

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: HM2021036 Cust No: 33700-10565

MCF/D

# Well/Lease Information

Customer Name: HARVEST MIDSTREAM

Well Name: GLADE CDP

County/State: SJ NM

Location: Lease/PA/CA: Formation: Cust. Stn. No.: Source:

Well Flowing:

Pressure: 52 PSIG Flow Temp: 58 DEG. F Ambient Temp: DEG. F

Sample Method:

Flow Rate:

Sample Date: 04/26/2021 Sample Time: 12.19 PM

Sampled By: DONNIE EDWARDS

Sampled by (CO): HARVEST

Heat Trace:

Remarks: Calculated Molecular Weight = 18.7673

**Analysis** 

Component:	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	0.7417	0.7479	0.0820	0.00	0.0072
CO2	1.1781	1.1880	0.2020	0.00	0.0179
Methane	89.0623	89.8074	15.1360	899.53	0.4933
Ethane	4.9984	5.0402	1.3400	88.46	0.0519
Propane	2.1744	2.1926	0.6010	54.71	0.0331
Iso-Butane	0.3802	0.3834	0.1250	12.36	0.0076
N-Butane	0.6289	0.6342	0.1990	20.52	0.0126
Neopentane 2,2 dmc3	0.0000	0.0000	0.0000	0.00	0.0000
I-Pentane	0.2279	0.2298	0.0840	9.12	0.0057
N-Pentane	0.1874	0.1890	0.0680	7.51	0.0047
Neohexane	0.0053	N/R	0.0020	0.25	0.0002
2-3-Dimethylbutane	0.0087	N/R	0.0040	0.41	0.0003
Cyclopentane	0.0090	N/R	0.0030	0.34	0.0002
2-Methylpentane	0.0586	N/R	0.0240	2.78	0.0017
3-Methylpentane	0.0234	N/R	0.0100	1.11	0.0007
C6	0.0781	0.4241	0.0320	3.71	0.0023
Methylcyclopentane	0.0532	N/R	0.0190	2.39	0.0015
Benzene	0.0115	N/R	0.0030	0.43	0.0003
Cyclohexane	0.0302	N/R	0.0100	1.35	0.0009
2-Methylhexane	0.0087	N/R	0.0040	0.47	0.0003
3-Methylhexane	0.0109	N/R	0.0050	0.59	0.0004
2-2-4-Trimethylpentane	0.0023	N/R	0.0010	0.14	0.0001
i-heptanes	0.0057	N/R	0.0020	0.30	0.0002
Heptane	0.0262	N/R	0.0120	1.44	0.0009
1			0.0120	1.44	0.0009

Total	100.00	100.837	18.003	1112.66	0.6471
C12P	0.0000	N/R	0.0000	0.00	0.0000
C11	0.0000	N/R	0.0000	0.00	0.0000
i-C11	0.0000	N/R	0.0000	0.00	0.0000
C10	0.0001	N/R	0.0000	0.01	0.0000
i-C10	0.0002	N/R	0.0000	0.01	0.0000
C9	0.0008	N/R	0.0000	0.06	0.0000
i-C9	0.0004	N/R	0.0000	0.03	0.0000
o Xylene (& 2,2,4 tmc7)	0.0004	N/R	0.0000	0.02	0.0000
m, p Xylene	0.0036	N/R	0.0010	0.19	0.0001
Ethylbenzene	0.0003	N/R	0.0000	0.02	0.0000
Octane	0.0062	N/R	0.0030	0.39	0.0002
i-Octanes	0.0028	N/R	0.0010	0.17	0.0001
4-Methylheptane	0.0031	N/R	0.0020	0.19	0.0001
2-Methylheptane	0.0060	N/R	0.0030	0.37	0.0002
Toluene	0.0182	N/R	0.0060	0.81	0.0006
Methylcyclohexane	0.0469	N/R	0.0190	2.45	0.0016
Received by OCD: 3/16/2022 2:4	40.26 PM				Page 2 of 1

<sup>\* @ 14.730</sup> PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

<sup>\*\*@ 14.730</sup> PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0027	CYLINDER #:	08
BTU/CU.FT IDEAL:		1115.2	CYLINDER PRESSURE:	53 PSIG
BTU/CU.FT (DRY) CORRECTED FO	R (1/Z):	1118.2	ANALYSIS DATE:	05/05/2021
BTU/CU.FT (WET) CORRECTED FO	R (1/Z):	1098.7	ANALYIS TIME:	02:05:28 AM
DRY BTU @ 15.025:		1140.6	ANALYSIS RUN BY:	PATRICIA KING
REAL SPECIFIC GRAVITY:		0.6486		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA 2286-14

GC: SRI Instruments 8610 Last Cal/Verify: 05/06/2021

GC Method: C12+BTEX Gas



# HARVEST MIDSTREAM WELL ANALYSIS COMPARISON

 Lease:
 GLADE CDP
 05/06/2021

 Stn. No.:
 33700-10565

Mtr. No.:

Smpl Date:	04/26/2021	11/19/2020
Test Date:	05/05/2021	11/23/2020
Run No:	HM2021036	HM200097
Nites	0.7417	0.6175
Nitrogen:	1.1781	1.2636
CO2:	89.0623	87.8411
Methane:	4.9984	5.6406
Ethane:	2.1744	2.5854
Propane:	0.3802	0.4176
I-Butane:	0.6289	0.4170
N-Butane:	0.0289	0.7467
2,2 dmc3:	0.2279	0.0000
I-Pentane:	0.1874	0.2367
N-Pentane:	0.0053	0.0066
Neohexane:	0.0033	0.0000
2-3-	0.0090	0.0092
Cyclopentane: 2-Methylpentane:	0.0586	0.0620
3-Methylpentane:	0.0234	0.0020
C6:	0.0234	0.0232
Methylcyclopentane:	0.0532	0.0740
Benzene:	0.0115	0.0099
Cyclohexane:	0.0302	0.0281
2-Methylhexane:	0.0087	0.0081
3-Methylhexane:	0.0000	0.0000
2-2-4-	0.0023	0.0023
i-heptanes:	0.0057	0.0053
Heptane:	0.0262	0.0239
Methylcyclohexane:	0.0469	0.0433
Toluene:	0.0182	0.0168
2-Methylheptane:	0.0060	0.0067
4-Methylheptane:	0.0031	0.0033
i-Octanes:	0.0028	0.0039
Octane:	0.0062	0.0074
Ethylbenzene:	0.0003	0.0005
m, p Xylene:	0.0036	0.0033
o Xylene (& 2,2,4	0.0004	0.0003
i-C9:	0.0004	0.0006
C9:	0.0008	0.0010
i-C10:	0.0002	0.0002
C10:	0.0001	0.0001
i-C11:	0.0000	0.0000
C11:	0.0000	0.0000
C12P:	0.0000	0.0000
DTI.		
BTU: GPM:	1118.2	1134.9
SPG:	18.0250	18.1710
J. J.	0.6486	0.6593

Received by OCD: 3/16/2022 2:40:26 PM	Received i	by C	CD:	3/16/	2022	2:40:26	PM
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Run Number: Operator Code: Line PSIG: 52 #  Cylinder Number: \$\sqrt{B}\$ Type Sample: \$\sqrt{SkSpot}\$ Continuous Flow Temp.: 58.*  Remarks:	Continuous Sampler Beginnin	g Date:	Ending Date or Date Pul	ed:   200   2	(
AB Support □ Continuous SB Remarks:	Run Number:	Operato	r Code:	Line PSIG:	52 <sup>#</sup>
	Cylinder Number:			Flow Temp.:	58.
		ended			
	Sample Taken By:		ď	hone Number:	

LINE LEAK OF	CONTINUOUS	DOV DELEASE	CALCULATOR	AND REPORTING
LINE LEAN UK	CONTINUOUS	POV KELEAGE	CALCULATOR	AND REPORTING

R RE	LEAS	E REM	AINI				NE PRESSURE (I.E. F	SV RELIEVES)
	ASS	SUMES NO	PRESS	SURE LOSS	AS RESULT OF	LEAK		
MET ER NUM BER	ENTERED BY WHOM	DATE	PSI	PORT SIZE IN INCHES	TIME IN MINUTES BLOWN	MCF LOST	COMMENTS	
	36		100.0	0.29	210.00	32.97		
	MET ER NUM	WET RED AWN WINW Y WHOM	ON SAMUSSA  WHO WANN  WER BANN  WHO WANN  A SAMUSAN  WANN  A SAMUSAN  A SAMUS	ASSUMES NO PRESS MET ER HOW NUM BER DATE PSI	ASSUMES NO PRESSURE LOSS,  MET GRANDH BER DATE PSI INCHES	ASSUMES NO PRESSURE LOSS AS RESULT OF  MET ER NUM BER UM BER DATE PSI INCHES  Fill in Yellow F PORT TIME IN MINUTES BLOWN	ASSUMES NO PRESSURE LOSS AS RESULT OF LEAK  MET ER NUM BER UM DATE PSI INCHES BLOWN LOST	ASSUMES NO PRESSURE LOSS AS RESULT OF LEAK  MET GROUND BER UN BER UN BLOWN BLOWN LOST COMMENTS

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 90856

## **DEFINITIONS**

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1111 Travis Street	Action Number:
Houston, TX 77002	90856
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

# **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District III

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1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 90856

Phone:(505) 476-3470 Fax:(505) 476-3462		
Q	UESTIONS	
Operator:		OGRID:
Harvest Four Corners, LLC 1111 Travis Street		373888 Action Number:
Houston, TX 77002		90856
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	·	
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing with	the rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fAPP2123052765] HARVEST	FOUR CORNERS GATHER SYSTEM
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers are		
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	N/A, not enough information • not "at least 50 MCF"; • not "the release of any • and less than minor v	•
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may h	ne a major or minor release under 19 15 29 7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	No	a major of minor rotodo undo recessione.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
	<u> </u>	
Equipment Involved		
Primary Equipment Involved	Pipeline (Any)	
7 1 1		
Additional details for Equipment Involved. Please specify	Riser Valve	
	l	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	89	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement		
	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

QUESTIONS, Page 2

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Action 90856

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Phone: (575) 748-1283 Fax: (575) 748-9720 **District III**1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTI	ONS (continued)	
Operator:	OGRID: 373888	
Harvest Four Corners, LLC 1111 Travis Street	Action Number:	
Houston, TX 77002	90856	
	Action Type:  [C-129] Venting and/or Flaring (C-129)	
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	03/13/2022	
Time vent or flare was discovered or commenced	08:30 PM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	4	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Cause: Freeze   Pipeline (Any)   Natural Gas Vented   Released: 33 Mcf   Recovered: 0 Mcf   Lost: 33 Mcf	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	
Venting or Flaring Resulting from Downstream Activity		
	Г	
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator  Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.  Not answered.	
Time nation of downstream daily requiring the forest indice	NOL drisworeu.	
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Freezing Condition caused a valve freeze	
Steps taken to limit the duration and magnitude of vent or flare	Pipeline was isolated and shut in when discovered	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Valve was swapped out and the line was brought back online	

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 90856

# **ACKNOWLEDGMENTS**

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1111 Travis Street	Action Number:
Houston, TX 77002	90856
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

# **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 90856

# **CONDITIONS**

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1111 Travis Street	Action Number:
Houston, TX 77002	90856
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

# CONDITIONS

Created By		Condition Date
jakdsolutions	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/23/2022