



EOG Resources, Inc.
Artesia Division Office
104 S. 4th Street
Artesia, N. M. 88210

January 31, 2022

Bradford Billings
EMNRD
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Brown SWD #1
30-025-29842
H-26-16S-37E
Lea County, NM
1RP-1790
Incident # nCOH0804951356

EOG Resources, Inc. is submitting the enclosed Closure Report for the above referenced site which currently has open incident on the NMOCD E-Permitting website. The report is being submitted in reference to the C-141 Initial dated May 12, 2005, and the C-141 Final dated February 12, 2008. This C-141 Final is approved/signed on NMOCD Online, and can be found at <https://ocdimage.emnrd.nm.gov/imaging/AEOrderFileView.aspx?appNo=pCOH0804950401> . EOG Resources, Inc. has included a C-141 Final with the most current form in this Closure Report, and hereby requests closure of the open incident.

If you have any questions, feel free to call me at (575) 748-1471.

Respectfully,

Chase Settle

Chase Settle
Rep Safety & Environmental Sr
EOG Resources, Inc.

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Appendices:

Appendix A: Original C-141 Final- Approved/Signed

Appendix B: Current C-141 Closure Request

I. Location

The site is located in Lea County, New Mexico approximately 8.5 miles east of Lovington.

II. Background

On May 2, 2005, Yates Petroleum Corporation (YPC) had a release of 2 barrels of crude oil and 10 barrels produced water at the Brown SWD #1 with 1 barrel of crude oil and 3 barrels of the produced water able to be recovered. Release impacts were primarily restricted to the area within the berm of the battery with mild overspray into the pasture due to high winds that day.

III. Scope of Work Completed

Impacted soil was excavated and hauled to a NMOCD approved disposal facility. Confirmation samples were collected within the excavated area, displaying chloride concentration of 770 ppm and TPH concentration of 880 ppm.

On February 12, 2008, the C-141 Final was received by NMOCD-District I office as evidenced by the stamp on the Approved/Signed C-141 Final (Appendix A).

IV. Closure Request

The release received closure from NMOCD on February 15, 2008, when the C-141 Final was signed and approved by Chris Williams. However, during a review of the open incidents on the NMOCD E-Permitting website, it was discovered that nCOH0804951356 still remains open.

Based on the already approved closure of the release by Chris Williams in 2008, EOG is submitting nCOH0804951356 with the current C-141 Closure Form as Appendix B to close the open incident in OCD E-Permitting.

Appendix A

Original C-141 Final- Approved/Signed

Page 5 of 17
Received by OCD: 1/31/2022 4:04:18 PM
Released to Imaging: 3/24/2022 4:17:48 PM

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Robert Asher
Address 104 S. 4 TH Street	API Number 30-025-29842	Telephone No. 505-748-1471
Facility Name Brown SWD #1	Facility Type Battery	
Surface Owner Fee	Mineral Owner Federal	Lease No. 1790

LOCATION OF RELEASE

Unit Letter H	Section 26	Township 16S	Range 37E	Feet from the 1910	North/South Line North	Feet from the 527	East/West Line East	County Lea
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Latitude 32.89476 Longitude 103.21335

NATURE OF RELEASE


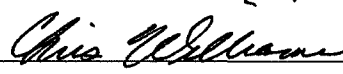
Type of Release Oil and Produced Water	Volume of Release 2 B/O & 10 B/PW	Volume Recovered 1 B/O & 3 B/PW
Source of Release Tank overflow, pump failure	Date and Hour of Occurrence 5/2/2005 - 6:30 AM	Date and Hour of Discovery 5/2/2005 - 6:30 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson, Hobbs OCD	
By Whom? Mike Barrett-Yates	Date and Hour 5/2/2005 - 7.00 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* Pump failed causing tank to overflow, all fluid contained inside berm.		
Describe Area Affected and Cleanup Action Taken.* Contaminated soils were excavated and taken to an OCD approved disposal facility. Vertical and horizontal delineation conducted (Chlorides - 770 ppm & TPH - 880 ppm). Chloride content of water released is approximately 25,986 ppm Depth to Ground Water: 50-99'; Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING IS 10. With enclosed information, Yates Petroleum Corporation requests closure.		

RECEIVED

FEB 12 2008

HOBBS OCD

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Robert Asher	Approved by District Supervisor: 	
Title: Environmental Regulatory Agent	Approval Date: 2/15/08	Expiration Date: 2/15/08
E-mail Address: boba@ypcnm.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: Tuesday, February 12, 2008	Phone: 505-748-1471	

Attach Additional Sheets If Necessary

f COHO 804 95 0154

Page 6 of 17
Received by OGD: 1/31/2022 4:04:18 PM
Released to Imaging: 3/24/2022 4:17:48 PM

District I
1625 N French Dr., Hobbs, NM 88240
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1301 W. Grand Avenue, Artesia, NM 88210
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Yates Petroleum Corp.	Contact Dan Dolan
Address 105 S 4 th St., Artesia NM 88210	Telephone No. 748-4181
Facility Name Brown SWD	Facility Type SWD

Surface OwnerUnk	Mineral Owner State	Lease No.
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LOCATION OF RELEASE

Unit Letter H	Section 26	Township 16S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
------------------	---------------	-----------------	--------------	---------------	------------------	---------------	----------------	---------------

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release Produced Water and BS	Volume of Release 2BO,10BW	Volume Recovered 1BO,3BW
Source of Release Pump malfunction	Date and Hour of Occurrence 05-02-05,0630hrs	Date and Hour of Discovery 05-02-05 0630hrs
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson, Hobbs OCD	
By Whom? Mike Barrett	Date and Hour 05-02-05 0700hrs	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

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FEB 12 2008

HOBBS OCD

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

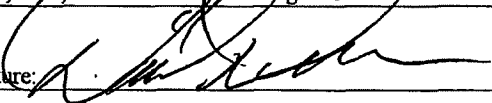
Pump failed, causing tanks to overflow, all fluid was contained in berm, a small amount of oil went into pasture because of high wind at the time.

Describe Area Affected and Cleanup Action Taken.*

water and oil was removed from the berm, and soil and scrapings from the pasture were picked up and placed on plastic inside the battery area, and will be remediated in situ. Ranking for the area is as follows. Ground Water-10, Wellhead protection area-0, surface water-0

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 

Printed Name: Dan Dolan


Title: Environmental Regulatory Agent

E-mail Address: ddolan@ypcnm.com

Date: 05-12-05 Phone: 748-4181

Attach Additional Sheets If Necessary

Approved by District Supervisor:



Approval Date: 2/15/08

Expiration Date: 2/15/08

Conditions of Approval:

Attached ☐

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Yates Petroleum Corp.	Contact Dan Dolan	
Address 105 S. 4 th St., Artesia NM 88210	Telephone No. 748-4181	
Facility Name Brown swd	Facility Type SWD	
Surface Owner Unk	Mineral Owner State	Lease No.

LOCATION OF RELEASE

Unit Letter H	Section 26	Township 16S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
------------------	---------------	-----------------	--------------	---------------	------------------	---------------	----------------	---------------

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release oil and produced water	Volume of Release 2BO,10BW	Volume Recovered 1BO,3BW
Source of Release Tank overflow, pump failure	Date and Hour of Occurrence 05-02-05, 0630	Date and Hour of Discovery 05-02-05, 0630
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson, Hobbs OCD	
By Whom? Mike Barrett	Date and Hour 05-02-05, 0700hrs	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

RECEIVED

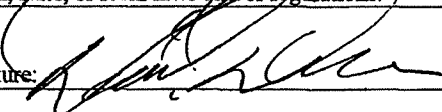
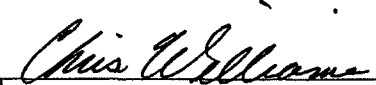
FEB 12 2008

Describe Cause of Problem and Remedial Action Taken.*
Pump failed, causing tank to over flow, all fluid was contained inside berm,

HOBBS OCD

Describe Area Affected and Cleanup Action Taken.*
Contaminated soil was removed to an OCD recognized land farm, the area was cleaned and tested, the Chlorides were 770ppm, the TPH was 880ppm.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Dan Dolan		Approved by District Supervisor: 	
Title: Environmental Regulatory Agent		Approval Date: 2/15/08	Expiration Date: 2/15/08
E-mail Address: ddolan@ypcnm.com		Conditions of Approval:	
Date: 11-12-05 Phone: 748-4181		Attached <input type="checkbox"/>	

Attach Additional Sheets If Necessary

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

S P YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

I certify that on 11-09-05, tests were conducted on soil samples from the
Brown SWP

Following are results of those tests.

EPA Method 9074, TPH 880 ppm

EPA Method 9253, 770 ppm

PID Meter, BTEX, 0 ppm

All testing was done at Yates Petroleum Corp., or on location.

Daniel W. Dolan CWC
Environmental Regulatory Agent

RECEIVED
FEB 12 2008
HOBBS OCD

MARTIN YATES, III
1912-1985

FRANK W. YATES
1936-1986



S.P. YATES
CHAIRMAN EMERITUS

JOHN A. YATES
CHAIRMAN OF THE BOARD

PEYTON YATES
PRESIDENT

FRANK YATES, JR.
EXECUTIVE VICE PRESIDENT

JOHN A. YATES, JR.
SENIOR VICE PRESIDENT

February 12, 2008

Mr. Chris Williams
NMOCD District I
1625 French Drive
Hobbs, NM 88240

RE: Brown SWD #1
30-025-29842
Section 26, T16S-R37E
Lea County, New Mexico


Dear Mr. Williams,

I would like to resubmit a Form C-141, Final Report for the above captioned site regarding the release on May 2, 2005. A final report and analytical results (enclosed) was submitted to your office on November 12, 2005. The initial report was submitted on May 12, 2005 describing remedial/cleanup actions (remaining oil/produced water was recovered, contaminated soils excavated/remediated and sampling conducted). Based on actions conducted, Yates Petroleum Corporation requests closure.

If you have any questions, please call me at 505-748-4217.

Thank you.

YATES PETROLEUM CORPORATION



Robert Asher
Environmental Regulatory Agent

/rca
Enclosure(s)

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FEB 12 2008

HOBBS OCD

Appendix B

Current C-141 Closure Request

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nCOH0804951356
District RP	1RP-1790
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party EOG Resources, Inc.	OGRID 7377
Contact Name Chase Settle	Contact Telephone 575-748-1471
Contact email Chase_Settle@eogresources.com	Incident # nCOH0804951356
Contact mailing address 104 S. 4th Street, Artesia, NM 88210	

Location of Release Source

Latitude 32.89494 Longitude -103.21388
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Brown SWD #1	Site Type Battery
Date Release Discovered 05/02/2005	API# 30-02529842

Unit Letter	Section	Township	Range	County
H	26	16S	37E	Lea

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 2	Volume Recovered (bbls) 1
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 10	Volume Recovered (bbls) 3
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release Please refer to the original C-141 initial/final report.		

State of New Mexico
Oil Conservation Division

Incident ID	nCOH0804951356
District RP	1RP-1790
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☐ Depth to water determination
- ☐ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☐ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Form C-141

Page 4

State of New Mexico
Oil Conservation Division

Incident ID	nCOH0804951356
District RP	1RP-1790
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

Incident ID	nCOH0804951356
District RP	1RP-1790
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- ☐ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: _____ Date: _____

State of New Mexico
Oil Conservation Division

Incident ID	nCOH0804951356
District RP	1RP-1790
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Chase Settle Title: Rep Safety & Environmental Sr
 Signature: Chase Settle Date: 01/31/2022
 email: Chase_Settle@eogresources.com Telephone: 575-748-1471

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Jennifer Nobui Date: 03/24/2022
 Printed Name: Jennifer Nobui Title: Environmental Specialist A

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 77060

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 77060
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jnobui	Closure Approved. Please implement 19.15.29.13 NMAC when completing P&A.	3/24/2022