

Certificate of Analysis

Number: 6030-21050241-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Redwood Redwood

4910 N. Midkiff Rd. Midland, TX 79705

Station Name: Eagle Satellite Battery

Station Number: 720120-00 Station Location: Redwood

Sample Point: Meter run

Instrument: 70104124 (Inficon GC-MicroFusion)

Last Inst. Cal.: 05/18/2021 0:00 AM

Analyzed: 05/26/2021 07:16:47 by KNF

May 26, 2021

Sampled By: Javier Lazo
Sample Of: Gas Spot

Sample Date: 05/24/2021 11:30

Sample Conditions: 40 psia, @ 90 °F Ambient: 80 °F

Effective Date: 05/24/2021 11:30 Method: GPA-2261M Cylinder No: 5030-01255

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia	
Nitrogen	2.091	2.15710	2.386		
Carbon Dioxide	1.984	2.04642	3.557		
Methane	62.427	64.39074	40.796		
Ethane	15.959	16.46141	19.547	4.415	
Propane	8.294	8.55525	14.898	2.363	
Iso-Butane	0.911	0.93915	2.156	0.308	
n-Butane	2.227	2.29696	5.272	0.726	
Iso-Pentane	0.585	0.60382	1.720	0.221	
n-Pentane	0.625	0.64435	1.836	0.234	
Hexanes	0.515	0.53120	1.808	0.219	
Heptanes	0.601	0.61939	2.451	0.287	
Octanes	0.431	0.44477	2.006	0.228	
Nonanes Plus	0.300	0.30944	1.567	0.175	
	96.950	100.00000	100.000	9.176	
Calculated Physical	Properties	Total		C9+	
Calculated Molecular	Weight	25.32	<u>:</u>	128.26	
Compressibility Factor	r	0.9947	•		
Relative Density Real	Gas	0.8786	;	4.4283	
GPA 2172 Calculation					
Calculated Gross B	ΓU per ft³ @ 14.696 μ	osia & 60°F			
Real Gas Dry BTU		1428.7	•	6996.3	
Water Sat. Gas Base	BTU	1404.5	;	6874.3	
Ideal, Gross HV - Dry	at 14.696 psia	1421.2	!	6996.3	
Ideal, Gross HV - We		1396.4		6874.3	
Comments: H2S Fig	eld Content 1.7 %				

omments: H2S Field Content 1.7 %

Mcf/day 338



Report generated by: Eric Ramirez

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality

assurance, unless otherwise stated.

Quality Assurance:

Eagle 35 Sat CTB

Facility ID: fAPP2205556273

Location 32.79190 -104.25226 F-35-17S-27E 2310 FNL 1750 FWL

							Calculated	Energy	Flow	Gas	Base										
Reference ID	Prod Date	Entry Date	Disposition	Product	UOM	Volume	Vol*14.73/15.025	Factor	Temp	Gravity	y Temp	1	Base Press Flo	w Press Ru	un Hours Meter	Begin	Meter End	Begin Date	End Date	Last Updated	
nAPP2205930059	2/27/2022	!	2/28/2022 FLARE	GAS	MCF	50	49		1	60	0.6	60	14.73	0	24	15,556	15,606	2/27/2022 0:00	2/27/20	22 0:00 TJRODRIGUEZ	
nAPP2206052913	2/28/2022		3/1/2022 FLARE	GAS	MCF	560	549		1	60	0.6	60	14.73	0	24	15,606	16,166	2/28/2022 0:00	2/28/20	22 0:00 TJRODRIGUEZ	
nAPP2206051322	3/1/2022		3/2/2022 FLARE	GAS	MCF	120	118		1	60	0.6	60	14.73	0	24	16,166	16,286	3/1/2022 0:00	3/1/20	22 0:00 TJRODRIGUEZ	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 87773

DEFINITIONS

Operator:	OGRID:
Redwood Operating LLC	330211
PO Box 1370	Action Number:
Artesia, NM 88210	87773
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 87773

Q	UESTIONS				
Operator: Redwood Operating LLC PO Box 1370 Artesia, NM 88210		OGRID: 330211 Action Number: 87773 Action Type: [C-129] Amend Venting and/or Flaring (C-129A)			
QUESTIONS					
Prerequisites					
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before contin	uing with the rest of the questions.			
Incident Operator	[330211] Redwood (Operating LLC			
Incident Type	Flare	· •			
Incident Status	Closure Not Approv	ed			
Incident Well	Not answered.				
Incident Facility	[fAPP2205556273] [Eagle 35 Sat CTB			
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	ion) that are assigned to yo	our current operator can be amended with this C-129A application.			
Particular of Paragraphy Paragraphy					
Determination of Reporting Requirements		o de la companya de			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a Was this vent or flare caused by an emergency or malfunction	No	uidance.			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes				
Is this considered a submission for a vent or flare event	Yes, minor venting a	Yes, minor venting and/or flaring of natural gas.			
	<u> </u>				
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during		s or may be a major or minor release under 19.15.29.7 NMAC.			
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes				
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No				
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No				
F					
Equipment Involved	_				
Primary Equipment Involved	Not answered.				
Additional details for Equipment Involved. Please specify	Not answered.				
Representative Compositional Analysis of Vented or Flared Natural Gas					
Please provide the mole percent for the percentage questions in this group.					
Methane (CH4) percentage	64				
Nitrogen (N2) percentage, if greater than one percent	2				
Hydrogen Sulfide (H2S) PPM, rounded up	0				
Carbon Dioxide (C02) percentage, if greater than one percent	2				
Oxygen (02) percentage, if greater than one percent	0				

Not answered.

Not answered.

Not answered.

Not answered.

Not answered.

Oxygen (02) percentage quality requirement

Methane (CH4) percentage quality requirement

Hydrogen Sufide (H2S) PPM quality requirement

Carbon Dioxide (C02) percentage quality requirement

Nitrogen (N2) percentage quality requirement

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas

QUESTIONS, Page 2

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Action 87773

QUESTIC	ONS (continued)							
Operator:	-	OGRID:						
Redwood Operating LLC PO Box 1370		330211 Action Number:						
Artesia, NM 88210		87773						
		Action Type: [C-129] Amend Venting and/or Flaring (C-129A)						
QUESTIONS								
Date(s) and Time(s)								
Date vent or flare was discovered or commenced	03/01/2022							
Time vent or flare was discovered or commenced	12:00 AM							
Time vent or flare was terminated	02:00 PM							
Cumulative hours during this event	13							
Measured or Estimated Volume of Vented or Flared Natural Gas								
Natural Gas Vented (Mcf) Details	Not answered.							
Natural Gas Flared (Mcf) Details		Scheduled Maintenance Pipeline (Any) Natural Gas Flared Released: l: 0 Mcf Lost: 118 Mcf]						
Other Released Details	Not answered.							
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.							
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.							
Martin and Florida Baseline from Baseline Anti-the								
Venting or Flaring Resulting from Downstream Activity	Г							
Was this vent or flare a result of downstream activity	No							
Was notification of downstream activity received by this operator	Not answered.							
Downstream OGRID that should have notified this operator	Not answered.							
Date notified of downstream activity requiring this vent or flare	Not answered.							
Time notified of downstream activity requiring this vent or flare	Not answered.							
Steps and Actions to Prevent Waste								
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	False							
Please explain reason for why this event was beyond this operator's control	Not answered.							
Steps taken to limit the duration and magnitude of vent or flare	During flaring Redw smaller/older produ	rood only flares newer/higher oil production wells and shut in all action						
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare		from DCP scheduled Kristina Booster Maintenance, unfortunately the o is communication with midstream operator						

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

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	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 87773

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Operator:	OGRID:
Redwood Operating LLC	330211
PO Box 1370	Action Number:
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	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By		Condition Date
dweaver	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/9/2022