

# MANLEY GAS TESTING, INC.

P.O. DRAWER 193  
OFFICE (432) 367-3024

FAX (432) 367-1166

ODESSA, TEXAS 79760  
E-MAIL: MANLEYGAST@AOL.COM

CHARGE..... 150 - 0  
REC. NO. .... 44  
TEST NUMBER.. 23632

DATE SAMPLED..... 03-23-21  
DATE RUN..... 03-25-21  
EFFEC. DATE..... 04-01-21

STATION NO. ... 06311002

PRODUCER ..... DURANGO MIDSTREAM

SAMPLE NAME.... TOTAL ACID GAS FLARE METER

TYPE: SPOT

RECEIVED FROM.. FRONTIER FIELD SERVICES LLC - MALJAMAR

FLOWING PRESSURE ..... 18.7 PSIA

FLOWING TEMPERATURE ..... 68 F

SAMPLED BY: JT

CYLINDER NO. ...

## FRACTIONAL ANALYSIS CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM (REAL)
HYDROGEN SULFIDE...	26.000	
NITROGEN.....	0.045	
CARBON DIOXIDE.....	71.867	
METHANE.....	1.232	
ETHANE.....	0.315	0.085
PROPANE.....	0.141	0.039
ISO-BUTANE.....	0.024	0.008
NOR-BUTANE.....	0.060	0.019
ISO-PENTANE.....	0.016	0.006
NOR-PENTANE.....	0.026	0.009
HEXANES +.....	0.274	0.120
TOTALS .....	100.000	0.286

H2S PPMV = 260000

'Z' FACTOR (DRY) = 0.9933

'Z' FACTOR (WET) = 0.9929

CALC. MOL. WT. = 41.19

### ..CALCULATED SPECIFIC GRAVITIES..

REAL, DRY ..... 1.4312

REAL, WET ..... 1.4177

### ..CALCULATED GROSS HEATING VALUES..

BTU/CF - REAL, DRY ..... 40

BTU/CF - REAL, WET ..... 39

### DISTRIBUTION AND REMARKS:

N

ANALYZED BY: KC

\*\* R \*\*

~ HE ~

~ HE ~

APPROVED: 

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CHARGE..... 150 - 0  
REC. NO. .... 6  
TEST NUMBER.. 23717

DATE SAMPLED..... 04-28-21  
DATE RUN..... 04-29-21  
EFEC. DATE..... 04-01-21

STATION NO. ... 06307011

PRODUCER ..... DURANGO MIDSTREAM

SAMPLE NAME.... ACID GAS ASSIST FUEL

TYPE: COMPOSITE

RECEIVED FROM.. FRONTIER FIELD SERVICES LLC - MALJAMAR

FLOWING PRESSURE ..... 857.0 PSIA

FLOWING TEMPERATURE ..... 80 F

SAMPLED BY: JT

CYLINDER NO. ...

## FRACTIONAL ANALYSIS CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM (REAL)
HYDROGEN SULFIDE...	0.000	
NITROGEN.....	4.272	
CARBON DIOXIDE....	0.000	
METHANE.....	90.760	
ETHANE.....	4.843	1.291
PROPANE.....	0.095	0.026
ISO-BUTANE.....	0.003	0.001
NOR-BUTANE.....	0.007	0.002
ISO-PENTANE.....	0.002	0.001
NOR-PENTANE.....	0.002	0.001
HEXANES +.....	0.016	0.007
TOTALS .....	100.000	1.329

'Z' FACTOR (DRY) = 0.9979  
'Z' FACTOR (WET) = 0.9976

CALC. MOL. WT. = 17.28

### ..CALCULATED SPECIFIC GRAVITIES..

REAL, DRY ..... 0.5976

REAL, WET ..... 0.5982

### ..CALCULATED GROSS HEATING VALUES..

BTU/CF - REAL, DRY .... 1005

BTU/CF - REAL, WET .... 987

### DISTRIBUTION AND REMARKS:

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ANALYZED BY: JT  
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CHARGE..... 150 - 0  
REC. NO. .... 14  
TEST NUMBER.. 23725

DATE SAMPLED..... 04-28-21  
DATE RUN..... 04-29-21  
EFFEC. DATE..... 04-01-21

STATION NO. ... 06011004

PRODUCER ..... DURANGO MIDSTREAM

SAMPLE NAME.... L/P INLET FLARE 4 INCH GAS METER

TYPE: COMPOSITE

RECEIVED FROM.. FRONTIER FIELD SERVICES LLC - MALJAMAR

FLOWING PRESSURE ..... 20.0 PSIA

FLOWING TEMPERATURE ..... 70 F

SAMPLED BY: JT

CYLINDER NO. ...

## FRACTIONAL ANALYSIS CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM (REAL)
HYDROGEN SULFIDE...	0.400	
NITROGEN.....	3.281	
CARBON DIOXIDE.....	1.429	
METHANE.....	70.180	
ETHANE.....	13.561	3.621
PROPANE.....	6.524	1.795
ISO-BUTANE.....	0.770	0.252
NOR-BUTANE.....	1.895	0.597
ISO-PENTANE.....	0.487	0.178
NOR-PENTANE.....	0.498	0.180
HEXANES +.....	0.975	0.425
TOTALS .....	100.000	7.048

H2S PPMV = 4000

'Z' FACTOR (DRY) = 0.9958  
'Z' FACTOR (WET) = 0.9954

CALC. MOL. WT. = 23.06

### ..CALCULATED SPECIFIC GRAVITIES..

REAL, DRY ..... 0.7994

REAL, WET ..... 0.7967

### ..CALCULATED GROSS HEATING VALUES..

BTU/CF - REAL, DRY .... 1290

BTU/CF - REAL, WET .... 1269

### DISTRIBUTION AND REMARKS:

V

ANALYZED BY: JT

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ODESSA, TEXAS 79760  
E-MAIL: MANLEYGAST@AOL.COMCHARGE..... 150 - 0  
REC. NO. .... 15  
TEST NUMBER.. 23726DATE SAMPLED..... 04-28-21  
DATE RUN..... 04-29-21  
EFFEC. DATE..... 04-01-21

STATION NO. ... 06011007

PRODUCER ..... DURANGO MIDSTREAM

SAMPLE NAME.... L/P INLET FLARE 8 INCH GAS METER

TYPE: COMPOSITE

RECEIVED FROM.. FRONTIER FIELD SERVICES LLC - MALJAMAR

FLOWING PRESSURE ..... 20.0 PSIA

FLOWING TEMPERATURE ..... 70 F

SAMPLED BY: JT

CYLINDER NO. ...

FRACTIONAL ANALYSIS  
CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM (REAL)
HYDROGEN SULFIDE...	0.400	
NITROGEN.....	3.281	
CARBON DIOXIDE.....	1.429	
METHANE.....	70.180	
ETHANE.....	13.561	3.621
PROPANE.....	6.524	1.795
ISO-BUTANE.....	0.770	0.252
NOR-BUTANE.....	1.895	0.597
ISO-PENTANE.....	0.487	0.178
NOR-PENTANE.....	0.498	0.180
HEXANES +.....	0.975	0.425
TOTALS .....	100.000	7.048

H2S PPMV = 4000

'Z' FACTOR (DRY) = 0.9958

'Z' FACTOR (WET) = 0.9954

CALC. MOL. WT. = 23.06

## ..CALCULATED SPECIFIC GRAVITIES..

REAL, DRY ..... 0.7994

REAL, WET ..... 0.7967

## ..CALCULATED GROSS HEATING VALUES..

BTU/CF - REAL, DRY .... 1290

BTU/CF - REAL, WET .... 1269

## DISTRIBUTION AND REMARKS:

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ANALYZED BY: JT

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ODESSA, TEXAS 79760  
E-MAIL: MANLEYGAST@AOL.COMCHARGE..... 150 - 0  
REC. NO. .... 13  
TEST NUMBER.. 23724DATE SAMPLED..... 04-28-21  
DATE RUN..... 04-29-21  
EFFEC. DATE..... 04-01-21

STATION NO. ... 06011001

PRODUCER ..... DURANGO MIDSTREAM

SAMPLE NAME.... H/P FLARE GAS METER

TYPE: COMPOSITE

RECEIVED FROM.. FRONTIER FIELD SERVICES LLC - MALJAMAR

FLOWING PRESSURE ..... 20.0 PSIA

FLOWING TEMPERATURE ..... 70 F

SAMPLED BY: JT

CYLINDER NO. ...

FRACTIONAL ANALYSIS  
CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM (REAL)
HYDROGEN SULFIDE...	0.400	
NITROGEN.....	3.281	
CARBON DIOXIDE.....	1.429	
METHANE.....	70.180	
ETHANE.....	13.561	3.621
PROPANE.....	6.524	1.795
ISO-BUTANE.....	0.770	0.252
NOR-BUTANE.....	1.895	0.597
ISO-PENTANE.....	0.487	0.178
NOR-PENTANE.....	0.498	0.180
HEXANES +.....	0.975	0.425
TOTALS .....	100.000	7.048

H2S PPMV = 4000

'Z' FACTOR (DRY) = 0.9958

'Z' FACTOR (WET) = 0.9954

CALC. MOL. WT. = 23.06

## ..CALCULATED SPECIFIC GRAVITIES..

REAL, DRY ..... 0.7994

REAL, WET ..... 0.7967

## ..CALCULATED GROSS HEATING VALUES..

BTU/CF - REAL, DRY .... 1290

BTU/CF - REAL, WET .... 1269

## DISTRIBUTION AND REMARKS:

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ANALYZED BY: JT

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CHARGE..... 150 - 0  
REC. NO. .... 18  
TEST NUMBER.. 23729

DATE SAMPLED..... 04-28-21  
DATE RUN..... 04-29-21  
EFFEC. DATE..... 04-01-21

STATION NO. ... 06011008

PRODUCER ..... DURANGO MIDSTEAM

SAMPLE NAME.... CEDAR LAKE FLARE GAS

TYPE: COMPOSITE

RECEIVED FROM.. FRONTIER FIELD SERVICES LLC - MALJAMAR

FLOWING PRESSURE ..... 126.0 PSIA

FLOWING TEMPERATURE ..... 65 F

SAMPLED BY: JT

CYLINDER NO. ...

## FRACTIONAL ANALYSIS CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM (REAL)
HYDROGEN SULFIDE...	0.040	
NITROGEN.....	2.797	
CARBON DIOXIDE.....	0.628	
METHANE.....	73.527	
ETHANE.....	11.838	3.161
PROPANE.....	6.091	1.676
ISO-BUTANE.....	0.781	0.255
NOR-BUTANE.....	1.957	0.616
ISO-PENTANE.....	0.541	0.198
NOR-PENTANE.....	0.557	0.202
HEXANES +.....	1.243	0.542
TOTALS .....	100.000	6.650

H2S PPMV = 400

'Z' FACTOR (DRY) = 0.9959

'Z' FACTOR (WET) = 0.9955

CALC. MOL. WT. = 22.65

### ..CALCULATED SPECIFIC GRAVITIES..

REAL, DRY ..... 0.7852

REAL, WET ..... 0.7827

### ..CALCULATED GROSS HEATING VALUES..

BTU/CF - REAL, DRY .... 1303

BTU/CF - REAL, WET .... 1281

### DISTRIBUTION AND REMARKS:

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ANALYZED BY: JT

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ODESSA, TEXAS 79760  
E-MAIL: MANLEYGAST@AOL.COMCHARGE..... 150 - 0  
REC. NO. .... 10  
TEST NUMBER.. 23721DATE SAMPLED..... 04-28-21  
DATE RUN..... 04-29-21  
EFFECT. DATE..... 04-01-21

STATION NO. ... 06311006

PRODUCER ..... DURANGO MIDSTREAM

SAMPLE NAME... RESIDUE SUCTION FLARE

TYPE: COMPOSITE

RECEIVED FROM.. FRONTIER FIELD SERVICES LLC - MALJAMAR

FLOWING PRESSURE ..... 857.0 PSIA

FLOWING TEMPERATURE ..... 80 F

SAMPLED BY: JT

CYLINDER NO. ...

FRACTIONAL ANALYSIS  
CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM (REAL)
HYDROGEN SULFIDE...	0.000	
NITROGEN.....	4.272	
CARBON DIOXIDE.....	0.000	
METHANE.....	90.760	
ETHANE.....	4.843	1.291
PROPANE.....	0.095	0.026
ISO-BUTANE.....	0.003	0.001
NOR-BUTANE.....	0.007	0.002
ISO-PENTANE.....	0.002	0.001
NOR-PENTANE.....	0.002	0.001
HEXANES +.....	0.016	0.007
TOTALS .....	100.000	1.329

'Z' FACTOR (DRY) = 0.9979  
'Z' FACTOR (WET) = 0.9976

CALC. MOL. WT. = 17.28

## ..CALCULATED SPECIFIC GRAVITIES..

REAL, DRY ..... 0.5976

REAL, WET ..... 0.5982

## ..CALCULATED GROSS HEATING VALUES..

BTU/CF - REAL, DRY .... 1005

BTU/CF - REAL, WET .... 987

## DISTRIBUTION AND REMARKS:

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ANALYZED BY: JT

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ODESSA, TEXAS 79760  
E-MAIL: MANLEYGAST@AOL.COMCHARGE..... 150 - 0  
REC. NO. .... 11  
TEST NUMBER.. 23722DATE SAMPLED..... 04-28-21  
DATE RUN..... 04-29-21  
EFFECT. DATE..... 04-01-21

STATION NO. ... 06311426

PRODUCER ..... DURANGO MIDSTREAM

SAMPLE NAME.... RESIDUE DISCHARGE FLARE

TYPE: COMPOSITE

RECEIVED FROM.. FRONTIER FIELD SERVICES LLC - MALJAMAR

FLOWING PRESSURE ..... 857.0 PSIA

FLOWING TEMPERATURE ..... 80 F

SAMPLED BY: JT

CYLINDER NO. ...

FRACTIONAL ANALYSIS  
CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM (REAL)
HYDROGEN SULFIDE...	0.000	
NITROGEN.....	4.272	
CARBON DIOXIDE.....	0.000	
METHANE.....	90.760	
ETHANE.....	4.843	1.291
PROPANE.....	0.095	0.026
ISO-BUTANE.....	0.003	0.001
NOR-BUTANE.....	0.007	0.002
ISO-PENTANE.....	0.002	0.001
NOR-PENTANE.....	0.002	0.001
HEXANES +.....	0.016	0.007
TOTALS .....	100.000	1.329

'Z' FACTOR (DRY) = 0.9979  
'Z' FACTOR (WET) = 0.9976

CALC. MOL. WT. = 17.28

## ..CALCULATED SPECIFIC GRAVITIES..

REAL, DRY ..... 0.5976

REAL, WET ..... 0.5982

## ..CALCULATED GROSS HEATING VALUES..

BTU/CF - REAL, DRY .... 1005

BTU/CF - REAL, WET .... 987

## DISTRIBUTION AND REMARKS:

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ANALYZED BY: JT

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CHARGE..... 150 - 0  
REC. NO. .... 26  
TEST NUMBER.. 23614

DATE SAMPLED..... 03-23-21  
DATE RUN..... 03-25-21  
EFFEC. DATE..... 04-01-21

STATION NO. ... 06311004

PRODUCER ..... DURANGO MIDSTREAM

SAMPLE NAME.... 450 INLET TO H/P FLARE

TYPE: SPOT

RECEIVED FROM.. FRONTIER FIELD SERVICES LLC - MALJAMAR

FLOWING PRESSURE ..... 403.0 PSIA

FLOWING TEMPERATURE ..... 64 F

SAMPLED BY: JT

CYLINDER NO. ...

## FRACTIONAL ANALYSIS CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM (REAL)
HYDROGEN SULFIDE...	0.800	
NITROGEN.....	2.454	
CARBON DIOXIDE.....	1.738	
METHANE.....	69.525	
ETHANE.....	14.898	3.978
PROPANE.....	7.068	1.944
ISO-BUTANE.....	0.799	0.261
NOR-BUTANE.....	1.754	0.552
ISO-PENTANE.....	0.344	0.126
NOR-PENTANE.....	0.323	0.116
HEXANES +.....	0.297	0.129
TOTALS .....	100.000	7.106

H2S PPMV = 8000

'Z' FACTOR (DRY) = 0.9960

'Z' FACTOR (WET) = 0.9956

CALC. MOL. WT. = 22.71

### ..CALCULATED SPECIFIC GRAVITIES..

REAL, DRY ..... 0.7871

REAL, WET ..... 0.7846

### ..CALCULATED GROSS HEATING VALUES..

BTU/CF - REAL, DRY .... 1270

BTU/CF - REAL, WET .... 1248

### DISTRIBUTION AND REMARKS:

N

ANALYZED BY: KC  
\*\* R \*\*

APPROVED: *Kc*



## Blow-Down Report

Date of Report:	03/13/22
Durango Midstream Entity:	Frontier Field Services, LLC
Durango Midstream Facility:	Not Acceptable/Pipeline
Gathering System ID:	Maljamar

Blow-Down Information		
Blow-Down Type	Facility Piping	
Gas Type	Field Gas	
Blow-Down Fate		
If Other - Explain	Frac Tanks	
Blow-Down Start Date & Time:	3/13/2022	7:30
Blow-Down End Date & Time:	3/13/2022	15:30
Blow-Down Duration:	8:00	Hours & Minutes
Inside Diameter of Pipe or Vessel:	8	inches
Length or Height of Pipe or Vessel:	15,312	feet
Physical Volume of Pipe or Vessel:	5,344.89	cubic feet
If other - Specify		
Number of Occurrences:	1	Default is 1 for one blow-down
Purge Factor:	0	1 if purged, 0 if not purged
Compressibility Factor for Natural Gas:	1	Default is 1
Temperature:	50	Degrees F
Absolute Pressure:	450	psia
Representative Gas Analysis	Please attach or email a representative gas analysis	

Constants	
[T <sub>s</sub> ] Temperature at standard conditions (°F):	60
[P <sub>s</sub> ] Pressure at standard conditions (psia):	14.7

Volume of Gas:	166,829.43	SCF
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Cause of the Blow-Down:	Ice Plug in Line
Name of Person Reporting Blow-Down:	Jesse Cueto

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS  
  
Action 94029

DEFINITIONS

Operator: FRONTIER FIELD SERVICES, LLC 10077 Grogans Mill Rd. The Woodlands, TX 77380	OGRID: 221115
	Action Number: 94029
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul>
--

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**District IV**

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 94029

**QUESTIONS**

Operator: FRONTIER FIELD SERVICES, LLC 10077 Grogans Mill Rd. The Woodlands, TX 77380	OGRID: 221115
	Action Number: 94029
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

<b>Prerequisites</b>	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Not answered.
Incident Facility	[fAPP2123229442] Frontier Field Services Gathering System

<b>Determination of Reporting Requirements</b>	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	1
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	26
Carbon Dioxide (CO2) percentage, if greater than one percent	72
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 94029

QUESTIONS (continued)

Operator: FRONTIER FIELD SERVICES, LLC 10077 Grogans Mill Rd. The Woodlands, TX 77380	OGRID: 221115
	Action Number: 94029
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	03/13/2022
Time vent or flare was discovered or commenced	07:30 AM
Time vent or flare was terminated	03:30 PM
Cumulative hours during this event	8

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Freeze   Pipeline (Any)   Natural Gas Vented   Released: 162 Mcf   Recovered: 0 Mcf   Lost: 162 Mcf ]
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Ice plug inside pipeline
Steps taken to limit the duration and magnitude of vent or flare	Blowdown gas and allowed for ice to thaw out.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Resumed normal operations once gas was blowdown and ice was thawed

**District I**

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**District II**

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 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 94029

**ACKNOWLEDGMENTS**

Operator: FRONTIER FIELD SERVICES, LLC 10077 Grogans Mill Rd. The Woodlands, TX 77380	OGRID: 221115
	Action Number: 94029
	Action Type: [C-129] Venting and/or Flaring (C-129)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS  
  
Action 94029

CONDITIONS

Operator: FRONTIER FIELD SERVICES, LLC 10077 Grogans Mill Rd. The Woodlands, TX 77380	OGRID: 221115
	Action Number: 94029
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
aakhgar	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/29/2022