Received by OCD: 3/22/2022 10:39:21 AM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Released to Imaging: 3/22/2022 11:33:57 AM

Incident ID	nAPP2208051921
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

	Responsible Party: Centennial Resource Production, Inc		OGRID: 3	372165	
Contact Name: Nikki Mishler		Contact T	Telephone: 432-634-8722		
Contact email: Nikki.Mishler@cdevinc.com			n	Incident #	#
Contact mai Texas 79705		500 W. Illinois A	ve, Suite 500, Mi	dland	
			Location	of Release S	Source
atitude 32.2	20953			Longitude	-103.46472
			(NAD 83 in de	ecimal degrees to 5 deci	imal places)
Site Name: R	omeo Fed 22	2 Battery 1		Site Type:	: Production Facility
Date Release	Discovered:	03/21/2022	del former de souvenir en recommendament de la commencia de la commencia de la commencia de la commencia de la	API# (if ap	pplicable)
	1 6-4	T 1:			
Unit Letter	Section 22	Township 24S	Range	Cou	nty
Unit Letter D	22	24S	34E	Lea	nty
D	22	24S	34E	Lea	
D	22	24S	34E		
D	22	24S	34E ibal ⊠ Private (Lea	h)
D	22 r: ☐ State	24S	34E ibal ⊠ Private (Nature and	Lea Name: Quail Rance d Volume of	Release
D	r: State	24S	34E ibal ⊠ Private (Nature and I that apply and attack	Lea Name: Quail Rance d Volume of	h)
D urface Owne	r: State Material	24S Federal Tr	34E ibal ⊠ Private (Nature and I that apply and attact d (bbls) 15	Lea Name: Quail Rance d Volume of	Release c justification for the volumes provided below) Volume Recovered (bbls) 10
D urface Owne ⊠ Crude Oi	r: State Material	24S Federal Tr I(s) Released (Select al Volume Release Volume Release	34E ibal ⊠ Private (Nature and I that apply and attact d (bbls) 15	Lea Name: Quail Rance d Volume of a calculations or specific	Release c justification for the volumes provided below) Volume Recovered (bbls) 10 Volume Recovered (bbls) 160
D urface Owne	r: State Material Water	24S Federal Tr I(s) Released (Select al Volume Release Volume Release Is the concentrat produced water a	ibal Private (Nature and I that apply and attact d (bbls) 15 d (bbls) 160 iion of dissolved (>10,000 mg/l?	Lea Name: Quail Rance d Volume of a calculations or specific	Release c justification for the volumes provided below) Volume Recovered (bbls) 10 Volume Recovered (bbls) 160 Xes No
D urface Owne ⊠ Crude Oi	r: State Material Water	24S Federal Tr I(s) Released (Select al Volume Release Volume Release Is the concentrat	ibal Private (Nature and I that apply and attact d (bbls) 15 d (bbls) 160 iion of dissolved (>10,000 mg/l?	Lea Name: Quail Rance d Volume of a calculations or specific	Release c justification for the volumes provided below) Volume Recovered (bbls) 10 Volume Recovered (bbls) 160
D urface Owne	r: State Material l Water	24S Federal Tr I(s) Released (Select al Volume Release Volume Release Is the concentrat produced water a	34E Tibal ☑ Private (Nature and I that apply and attack d (bbls) 15 d (bbls) 160 ion of dissolved o >10,000 mg/l? d (bbls)	Lea Name: Quail Rance d Volume of a calculations or specific	Release c justification for the volumes provided below) Volume Recovered (bbls) 10 Volume Recovered (bbls) 160 Xes No
D urface Owne ☐ Crude Oi ☐ Produced ☐ Condensa	22 r: State Material l Water	24S Federal Tr I(s) Released (Select al Volume Release Volume Release Is the concentrat produced water and Volume Release Volume Release Volume Release	34E Tibal ☑ Private (Nature and I that apply and attack d (bbls) 15 d (bbls) 160 ion of dissolved o >10,000 mg/l? d (bbls)	Lea Name: Quail Rance d Volume of a calculations or specific	Release c justification for the volumes provided below) Volume Recovered (bbls) 10 Volume Recovered (bbls) 160 Xes No Volume Recovered (bbls)

The check valve failed on the SWD line which caused produced water to overfill the produced water tanks due to the disposal being down due to a power outage. 160 bbls of produced water was released and contained within the lined metal berm of the facility while 15 bbls of crude oil were released outside of the containment, including an overspray area which went north-northwest of the facility. The estimated volume of released produced water was calculated based on readouts from the meter and recovered fluids from the lined containment.

Based on the square footage of the impacted soils (2,180 sq. ft. and 21,885 sq. ft. of overspray) and an estimated depth of impact of approximately 1' and 0.25' for the overspray area, accounting for porosity and saturation % of the soils (sand), an estimated 15 bbls of crude oil was released. Approximately 10 bbls of crude oil were recovered during initial response activities.



State of New Mexico Oil Conservation Division

Incident ID	nAPP2208051921
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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release? The amount released was greater than 25 barrels.					
	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? ed by Nikki Mishler through the NMOCD Portal on 3/21/2022.					
	Initial Response					
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury					
	ease has been stopped. as been secured to protect human health and the environment.					
-	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.					
	ecoverable materials have been removed and managed appropriately.					
has begun, please attach	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred nt area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.					
regulations all operators are public health or the environ failed to adequately investig	prmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have gate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws					
Printed Name: Nikki Mi	_					
Signature: 1000	Mully Date: 3/22/2022					
email: Nikki.Mishler@c	devinc.com Telephone: 432-634-8722					
OCD Only Joce Received by:	lyn Harimon 03/22/2022 Date:					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 92004

CONDITIONS

Operator:	OGRID:
CENTENNIAL RESOURCE PRODUCTION, LLC	372165
1001 17th Street, Suite 1800	Action Number:
Denver, CO 80202	92004
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	3/22/2022