

Certificate of Analysis

Number: 6030-22020018-002A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Tom Cleveland Lucid Energy Group 3100 McKinnon St. #800 Dallas, TX 75201

Station Name: Vandelay Sweet Discharge

Station Number: 99041
Type of Sample: Spot-Cylinder

Heat Trace Used: N/A

Sampling Method: Fill and Purge

Sampling Company: Lucid

Last Inst. Cal.: 01/31/2022 0:00 AM

Analyzed: 02/03/2022 07:31:46 by ERG

Sampled By:

Kevin Parham

Sample Of: Sample Date:

Gas Composite 01/27/2022 13:10

Feb. 03, 2022

9: 01/2//2022 13:10

Sample Conditions: 1038.67 psia, @ 122.73 °F Ambient: 55 °F

Effective Date: 01/27/2022 13:10 Method: GPA-2261M

Cylinder No: 9999-002440

Instrument: 70142339 (Inficon GC-MicroFusion)

Analytical Data

Components l	Jn-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.00000	0.000		GPM TOTAL C2+	6.427
Nitrogen	1.437	1.43748	1.821		GPM TOTAL C3+	3.194
Methane	74.494	74.54509	54.090		GPM TOTAL iC5+	0.507
Carbon Dioxide	1.394	1.39485	2.777			
Ethane	12.036	12.04459	16.381	3.233		
Propane	6.536	6.53995	13.044	1.808		
Iso-butane	0.838	0.83827	2.204	0.275		
n-Butane	1.906	1.90770	5.015	0.604		
Iso-pentane	0.430	0.43019	1.404	0.158		
n-Pentane	0.386	0.38656	1.261	0.141		
Hexanes Plus	0.475	0.47532	2.003	0.208		
	99.932	100.00000	100.000	6.427		
Calculated Physical Pr	operties	Total		C6+		
Relative Density Real Gas		0.7661		3.2176		
Calculated Molecular We	eight	22.11		93.19		
Compressibility Factor		0.9961				
GPA 2172 Calculation:						
Calculated Gross BTU	sia & 60°F					
Real Gas Dry BTU		1285.164	į	5141.087		
Water Sat. Gas Base BT	U	1263.32		5051.61		
Ideal, Gross HV - Dry at 14.73	14.73 psia	1280.15		5141.09		
Ideal, Gross HV - Wet	-	1257.86		5051.61		
As Delivered BTU		1282.310	į	5141.087		

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality

assurance, unless otherwise stated.

Quality Assurance:

Comments: H2S Field Content 0 ppm

Please submit this form by the 5th business day of the month following the month the vent/blowdown occurred. Please submit a separate form for each site. All sections should be filled out by field personnel. All red fields per event must be entered to calculate volumes correctly! All yellow fields should be entered if known for increased accuracy. 2022 March Month Blowdown Occurred Year VANDELAY SWEET CF Willie Pierce **Employee Name** Site **Calculated (Pipeline) Volumes** Blowdown(s) Purge/Vent Reference Meter Blowdown Reference Meter Volume Lost 28.14 186.81 Number (MCF) Number (MCF) Pipe ID (in) 12in Sch. 80 Length 10,000.00 Beginning Date & 03/10/2022 1230 Vent Duration 0.42 (Feet) (Hours) Begin Press. End Press. Ending Date & Time 58.00 0.00 03/10/2022 1255 Gas Temp (PSIG) (PSIG) Gas Temp. Specific Gravity Pipe ID (in) Specific Gravity 12in Sch. 80 Elevation (ft) Orifice Size (in) Elevation (ft) 3.4 Avg Pressure 30.00 Reference Meter Blowdown Reference Meter Volume Lost (MCF) Pipe ID (in) Length Vent Duration Beginning Date & (Feet) Time (Hours) Begin Press. End Press. Ending Date & Time Gas Temp (PSIG) (PSIG) Gas Temp. Specific Gravity Pipe ID (in) Specific Gravity Elevation (ft) Orifice Size (in) Elevation (ft) Avg Pressure Reference Meter Blowdown Reference Meter Volume Lost Numbei (MCF) Numbei (MCF) Pipe ID (in) Length Beginning Date & Vent Duration (Feet) Time (Hours) Begin Press. End Press. Ending Date & Time Gas Temp (PSIG) (PSIG) Gas Temp. Specific Gravity Pipe ID (in) Specific Gravity Elevation (ft) Orifice Size (in) Elevation (ft) Avg Pressure **Known (Station) Volumes** Volumes must be known to calculate correctly! Known Volume (MCF) Number of Type of Blowdown Volume (MCF) Occurances Blowdown Multiplied by Equals Multiplied by Equals Multiplied by Total Volume (MCF): 214.95 **Comments:** Blew down and purged the Yada Sweet extension for the Seinfeld loop tie in.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 92536

DEFINITIONS

Operator:	OGRID:
LUCID ENERGY DELAWARE, LLC	372422
201 S. Fourth Street	Action Number:
Artesia, NM 88210	92536
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 92536

Phone:(505) 476-3470 Fax:(505) 476-3462		
Q	UESTIONS	
Operator:		OGRID:
LUCID ENERGY DELAWARE, LLC 201 S. Fourth Street		372422 Action Number:
Artesia, NM 88210		92536
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wi	th the rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fAPP2123031392] Lucid I	Energy Delaware LLC
Determination of Reporting Requirements		
	nd may provide addienal quidance	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas
	roo, minor vonting andror	namy of natural gao.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during vi		y be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Pipeline (Any)	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	75	
	75	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 92536

QUESTIONS (continued)

Operator:	OGRID:
LUCID ENERGY DELAWARE, LLC	372422
201 S. Fourth Street Artesia, NM 88210	Action Number: 92536
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	03/10/2022
Time vent or flare was discovered or commenced	12:30 PM
Time vent or flare was terminated	12:55 PM
Cumulative hours during this event	0

Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Cause: Normal Operations Pipeline (Any) Natural Gas Vented Released: 215 Mcf Recovered: 0 Mcf Lost: 215 Mcf]		
Natural Gas Flared (Mcf) Details	Not answered.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False		
Please explain reason for why this event was beyond this operator's control	Not answered.		
Steps taken to limit the duration and magnitude of vent or flare	All possible steps were taken to limit the duration and magnitude of this venting event.		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	There is no corrective action available as this event was necessary due to new pipeline tie-in activities.		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 92536

ACKNOWLEDGMENTS

Operator:	OGRID:
LUCID ENERGY DELAWARE, LLC	372422
201 S. Fourth Street	Action Number:
Artesia, NM 88210	92536
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 92536

CONDITIONS

(Operator:	OGRID:
	LUCID ENERGY DELAWARE, LLC	372422
	201 S. Fourth Street	Action Number:
	Artesia, NM 88210	92536
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
michaelgant	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/23/2022