

EOG Resources, Inc. Artesia Division Office 104 S. 4th Street Artesia, N. M. 88210

January 31, 2022

Bradford Billings EMNRD 1220 South St. Francis Drive Santa Fe, NM 87505

Re:

Brown SWD #1 30-025-29842 H-26-16S-37E Lea County, NM 1RP-1790

Incident # nCOH0804951356

EOG Resources, Inc. is submitting the enclosed Closure Report for the above referenced site which currently has open incident on the NMOCD E-Permitting website. The report is being submitted in reference to the C-141 Initial dated May 12, 2005, and the C-141 Final dated February 12, 2008. This C-141 Final is approved/signed on NMOCD Online, and can be found at https://ocdimage.emnrd.nm.gov/imaging/AEOrderFileView.aspx?appNo=pCOH0804950401. EOG Resources, Inc. has included a C-141 Final with the most current form in this Closure Report, and hereby requests closure of the open incident.

If you have any questions, feel free to call me at (575) 748-1471.

Respectfully,

Chase Settle

Received by OCD: 1/31/2022 4:04:18 PM

Rep Safety & Environmental Sr

EOG Resources, Inc.

Chase Settle



January 31, 2022

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Appendices:

Appendix A: Original C-141 Final- Approved/Signed

Appendix B: Current C-141 Closure Request

Brown SWD #1 Closure Report #nCOH0804951356



January 31, 2022

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I. Location

The site is located in Lea County, New Mexico approximately 8.5 miles east of Lovington.

II. **Background**

On May 2, 2005, Yates Petroleum Corporation (YPC) had a release of 2 barrels of crude oil and 10 barrels produced water at the Brown SWD #1 with 1 barrel of crude oil and 3 barrels of the produced water able to be recovered. Release impacts were primarily restricted to the area within the berm of the battery with mild overspray into the pasture due to high winds that day.

III. **Scope of Work Completed**

Impacted soil was excavated and hauled to a NMOCD approved disposal facility. Confirmation samples were collected within the excavated area, displaying chloride concentration of 770 ppm and TPH concentration of 880 ppm.

On February 12, 2008, the C-141 Final was received by NMOCD-District I office as evidenced by the stamp on the Approved/Signed C-141 Final (Appendix A).

IV. **Closure Request**

The release received closure from NMOCD on February 15, 2008, when the C-141 Final was signed and approved by Chris Williams. However, during a review of the open incidents on the NMOCD E-Permitting website, it was discovered that nCOH0804951356 still remains open.

Based on the already approved closure of the release by Chris Williams in 2008, EOG is submitting nCOH0804951356 with the current C-141 Closure Form as Appendix B to close the open incident in OCD E-Permitting.

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Appendix A

Original C-141 Final- Approved/Signed

eog resources

Received by OCD: 1/31/2022 4:04:18 PM

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

Name of Company

Yates Petroleum Corporation

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Final Report

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

 \boxtimes

Initial Report

Release Notification and Corrective Action

Contact

Robert Asher

OPERATOR

OGRID Number

25575

Address						Telephone N					
104 S. 4 TH S						505-748-1471					
Facility Nar				API Number		Facility Type					
Brown SWI	<u> </u>			30-025-29842	<u>. </u>	Battery					
Surface Ow	 ner			Mineral C	wner				Lease 1	No	
Fee Fee	iici			Federal	WIICI				Lease	1790	
				Troublet					1	1110	
						N OF REI		,			
Unit Letter	Section	Township	Range	Feet from the	North	/South Line	Feet from the	1	lest Line	County	
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		L	_	Latitude 32.8				<u> </u>			
				NAT	'URE	OF REL					
Type of Rele						Volume of 2 B/O & 10			Volume I	Recovered 3 B/PW	
Source of Re							lour of Occurrence	e		Hour of Discovery	
Tank overflo		ilure				5/2/2005 -				- 6:30 AM	
Was Immedia	ate Notice (🗀		If YES, To				V	
☐ Yes ☐ No ☐ Not Required					equired		son, Hobbs OCD				
By Whom?						Date and H					
Mike Barrett-Yates Was a Watercourse Reached?						5/2/2005 - 7.00 AM If VES Volume Impacting the Wastermanness of the bar of t					
Yes ⊠ No					If YES, Volume Impacting the Waterpourse.						
If a Watercou N/A	If a Watercourse was Impacted, Describe Fully.*										
Describe Cause of Problem and Remedial Action Taken.* Pump failed causing tank to overflow, all fluid contained inside berm.											
Pump failed of	causing tanl	k to overflow,	all fluid co	ontained inside be	erm.				·		
Describe Are	a Affected	and Cleanup A	Action Tak	en.*				-()RF	K OCD	
Contaminated	l soils were	excavated an	d taken to	an OCD approved	d dispo	sal facility. V	ertical and horizo	ntal deli	neation co	nducted (Chlorides – 770 ppm	
& TPH - 880	ppm). Ch	loride content	of water re	eleased is approxi	imately	25,986 ppm	Depth to Groun	d Water	r: 50-99';	Wellhead Protection Area:	
										Corporation requests closure. suant to NMOCD rules and	
										eases which may endanger	
public health	or the envi	ronment. The	acceptance	e of a C-141 repo	ort by th	ne NMOCD m	arked as "Final R	cport" d	oes not rel	ieve the operator of liability	
										r, surface water, human health	
		iddition, NMC ws and/or regu		tance of a C-141	report o	does not reliev	e the operator of	responsi	bility for c	compliance with any other	
rederal, state,	ocar ia	ws and/or regu	nations.			OIL CONSERVATION DIVISION					
(1. 0	1 ()				OIL CONSERVATION DIVISION					
Signature: \	مفلو										
Printed Name: Robert Asher					Approved by	District Supervis	or:	This	Ullame		
Title: Environmental Regulatory Agent					Approval Dat	e: 2/18/	08 I	Expiration	- / / -/		
E-mail Address: boba@ypcnm.com					Conditions of	Approval.			Attached		
Datas Tuanda	v Eoboro	12 2000	DL.	one: 505-748-147	,,						
Date: Tuesda Attach Addit				Jule: 303-748-147							
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						+	COHOB	04 45	2012	'1	

State of New Mexico Energy Minerals and Natural Resources

Form C-141
Revised October 10, 2003
abmit 2 Copies to appropriate

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

						OPERA	ГOR		1 Initi	al Report		Final Repo
Name of Co	Name of Company Yates Petroleum Corp.						n Dolan					······································
Address 10	5 S 4th St.,	Artesia NM	88210		7	Telephone No. 748-4181						
Facility Nau	ne Brown	SWD				Facility Typ						
Surface Ow	norl Inle			Mineral O	wwer C	tate			Lease N	Jo.		
Surface Ow	HEIOHK		····						Lease	10.	·	····
						OF RE						
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/	West Line	County		
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			La			_ Longitud						
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		Ø	Yes 🗀	No 🗌 Not Re	quired		son, Hobbs OCD					
By Whom? N	like Barrett					Date and F	Hour 05-02-05 070	Ohrs				
Was a Watercourse Reached?						olume Impacting t		ercourse,			·	
☐ Yes 🔀 No									ECE	848		
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-	J		•				•			J		
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water and oil	was remove	ed from the be	erm. and s	oil and scrapings f	rom the	pasture were	e picked up and pl	aced or	n plastic ins	ide the batte	rv area.	and will be
remediated in	situ. Ranki	ing for the are	a is as foll	lows. Ground Wat	er-10, W	ellhead prot	ection area-0, surf	ace wa	ter-0		· y	,
1												
I hereby certi	fy that the i	nformation gi	ven ahove	is true and compl	ete to th	e best of my	knowledge and m	dersta	nd that nurs	ment to NMC)CD m	iles and
regulations al	l operators	are required to	report ar	d/or file certain re	lease no	tifications ar	nd perform correct	ive act	ions for rele	eases which	mav en	danger
public health	or the envir	onment. The	acceptano	e of a C-141 repor	rt by the	NMOCD m	arked as "Final Re	port" d	loes not reli	eve the oper	ator of	liability
should their o	perations h	ave failed to a	dequately	investigate and re	mediate	contaminati	on that pose a thre	at to gr	round water	r, surface wa	ter, hur	nan health
or the enviror federal, state,	parient in a	ddition, NMO	CD accep	tance of a C-141 r	eport do	es not reliev	e the operator of r	espons	ibility for co	ompliance w	ith any	other
lederal, state,	OI 10Cal lav	vs augaror yegu	iations.				OII CONS	TODX	ATTON	ридего	NT .	
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Signature:	· ///	XII								•		
Printed Name	: Dan Dola	ın			A	approved by	District Superviso	r:	Chin	11/11	.	
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Title: Environ	mental Reg	ulatory Agen	<u> </u>		A	pproval Dat	e: 2/15/0	08 1	Expiration 1	Date: 2//	5/1	08
E-mail Addre	ss: ddolan(@ypcnm.com			c	Conditions of	Approval:			A44-4-3	_	
										Attached	Ц	
Date: 05-12-0		Phone: 7								<u> </u>		
Attach Addit	ional Shee	ts II Necessa	ary									

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

						OPERA'	Initia	al Report	区	Final Report		
Name of Company Yates Petroleum Corp.						Contact Dan Dolan						
Address 105 S. 4 th St., Artesia NM 88210						Telephone No. 748-4181						
Facility Name Brown swd						Facility Typ	e SWD		···	·····		
Surface Ow	ner Unk			Mineral C)wner	State			Lease N	 √о.		
							E TO A CUTO					
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			La	titude		Longitud	le					
						OF REL						
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Source of Re	lease Tank	overflow, pu	mp failure		···		Hour of Occurrence			Hour of Dis		
						02-05, 063			0630			•
Was Immedia	ate Notice (If YES, To						
			Yes L	No 🗌 Not Re	equired		son, Hobbs OCD		· · · · · · · · · · · · · · · · · · ·			
By Whom? 1							Tour 05-02-05, 0					
Was a Water	course Read	ched?	Yes 🔽	No		If YES, Vo	olume Impacting	the Wate	ercourse.			
TO 177 1						<u> </u>			housh house as	AND COMES POR	Et Resear to	
II a Watercou	ırse was Im	pacted, Descr	ibe Fully.	•						CEN		
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		and Cleanup A			······································							
Contaminated	l soil was re	emoved to an	OCD reco	gnized land farm,	the are	a was cleaned	l and tested, the C	Chlorides	were 770p	pm, the TPI	H was 8	80ppm.
I hereby certi	fy that the i	nformation gi	ven above	is true and comp	lete to t	he best of my	knowledge and u	nderstan	d that purs	uant to NM	OCD ru	les and
				d/or file certain r								
				e of a C-141 repo investigate and re								
				tance of a C-141								
federal, state,					. opore c		o dio operator or ,	- Coponior		ompadioo v	niai airj	odici
			- /			OIL CONSERVATION DIVISION						
Signature:	f /m	Y/(1	//									
Olghature.	All the					۸ ۱	District Supervis		1.	NO	•	•
Printed Name	: Dan Dol	an			İ	Approved by	District Supervis	or:	Rus	USI	lea	u.
733*.4 wn -		4	_				21.01				1	1-1
Title: Environ	nmental Re	gulatory Ager	ıt			Approval Date: 2/15/08 Expiration Date: 2/15/08						08
E-mail Addre	E-mail Address: ddolan@ypcnm.com				1	Conditions of Approval:						
The state of the s				Attached								
Date: 11-12-05 Phone: 748-4181										<u> </u>		
Attach Addit	ional Shee	ts If Necessa	ary									
						•						
•												
												10\$

Daniel W. Dolan CWC

Environmental Regulatory Agent

MARTIN YATES, III 1912 - 1985 FRANK W YATES 1935 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

S P YATES
CHAIRMAN OF THE BOARD
JOHN A YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G PATTERSON
SECRETARY
DENNIS G KINSEY
TREASURER

I certify that on 11-09-05, tests were conducted on soil samples from the BROWN SWP
Following are results of those tests.
EPA Method 9074, TPH
EPA Method 9253, 770 77%.
PID Meter, BTEX, O Fm.
All testing was done at Yates Petroleum Corp.,or on location.

RECEIVED

FEB 12 2008

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HOBBS OCD

MARTIN YATES, III 1912-1985

FRANK W. YATES 1936-1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

S.P. YATES CHAIRMAN EMERITUS

JOHN A. YATES CHAIRMAN OF THE BOARD

> PEYTON YATES PRESIDENT

FRANK YATES, JR. EXECUTIVE VICE PRESIDENT

JOHN A. YATES, JR. BENIOR VICE PRESIDENT

February 12, 2008

Mr. Chris Williams NMOCD District I 1625 French Drive Hobbs, NM 88240

RE:

Brown SWD #1

30-025-29842

Section 26, T16S-R37E Lea County, New Mexico

Dear Mr. Williams,

I would like to resubmit a Form C-141, Final Report for the above captioned site regarding the release on May 2, 2005. A final report and analytical results (enclosed) was submitted to your office on November 12, 2005. The initial report was submitted on May 12, 2005 describing remedial/cleanup actions (remaining oil/produced water was recovered, contaminated soils excavated/remediated and sampling conducted). Based on actions conducted, Yates Petroleum Corporation requests closure.

If you have any questions, please call me at 505-748-4217.

Thank you.

YATES PETROLEUM CORPORATION

Robert Asher

Environmental Regulatory Agent

Enclosure(s)

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Appendix B Current C-141 Closure Request

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nCOH0804951356
District RP	1RP-1790
Facility ID	
Application ID	

Release Notification

Responsible Party

			Resp	OHSID	ic i ai ty	J		
Responsible	Party EOG	Resources, Inc.		1	OGRID	7377		
Contact Nam			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Contact Te	elephone 575-748-1471		
Contact emai	il Chase S	Settle@eogreso	irces.com]	Incident#,	nCOH0804951356		
Contact mail	ing address	104 S. 4th Stre	et, Artesia, NM	M 88210	0			
			Location			ource		
Latitude 32.	.89494			L	ongitude	-103.21388		
			(NAD 83 in dec					
Site Name B	rown SWI	D #1		5	Site Type]	Battery		
w		05/02/2005		F	API# 30-02529842			
				L	····			
Unit Letter	Section	Township	Range		Count	nty		
Н	26	16S	37E		Lea			
Surface Owner	r: State	☐ Federal ☐ Tr	ibal 🛚 Private (A	Name:)		
			Nature and	d Volu	me of F	Release		
	Materia	l(s) Released (Select all	that apply and attach	calculation	ns or specific i	: justification for the volumes provided below)		
X Crude Oil		Volume Release				Volume Recovered (bbls) 1		
X Produced	Water	Volume Release	d (bbls) 10		Volume Recovered (bbls) 3			
Is the concentration of dissolved chlor produced water >10,000 mg/l?				hloride ii	n the	X Yes No		
Condensate Volume Released (bbls)						Volume Recovered (bbls)		
☐ Natural G	as	Volume Release	i (Mcf)			Volume Recovered (Mcf)		
Other (de	scribe)	Volume/Weight	Released (provide	e units)		Volume/Weight Recovered (provide units)		

Cause of Release Please refer to the original C-141 initial/final report.

Incident ID	nCOH0804951356
District RP	1RP-1790
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respo	nsible party consider this a major release?				
☐ Yes ☒ No						
TOVES immediate n	To uniform to the OCD2 By whom? To un	the second brooks to a considerate (above a mail ata)?				
If YES, was ininectiate in	lotice given to the OCD: By whoth: 10 w	hom? When and by what means (phone, email, etc)?				
	Initial R	esponse				
The responsible	party must undertake the following actions immediate	ly unless they could create a safety hazard that would result in injury				
X The source of the rele	ease has been stopped.					
X The impacted area ha	as been secured to protect human health and	the environment.				
Released materials ha	ave been contained via the use of berms or	dikes, absorbent pads, or other containment devices.				
All free liquids and re	ecoverable materials have been removed an	d managed appropriately.				
If all the actions describe	If all the actions described above have <u>not</u> been undertaken, explain why:					
:						
= 10150000 (1)300						
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred please attach all information needed for closure evaluation.				
		best of my knowledge and understand that pursuant to OCD rules and				
public health or the environ	ment. The acceptance of a C-141 report by the (fications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have				
failed to adequately investig	gate and remediate contamination that pose a three	eat to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws				
and/or regulations.	If a C-141 Topolit does not reneve the operator of	responsibility for compliance with any other receiat, state, or focal favio				
	Printed Name: Chase Settle Title: Rep Safety & Environmental Sr.					
Signature: Chase	Settle	Date: 01/31/2022				
email: Chase Settle@	eogresources.com	Telephone: 575-748-1471				
OCD Only						
Received by:		Date:				

Incident ID	nCOH0804951356
District RP	1RP-1790
Facility ID	
Application ID	

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

The second state of the se	
What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☐ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ver contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil
Characterization Report Checklist: Each of the following items must be included in the report.	
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well. Field data	ls.
Data table of soil contaminant concentration data	
Depth to water determination	
☐ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release ☐ Boring or excavation logs	
Photographs including date and GIS information	
Topographic/Aerial maps	
Laboratory data including chain of custody	

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Incident ID	nCOH0804951356
District RP	1RP-1790
Facility ID	
Application ID	

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regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name:	_ Title:		
Signature:	Date:		
email:	Telephone:		
OCD Only			
Received by:	Date:		

Incident ID	nCOH0804951356
District RP	1RP-1790
Facility ID	
Application ID	

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Remediation Plan

Remediation Plan Checklist: Each of the following items must be	e included in the plan.	
Detailed description of proposed remediation technique		
Scaled sitemap with GPS coordinates showing delineation points		
Estimated volume of material to be remediated		
Closure criteria is to Table 1 specifications subject to 19.15.29. Proposed schedule for remediation (note if remediation plan tin		
	aetine is more than 90 days OCD approval is required)	
Deferral Requests Only: Each of the following items must be co	nfirmed as part of any request for deferral of remediation.	
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.		
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human healt	h, the environment, or groundwater.	
	te to the best of my knowledge and understand that pursuant to OCD certain release notifications and perform corrective actions for releases	
which may endanger public health or the environment. The accepta		
liability should their operations have failed to adequately investigat		
surface water, human health or the environment. In addition, OCD responsibility for compliance with any other federal, state, or local		
responsionity for comphance with any other federal, state, or local	laws and/or regulations.	
Printed Name:	Title:	
Signature:		
amailt	Talanhana	
email:	Telephone:	
0.00		
OCD Only		
Received by:	Date:	
Approved	Approval	
Signature:	Date:	
<u>Digitaturo.</u>	Date.	

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Incident ID	nCOH0804951356
District RP	1RP-1790
Facility ID	
Application ID	

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Photographs of the remediated site prior to backfill or photomust be notified 2 days prior to liner inspection)	os of the liner integrity if applicable (Note: appropriate OCD District office	
☐ Laboratory analyses of final sampling (Note: appropriate OI	OC District office must be notified 2 days prior to final sampling)	
Description of remediation activities		
and regulations all operators are required to report and/or file certa may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rehuman health or the environment. In addition, OCD acceptance of	lations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in	
Printed Name: Chase Settle	Title: Rep Safety & Environmental Sr	
Signature: Chase Settle	Date: 01/31/2022	
email: Chase_Settle@eogresources.com	Telephone: 575-748-1471	
·		
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date: 03/24/2022 Title: Environmental Specialist A	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 77060

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	77060
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jnobui	Closure Approved. Please implement 19.15.29.13 NMAC when completing P&A.	3/24/2022