incident Number NAPP2127835608.

RELEASE BACKGROUND

On September 21, 2021, a 0.5-inch nipple separated from the discharge side of the transfer pump, resulting in the release approximately 6 barrels (bbls) of produced water into the lined tank battery containment. A vacuum truck was immediately dispatched to the Site to recover free-standing fluids; all 6 bbls of the released produced water were recovered from within the lined containment. A 48-hour advance notice of liner inspection was provided via email to the New Mexico Oil Conservation Division (NMOCD) District II office. A liner integrity inspection was conducted by XTO personnel following the fluid recovery and upon inspection, the liner was determined to be insufficient. XTO reported the release to the NMOCD and submitted a Release Notification Form C-141 on October 5, 2021. The release was assigned Incident Number NAPP2127835608.

SITE CHARACTERIZATION

WSP characterized the Site according to Table 1, *Closure Criteria for Soils Impacted by a Release*, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on the nearest groundwater well data. The closest permitted groundwater



well with depth to groundwater data is New Mexico Office of the State Engineer (NMOSE) well C-03782, located approximately 534 feet north of the Site. The groundwater well has a reported depth to groundwater of 277 feet bgs and a total depth of 805 feet bgs. Ground surface elevation at the groundwater well location is 3,198 feet amsl, which is approximately 1 foot higher in elevation than the Site. All wells used for depth to groundwater determination are depicted on Figure 1 and referenced well records are provided in Attachment 1.

The closest continuously flowing or significant watercourse to the Site is an intermittent riverine, located approximately 3,361 feet west of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (medium potential karst designation area). Site receptors are identified on Figure 1.

CLOSURE CRITERIA

Based on the results of the Site Characterization, the following NMOCD Table 1 Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

SITE ASSESSMENT ACTIVITIES

On November 8, 2021, WSP personnel visited the Site to evaluate the release and conduct site assessment activities. WSP personnel advanced one borehole (BH01) via hand-auger at the location of the tear in the liner identified during the liner integrity inspection. Three soil samples were collected from the borehole at depths of approximately 0.5 feet, 1 foot, and 2 feet bgs before encountering auger refusal. Soil from the borehole was field screened for volatile aromatic hydrocarbons and chlorides utilizing a calibrated photo-ionization detector (PID) and Hach® chloride QuanTab® test strips, respectively. Field screening results and observations from the borehole were documented on a lithologic/soil sampling log, which is included as Attachment 2. The borehole was backfilled with the soil removed and XTO repaired the liner. The borehole location is depicted on Figure 2. Photographic documentation was conducted during the Site visit. A photographic log is included in Attachment 3.



The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported at or below 4 degrees Celsius (°C) under strict chain-of-custody (COC) procedures to Eurofins Laboratories (Eurofins) in Carlsbad, New Mexico, for analysis of BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-gasoline range organics (GRO), TPH-diesel range organics (DRO), and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.

SOIL ANALYTICAL RESULTS

Laboratory analytical results for delineation soil samples BH01, BH01A, and BH01B, collected at 0.5 feet, 1 foot, and 2 feet bgs indicated that benzene, BTEX, TPH-DRO/TPH-GRO, TPH, and chloride concentrations were compliant with the Closure Criteria. In addition, delineation soil samples BH01A and BH01B collected at 1 foot and 2 feet bgs were compliant with the most stringent Table 1 Closure Criteria. Laboratory analytical results are summarized in Table 1 and the complete laboratory analytical report is included as Attachment 4.

CLOSURE REQUEST

Following the failed liner integrity inspection at the Site, WSP personnel advanced one borehole, (BH01), within the lined containment to assess for the presence or absence of soil impacts resulting from the September 21, 2021 produced water release within lined containment. Three delineation soil samples were collected from borehole BH01, at depths of approximately 0.5 feet, 1 foot, and 2 feet bgs. Laboratory analytical results for the delineation soil samples indicated that benzene, BTEX, TPH-DRO/TPH-GRO, TPH and chloride concentrations were compliant with the Closure Criteria. In addition, delineation soil samples BH01A and BH01B collected at 1 foot and 2 feet bgs were compliant with the most stringent Table 1 Closure Criteria. The release was contained laterally by the lined containment and all released fluids were recovered during initial response activities. The tear in the liner was subsequently repaired.

Based on initial response efforts, absence of elevated field screening results, and soil sample laboratory analytical results compliant with the Closure Criteria directly beneath the tear in the liner, XTO respectfully requests NFA for Incident Number NAPP2127835608.

If you have any questions or comments, please do not hesitate to contact Ms. Ashley Ager at (970) 385-1096.

Sincerely,

WSP USA Inc.



District I
Page 4

A handwritten signature in black ink that reads 'Kalei Jennings'.

Kalei Jennings
Associate Consultant

A handwritten signature in black ink that reads 'Ashley L. Ager'.

Ashley L. Ager, P.G.
Managing Director, Geologist

cc: Adrian Baker, XTO Energy, Inc.
Bureau of Land Management

Attachments:

Figure 1 Site Location Map
Figure 2 Delineation Soil Sample Locations
Table 1 Soil Analytical Results
Attachment 1 Referenced Well Records
Attachment 2 Lithologic/Sampling Log
Attachment 3 Photographic Log
Attachment 4 Laboratory Analytical Reports

FIGURES

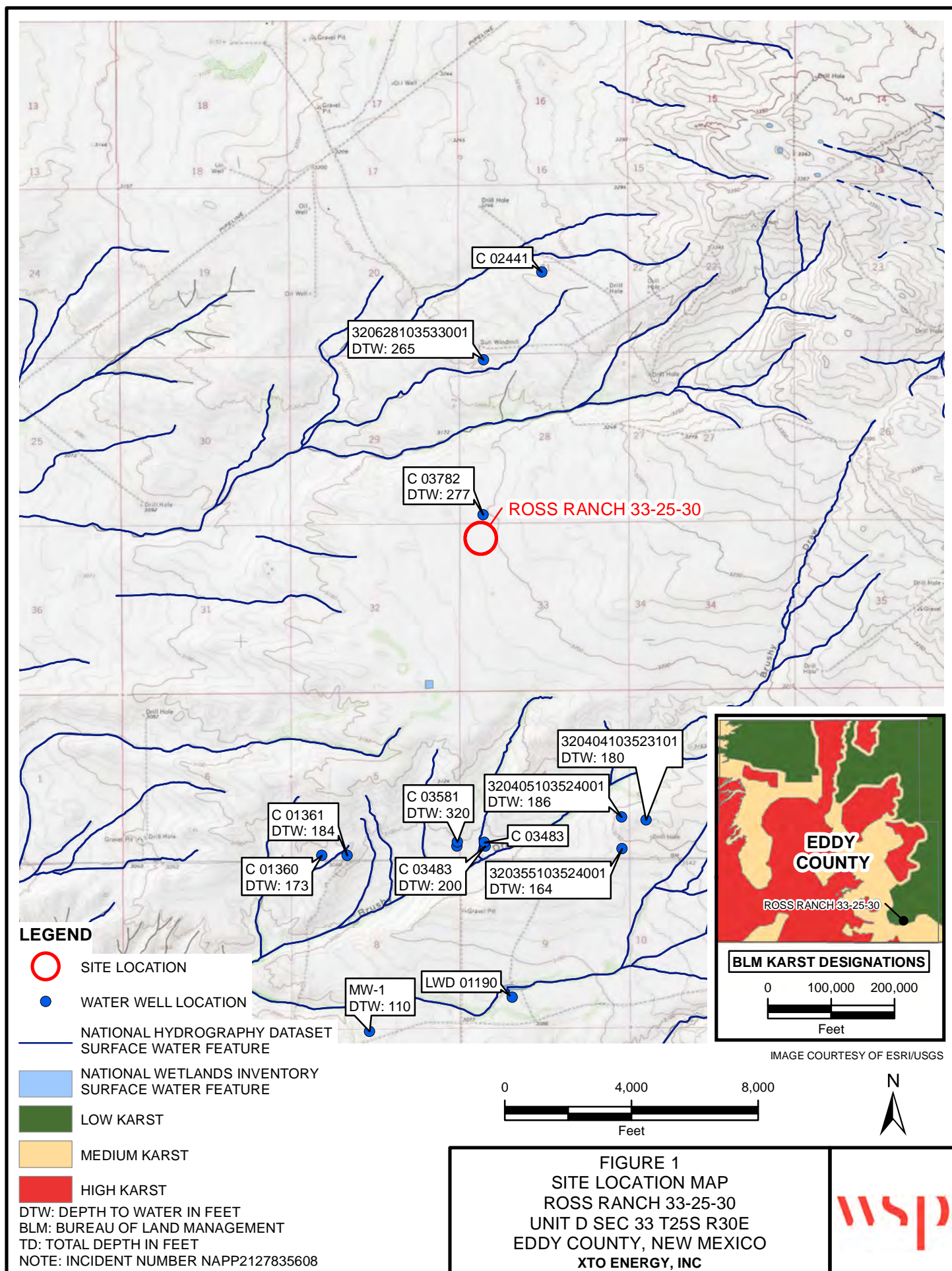




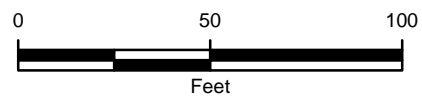
IMAGE COURTESY OF ESRI

LEGEND

RELEASE LOCATION

DELINEATION SOIL SAMPLE IN COMPLIANCE
WITH APPLICABLE CLOSURE CRITERIA

CONTAINMENT



NOTE: INCIDENT NUMBER NAPP2127835608
 SAMPLE ID@DEPTH BELOW GROUND SURFACE (FEET)

FIGURE 2
DELINEATION SOIL SAMPLE LOCATIONS
 ROSS RANCH 33-25-30
 UNIT D SEC 33 T25S R30E
 EDDY COUNTY, NEW MEXICO
XTO ENERGY, INC.



TABLES

Table 1

Soil Analytical Results
 Ross Ranch 33-25-30
 Incident Number NAPP2127835608
 Eddy County, New Mexico

Sample ID	Sample Date	Sample Depth (ft bgs)	Benzene (mg/kg)	BTEX (mg/kg)	TPH-DRO (mg/kg)	TPH-GRO (mg/kg)	TPH-ORO (mg/kg)	Total GRO+DRO (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table 1 Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
Delineation Soil Samples										
BH01	11/08/2021	0.5	<0.00201	<0.00402	<49.8	<49.8	<49.8	<49.8	<49.8	855
BH01A	11/08/2021	1	<0.00198	<0.00397	<50.0	<50.0	<50.0	<50.0	<50.0	92.2
BH01B	11/08/2021	2	<0.00198	<0.00397	<49.9	<49.9	<49.9	<49.9	<49.9	36.3

Notes:

ft - feet/foot

mg/kg - milligrams per kilograms

BTEX - benzene, toluene, ethylbenzene, and total xylenes

TPH - total petroleum hydrocarbons

DRO - diesel range organics

GRO - gasoline range organics

ORO - oil range organics

NMOCD - New Mexico Oil Conservation Division

NMAC - New Mexico Administrative Code

< - indicates result is less than the stated laboratory method practical quantitation limit

NE - Not Established

BOLD - indicates results exceed the higher of the background sample result or applicable regulatory standard

ATTACHMENT 1: REFERENCED WELL RECORD



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
 (quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
C	03782 POD1	4	3	3	28	25S	30E	604526	3551444

x

Driller License: 331 **Driller Company:** SBQ2, LLC DBA STEWART BROTHERS DRILLING CO.

Driller Name:

Drill Start Date: 01/16/2015 **Drill Finish Date:** 01/17/2015 **Plug Date:**

Log File Date: 02/19/2015 **PCW Rcv Date:** **Source:** Artesian

Pump Type: **Pipe Discharge Size:** **Estimated Yield:**

Casing Size: 8.63 **Depth Well:** 805 feet **Depth Water:** 277 feet

x

Water Bearing Stratifications:	Top	Bottom	Description
	260	320	Sandstone/Gravel/Conglomerate
	320	380	Sandstone/Gravel/Conglomerate
	380	410	Sandstone/Gravel/Conglomerate
	410	530	Shale/Mudstone/Siltstone
	530	590	Shale/Mudstone/Siltstone
	590	600	Shale/Mudstone/Siltstone
	600	630	Shale/Mudstone/Siltstone
	630	650	Shale/Mudstone/Siltstone
	650	700	Shale/Mudstone/Siltstone
	700	710	Shale/Mudstone/Siltstone
	710	760	Shale/Mudstone/Siltstone
	760	770	Shale/Mudstone/Siltstone
	770	780	Shale/Mudstone/Siltstone
	780	790	Shale/Mudstone/Siltstone
	790	805	Shale/Mudstone/Siltstone

x

Casing Perforations:	Top	Bottom
	270	805


x

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

11/8/21 7:52 AM

POINT OF DIVERSION SUMMARY

ATTACHMENT 2: LITHOLOGIC/SAMPLING LOG

 WSP USA 508 West Stevens Street Carlsbad, New Mexico 88220								BH or PH Name: BH01		Date: 11/08/2021	
								Site Name: Ross Ranch 33-25-30			
								RP or Incident Number: NAPP2127835608			
								WSP Job Number: 31403236.022.0129			
LITHOLOGIC / SOIL SAMPLING LOG								Logged By: EL		Method: Hand auger	
Lat/Long: 32.092966, -103.892479				Field Screening: Hach chloride strips, PID				Hole Diameter: 3 inches		Total Depth: 2 feet bgs	
Comments: All chloride field screenings include a 40% correction factor M-moist; D-dry; Y-yes; N-no											
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithology/Remarks			
M	845	0.3	Y	BH01	0.5'	0.5'	SW	SAND, TAN, SILTY, F-M GRAIN, WELL GRADED, ABUNDANT CALICHE GRAVEL, NO ODOR			
M	196	0.3	N	BH01A	1'	1'	SM	SAND, REDDISH BROWN, FINE GRAIN, POORLY GRADED, SOME CALICHE GRAVEL, SOME CLAY, NON COHESIVE, LOW PLASTICITY, TRACE SILT, NO ODOR			
M	163	0.2	N	BH01B	2'	2'	SM	SAND, REDDISH BROWN, FINE GRAIN, POORLY GRADED, SOME CALICHE GRAVEL, SOME CLAY, NON COHESIVE, LOW PLASTICITY, TRACE SILT, NO ODOR			
								Auger Refusal			
TD @ 2 ft bgs											

ATTACHMENT 3: PHOTOGRAPHIC LOG



PHOTOGRAPHIC LOG		
XTO Energy, Inc.	ROSS RANCH 33-25-30 Eddy County, New Mexico	NAPP2127835608



Photo No.	Date	 A photograph showing a large, irregular tear in a dark, possibly black, liner material. The tear is surrounded by a white, powdery substance. A white circle is drawn on the liner, highlighting the area of the tear. The liner is situated in a large, open area, possibly a containment pond or tank, with various pipes and structures visible in the background.
1	November 8, 2021	
View of tear in liner prior to delineation activities.		

Photo No.	Date	 A photograph showing a large, irregular tear in a dark, possibly black, liner material. The tear is surrounded by a white, powdery substance. A white bucket is placed on the liner near the tear. The liner is situated in a large, open area, possibly a containment pond or tank, with various pipes and structures visible in the background.
2	November 8, 2021	
View of tear in liner for delineation activities.		



PHOTOGRAPHIC LOG		
XTO Energy, Inc.	ROSS RANCH 33-25-30 Eddy County, New Mexico	NAPP2127835608



Photo No.	Date	
3	November 8, 2021	
View of borehole delineation activities.		

Photo No.	Date	
4	October 12, 2021	
View of completed delineation activities.		

ATTACHMENT 4: LABORATORY ANALYTICAL RESULTS



Environment Testing America

ANALYTICAL REPORT

Eurofins Xenco, Carlsbad
1089 N Canal St.
Carlsbad, NM 88220
Tel: (575)988-3199

Laboratory Job ID: 890-1551-1

Laboratory Sample Delivery Group: 31403236.022.0129

Client Project/Site: Ross Ranch 33-25-30

For:

WSP USA Inc.
2777 N. Stemmons Freeway
Suite 1600
Dallas, Texas 75207

Attn: Kalei Jennings

A handwritten signature in black ink that reads "Jessica Kramer".

Authorized for release by:
11/17/2021 12:12:47 PM

Jessica Kramer, Project Manager
(432)704-5440
jessica.kramer@eurofinset.com

LINKS

Review your project
results through

TotalAccess

Have a Question?



Visit us at:

www.eurofinsus.com/Env

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: WSP USA Inc.
Project/Site: Ross Ranch 33-25-30

Laboratory Job ID: 890-1551-1
SDG: 31403236.022.0129

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Definitions/Glossary

Client: WSP USA Inc.
Project/Site: Ross Ranch 33-25-30

Job ID: 890-1551-1
SDG: 31403236.022.0129

Qualifiers

GC VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
F2	MS/MSD RPD exceeds control limits
S1-	Surrogate recovery exceeds control limits, low biased.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: WSP USA Inc.
Project/Site: Ross Ranch 33-25-30

Job ID: 890-1551-1
SDG: 31403236.022.0129

Job ID: 890-1551-1**Laboratory: Eurofins Xenco, Carlsbad****Narrative****Job Narrative
890-1551-1****Receipt**

The samples were received on 11/9/2021 9:30 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.8°C

GC VOA

Method 8021B: Surrogate recovery for the following samples were outside control limits: BH01 (890-1551-1) and (MB 880-11824/5-A). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

Method 8015MOD_NM: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-11991 and analytical batch 880-11994 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

Method 8015MOD_NM: Surrogate recovery for the following samples were outside control limits: BH01 (890-1551-1) and (890-1557-A-1-F). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: (MB 880-11991/1-A). Evidence of matrix interferences is not obvious.

Method 8015MOD_NM: Surrogate recovery for the following samples were outside control limits: BH01A (890-1551-2) and (MB 880-12340/1-A). Evidence of matrix interferences is not obvious.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

Method 300_ORGFM_28D: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for preparation batch 880-12129 and analytical batch 880-12200 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: WSP USA Inc.
Project/Site: Ross Ranch 33-25-30

Job ID: 890-1551-1
SDG: 31403236.022.0129

Client Sample ID: BH01

Lab Sample ID: 890-1551-1

Date Collected: 11/08/21 11:10

Matrix: Solid

Date Received: 11/09/21 09:30

Sample Depth: 0.5

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		11/10/21 09:30	11/10/21 18:43	1
Toluene	<0.00201	U	0.00201	mg/Kg		11/10/21 09:30	11/10/21 18:43	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		11/10/21 09:30	11/10/21 18:43	1
m-Xylene & p-Xylene	<0.00402	U	0.00402	mg/Kg		11/10/21 09:30	11/10/21 18:43	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		11/10/21 09:30	11/10/21 18:43	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		11/10/21 09:30	11/10/21 18:43	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	55	S1-	70 - 130	11/10/21 09:30	11/10/21 18:43	1
1,4-Difluorobenzene (Surr)	75		70 - 130	11/10/21 09:30	11/10/21 18:43	1

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			11/15/21 14:00	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8	mg/Kg			11/15/21 16:10	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		11/11/21 08:22	11/11/21 20:00	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		11/11/21 08:22	11/11/21 20:00	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		11/11/21 08:22	11/11/21 20:00	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	126		70 - 130	11/11/21 08:22	11/11/21 20:00	1
o-Terphenyl	145	S1+	70 - 130	11/11/21 08:22	11/11/21 20:00	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	855		5.04	mg/Kg			11/14/21 03:17	1

Client Sample ID: BH01A

Lab Sample ID: 890-1551-2

Date Collected: 11/08/21 11:20

Matrix: Solid

Date Received: 11/09/21 09:30

Sample Depth: 1

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198	mg/Kg		11/15/21 10:53	11/16/21 18:17	1
Toluene	<0.00198	U	0.00198	mg/Kg		11/15/21 10:53	11/16/21 18:17	1
Ethylbenzene	<0.00198	U	0.00198	mg/Kg		11/15/21 10:53	11/16/21 18:17	1
m-Xylene & p-Xylene	<0.00397	U	0.00397	mg/Kg		11/15/21 10:53	11/16/21 18:17	1
o-Xylene	<0.00198	U	0.00198	mg/Kg		11/15/21 10:53	11/16/21 18:17	1
Xylenes, Total	<0.00397	U	0.00397	mg/Kg		11/15/21 10:53	11/16/21 18:17	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	71		70 - 130	11/15/21 10:53	11/16/21 18:17	1

Eurofins Xenco, Carlsbad

Client Sample Results

Client: WSP USA Inc.
Project/Site: Ross Ranch 33-25-30

Job ID: 890-1551-1
SDG: 31403236.022.0129

Client Sample ID: BH01A

Lab Sample ID: 890-1551-2

Date Collected: 11/08/21 11:20

Matrix: Solid

Date Received: 11/09/21 09:30

Sample Depth: 1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	76		70 - 130	11/15/21 10:53	11/16/21 18:17	1

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00397	U	0.00397	mg/Kg			11/15/21 14:00	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			11/15/21 16:10	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		11/15/21 14:49	11/15/21 16:34	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		11/15/21 14:49	11/15/21 16:34	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		11/15/21 14:49	11/15/21 16:34	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	135	S1+	70 - 130			11/15/21 14:49	11/15/21 16:34	1
o-Terphenyl	145	S1+	70 - 130			11/15/21 14:49	11/15/21 16:34	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	92.2		4.95	mg/Kg			11/16/21 17:48	1

Client Sample ID: BH01B

Lab Sample ID: 890-1551-3

Date Collected: 11/08/21 11:27

Matrix: Solid

Date Received: 11/09/21 09:30

Sample Depth: 2

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198	mg/Kg		11/15/21 10:53	11/16/21 18:37	1
Toluene	<0.00198	U	0.00198	mg/Kg		11/15/21 10:53	11/16/21 18:37	1
Ethylbenzene	<0.00198	U	0.00198	mg/Kg		11/15/21 10:53	11/16/21 18:37	1
m-Xylene & p-Xylene	<0.00397	U	0.00397	mg/Kg		11/15/21 10:53	11/16/21 18:37	1
o-Xylene	<0.00198	U	0.00198	mg/Kg		11/15/21 10:53	11/16/21 18:37	1
Xylenes, Total	<0.00397	U	0.00397	mg/Kg		11/15/21 10:53	11/16/21 18:37	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	121		70 - 130	11/15/21 10:53	11/16/21 18:37	1
1,4-Difluorobenzene (Surr)	86		70 - 130	11/15/21 10:53	11/16/21 18:37	1

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00397	U	0.00397	mg/Kg			11/15/21 14:00	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			11/15/21 16:10	1

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Client Sample Results

Client: WSP USA Inc.
Project/Site: Ross Ranch 33-25-30

Job ID: 890-1551-1
SDG: 31403236.022.0129

Client Sample ID: BH01B

Lab Sample ID: 890-1551-3

Date Collected: 11/08/21 11:27

Matrix: Solid

Date Received: 11/09/21 09:30

Sample Depth: 2

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		11/15/21 14:49	11/15/21 17:41	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		11/15/21 14:49	11/15/21 17:41	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		11/15/21 14:49	11/15/21 17:41	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	116		70 - 130	11/15/21 14:49	11/15/21 17:41	1
o-Terphenyl	128		70 - 130	11/15/21 14:49	11/15/21 17:41	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	36.3		5.00	mg/Kg			11/16/21 17:55	1

Surrogate Summary

Client: WSP USA Inc.
Project/Site: Ross Ranch 33-25-30

Job ID: 890-1551-1
SDG: 31403236.022.0129

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
880-8100-A-21-A MS	Matrix Spike	113	102
880-8100-A-21-B MSD	Matrix Spike Duplicate	117	104
890-1551-1	BH01	55 S1-	75
890-1551-2	BH01A	71	76
890-1551-3	BH01B	121	86
890-1568-A-5-E MS	Matrix Spike	180 S1+	114
890-1568-A-5-F MSD	Matrix Spike Duplicate	127	102
LCS 880-11824/1-A	Lab Control Sample	112	102
LCS 880-12275/1-A	Lab Control Sample	111	95
LCSD 880-11824/2-A	Lab Control Sample Dup	108	101
LCSD 880-12275/2-A	Lab Control Sample Dup	121	98
MB 880-11824/5-A	Method Blank	62 S1-	111
MB 880-12275/5-A	Method Blank	125	108
Surrogate Legend			
BFB = 4-Bromofluorobenzene (Surr)			
DFBZ = 1,4-Difluorobenzene (Surr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
890-1551-1	BH01	126	145 S1+
890-1551-2	BH01A	135 S1+	145 S1+
890-1551-2 MS	BH01A	129	125
890-1551-2 MSD	BH01A	108	106
890-1551-3	BH01B	116	128
890-1557-A-1-D MS	Matrix Spike	117	118
890-1557-A-1-E MSD	Matrix Spike Duplicate	118	119
LCS 880-11991/2-A	Lab Control Sample	79	84
LCS 880-12340/2-A	Lab Control Sample	99	109
LCSD 880-11991/3-A	Lab Control Sample Dup	89	96
LCSD 880-12340/3-A	Lab Control Sample Dup	100	110
MB 880-11991/1-A	Method Blank	121	143 S1+
MB 880-12340/1-A	Method Blank	129	146 S1+
Surrogate Legend			
1CO = 1-Chlorooctane			
OTPH = o-Terphenyl			

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QC Sample Results

Client: WSP USA Inc.
Project/Site: Ross Ranch 33-25-30

Job ID: 890-1551-1
SDG: 31403236.022.0129

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-11824/5-A

Matrix: Solid

Analysis Batch: 11888

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 11824

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		11/10/21 09:30	11/10/21 12:41	1
Toluene	<0.00200	U	0.00200	mg/Kg		11/10/21 09:30	11/10/21 12:41	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		11/10/21 09:30	11/10/21 12:41	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		11/10/21 09:30	11/10/21 12:41	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		11/10/21 09:30	11/10/21 12:41	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		11/10/21 09:30	11/10/21 12:41	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	62	S1-	70 - 130	11/10/21 09:30	11/10/21 12:41	1
1,4-Difluorobenzene (Surr)	111		70 - 130	11/10/21 09:30	11/10/21 12:41	1

Lab Sample ID: LCS 880-11824/1-A

Matrix: Solid

Analysis Batch: 11888

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 11824

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	0.100	0.09671		mg/Kg		97	70 - 130
Toluene	0.100	0.1024		mg/Kg		102	70 - 130
Ethylbenzene	0.100	0.1078		mg/Kg		108	70 - 130
m-Xylene & p-Xylene	0.200	0.2145		mg/Kg		107	70 - 130
o-Xylene	0.100	0.1036		mg/Kg		104	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	112		70 - 130
1,4-Difluorobenzene (Surr)	102		70 - 130

Lab Sample ID: LCSD 880-11824/2-A

Matrix: Solid

Analysis Batch: 11888

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 11824

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Benzene	0.100	0.09531		mg/Kg		95	70 - 130	1	35
Toluene	0.100	0.1010		mg/Kg		101	70 - 130	1	35
Ethylbenzene	0.100	0.1067		mg/Kg		107	70 - 130	1	35
m-Xylene & p-Xylene	0.200	0.2085		mg/Kg		104	70 - 130	3	35
o-Xylene	0.100	0.1005		mg/Kg		100	70 - 130	3	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	108		70 - 130
1,4-Difluorobenzene (Surr)	101		70 - 130

Lab Sample ID: 880-8100-A-21-A MS

Matrix: Solid

Analysis Batch: 11888

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 11824

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	<0.00200	U	0.0998	0.08923		mg/Kg		89	70 - 130
Toluene	<0.00200	U	0.0998	0.09624		mg/Kg		95	70 - 130

Eurofins Xenco, Carlsbad

QC Sample Results

Client: WSP USA Inc.
Project/Site: Ross Ranch 33-25-30

Job ID: 890-1551-1
SDG: 31403236.022.0129

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-8100-A-21-A MS

Matrix: Solid

Analysis Batch: 11888

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 11824

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Ethylbenzene	<0.00200	U	0.0998	0.1020		mg/Kg		102	70 - 130
m-Xylene & p-Xylene	<0.00399	U	0.200	0.1997		mg/Kg		99	70 - 130
o-Xylene	<0.00200	U	0.0998	0.09858		mg/Kg		98	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	113		70 - 130
1,4-Difluorobenzene (Surr)	102		70 - 130

Lab Sample ID: 880-8100-A-21-B MSD

Matrix: Solid

Analysis Batch: 11888

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 11824

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	<0.00200	U	0.100	0.08626		mg/Kg		86	70 - 130	3	35
Toluene	<0.00200	U	0.100	0.09392		mg/Kg		93	70 - 130	2	35
Ethylbenzene	<0.00200	U	0.100	0.09454		mg/Kg		95	70 - 130	8	35
m-Xylene & p-Xylene	<0.00399	U	0.200	0.1841		mg/Kg		91	70 - 130	8	35
o-Xylene	<0.00200	U	0.100	0.08863		mg/Kg		88	70 - 130	11	35

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	117		70 - 130
1,4-Difluorobenzene (Surr)	104		70 - 130

Lab Sample ID: MB 880-12275/5-A

Matrix: Solid

Analysis Batch: 12413

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 12275

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		11/15/21 10:53	11/16/21 12:14	1
Toluene	<0.00200	U	0.00200	mg/Kg		11/15/21 10:53	11/16/21 12:14	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		11/15/21 10:53	11/16/21 12:14	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		11/15/21 10:53	11/16/21 12:14	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		11/15/21 10:53	11/16/21 12:14	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		11/15/21 10:53	11/16/21 12:14	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	125		70 - 130	11/15/21 10:53	11/16/21 12:14	1
1,4-Difluorobenzene (Surr)	108		70 - 130	11/15/21 10:53	11/16/21 12:14	1

Lab Sample ID: LCS 880-12275/1-A

Matrix: Solid

Analysis Batch: 12413

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 12275

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	0.100	0.08564		mg/Kg		86	70 - 130
Toluene	0.100	0.08933		mg/Kg		89	70 - 130
Ethylbenzene	0.100	0.09956		mg/Kg		100	70 - 130
m-Xylene & p-Xylene	0.200	0.1887		mg/Kg		94	70 - 130

Eurofins Xenco, Carlsbad

QC Sample Results

Client: WSP USA Inc.
Project/Site: Ross Ranch 33-25-30

Job ID: 890-1551-1
SDG: 31403236.022.0129

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 880-12275/1-A

Matrix: Solid

Analysis Batch: 12413

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 12275

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
o-Xylene	0.100	0.09021		mg/Kg		90	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	111		70 - 130
1,4-Difluorobenzene (Surr)	95		70 - 130

Lab Sample ID: LCSD 880-12275/2-A

Matrix: Solid

Analysis Batch: 12413

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 12275

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	0.100	0.09333		mg/Kg		93	70 - 130	9	35
Toluene	0.100	0.1017		mg/Kg		102	70 - 130	13	35
Ethylbenzene	0.100	0.1012		mg/Kg		101	70 - 130	2	35
m-Xylene & p-Xylene	0.200	0.2020		mg/Kg		101	70 - 130	7	35
o-Xylene	0.100	0.09711		mg/Kg		97	70 - 130	7	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	121		70 - 130
1,4-Difluorobenzene (Surr)	98		70 - 130

Lab Sample ID: 890-1568-A-5-E MS

Matrix: Solid

Analysis Batch: 12413

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 12275

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	<0.00198	U F2	0.101	0.1033		mg/Kg		102	70 - 130
Toluene	<0.00198	U F1 F2	0.101	0.1733	F1	mg/Kg		171	70 - 130
Ethylbenzene	<0.00198	U F2	0.101	0.1068		mg/Kg		106	70 - 130
m-Xylene & p-Xylene	<0.00397	U F1	0.202	0.1796		mg/Kg		89	70 - 130
o-Xylene	<0.00198	U F1 F2	0.101	0.1016		mg/Kg		100	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	180	S1+	70 - 130
1,4-Difluorobenzene (Surr)	114		70 - 130

Lab Sample ID: 890-1568-A-5-F MSD

Matrix: Solid

Analysis Batch: 12413

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 12275

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	<0.00198	U F2	0.0998	0.07033	F2	mg/Kg		70	70 - 130	38	35
Toluene	<0.00198	U F1 F2	0.0998	0.07670	F2	mg/Kg		76	70 - 130	77	35
Ethylbenzene	<0.00198	U F2	0.0998	0.07422	F2	mg/Kg		74	70 - 130	36	35
m-Xylene & p-Xylene	<0.00397	U F1	0.200	0.1371	F1	mg/Kg		69	70 - 130	27	35
o-Xylene	<0.00198	U F1 F2	0.0998	0.04809	F1 F2	mg/Kg		47	70 - 130	71	35

Eurofins Xenco, Carlsbad

QC Sample Results

Client: WSP USA Inc.
Project/Site: Ross Ranch 33-25-30

Job ID: 890-1551-1
SDG: 31403236.022.0129

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 890-1568-A-5-F MSD

Matrix: Solid

Analysis Batch: 12413

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 12275

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	127		70 - 130
1,4-Difluorobenzene (Surr)	102		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-11991/1-A

Matrix: Solid

Analysis Batch: 11994

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 11991

	MB	MB							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		11/11/21 08:22	11/11/21 09:47	1	
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		11/11/21 08:22	11/11/21 09:47	1	
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		11/11/21 08:22	11/11/21 09:47	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
1-Chlorooctane	121		70 - 130			11/11/21 08:22	11/11/21 09:47	1	
o-Terphenyl	143	S1+	70 - 130			11/11/21 08:22	11/11/21 09:47	1	

Lab Sample ID: LCS 880-11991/2-A

Matrix: Solid

Analysis Batch: 11994

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 11991

	Spike	LCS	LCS					%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits		
Gasoline Range Organics (GRO)-C6-C10	1000	1281		mg/Kg		128	70 - 130		
Diesel Range Organics (Over C10-C28)	1000	1011		mg/Kg		101	70 - 130		
Surrogate	%Recovery	Qualifier	Limits						
1-Chlorooctane	79		70 - 130						
o-Terphenyl	84		70 - 130						

Lab Sample ID: LCSD 880-11991/3-A

Matrix: Solid

Analysis Batch: 11994

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 11991

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1216		mg/Kg		122	70 - 130	5	20
Diesel Range Organics (Over C10-C28)	1000	943.3		mg/Kg		94	70 - 130	7	20
Surrogate	%Recovery	Qualifier	Limits						
1-Chlorooctane	89		70 - 130						
o-Terphenyl	96		70 - 130						

Eurofins Xenco, Carlsbad

QC Sample Results

Client: WSP USA Inc.
Project/Site: Ross Ranch 33-25-30

Job ID: 890-1551-1
SDG: 31403236.022.0129

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 890-1557-A-1-D MS

Matrix: Solid

Analysis Batch: 11994

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 11991

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Gasoline Range Organics (GRO)-C6-C10	<49.9	U F1	997	1600	F1	mg/Kg		160	70 - 130
Diesel Range Organics (Over C10-C28)	<49.9	U	997	1097		mg/Kg		106	70 - 130
Surrogate	MS %Recovery	MS Qualifier	Limits						
1-Chlorooctane	117		70 - 130						
o-Terphenyl	118		70 - 130						

Lab Sample ID: 890-1557-A-1-E MSD

Matrix: Solid

Analysis Batch: 11994

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 11991

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<49.9	U F1	998	1611	F1	mg/Kg		161	70 - 130	1	20
Diesel Range Organics (Over C10-C28)	<49.9	U	998	1109		mg/Kg		107	70 - 130	1	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
1-Chlorooctane	118		70 - 130								
o-Terphenyl	119		70 - 130								

Lab Sample ID: MB 880-12340/1-A

Matrix: Solid

Analysis Batch: 12232

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 12340

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		11/15/21 14:49	11/15/21 15:28	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		11/15/21 14:49	11/15/21 15:28	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		11/15/21 14:49	11/15/21 15:28	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	129		70 - 130			11/15/21 14:49	11/15/21 15:28	1
o-Terphenyl	146	S1+	70 - 130			11/15/21 14:49	11/15/21 15:28	1

Lab Sample ID: LCS 880-12340/2-A

Matrix: Solid

Analysis Batch: 12232

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 12340

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Gasoline Range Organics (GRO)-C6-C10	1000	1048		mg/Kg		105	70 - 130
Diesel Range Organics (Over C10-C28)	1000	922.2		mg/Kg		92	70 - 130

Eurofins Xenco, Carlsbad

QC Sample Results

Client: WSP USA Inc.
Project/Site: Ross Ranch 33-25-30

Job ID: 890-1551-1
SDG: 31403236.022.0129

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-12340/2-A

Matrix: Solid

Analysis Batch: 12232

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 12340

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	99		70 - 130
o-Terphenyl	109		70 - 130

Lab Sample ID: LCSD 880-12340/3-A

Matrix: Solid

Analysis Batch: 12232

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 12340

	Spike	LCSD	LCSD						%Rec.		RPD	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit			
Gasoline Range Organics (GRO)-C6-C10	1000	1092		mg/Kg		109	70 - 130	4	20			
Diesel Range Organics (Over C10-C28)	1000	941.2		mg/Kg		94	70 - 130	2	20			

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	100		70 - 130
o-Terphenyl	110		70 - 130

Lab Sample ID: 890-1551-2 MS

Matrix: Solid

Analysis Batch: 12232

Client Sample ID: BH01A

Prep Type: Total/NA

Prep Batch: 12340

	Sample	Sample	Spike	MS	MS				%Rec.			
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	997	1182		mg/Kg		119	70 - 130			
Diesel Range Organics (Over C10-C28)	<50.0	U	997	1218		mg/Kg		120	70 - 130			

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	129		70 - 130
o-Terphenyl	125		70 - 130

Lab Sample ID: 890-1551-2 MSD

Matrix: Solid

Analysis Batch: 12232

Client Sample ID: BH01A

Prep Type: Total/NA

Prep Batch: 12340

	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	998	1118		mg/Kg		112	70 - 130	6	20	
Diesel Range Organics (Over C10-C28)	<50.0	U	998	1036		mg/Kg		102	70 - 130	16	20	

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	108		70 - 130
o-Terphenyl	106		70 - 130

Eurofins Xenco, Carlsbad

QC Sample Results

Client: WSP USA Inc.
Project/Site: Ross Ranch 33-25-30

Job ID: 890-1551-1
SDG: 31403236.022.0129

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-12129/1-A

Matrix: Solid

Analysis Batch: 12200

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00	mg/Kg			11/14/21 01:05	1

Lab Sample ID: LCS 880-12129/2-A

Matrix: Solid

Analysis Batch: 12200

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	250	247.4		mg/Kg		99	90 - 110

Lab Sample ID: LCSD 880-12129/3-A

Matrix: Solid

Analysis Batch: 12200

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	250	249.3		mg/Kg		100	90 - 110	1	20

Lab Sample ID: 890-1547-A-6-J MS

Matrix: Solid

Analysis Batch: 12200

Client Sample ID: Matrix Spike

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	191	F1	249	408.1	F1	mg/Kg		87	90 - 110

Lab Sample ID: 890-1547-A-6-K MSD

Matrix: Solid

Analysis Batch: 12200

Client Sample ID: Matrix Spike Duplicate

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	191	F1	249	416.5		mg/Kg		91	90 - 110	2	20

Lab Sample ID: MB 880-12431/1-A

Matrix: Solid

Analysis Batch: 12477

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00	mg/Kg			11/16/21 15:08	1

Lab Sample ID: LCS 880-12431/2-A

Matrix: Solid

Analysis Batch: 12477

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	250	262.2		mg/Kg		105	90 - 110

Lab Sample ID: LCSD 880-12431/3-A

Matrix: Solid

Analysis Batch: 12477

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	250	262.8		mg/Kg		105	90 - 110	0	20

Eurofins Xenco, Carlsbad

QC Sample Results

Client: WSP USA Inc.
Project/Site: Ross Ranch 33-25-30

Job ID: 890-1551-1
SDG: 31403236.022.0129

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: 890-1551-3 MS										Client Sample ID: BH01B		
Matrix: Solid										Prep Type: Soluble		
Analysis Batch: 12477												
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits			
Chloride	36.3		250	303.9		mg/Kg		107	90 - 110			

Lab Sample ID: 890-1551-3 MSD										Client Sample ID: BH01B		
Matrix: Solid										Prep Type: Soluble		
Analysis Batch: 12477												
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit	
Chloride	36.3		250	300.1		mg/Kg		106	90 - 110	1	20	

QC Association Summary

Client: WSP USA Inc.
Project/Site: Ross Ranch 33-25-30

Job ID: 890-1551-1
SDG: 31403236.022.0129

GC VOA

Prep Batch: 11824

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1551-1	BH01	Total/NA	Solid	5035	
MB 880-11824/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-11824/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-11824/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-8100-A-21-A MS	Matrix Spike	Total/NA	Solid	5035	
880-8100-A-21-B MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 11888

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1551-1	BH01	Total/NA	Solid	8021B	11824
MB 880-11824/5-A	Method Blank	Total/NA	Solid	8021B	11824
LCS 880-11824/1-A	Lab Control Sample	Total/NA	Solid	8021B	11824
LCSD 880-11824/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	11824
880-8100-A-21-A MS	Matrix Spike	Total/NA	Solid	8021B	11824
880-8100-A-21-B MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	11824

Prep Batch: 12275

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1551-2	BH01A	Total/NA	Solid	5035	
890-1551-3	BH01B	Total/NA	Solid	5035	
MB 880-12275/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-12275/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-12275/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-1568-A-5-E MS	Matrix Spike	Total/NA	Solid	5035	
890-1568-A-5-F MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 12338

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1551-1	BH01	Total/NA	Solid	Total BTEX	
890-1551-2	BH01A	Total/NA	Solid	Total BTEX	
890-1551-3	BH01B	Total/NA	Solid	Total BTEX	

Analysis Batch: 12413

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1551-2	BH01A	Total/NA	Solid	8021B	12275
890-1551-3	BH01B	Total/NA	Solid	8021B	12275
MB 880-12275/5-A	Method Blank	Total/NA	Solid	8021B	12275
LCS 880-12275/1-A	Lab Control Sample	Total/NA	Solid	8021B	12275
LCSD 880-12275/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	12275
890-1568-A-5-E MS	Matrix Spike	Total/NA	Solid	8021B	12275
890-1568-A-5-F MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	12275

GC Semi VOA

Prep Batch: 11991

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1551-1	BH01	Total/NA	Solid	8015NM Prep	
MB 880-11991/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-11991/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-11991/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-1557-A-1-D MS	Matrix Spike	Total/NA	Solid	8015NM Prep	

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QC Association Summary

Client: WSP USA Inc.
Project/Site: Ross Ranch 33-25-30

Job ID: 890-1551-1
SDG: 31403236.022.0129

GC Semi VOA (Continued)

Prep Batch: 11991 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1557-A-1-E MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 11994

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1551-1	BH01	Total/NA	Solid	8015B NM	11991
MB 880-11991/1-A	Method Blank	Total/NA	Solid	8015B NM	11991
LCS 880-11991/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	11991
LCSD 880-11991/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	11991
890-1557-A-1-D MS	Matrix Spike	Total/NA	Solid	8015B NM	11991
890-1557-A-1-E MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	11991

Analysis Batch: 12045

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1551-1	BH01	Total/NA	Solid	8015 NM	
890-1551-2	BH01A	Total/NA	Solid	8015 NM	
890-1551-3	BH01B	Total/NA	Solid	8015 NM	

Analysis Batch: 12232

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1551-2	BH01A	Total/NA	Solid	8015B NM	12340
890-1551-3	BH01B	Total/NA	Solid	8015B NM	12340
MB 880-12340/1-A	Method Blank	Total/NA	Solid	8015B NM	12340
LCS 880-12340/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	12340
LCSD 880-12340/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	12340
890-1551-2 MS	BH01A	Total/NA	Solid	8015B NM	12340
890-1551-2 MSD	BH01A	Total/NA	Solid	8015B NM	12340

Prep Batch: 12340

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1551-2	BH01A	Total/NA	Solid	8015NM Prep	
890-1551-3	BH01B	Total/NA	Solid	8015NM Prep	
MB 880-12340/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-12340/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-12340/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-1551-2 MS	BH01A	Total/NA	Solid	8015NM Prep	
890-1551-2 MSD	BH01A	Total/NA	Solid	8015NM Prep	

HPLC/IC

Leach Batch: 12129

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1551-1	BH01	Soluble	Solid	DI Leach	
MB 880-12129/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-12129/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-12129/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-1547-A-6-J MS	Matrix Spike	Soluble	Solid	DI Leach	
890-1547-A-6-K MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Analysis Batch: 12200

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1551-1	BH01	Soluble	Solid	300.0	12129

Eurofins Xenco, Carlsbad

QC Association Summary

Client: WSP USA Inc.
Project/Site: Ross Ranch 33-25-30

Job ID: 890-1551-1
SDG: 31403236.022.0129

HPLC/IC (Continued)

Analysis Batch: 12200 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-12129/1-A	Method Blank	Soluble	Solid	300.0	12129
LCS 880-12129/2-A	Lab Control Sample	Soluble	Solid	300.0	12129
LCSD 880-12129/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	12129
890-1547-A-6-J MS	Matrix Spike	Soluble	Solid	300.0	12129
890-1547-A-6-K MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	12129

Leach Batch: 12431

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1551-2	BH01A	Soluble	Solid	DI Leach	
890-1551-3	BH01B	Soluble	Solid	DI Leach	
MB 880-12431/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-12431/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-12431/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-1551-3 MS	BH01B	Soluble	Solid	DI Leach	
890-1551-3 MSD	BH01B	Soluble	Solid	DI Leach	

Analysis Batch: 12477

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1551-2	BH01A	Soluble	Solid	300.0	12431
890-1551-3	BH01B	Soluble	Solid	300.0	12431
MB 880-12431/1-A	Method Blank	Soluble	Solid	300.0	12431
LCS 880-12431/2-A	Lab Control Sample	Soluble	Solid	300.0	12431
LCSD 880-12431/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	12431
890-1551-3 MS	BH01B	Soluble	Solid	300.0	12431
890-1551-3 MSD	BH01B	Soluble	Solid	300.0	12431

Lab Chronicle

Client: WSP USA Inc.
Project/Site: Ross Ranch 33-25-30

Job ID: 890-1551-1
SDG: 31403236.022.0129

Client Sample ID: BH01

Lab Sample ID: 890-1551-1

Date Collected: 11/08/21 11:10

Matrix: Solid

Date Received: 11/09/21 09:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			11824	11/10/21 09:30	KL	XEN MID
Total/NA	Analysis	8021B		1	11888	11/10/21 18:43	MR	XEN MID
Total/NA	Analysis	Total BTEX		1	12338	11/15/21 14:00	AJ	XEN MID
Total/NA	Analysis	8015 NM		1	12045	11/15/21 16:10	AJ	XEN MID
Total/NA	Prep	8015NM Prep			11991	11/11/21 08:22	DM	XEN MID
Total/NA	Analysis	8015B NM		1	11994	11/11/21 20:00	AJ	XEN MID
Soluble	Leach	DI Leach			12129	11/12/21 12:28	CH	XEN MID
Soluble	Analysis	300.0		1	12200	11/14/21 03:17	CH	XEN MID

Client Sample ID: BH01A

Lab Sample ID: 890-1551-2

Date Collected: 11/08/21 11:20

Matrix: Solid

Date Received: 11/09/21 09:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			12275	11/15/21 10:53	KL	XEN MID
Total/NA	Analysis	8021B		1	12413	11/16/21 18:17	MR	XEN MID
Total/NA	Analysis	Total BTEX		1	12338	11/15/21 14:00	AJ	XEN MID
Total/NA	Analysis	8015 NM		1	12045	11/15/21 16:10	AJ	XEN MID
Total/NA	Prep	8015NM Prep			12340	11/15/21 14:49	DM	XEN MID
Total/NA	Analysis	8015B NM		1	12232	11/15/21 16:34	AJ	XEN MID
Soluble	Leach	DI Leach			12431	11/16/21 12:00	CH	XEN MID
Soluble	Analysis	300.0		1	12477	11/16/21 17:48	CH	XEN MID

Client Sample ID: BH01B

Lab Sample ID: 890-1551-3

Date Collected: 11/08/21 11:27

Matrix: Solid

Date Received: 11/09/21 09:30

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			12275	11/15/21 10:53	KL	XEN MID
Total/NA	Analysis	8021B		1	12413	11/16/21 18:37	MR	XEN MID
Total/NA	Analysis	Total BTEX		1	12338	11/15/21 14:00	AJ	XEN MID
Total/NA	Analysis	8015 NM		1	12045	11/15/21 16:10	AJ	XEN MID
Total/NA	Prep	8015NM Prep			12340	11/15/21 14:49	DM	XEN MID
Total/NA	Analysis	8015B NM		1	12232	11/15/21 17:41	AJ	XEN MID
Soluble	Leach	DI Leach			12431	11/16/21 12:00	CH	XEN MID
Soluble	Analysis	300.0		1	12477	11/16/21 17:55	CH	XEN MID

Laboratory References:

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Xenco, Carlsbad

Accreditation/Certification Summary

Client: WSP USA Inc.
Project/Site: Ross Ranch 33-25-30

Job ID: 890-1551-1
SDG: 31403236.022.0129

Laboratory: Eurofins Xenco, Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-21-22	06-30-22

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: WSP USA Inc.
Project/Site: Ross Ranch 33-25-30

Job ID: 890-1551-1
SDG: 31403236.022.0129

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	XEN MID
Total BTEX	Total BTEX Calculation	TAL SOP	XEN MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
300.0	Anions, Ion Chromatography	MCAWW	XEN MID
5035	Closed System Purge and Trap	SW846	XEN MID
8015NM Prep	Microextraction	SW846	XEN MID
DI Leach	Deionized Water Leaching Procedure	ASTM	XEN MID

Protocol References:

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: WSP USA Inc.
Project/Site: Ross Ranch 33-25-30

Job ID: 890-1551-1
SDG: 31403236.022.0129

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-1551-1	BH01	Solid	11/08/21 11:10	11/09/21 09:30	0.5
890-1551-2	BH01A	Solid	11/08/21 11:20	11/09/21 09:30	1
890-1551-3	BH01B	Solid	11/08/21 11:27	11/09/21 09:30	2

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14



Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 505-3334
Midland TX (432-704-5440) El Paso, TX (915)585-3443 Lubbock, TX (806)794-1296
Phoenix, AZ (480-355-0900) Atlanta, GA (770-449-8800) Tampa, FL (813-888-8888)
Hobbs, NM (575-392-7550)

Chain of Custody

Work Order No:

Project Manager:	Dan Moir	Bill to: (if different)	Adrian Baker
Company Name:	WSP Permian office	Company Name:	XTO Energy
Address:	3300 North A Street	Address:	3104 E Green Street
City, State ZIP:	Midland, TX 79705	City, State ZIP:	Carlsbad, NM, 88220
Phone:	(432) 236-3849	Email:	Elliott.Lee@wsp.com, Kalei.Jennings@wsp.com

Work Order Comments	
Program: UST/PST	<input type="checkbox"/> RP <input type="checkbox"/> Growfields <input type="checkbox"/> RC <input checked="" type="checkbox"/> perfund <input type="checkbox"/>
State of Project:	
Reporting Level II	<input type="checkbox"/> Level III <input type="checkbox"/> ST/UST <input type="checkbox"/> RP <input checked="" type="checkbox"/> Level IV <input type="checkbox"/>
Deliverables: EDD	<input type="checkbox"/> ADAPT <input type="checkbox"/> Other: <input type="checkbox"/>



Project Name:	Ross Ranch 33-25-30	Turn Around
Project Number:	31403236, 022, 0129	Routine <input checked="" type="checkbox"/>
P.O. Number:		Rush:
Sampler's Name:	Elliot Lee	
Due Date:		

SAMPLE RECEIPT		Temp Blank:	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Wet Ice:	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Temperature (°C):	6.0/5.8				Thermometer ID		
Received Inact:	<input checked="" type="checkbox"/> Yes	No			Correction Factor:		
Cooler Custody Seals:	Yes <input checked="" type="checkbox"/> No	N/A			Total Containers:		
Sample Custody Seals:	Yes <input checked="" type="checkbox"/> No	N/A					

[illegible][illegible]

Total	200.7 / 6010	200.8 / 6020:	
8RCRA	13PPM	Texas 11	Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn
TC1P / SPLP 6010:	8RCRA	Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U	1634 / 245.4 / 7470 / 7471 Hg

Electronic Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$125.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

	Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1			11.9.21 0930			
2						
3						
4						
5						
6						



Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-3334
Midland, TX (432-704-5440) El Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296
Hobbs, NM (575-392-7550) Phoenix, AZ (480-355-0900) Atlanta, GA (770-449-8800) Tampa, FL (813) 291-1111

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Chain of Custody

Work Order No.:

Project Manager:	Dan Moir	Bill to: (if different)	Adrian Baker
Company Name:	WSP Permian office	Company Name:	XTO Energy
Address:	3300 North A Street	Address:	3104 E Green Street
City, State ZIP:	Midland, TX 79705	City, State ZIP:	Carlsbad, NM, 88220
Phone:	(432) 236-3849	Email:	Elliott.Lee@wsp.com, Kalei.Jennings@wsp.com

Work Order Comments									
Program: UST/PST		<input type="checkbox"/> RP	<input type="checkbox"/> Growfields	<input type="checkbox"/> RC	<input type="checkbox"/> Superfund	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
State of Project:									
Reporting Level II		<input type="checkbox"/> Level III	<input type="checkbox"/> PT/UST	<input type="checkbox"/> RP	<input type="checkbox"/> Level IV	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Deliverables: EDD		<input type="checkbox"/>	ADAPT	<input type="checkbox"/>	Other:				

[illegible]


SAMPLE RECEIPT	Temp Blank:	<input checked="" type="checkbox"/> Yes	No	Wet Ice:	<input checked="" type="checkbox"/> Yes	No
Temperature (°C):	6.0/5.8			Thermometer ID		
Received intact:	<input checked="" type="checkbox"/> Yes No			TN-207		
Cooler Custody Seals:	Yes <input checked="" type="checkbox"/> No			Correction Factor:	-0.2	
Sample Custody Seals:	Yes <input checked="" type="checkbox"/> No N/A			Total Containers:		

Number of Containers

(PA 8015)

(EPA 0-8021)

(EPA 300.0)




 890-1551 Chain of Custody

TAT starts the day received by the lab, if received by 4:30pm

[illegible]

<i>Circle Method(s) and Metal(s) to be analyzed</i>	200.7 / 6010	200.8 / 6020:
8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn		
TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U		1631 / 2451 + 7470 / 7471 Hg

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenoco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenoco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenoco. A minimum charge of \$25.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenoco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1 		11-9-21 0930	2		
3			4		
5			6		

Download Date: 05/14/18 09:18

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 66246

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 66246
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jnobui	Closure Report Approved. Going forward, please submit with Closure Report photos of intact liner.	3/9/2022