District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party: Empire New Mexico LLC

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2206638414
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

OGRID: 330679

Contact Name: Toby Holland				Contact Te	Contact Telephone: (575) 704-2329		
Contact email: tholland@empirepetrocorp.com			com	Incident #	Incident #:		
Contact mail Tulsa, OK 74		2200 S. Utica Place	e Suite 150	,			
			Location	of Release So	ource		
Latitude 32.5	649393		(NAD 83 in dec	Longitude - cimal degrees to 5 decin	-103.31831		
Site Name E	unice Monui	nent South Unit B	Facility	Site Type	Exploration and Production		
Date Release	Discovered	02/01/2022		API# (if app	plicable)		
Unit Letter	Section	Township	Range	Cour	ntv		
A	23	20S	36E	Lea	·		
Crude Oil	Material [that apply and attach	l Volume of l	justification for the volumes provided below)		
Crude Oil	Material	Volume Released		calculations or specific	Volume Recovered (bbls) 300 bbls		
Produced	Water	Volume Released	d (bbls) 589 bbls		Volume Recovered (bbls) 480 bbls		
		Is the concentrate produced water >	ion of dissolved c >10,000 mg/l?	hloride in the	☐ Yes ☐ No		
Condensa	ite	Volume Released			Volume Recovered (bbls)		
Natural G	ias	Volume Released	d (Mcf)		Volume Recovered (Mcf)		
Other (de	scribe)	Volume/Weight Released (provide units)		e units)	Volume/Weight Recovered (provide units)		
Cause of Relepasture.	ease: Open t	op tank overflowed	d and breached the	e pad berm resultin	ng in the release of crude oil to the pad soils and adjacent		

Form C-141 Page 2

State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release? A release equal to or greater than 25 barrels.
BLM notified via email o	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? on 2-1-22
	Initial Response
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
☑ The impacted area ha☑ Released materials ha☑ All free liquids and re	ease has been stopped. Is been secured to protect human health and the environment. In the use of berms or dikes, absorbent pads, or other containment devices. It is coverable materials have been removed and managed appropriately.
	d above have <u>not</u> been undertaken, explain why:
has begun, please attach	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name:Tob	y Holland Title: _Environmental Coordinator
Signature: Joby	Holland Date: 3-7-2022
email: _tholland@empirep	<u>Telephone:</u>
OCD Only	
Received by:Joce	lyn Harimon Date: 03/09/2022

ESTIMATED RELEASE VOLUME TOOL

This tool estimates a release volume based on the size and concentration of a saturated release.

Location/Site Name EMSU B Facility

GPS Coordinates 32.5649393型03.3183064 **Spill Date and Time** 2/1/2022

Instructions: Input the release parameters (dimensions) in blue text, and the spreadsheet calculates a potential spill volume. Other parameters can be changed as appropriate.

Area 21,000 square feet

Saturation (or depth) 7.0 inches

Percent Hydrocarbon 38 % Hydrocarbon (0-100)

Porosity (choose one) 0.20

Saturated Soil Volume 453.70 cubic yards

Total Hydrocarbon (oil)	165.81 barrels
Total Produced Water	270.53 barrels

Types of Soil	Porosity Factor
Sand	0.20
Clay	0.05
Clay/Silt-Sandy Mix	0.15
Caliche	0.03
Gravel	0.25
Unknown	0.25

Area Name (ft2)	Saturation Depth (in)	Total Oil (bbls)		Total Water (bbls)
29041 (pasture)		5	195	318
21000 (pad)		7	166	271

Totals: 361 589

Total Volume Released: 950

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 87580

CONDITIONS

Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place	Action Number:
Tulsa, OK 74114	87580
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	3/9/2022