



Certificate of Analysis

Number: 6030-21090073-002A

Artesia Laboratory
200 E Main St.
Artesia, NM 88210
Phone 575-746-3481

Redwood
Redwood
4910 N. Midkiff Rd.
Midland, TX 79705

Sep. 14, 2021

Station Name: Leavitt 13 Battery
Station Number: 5420021
Station Location: Redwood
Sample Point: Meter run
Instrument: 6030 GC6 (Inficon GC-3000 Micro)
Last Inst. Cal.: 09/13/2021 0:00 AM
Analyzed: 09/14/2021 07:03:04 by KNF

Sampled By: Michael Mirabal
Sample Of: Gas Spot
Sample Date: 09/12/2021 02:37
Sample Conditions: 51 psia, @ 109 °F Ambient: 90 °F
Effective Date: 09/12/2021 02:37
Method: GPA-2261M
Cylinder No: 1111-001231

Analytical Data

| Components | Un-normalized Mol % | Mol. % | Wt. % | GPM at 14.696 psia | | |
|----------------|------------------------|-----------|---------|-----------------------|----------------|-------|
| Nitrogen | 1.273 | 1.30436 | 1.541 | | GPM TOTAL C2+ | 7.665 |
| Methane | 68.300 | 70.00423 | 47.363 | | GPM TOTAL C3+ | 3.886 |
| Carbon Dioxide | 2.135 | 2.18869 | 4.062 | | GPM TOTAL iC5+ | 1.044 |
| Ethane | 13.757 | 14.10064 | 17.881 | 3.779 | | |
| Propane | 6.635 | 6.80018 | 12.646 | 1.877 | | |
| Iso-butane | 0.868 | 0.88915 | 2.179 | 0.292 | | |
| n-Butane | 2.078 | 2.12986 | 5.221 | 0.673 | | |
| Iso-pentane | 0.552 | 0.56557 | 1.721 | 0.207 | | |
| n-Pentane | 0.596 | 0.61077 | 1.858 | 0.222 | | |
| Hexanes Plus | 1.372 | 1.40655 | 5.528 | 0.615 | | |
| | 97.566 | 100.00000 | 100.000 | 7.665 | | |

| Calculated Physical Properties | Total | C6+ |
|--------------------------------|--------|--------|
| Relative Density Real Gas | 0.8221 | 3.2176 |
| Calculated Molecular Weight | 23.71 | 93.19 |
| Compressibility Factor | 0.9954 | |

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.696 psia & 60°F

| | | |
|--------------------------------------|--------|--------|
| Real Gas Dry BTU | 1352 | 5129 |
| Water Sat. Gas Base BTU | 1329 | 5040 |
| Ideal, Gross HV - Dry at 14.696 psia | 1345.3 | 5129.2 |
| Ideal, Gross HV - Wet | 1321.9 | 5039.7 |

Comments: H2S Field Content 0.7 %
Mcf/day 129

Data reviewed by: Eric Ramirez, Analyst

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Leavitt 13 C CTB
Facility ID: fAPP2205942466
Location 32.75518 -104.33542 N-12-18S-26E 20 FSL 2600 FWL

| Reference ID | Prod Date | Entry Date | Disposition | Product | UOM | Volume | Calculated | Energy Factor | Flow Temp | Gas Gravity | Base Temp | Flow | | Run Hours | Meter Begin | Meter End | Begin Date | End Date | Last Updated | |
|----------------|-----------|------------|-------------|---------|-----|--------|------------------|---------------|-----------|-------------|-----------|------------|-------|-----------|-------------|-----------|------------|----------------|----------------|----------------|
| | | | | | | | Vol*14.73/15.025 | | | | | Base Press | Press | | | | | | | |
| nAPP2205943160 | 2/27/2022 | 2/28/2022 | FLARE | GAS | MCF | 170 | 167 | | 1 | 75 | 0.6 | 60 | 14.73 | 0 | 24 | 0 | 170 | 2/27/2022 0:00 | 2/27/2022 0:00 | JAYSONSHANNON |
| nAPP2206054579 | 2/28/2022 | 3/1/2022 | FLARE | GAS | MCF | 109 | 107 | | 1 | 75 | 0.6 | 60 | 14.73 | 13 | 24 | 0 | 109 | 2/28/2022 0:00 | 2/28/2022 0:00 | JEREMYMONTTOYA |
| nAPP2206053639 | 3/1/2022 | 3/2/2022 | FLARE | GAS | MCF | 36 | 35 | | 1 | 75 | 0.6 | 60 | 14.73 | 13 | 24 | 0 | 36 | 3/1/2022 0:00 | 3/1/2022 0:00 | JEREMYMONTTOYA |

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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 88002

DEFINITIONS

| | |
|--|---|
| Operator: Redwood Operating LLC PO Box 1370 Artesia, NM 88210 | OGRID: 330211 |
| | Action Number: 88002 |
| | Action Type: [C-129] Amend Venting and/or Flaring (C-129A) |

DEFINITIONS

| |
|--|
| For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements. |
|--|

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QUESTIONS

Action 88002

QUESTIONS

| | |
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| | Action Number: 88002 |
| | Action Type: [C-129] Amend Venting and/or Flaring (C-129A) |

QUESTIONS

| | |
|--|-----------------------------------|
| Prerequisites | |
| <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i> | |
| Incident Operator | [330211] Redwood Operating LLC |
| Incident Type | Flare |
| Incident Status | Closure Not Approved |
| Incident Well | Not answered. |
| Incident Facility | [fAPP2205942466] Leavitt 13 C CTB |
| <i>Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.</i> | |

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

| | |
|--|---|
| Was this vent or flare caused by an emergency or malfunction | No |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event | Yes |
| Is this considered a submission for a vent or flare event | Yes, minor venting and/or flaring of natural gas. |
| <i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i> | |
| Was there at least 50 MCF of natural gas vented and/or flared during this event | Yes |
| Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No |
| Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence | No |

Equipment Involved

| | |
|---|---------------|
| Primary Equipment Involved | Not answered. |
| Additional details for Equipment Involved. Please specify | Not answered. |

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

| | |
|--|---------------|
| Methane (CH4) percentage | 70 |
| Nitrogen (N2) percentage, if greater than one percent | 1 |
| Hydrogen Sulfide (H2S) PPM, rounded up | 0 |
| Carbon Dioxide (CO2) percentage, if greater than one percent | 2 |
| Oxygen (O2) percentage, if greater than one percent | 0 |
| <i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i> | |
| Methane (CH4) percentage quality requirement | Not answered. |
| Nitrogen (N2) percentage quality requirement | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement | Not answered. |
| Oxygen (O2) percentage quality requirement | Not answered. |

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QUESTIONS, Page 2

Action 88002

QUESTIONS (continued)

| | |
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| | Action Number: 88002 |
| | Action Type: [C-129] Amend Venting and/or Flaring (C-129A) |

QUESTIONS

| Date(s) and Time(s) | |
|--|------------|
| Date vent or flare was discovered or commenced | 02/27/2022 |
| Time vent or flare was discovered or commenced | 12:00 PM |
| Time vent or flare was terminated | 11:59 PM |
| Cumulative hours during this event | 12 |

| Measured or Estimated Volume of Vented or Flared Natural Gas | |
|---|---|
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Cause: Midstream Scheduled Maintenance Pipeline (Any) Natural Gas Flared Released: 167 Mcf Recovered: 0 Mcf Lost: 167 Mcf] |
| Other Released Details | Not answered. |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered. |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report. |

| Venting or Flaring Resulting from Downstream Activity | |
|---|---------------|
| Was this vent or flare a result of downstream activity | No |
| Was notification of downstream activity received by this operator | Not answered. |
| Downstream OGRID that should have notified this operator | Not answered. |
| Date notified of downstream activity requiring this vent or flare | Not answered. |
| Time notified of downstream activity requiring this vent or flare | Not answered. |

| Steps and Actions to Prevent Waste | |
|---|---|
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control | False |
| Please explain reason for why this event was beyond this operator's control | Not answered. |
| Steps taken to limit the duration and magnitude of vent or flare | During flaring Redwood only flares newer/higher oil production wells and shut in all smaller/older production |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare | Flaring was caused from DCP scheduled Kristina Booster Maintenance, unfortunately the only thing we can do is communication with midstream operator |

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

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|-------------------------------------|---|
| <input checked="" type="checkbox"/> | I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC. |
| <input checked="" type="checkbox"/> | I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record. |
| <input checked="" type="checkbox"/> | I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act. |
| <input checked="" type="checkbox"/> | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment. |
| <input checked="" type="checkbox"/> | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations. |

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CONDITIONS

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CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| dweaver | If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 3/9/2022 |