

# DEVON ENERGY COMPANY

Created for submission to New Mexico Oil Conservation Division on 03/31/2022

ASHLEY GIOVENGO Environmental Manager - Permian

**ENERGIZING AMERICA** 

March 31, 2022

#### Bradford Billings, Chad Hensley, Jennifer Nobui, Nelson Velez and/or Robert Hamlet

State of New Mexico
Energy, Minerals, and Natural Resources
New Mexico Oil Conservation Division
811 South First Street
Artesia, New Mexico 88210

### RE: DEFERRAL REQUEST

**COMPANY** Devon Energy

**LOCATION** Pinnacle State #035H

**API** 30-015-40836

PLSS Unit B Sec 36 T22S R28E

**GPS** 32.3560181, -104.0378418

INCIDENT ID nAPP2127347137

#### BACKGROUND

Wescom, Inc., hereafter referred to as Wescom, has prepared this deferral request on behalf of Devon Energy, hereafter referred to as Devon, regarding the release at the Pinnacle State #035H (Site) located in Unit B, Section 36, Township 22 South and Range 28 East in Eddy County, New Mexico. The GPS coordinates are as follows: North 32.3560427 and West -104.0377556. Surface owner of the site is State land. The Site falls within New Mexico Oil Conservation Division (NMOCD), District 2 Artesia.

On September 27, 2021, a valve on the Pinnacle State #035H wellhead was left open which resulted in the release of seven barrels (bbls) of produced water and seven bbls of crude oil. Approximately five bbls of produced water and five bbls of crude oil were recovered from the spill area. Wescom was dispatched to location to begin the initial Site cleanup on October 04, 2021. Excavation and field screening activities were completed on October 05, 2021.

Wescom personnel returned to the Site on October 08, 2021, to perform confirmation sampling. Analytical results from the confirmation samples indicated that additional remediation activities would be required. Excavation of contaminated soils was resumed on October 29, 2021 and completed on November 01, 2021. Approximately 300 cubic yards of contaminated soil was removed from the spill area and disposed of at an approved facility. Confirmation Sampling was completed on November 01, 2021. Remediation efforts were successful in all areas when access was not limited due to production equipment. Therefore, Devon Energy is

hereby requesting deferral of the contaminated soil surrounding the wellhead until final reclamation of this location.

### SURFACE & GROUND WATER

The New Mexico Office of the State Engineer (OSE) records indicates nearest ground water measurement in the area is 55 feet below ground surface (bgs) and is 0.50 miles Southwest of the location as shown in Attachment C.

### KARST POTENTIAL

According to data from the Bureau of Land Management, this Site is located within medium karst potential as shown in Attachment D. There are no indicators of karst around the site surface.

#### TARGET REMEDIAL LEVELS

The target cleanup levels are determined using the NMOCD Closure Criteria (19.15.29.12.B(4)) and Table 1 NMAC, inserted below, including karst guidelines from the Bureau of Land Management. The applicable Recommended Remediation Action Levels (RRALs) are 10 parts per million (ppm) Benzene, 50 ppm combined benzene, toluene, ethyl benzene, and total xylenes (BTEX), 2500 ppm Total Petroleum Hydrocarbons (TPH) and 1000 ppm combined Gasoline Range Organics (GRO) and Diesel Range Organics (DRO). Characterization of vertical and horizontal extent of chloride (Cl) concentration to a level of 10000 ppm is also required.

Closure Criteria (19.15.29.12.B(4) and Table 1 NMAC)						
Pinnacle State #035H — 32.3560181, -104.0378418						
Depth to Groundwater		Closure Criteria (unites in mg/kg)				
		Chloride * numberical				
		limit or background,				
		whichever is greater	TPH	GRO+DRO	BTEX	Benzene
Based on high karst potential		600	100		50	10
less than 50 ft bgs		600	100		50	10
51 ft to 100 ft bgs	55 ft	10000	2500	1000	50	10
greater than 100 ft bgs		20000	2500	1000	50	10
Surface Water	Yes or No		If ye	s, then		
< 300 feet from continuously flowing watercourse or other	No					
significant watercourse?						
< 200 feet from lakebed, sinkhole or playa lake	No					
Water Well or Water Source						
< 500 feet from spring or a private, domestic fresh water						
well used by less than 5 households for domestic or stock	No					
watering purposes?						
< 1000 feet from fresh water well or spring?	No					
Human and Other Areas						
< 300 feet from an occupied permanent residence, school,	NI-					
hospital, institution or church?	No					
Within incorporated municipal boundaries or within a	No					
defined municipal fresh water well field?	INO					
< 100 feet from wetland?	No					
Within area overlying a subsurface mine?	No					
Within an unstable area? No						
Within a 100-year floodplan?	Yes					

Table: Closure Criteria Statistics

#### REMEDIATION ACTIVITES

On October 04, 2021, Wescom arrived onsite to begin excavation of contaminated soil from the spill area. Wescom personnel competent in conducting soil sampling activities were onsite to determine the extent of the 14 bbl spill. Soil samples from five locations were field screened for BTEX, TPH and Cl. Excavation depths were determined based on results from field screening activities. The initial cleanup was completed on October 05, 2021. Confirmation sampling was conducted on October 08, 2021. A total of 29 composite confirmation samples were collected; 21 samples exceeded the RRALs for the Site (see Table 1). Wescom personnel returned to the Site on October 11, 2021, to collect a background sample, BG01. BG01 was collected 58 feet to the West of the caliche pad at one-foot bgs.

On October 29, 2021, Wescom returned to the Site to continue excavation of the spill area. Three of the confirmation samples collected on October 29, 2021, exceeded the RRALs for the Site (see Table 1). Samples CONF08A, CONF09A and CONF11A are located in the area's immediately surrounding the wellhead (see Figure 1). Wescom completed excavation of the spill area on November 01, 2021. Approximately 300 cubic yards of contaminated soil was removed from the spill area and disposed of at an approved facility.

On January 19, 2022, Devon received notification that the deferral report for the Site had been denied. Per NMOCD, additional delineation activities would be required in the areas of requested deferral. Wescom personnel returned to the Site on March 1, 2022, and March 02, 2022, to complete vertical delineation. CONF08B and CONF09B were below the strictest RRALs for the Site at 12 feet and 13 feet bgs respectively (see Table 1). Vertical delineation in CONF11A area could not be completed due to the presence of active production equipment and the wellhead flowline.

The required 48-hour confirmation sampling notifications were sent on October 04, 2021, and October 25, 2021, and again on March 01, 2022, and March 02, 2022, to Bradford Billings, Chad Hensley, Jennifer Nobui, Nelson Velez, Robert Hamlet and Mike Bratcher with the NMOCD in Santa Fe, New Mexico. All soil samples were properly packaged, preserved, and transported to Envirotech, Inc. by chain of custody, and analyzed for Total Petroleum Hydrocarbons, or TPH, —Method 8015D, BTEX—Method 8021B, and Chlorides—Method 300.0/9056A. The confirmation sample results are presented in Table 1; laboratory analytical reports are included in Attachment E. Locations of confirmation samples are shown in Figure 1.

# REQUEST FOR DEFERRAL

On behalf of Devon, Wescom requests to defer approximately 227 cubic yards of contaminated soil until the Pinnacle State #035H well is plugged and abandoned and reclamation activities commence based on the logic below.

- All confirmation area's meet the RRALs, except CONF08A, CONF09A, and CONF11A, which are surrounding the existing wellhead and fall within the area of requested deferral.
- Vertical delineation has been completed inside the areas of requested deferral to the strictest criteria in accordance with 19.15.29.12.B(4) NMAC Table 1.



- Due to the location of the contaminated soil, it is not practical to remove for remediation. This well is currently active and would require shutting in the well for an extended period in order to remove backfill and properly stabilize the substrate around the wellhead.

If you have any questions or comments, please do not hesitate to call Mrs. Ashley Giovengo at (505) 382-1211.

Sincerely,

Wescom, Inc.

### **Ashley Giovengo**

Environmental Manager-Permian

cc: Jim Raley, Devon Energy

Bradford Billings, NMOCD

Robert Hamlet, NMOCD

Chad Hensley, NMOCD

Jennifer Nobui, NMOCD

Nelson Velez, NMOCD

# REFERENCE MATERIALS

### FIGURES

FIGURE 1. Confirmation Samples

### TABLES

**TABLE 1.** Laboratory Analysis Results: Confirmation Samples

### ATTACHMENTS

**ATTACHMENT A.** C-141

**ATTACHMENT B.** Site Photos

**ATTACHMENT C.** Closure Criteria Supporting Documents

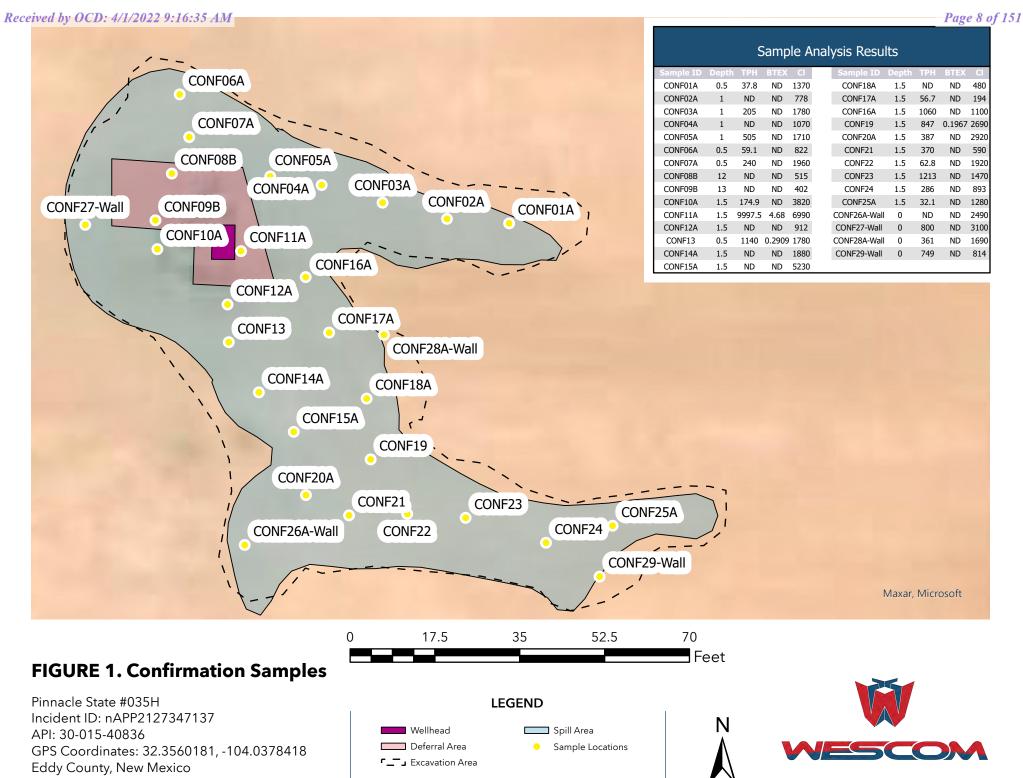
**ATTACHMENT D.** Karst Map

ATTACHMENT E. Envirotech Inc. Laboratory Analysis Reports

**ATTACHMENT F.** 48-hour Confirmation Sampling Notification Emails

# FIGURE 1

**Confirmation Samples** 



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# TABLE 1

Laboratory Analysis Results: Confirmation Samples

Pinnacle State #035H   nAPP2127347137							
Devon Energy   03.28.2022							
	Table 1	. Confirmat	tion Labo	oratory A	Analysis	Results	
Saı	nple Descri	ption	Pe	etroleum I	Hydrocarb	ons	Inorganic
			Vola	atile	Extra	actable	
			D	Total	TPH	CDO : DDO	Clad a sai al a
	5 1 (6.)	<b>.</b>	Benzene	BTEX		GRO+DRO	Chloride
Sample ID	Depth (ft.)	Date	(mk/kg)	(mk/kg)	(mk/kg)	(mk/kg)	(mk/kg)
Closure Cri		104440004	10	50	2500	1000	10000
BG01	1	10/14/2021	ND	ND	ND	ND	ND
CONF01	0.5	10/14/2021	-	-	3074	2240	1240
CONF01A	0.5	10/29/2021	ND	ND	37.8	37.8	1370
CONF02	0.5	10/14/2021	-	-	7600	5640	1110
CONF02A	1	10/29/2021	ND	ND	ND	ND	778
CONF03	0.5	10/14/2021	-	-	21990	14500	4430
CONF03A	1	11/1/2021	ND	ND	205	205	1780
CONF04	0.5	10/14/2021	-	-	16190	11200	3970
CONF04A	1	11/1/2021	ND	ND	ND	ND	1070
CONF05	0.5	10/14/2021	-	-	14635	10955	7550
CONF05A	1	10/29/2021	ND	ND	505	327	1710
CONF06	0	10/14/2021	-	-	2731	991	900
CONF06A	0.5	11/1/2021	ND	ND	59.1	30	822
CONF07	0	10/14/2021	-	-	4800	3450	3830
CONF07A	0.5	10/29/2021	ND	ND	240	139	1960
CONF08	0	10/14/2021	-	-	16330	12000	15700
CONF08A	1	10/29/2021	ND	0.368	6080	3860	5260
CONF08B	12	3/2/2022	ND	ND	ND	ND	515
CONF09	0.5	10/14/2021	-	-	4950	2330	4690
CONF09A	1	10/29/2021	ND	ND	3160	1820	3010
CONF09B	13	3/2/2022	ND	ND	ND	ND	402
CONF10	1	10/14/2021	-	-	6430	4610	3900
CONF10A	1.5	10/29/2021	ND	ND	174.9	88.6	3820
CONF11	1	10/14/2021	-	-	14980	11300	3500
CONF11A	1.5	10/29/2021	ND	4.68	9997.5	6477.5	6990
CONF12	1	10/14/2021	-	-	4883	3283	1420
CONF12A	1.5	10/29/2021	ND	ND	ND	ND	912
CONF13	0.5	10/14/2021	ND	0.2909	1140	730	1780
CONF14	0.5	10/14/2021	-	-	8200	6320	2560
CONF14A	1.5	10/29/2021	ND	ND	ND	ND	1880
CONF15	0.5	10/14/2021	-	-	4428.7	3228.7	16200
ABBREVIAT	IONS						
BTEX — Benze	ne, Toluene, Eth	nylene, Xylene		GRO — Gaso	oline Range O	rganics	
DRO — Diesel	Range Organics	į		ND — Non-c	letect		
ft. — Feet	ft. — Feet mg/kg — Milligrams per Kilogram						
TPH — Total Petroleum Hydrocarbons							
Notes							
Bold Red - Res	Bold Red - Results are above closure criteria						
Black Bold - R	Black Bold - Resampled confirmation samples						
	•	•					



	Pinnacle State #035H   nAPP2127347137						
Devon Energy   03.28.2022							
	Table 1. Confirmation Laboratory Analysis Results						
Sar	nple Descri	otion	Pe	Petroleum Hydrocarbons			Inorganic
			Vola		Extra	actable	
			1	Total	Ŧ6	CD0 - DD0	
	5 J (6)		Benzene	BTEX	TPH	GRO+DRO	Chloride
Sample ID	Depth (ft.)	Date	(mk/kg)	(mk/kg)	(mk/kg)	(mk/kg)	(mk/kg)
Closure Cri		44/4/2024	10	50	2500	1000	10000
CONF15A	1.5	11/1/2021	ND	ND	ND	ND	5230
CONF16	0.5	10/14/2021	-	-	18576	13766	4530
CONF16A	1.5	10/29/2021	ND	ND	1060	771	1100
CONF17	0.5	10/14/2021	-	-	23988	18008	2550
CONF17A	1.5	10/29/2021	ND	ND	56.7	56.7	194
CONF18	0.5	10/14/2021	-	-	19139	14289	5790
CONF18A	1.5	11/1/2021	ND	ND	ND	ND	480
CONF19	1.5	10/14/2021	ND	0.1967	847	576	2690
CONF20	1	10/14/2021	-	-	12700	9640	3710
CONF20A	1.5	11/1/2021	ND	ND	387	273	2920
CONF21	1.5	10/14/2021	ND	ND	370	242	590
CONF22	1.5	10/14/2021	ND	ND	62.8	62.8	1920
CONF23	1.5	10/14/2021	ND	ND	1213	832	1470
CONF24	1.5	10/14/2021	ND	ND	286	182	893
CONF25	1.5	10/14/2021	-	-	9340	7080	725
CONF25A	1.5	10/29/2021	ND	ND	32.1	32.1	1280
CONF26	Wall	10/14/2021	-	-	9744.8	7154.8	2600
CONF26A	Wall	10/29/2021	ND	ND	ND	ND	2490
CONF27	Wall	10/14/2021	ND	ND	800	410	3100
CONF28	Wall	10/14/2021	-	-	9703	7293	2210
CONF28A	Wall	10/29/2021	ND	ND	361	208	1690
CONF29	Wall	10/14/2021	ND	ND	749	485	814
ABBREVIAT	IONS						
BTEX — Benzei	ne, Toluene, Eth	nylene, Xylene		GRO — Gaso	line Range O	rganics	
DRO — Diesel	Range Organics			ND — Non-d	etect		
ft. — Feet							
TPH — Total Pe	TPH — Total Petroleum Hydrocarbons						
Notes	Notes						
Bold Red - Results are above closure criteria							
Black Bold - Resampled confirmation samples							



# ATTACHMENT A

C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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District RP	
Facility ID	
Application ID	

# **Release Notification**

## **Responsible Party**

Responsible Party: WPX Energy Permian, LLC			OGRID: 24	46289		
Contact Name: Jim Raley			Contact Telephone: 575-689-7597			
Contact email: jim.raley@dvn.com			Incident #	(assigned by OCD ) nAPP2127347137		
Contact mailing address: 5315 Buena Vista Dr., Carlsbad NM 88220						
			Location	of R	elease So	ource
Latitude 32.3	Latitude 32.3560181 Longitude -104.0378418 (NAD 83 in decimal degrees to 5 decimal places)					
Site Name: PI	NNACLE S	STATE #035H			Site Type:	Oil Production Facility
Date Release	Discovered:	Sept. 27th, 2021			API# (if app	licable) 30-015-40836
Unit Letter	Section	Township	Range		Coun	tv
В	36	22S	28E	Edd		<u> </u>
Surface Owner: State Federal Tribal Private (Name:  Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)						
Crude Oil		Volume Release	ed (bbls) 7			Volume Recovered (bbls) 5
Produced	Water	Volume Release	ed (bbls) 7			Volume Recovered (bbls) 5
		Is the concentrate produced water	tion of dissolved o	chloride	e in the	⊠ Yes □ No
Condensa	te	Volume Release				Volume Recovered (bbls)
Natural G	as	Volume Release	d (Mcf)			Volume Recovered (Mcf)
Other (describe) Volume/Weight Released (provide units)			)	Volume/Weight Recovered (provide units)		
Cause of Rele	Cause of Release: Human Error. Valve left open on wellhead.					
$bbl\ estimate = \frac{saturated\ soil\ volume\ (ft^{\frac{3}{2}})}{4.21(\frac{ft^{3}}{bbl\ equivalent})}*\ estimated\ soil\ porosity(\%) + recovered\ fluids\ (bbl)$						

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
☐ Yes ⊠ No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)
	Initial Response
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.
The impacted area ha	s been secured to protect human health and the environment.
Released materials ha	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.
	ecoverable materials have been removed and managed appropriately.
<u> </u>	d above have <u>not</u> been undertaken, explain why:
has begun, please attach within a lined containmer	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name:James	s Raley Title: Environmental Specialist
Signature:	Py Date:09/30/2021
email:jim.raley@dvn	.com Telephone:575-689-7597
OCD Only	
Received by:	Date:

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# **Site Assessment/Characterization**

This information must be provided to the appropriate district office no taler than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release?	55 (ft bgs)	
Did this release impact groundwater or surface water?		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No ☐ Yes ☒ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No ☐ Yes ☒ No	
Are the lateral extents of the release within 300 feet of a wetland?		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No	
	☐ Yes ⊠ No	
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No	
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	☐ Yes ⊠ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well	s.	

Characterization Report Checklist: Each of the following items must be included in the report.
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.  Field data
Data table of soil contaminant concentration data
Depth to water determination
Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
Boring or excavation logs
Photographs including date and GIS information
☐ Topographic/Aerial maps
Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Jim Raley **Environmental Proffesional** \_\_\_\_\_ Title: \_\_ \_\_\_\_\_ Date: 4/1/2022 Signature: Telephone: \_\_\_575-689-7597 email: jim.raley@dvn.com **OCD Only** Received by: Date: \_\_\_\_\_

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# **Remediation Plan**

Remediation Plan Checklist: Each of the following items must be	included in the plan.					
<ul> <li>Detailed description of proposed remediation technique</li> <li>Scaled sitemap with GPS coordinates showing delineation points</li> <li>Estimated volume of material to be remediated</li> <li>Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC</li> <li>Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)</li> </ul>						
Deferral Requests Only: Each of the following items must be conjugated	firmed as part of any request for deferral of remediation					
Contamination must be in areas immediately under or around prodeconstruction.						
Extents of contamination must be fully delineated.						
☐ Contamination does not cause an imminent risk to human health,	the environment, or groundwater.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Printed Name:Jim Raley	Title:Environmental Proffesional					
Signature:fin Rdy	Date:4/1/2022					
email: jim.raley@dvn.com	Telephone: 575-689-7597					
OCD Only						
Received by:	Date:					
☐ Approved ☐ Approved with Attached Conditions of A	Approval Denied Deferral Approved					
Signature: Jennifer Nobili	Date: 04/05/2022					

# ATTACHMENT B

Site Photos





Spill Area - On Pad



Spill Area - On Pad





Spill Area - On Pad



Spill Area - On Pad





**Excavation Around Wellhead** 



**Scrape Area** 





### **Excavation Area**

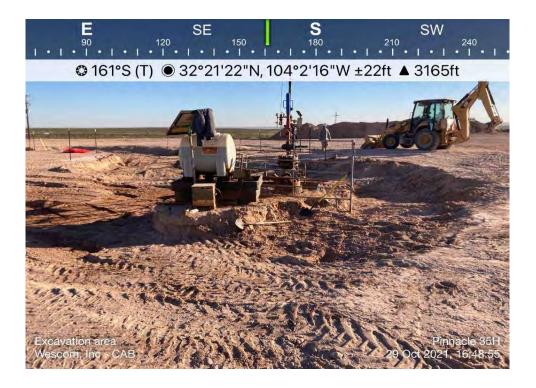


**Scrape Area** 





**Excavation Area** 



**Excavation Area** 





**Excavation Area** 



**Excavation Area** 





**Contaminated Soil** 

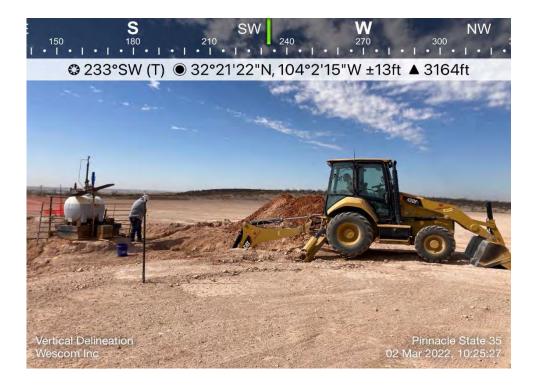


**Contaminated Soil** 





**Contaminated Soil Removel** 



**Vertical Delineation Around Wellhead** 

# ATTACHMENT C

Closure Criteria Supporting Documents



# WELL RECORD & LOG

# OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

	OSE POD NO.	(WELL NO	0.)		WELL TAG ID NO.		OSE FILE NO	(S).		
GENERAL AND WELL LOCATION	POD1 Well Tag ID Not Issued						C 04416			
	WELL OWNER NAME(S) WPX Energy						PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS 5315 Buena Vista Drive								STATE NM 88220	ZIP
	WELL LOCATION LATITUDE			DEGREES MINUTES SECONDS 32 21 04.8 N		* ACCURACY REQUIRED: ONE TENTH OF A SECOND				
VER.	(FROM GPS	i) Lo	NGITUDE	-104 02 39.4 W		* DATUM REQUIRED: WGS 84				
1. GE			NG WELL LOCATION TO acle State #004	STREET ADDI	RESS AND COMMON LAND	MARKS - PLS	SS (SECTION, TO	WNSHJIP, RANGE) WH	ERE AVAILABLE	
	LICENSE NO. NAME OF LICENSED 1789			D DRILLER Mark Mumby			NAME OF WELL DRILLING COMPANY HRL Compliance Solutions			
	DRILLING STARTED 3/31/2020		DRILLING ENDED 3/31/2020	DEPTH OF CO	MPLETED WELL (FT) 55	BORE HO	LE DEPTH (FT)		ST ENCOUNTERED (FT) was not encountered	
Z	COMPLETED WELL IS: ARTESIAN			✓ DRY HOLE SHALLOW (UNCONFINED)		STATIC WATER LEVEL IN COMPLETED WELL (FT) Water was not present in the well after 48-hour				
\TI0	DRILLING FL	U <b>ID</b> :	☐ AIR	MUD ADDITIVES – SPECIFY:						
NEM	DRILLING ME	THOD:	ROTARY	П наммен	CABLE TOOL	✓ ОТНЕ	R - SPECIFY:	Hollow Stem Auger		
2. DRILLING & CASING INFORMATION	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and		CASING CONNECTION TYPE		CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
CAS	0	45	6.25	note	sections of screen) Blank PVC		ling diameter) h Thread	2.0	0.154	0.010
ING &	45	55	6.25	Factory	Slotted PVC Screen	Flus	h Thread	2.0	0.154	0.010
DRILL										
2.										
	DEPTH (feet bgl) BORE HOLE			LIST ANNULAR SEAL MATERIAL AND			AND	AMOUNT METHOD OF		
RIAL	FROM TO DIAM. (inches		DIAM. (inches)							IENT
(ATE				No Annular Seal Material or Gravel P			ick	None		
AR										
3. ANNULAR MATERIAL										
	OSE INTERN	AL USE			POD NO.		WR-20		& LOG (Version 04/3	0/19)
	ATION			=	FUD NO.		WELL TAG II		PAGE	1 OF 2
							TAG II	7.110.	TAGE	- 0. 2

TRICKINSS   Column   Carrier of the property   Cres   No.   Carrier of the supplemental sheets to fally describe all underly   Cres   No.   No.		DEPTH (	feet bgl)		COLOR AN	ND TYPE OF MATERIAL I	ENICOLINTERED			ESTIMATED
TOTAL ESTIMATED  METHOD USED TO ISTIMATE YIELD OF WATER-BEARING STRATA.    PUMP		FROM	то	1 1			IES	BEARING?	WATER- BEARING	
THE TOTAL STIMATE YIELD OF WATER-BEARING STRATA.    Y N		0	55	55		Silt/Sand with Interbedded	caliche		Y ✓N	0.00
THE BOOD OF THE ABOVE DESIGNATE YIELD OF WATER-BEARING STRATA:									Y N	
TITLE									Y N	
TOTAL ESTIMATE VIELD OF WATER-BEARING STRATA:									Y N	
DOOD DOOD TO BE A THE STATE OF DEALER OF DEALER SHOWING DISCHARGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED WELL TALSO CERTIFY THAT THE WELL TAG, IF REQUIRED, HAS BEEN INSTALLED AND THAT THIS WELL RECORD WILL ALSO BE FILED WITH THE PERMIT HOLDER WITHIN 30 DAYS AFTER THE COMPLETION OF WELL DRILLING WARK Mumby    Y									Y N	
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FILE NO. POD NO. TRN NO.	FOR	OSE INTERN	IAI. LIST				น/р_ว∩ น/า	III PRC	OPD & LOG (Vo-	sion 04/30/2010
LOCATION WELL TAG ID NO. PAGE 2 OF 2			LIL USE			POD NO.		DEL RECO	OKD & LUG (Ver	SION 04/30/2019)
	LOC	CATION					WELL TAG ID NO			PAGE 2 OF 2



# PLUGGING RECORD



NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

	Engineer Well Number: C 04416					
Well		Phone No.:				
Maili	g address: 5315 Buena Vista Drive					
City:	Carlsbad State: NM	Zip code:88220				
TT XX	ELL DELICCING INFORMATION.					
1)	ELL PLUGGING INFORMATION:  Name of well drilling company that plugged well:  HRL Compliance Solution	ons				
2)		Expiration Date: 12/20/2020				
3)	Well plugging activities were supervised by the following well driller(s)/rig Kalvin (Kelly) Padilla	g supervisor(s):				
4)	Date well plugging began: 4/3/2020 Date well plugging	g concluded: 4/3/2020				
5)	GPS Well Location: Latitude: 32 deg, 21 mir Longitude: -104 deg, 02 mir	n, 04.8 sec n, 39.4 sec, WGS 84				
6)	Depth of well confirmed at initiation of plugging as:55 ft below go by the following manner: Measuring Tape	ground level (bgl),				
7)	Static water level measured at initiation of plugging: > 55 ft bgl					
8)	Date well plugging plan of operations was approved by the State Engineer:	Not Applicabl				
9)	Were all plugging activities consistent with an approved plugging plan? Note differences between the approved plugging plan and the well as it was plugging plan and the well as it was plugging plan.					

Version: September 8, 2009

Page 1 of 2

10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

#### For each interval plugged, describe within the following columns:

Depth (ft bgl)	Plugging Material Used (include any additives used)	Volume of Material Placed (gallons)	Theoretical Volume of Borehole/ Casing (gallons)	Placement  Method (tremie pipe, other)	Comments ("casing perforated first", "open annular space also plugged", etc.)
-	Clean Native Soil to 10' Bent chips to surface	N/A	N/A	N/A	
-					
=					
-					
-					
_					
_		MULTIPLY	BY AND OBTAIN		et.
T GTGN		cubic feet x 7. cubic yards x 201.	4805 = gallons		

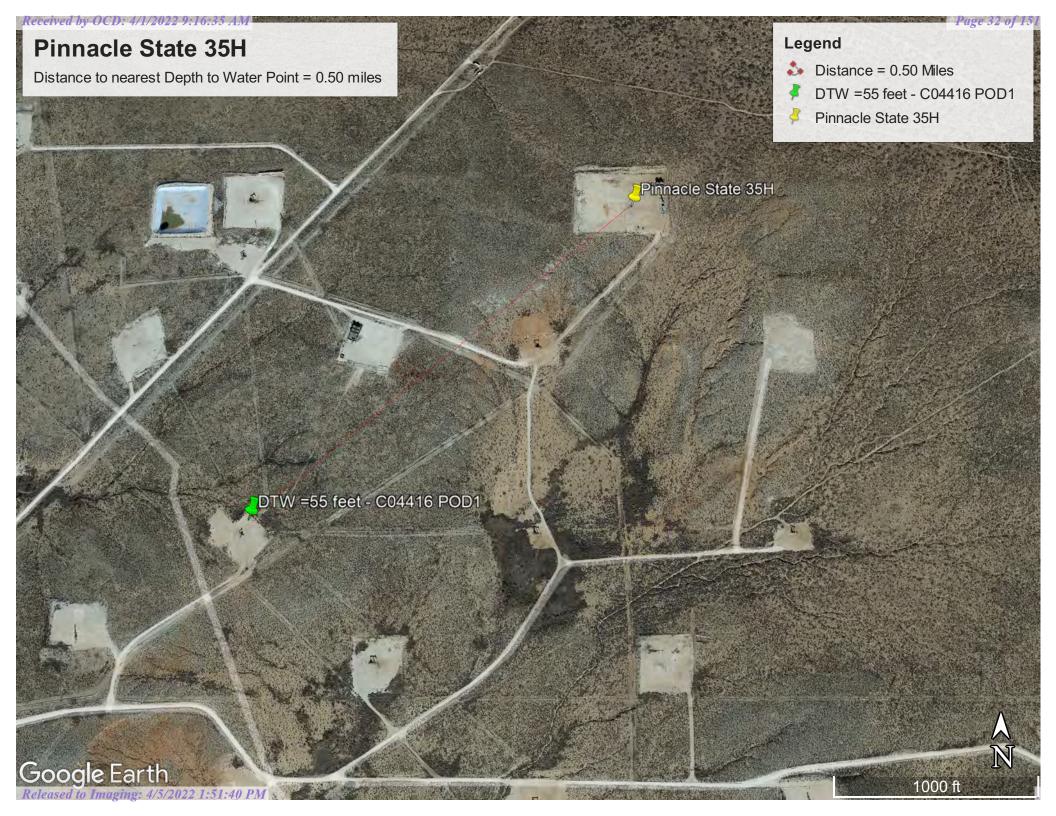
### III. SIGNATURE:

 $_{
m I,}$  Mark Mumby , say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Signature of Well Driller

Date

Version: September 8, 2009 Page 2 of 2





# Pinnacle State 35H - Wetland 8,686.4 ft.



November 11, 2021

#### Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Pond

Freshwater Forested/Shrub Wetland

Lake

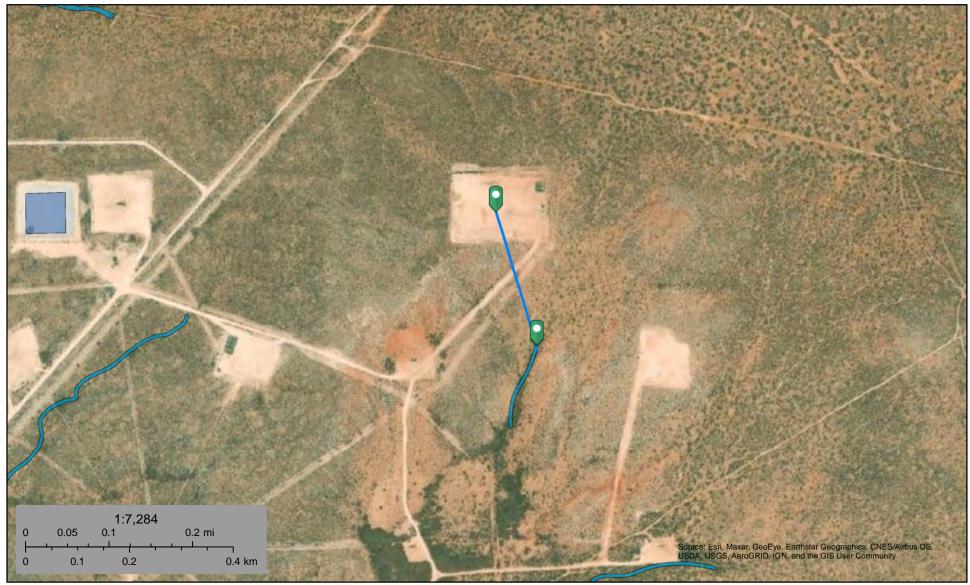
Riverine

Other

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



# Pinnacle State 35H - Riverine 754.8 ft.



November 11, 2021

#### Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

Lake

Other

Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

# Pinnacle State 35H - Fresh Water Pond 2,2



November 11, 2021

#### Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Pond

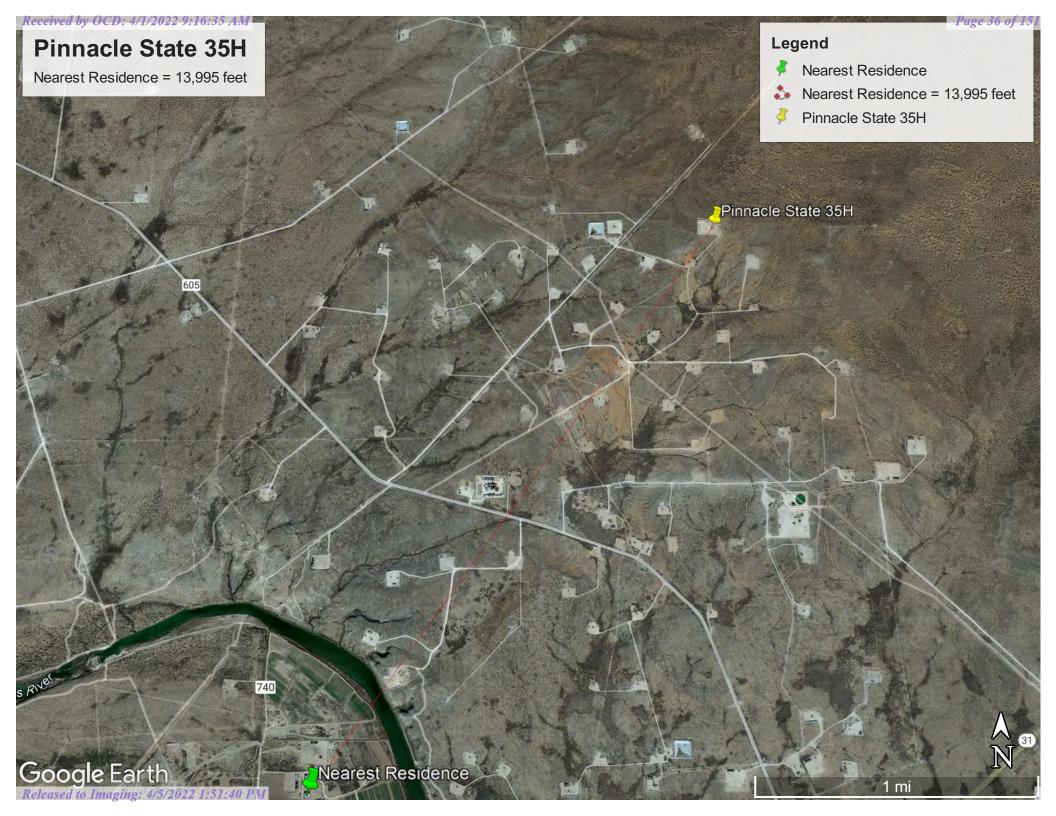
Lake

Other

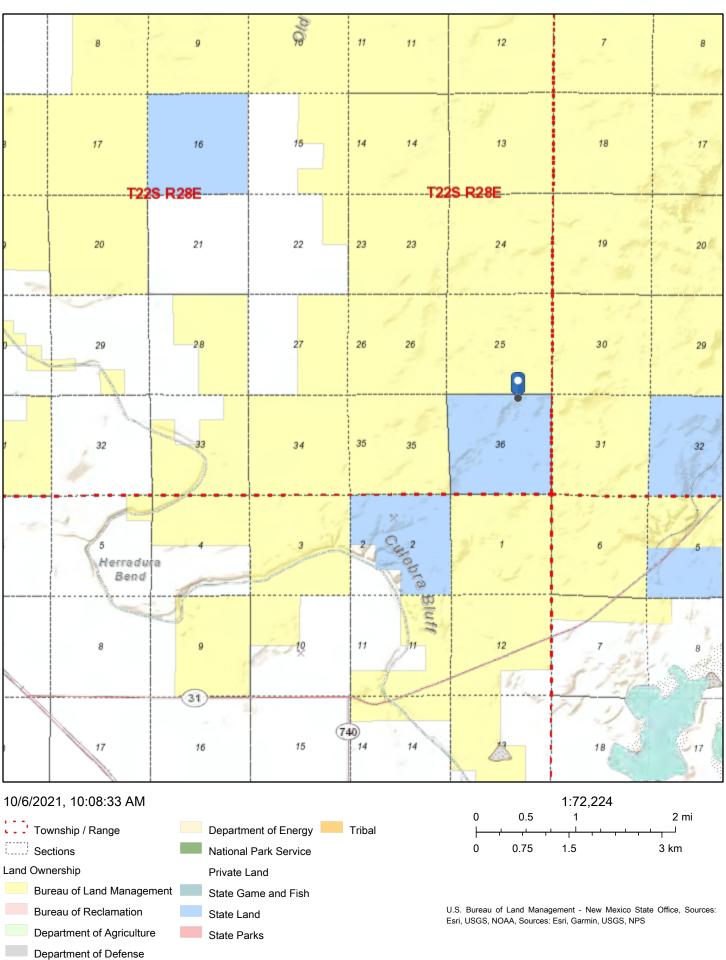
Freshwater Forested/Shrub Wetland

Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



# Active Mines Near Pinnacle 36-35H

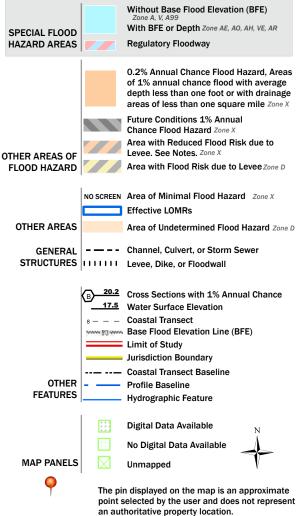


# National Flood Hazard Layer FIRMette





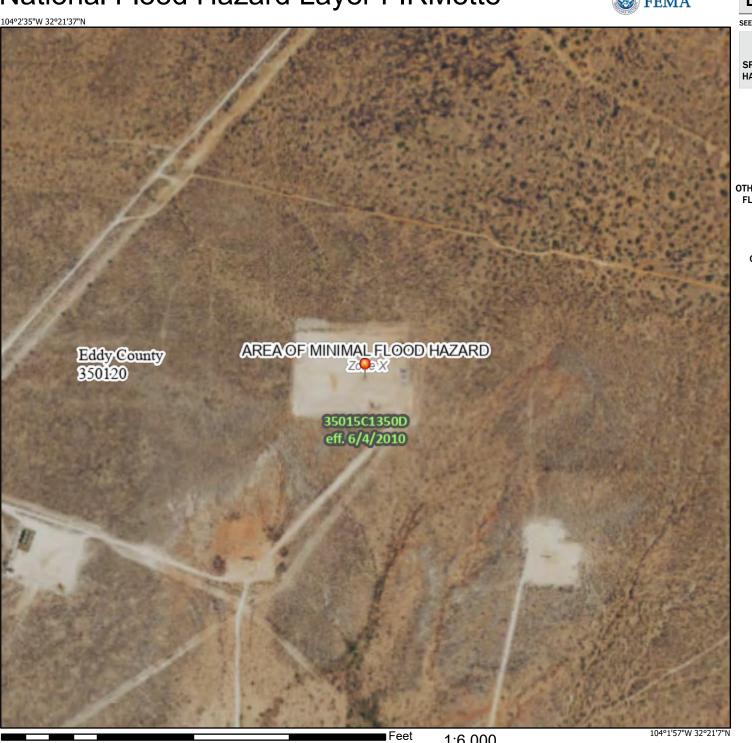
SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT



This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 10/6/2021 at 11:49 AM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

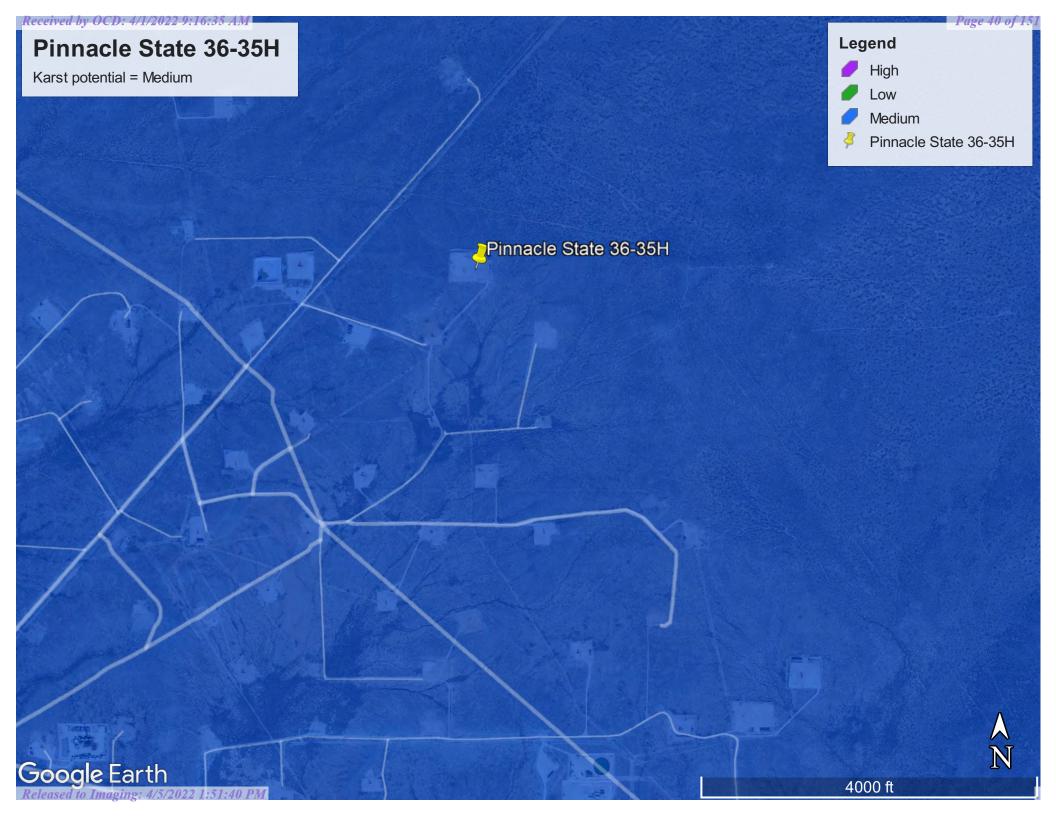
This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



2.000

# ATTACHMENT D

Karst Map



# ATTACHMENT E

Envirotech Inc. Laboratory Analysis Reports

Report to:
Ashley Giovengo



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





# envirotech

Practical Solutions for a Better Tomorrow

# **Analytical Report**

Devon Energy - Carlsbad

Project Name: Pinnacle State 35H

Work Order: E110044

Job Number: 01058-0007

Received: 10/12/2021

Revision: 2

Report Reviewed By:

Walter Hinchman Laboratory Director 10/26/21

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557 for data reported. Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 10/26/21

Ashley Giovengo 6488 7 Rivers Hwy Artesia, NM 88210

Project Name: Pinnacle State 35H

Workorder: E110044

Date Received: 10/12/2021 11:00:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 10/12/2021 11:00:00AM, under the Project Name: Pinnacle State 35H.

The analytical test results summarized in this report with the Project Name: Pinnacle State 35H apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

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Envirotech Web Address: www.envirotech-inc.com

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### **Sample Summary**

Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	Donoutodi
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/21 18:47

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
CONF015'	E110044-01A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF025'	E110044-02A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF035'	E110044-03A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF045'	E110044-04A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF055'	E110044-05A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF06-0'	E110044-06A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF07-0'	E110044-07A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF08-0'	E110044-08A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF095'	E110044-09A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF10-1'	E110044-10A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF11-1'	E110044-11A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF12-1'	E110044-12A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF135'	E110044-13A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF145'	E110044-14A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF155'	E110044-15A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF165'	E110044-16A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF175'	E110044-17A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF185'	E110044-18A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF19-1.5'	E110044-19A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF20-1'	E110044-20A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF21-1.5'	E110044-21A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF22-1.5'	E110044-22A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF23-1.5'	E110044-23A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF24-1.5'	E110044-24A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF25-1.5	E110044-25A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF26- wall	E110044-26A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF27- wall	E110044-27A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF28- wall	E110044-28A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
CONF29- wall	E110044-29A	Soil	10/08/21	10/12/21	Glass Jar, 4 oz.
BG01-1'	E110044-30A	Soil	10/11/21	10/12/21	Glass Jar, 4 oz.



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

### CONF01-.5'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: IY		Batch: 2142024
Gasoline Range Organics (C6-C10)	ND	200	10	10/13/21	10/14/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.5 %	70-130	10/13/21	10/14/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: JL		Batch: 2142020
Diesel Range Organics (C10-C28)	2240	25.0	1	10/13/21	10/14/21	
Oil Range Organics (C28-C36)	834	50.0	1	10/13/21	10/14/21	
Surrogate: n-Nonane		121 %	50-200	10/13/21	10/14/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: RAS		Batch: 2142025
Chloride	1240	20.0	1	10/13/21	10/13/21	

Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

### CONF02-.5'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst	: IY		Batch: 2142024
Gasoline Range Organics (C6-C10)	ND	200	10	10/13/21	10/14/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.4 %	70-130	10/13/21	10/14/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst	: JL		Batch: 2142020
Tronnarogenated Organics by E1110016D Ditorotto		<u> </u>				Button: 21 12020
Diesel Range Organics (C10-C28)	5640	250	10	10/13/21	10/14/21	Buttin 21 (2020
			10 10	10/13/21 10/13/21	10/14/21 10/14/21	21 12 20
Diesel Range Organics (C10-C28)	5640	250				
Diesel Range Organics (C10-C28) Oil Range Organics (C28-C36)	5640	250 500	10	10/13/21	10/14/21	Batch: 2142025



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

### CONF03-.5'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: IY		Batch: 2142024
Gasoline Range Organics (C6-C10)	ND	200	10	10/13/21	10/14/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.6 %	70-130	10/13/21	10/14/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: JL		Batch: 2142020
Diesel Range Organics (C10-C28)	14500	2500	100	10/13/21	10/14/21	
Oil Range Organics (C28-C36)	7490	5000	100	10/13/21	10/14/21	
Surrogate: n-Nonane		146 %	50-200	10/13/21	10/14/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: RAS		Batch: 2142025
Chloride	4430	40.0	2	10/13/21	10/13/21	



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

### CONF04-.5'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: IY		Batch: 2142024
Gasoline Range Organics (C6-C10)	ND	200	10	10/13/21	10/14/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.3 %	70-130	10/13/21	10/14/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: JL		Batch: 2142020
Diesel Range Organics (C10-C28)	11200	500	20	10/13/21	10/14/21	
Oil Range Organics (C28-C36)	4990	1000	20	10/13/21	10/14/21	
Surrogate: n-Nonane		146 %	50-200	10/13/21	10/14/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: RAS		Batch: 2142025
Chloride	3970	40.0	2	10/13/21	10/13/21	



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

### CONF05-.5'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst	: IY		Batch: 2142024
Gasoline Range Organics (C6-C10)	255	200	10	10/13/21	10/14/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.5 %	70-130	10/13/21	10/14/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst	: JL		Batch: 2142020
D: 1D (C10 C20)	10700	250	10	10/13/21	10/14/21	
Diesel Range Organics (C10-C28)	10700	230	10	10/13/21	10/11/21	
Oil Range Organics (C28-C36)	3680	500	10	10/13/21	10/14/21	
Oil Range Organics (C28-C36)		500	10	10/13/21	10/14/21	S5 Batch: 2142025



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

### CONF06-0'

E110044-06						
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	rst: IY		Batch: 2142024
Gasoline Range Organics (C6-C10)	ND	200	10	10/13/21	10/14/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.4 %	70-130	10/13/21	10/14/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	rst: JL		Batch: 2142029
Diesel Range Organics (C10-C28)	991	125	5	10/13/21	10/14/21	
Oil Range Organics (C28-C36)	1740	250	5	10/13/21	10/14/21	
Surrogate: n-Nonane		111 %	50-200	10/13/21	10/14/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	rst: RAS		Batch: 2142025
Chloride	900	20.0	1	10/13/21	10/13/21	



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

### CONF07-0' E110044-07

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: IY		Batch: 2142024
Gasoline Range Organics (C6-C10)	ND	200	10	10/13/21	10/14/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.3 %	70-130	10/13/21	10/14/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: JL		Batch: 2142029
Diesel Range Organics (C10-C28)	3450	125	5	10/13/21	10/14/21	
Oil Range Organics (C28-C36)	1350	250	5	10/13/21	10/14/21	
Surrogate: n-Nonane		118 %	50-200	10/13/21	10/14/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: RAS		Batch: 2142025
Chloride	3830	40.0	2	10/13/21	10/13/21	



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

### CONF08-0'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst	: IY		Batch: 2142024
Gasoline Range Organics (C6-C10)	ND	200	10	10/13/21	10/14/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.1 %	70-130	10/13/21	10/14/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst	: Л		Batch: 2142029
Diesel Range Organics (C10-C28)	12000	125	5	10/13/21	10/14/21	
Oil Range Organics (C28-C36)	4330	250	5	10/13/21	10/14/21	
On Range Organies (C26-C30)		230		10/15/21	10/11/21	
Surrogate: n-Nonane		175 %	50-200	10/13/21	10/14/21	
	mg/kg			10/13/21	-	Batch: 2142025



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

### CONF09-.5'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst	:: IY		Batch: 2142024
Gasoline Range Organics (C6-C10)	ND	200	10	10/13/21	10/14/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.4 %	70-130	10/13/21	10/14/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst	t: JL		Batch: 2142029
Diesel Range Organics (C10-C28)	2330	125	5	10/13/21	10/14/21	
Oil Range Organics (C28-C36)	2620	250	5	10/13/21	10/14/21	
Surrogate: n-Nonane		114 %	50-200	10/13/21	10/14/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst	t: RAS		Batch: 2142025
Chloride	4690	100	5	10/13/21	10/13/21	



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

### CONF10-1'

	E1	10	04	4-	1	0
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		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: IY		Batch: 2142024
Gasoline Range Organics (C6-C10)	ND	200	10	10/13/21	10/14/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.7 %	70-130	10/13/21	10/14/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: JL		Batch: 2142029
Diesel Range Organics (C10-C28)	4610	25.0	1	10/13/21	10/14/21	
Oil Range Organics (C28-C36)	1820	50.0	1	10/13/21	10/14/21	
Surrogate: n-Nonane		132 %	50-200	10/13/21	10/14/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: RAS		Batch: 2142025



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

### CONF11-1'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst	: IY		Batch: 2142024
Gasoline Range Organics (C6-C10)	ND	200	10	10/13/21	10/14/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.0 %	70-130	10/13/21	10/14/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst	: Л		Batch: 2142035
Diesel Range Organics (C10-C28)	11300	250	10	10/14/21	10/14/21	
Dieser range organies (C10 C20)	11000	230		10/11/21		
Oil Range Organics (C28-C36)	3680	500	10	10/14/21	10/14/21	
					10/14/21	S5
Oil Range Organics (C28-C36)		500	10	10/14/21	-	S5 Batch: 2142025



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

### CONF12-1'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: IY		Batch: 2142024
Gasoline Range Organics (C6-C10)	143	20.0	1	10/13/21	10/14/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		98.3 %	70-130	10/13/21	10/14/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: JL		Batch: 2142035
Diesel Range Organics (C10-C28)	3140	250	10	10/14/21	10/14/21	
Oil Range Organics (C28-C36)	1600	500	10	10/14/21	10/14/21	
Surrogate: n-Nonane		136 %	50-200	10/14/21	10/14/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: RAS		Batch: 2142025
Chloride	1420	20.0	1	10/13/21	10/14/21	



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

### CONF13-.5'

E11	ሰበ	44	1	2
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		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: IY		Batch: 2142024
Benzene	ND	0.0250	1	10/13/21	10/14/21	
Ethylbenzene	0.0361	0.0250	1	10/13/21	10/14/21	
Toluene	0.0388	0.0250	1	10/13/21	10/14/21	
o-Xylene	0.0506	0.0250	1	10/13/21	10/14/21	
p,m-Xylene	0.165	0.0500	1	10/13/21	10/14/21	
Total Xylenes	0.216	0.0250	1	10/13/21	10/14/21	
Surrogate: 4-Bromochlorobenzene-PID		108 %	70-130	10/13/21	10/14/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2142024
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/13/21	10/14/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.4 %	70-130	10/13/21	10/14/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL			Batch: 2142035
Diesel Range Organics (C10-C28)	730	50.0	2	10/14/21	10/15/21	
Oil Range Organics (C28-C36)	410	100	2	10/14/21	10/15/21	
Surrogate: n-Nonane		105 %	50-200	10/14/21	10/15/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: RAS		Batch: 2142025
Chloride	1780	20.0	1	10/13/21	10/14/21	



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

### CONF14-.5'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst	: IY		Batch: 2142024
Gasoline Range Organics (C6-C10)	260	20.0	1	10/13/21	10/14/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		109 %	70-130	10/13/21	10/14/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst	: Л		Batch: 2142035
Diesel Range Organics (C10-C28)	6060	250	10	10/14/21	10/14/21	
Oil Range Organics (C28-C36)	1880	500	10	10/14/21	10/14/21	
Oil Range Organics (C28-C36)  Surrogate: n-Nonane	1880	500 218 %	50-200	10/14/21	10/14/21	S5
	1880 mg/kg			10/14/21		S5 Batch: 2142025



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

### CONF15-.5'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst	:: IY		Batch: 2142024
Gasoline Range Organics (C6-C10)	38.7	20.0	1	10/13/21	10/15/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.1 %	70-130	10/13/21	10/15/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst	:: JL		Batch: 2142035
Diesel Range Organics (C10-C28)	3190	250	10	10/14/21	10/15/21	
Oil Range Organics (C28-C36)	1200	500	10	10/14/21	10/15/21	
Surrogate: n-Nonane		124 %	50-200	10/14/21	10/15/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst	t: RAS		Batch: 2142025
Chloride	16200	400	20	10/13/21	10/14/21	



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

### CONF16-.5' E110044-16

Notes Batch: 2142024
Batch: 2142024
Dutch. 2142024
Batch: 2142035
S5
Batch: 2142025



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

### CONF17-.5'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst	: IY		Batch: 2142024
Gasoline Range Organics (C6-C10)	308	20.0	1	10/13/21	10/14/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		99.3 %	70-130	10/13/21	10/14/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst	: ЛL		Batch: 2142035
Diesel Range Organics (C10-C28)	17700	250	10	10/14/21	10/15/21	
Oil Range Organics (C28-C36)	5980	500	10	10/14/21	10/15/21	
Surrogate: n-Nonane		263 %	50-200	10/14/21	10/15/21	S5
Surrogate: n-Nonane  Anions by EPA 300.0/9056A	mg/kg	263 % mg/kg	50-200 Analyst		10/15/21	S5 Batch: 2142025



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

### CONF18-.5'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst	: IY		Batch: 2142024
Gasoline Range Organics (C6-C10)	289	20.0	1	10/13/21	10/14/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		103 %	70-130	10/13/21	10/14/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst	: ЛL		Batch: 2142035
	1 1000	250	10	10/14/21	10/15/21	
Diesel Range Organics (C10-C28)	14000	250	10	10/14/21	10/15/21	
Diesel Range Organics (C10-C28) Oil Range Organics (C28-C36)	14000 4850	500	10	10/14/21	10/15/21	
						S5
Oil Range Organics (C28-C36)		500	10	10/14/21	10/15/21	S5 Batch: 2142025



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

### CONF19-1.5'

		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: IY		Batch: 2142024
Benzene	ND	0.0250	1	10/13/21	10/14/21	
Ethylbenzene	ND	0.0250	1	10/13/21	10/14/21	
Toluene	0.0257	0.0250	1	10/13/21	10/14/21	
o-Xylene	0.0424	0.0250	1	10/13/21	10/14/21	
p,m-Xylene	0.129	0.0500	1	10/13/21	10/14/21	
Total Xylenes	0.171	0.0250	1	10/13/21	10/14/21	
Surrogate: 4-Bromochlorobenzene-PID		106 %	70-130	10/13/21	10/14/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: IY		Batch: 2142024
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/13/21	10/14/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.9 %	70-130	10/13/21	10/14/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: JL		Batch: 2142035
Diesel Range Organics (C10-C28)	576	50.0	2	10/14/21	10/15/21	
Oil Range Organics (C28-C36)	271	100	2	10/14/21	10/15/21	
Surrogate: n-Nonane		115 %	50-200	10/14/21	10/15/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: RAS		Batch: 2142025
Chloride	2690	40.0	2	10/13/21	10/14/21	·



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

### CONF20-1'

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Reporting							
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst	: IY		Batch: 2142024	
Gasoline Range Organics (C6-C10)	190	20.0	1	10/13/21	10/14/21		
Surrogate: 1-Chloro-4-fluorobenzene-FID		101 %	70-130	10/13/21	10/14/21		
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst	: ЛL		Batch: 2142035	
Diesel Range Organics (C10-C28)	9450	250	10	10/14/21	10/15/21		
Oil Range Organics (C28-C36)	3060	500	10	10/14/21	10/15/21		
Surrogate: n-Nonane		188 %	50-200	10/14/21	10/15/21		
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst	: RAS		Batch: 2142025	
	3710	40.0	2	10/13/21	10/14/21		



## **Sample Data**

Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

#### CONF21-1.5'

E110044-21							
Reporting							
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes	
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	llyst: IY		Batch: 2142038	
Benzene	ND	0.0250	1	10/14/21	10/15/21		
Ethylbenzene	ND	0.0250	1	10/14/21	10/15/21		
Toluene	ND	0.0250	1	10/14/21	10/15/21		
o-Xylene	ND	0.0250	1	10/14/21	10/15/21		
p,m-Xylene	ND	0.0500	1	10/14/21	10/15/21		
Total Xylenes	ND	0.0250	1	10/14/21	10/15/21		
Surrogate: 4-Bromochlorobenzene-PID		105 %	70-130	10/14/21	10/15/21		
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: RKS		Batch: 2142038	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/14/21	10/15/21		
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.3 %	70-130	10/14/21	10/15/21		
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: JL		Batch: 2142035	
Diesel Range Organics (C10-C28)	242	25.0	1	10/14/21	10/15/21		
Oil Range Organics (C28-C36)	128	50.0	1	10/14/21	10/15/21		
Surrogate: n-Nonane		113 %	50-200	10/14/21	10/15/21		
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: RAS		Batch: 2142031	
Chloride	590	20.0	1	10/14/21	10/14/21		



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

### CONF22-1.5'

		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	ılyst: IY		Batch: 2142038
Benzene	ND	0.0250	1	10/14/21	10/15/21	
Ethylbenzene	ND	0.0250	1	10/14/21	10/15/21	
Toluene	ND	0.0250	1	10/14/21	10/15/21	
o-Xylene	ND	0.0250	1	10/14/21	10/15/21	
p,m-Xylene	ND	0.0500	1	10/14/21	10/15/21	
Total Xylenes	ND	0.0250	1	10/14/21	10/15/21	
Surrogate: 4-Bromochlorobenzene-PID		101 %	70-130	10/14/21	10/15/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: RKS		Batch: 2142038
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/14/21	10/15/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.3 %	70-130	10/14/21	10/15/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	ılyst: JL		Batch: 2142035
Diesel Range Organics (C10-C28)	62.8	25.0	1	10/14/21	10/15/21	
Oil Range Organics (C28-C36)	ND	50.0	1	10/14/21	10/15/21	
Surrogate: n-Nonane		117 %	50-200	10/14/21	10/15/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: RAS		Batch: 2142031
Chloride	1920	20.0	1	10/14/21	10/14/21	



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

### CONF23-1.5'

	4-23

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	llyst: IY		Batch: 2142038
Benzene	ND	0.0250	1	10/14/21	10/15/21	
Ethylbenzene	ND	0.0250	1	10/14/21	10/15/21	
Toluene	ND	0.0250	1	10/14/21	10/15/21	
o-Xylene	ND	0.0250	1	10/14/21	10/15/21	
p,m-Xylene	ND	0.0500	1	10/14/21	10/15/21	
Total Xylenes	ND	0.0250	1	10/14/21	10/15/21	
Surrogate: 4-Bromochlorobenzene-PID		102 %	70-130	10/14/21	10/15/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: RKS		Batch: 2142038
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/14/21	10/15/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		80.5 %	70-130	10/14/21	10/15/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: JL		Batch: 2142035
Diesel Range Organics (C10-C28)	832	25.0	1	10/14/21	10/15/21	
Oil Range Organics (C28-C36)	381	50.0	1	10/14/21	10/15/21	
Surrogate: n-Nonane		114 %	50-200	10/14/21	10/15/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: RAS		Batch: 2142031
Chloride	1470	40.0	2	10/14/21	10/14/21	



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6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

### CONF24-1.5'

		E110044-24					
Reporting							
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes	
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: IY		Batch: 2142038	
Benzene	ND	0.0250	1	10/14/21	10/15/21		
Ethylbenzene	ND	0.0250	1	10/14/21	10/15/21		
Toluene	ND	0.0250	1	10/14/21	10/15/21		
o-Xylene	ND	0.0250	1	10/14/21	10/15/21		
p,m-Xylene	ND	0.0500	1	10/14/21	10/15/21		
Total Xylenes	ND	0.0250	1	10/14/21	10/15/21		
Surrogate: 4-Bromochlorobenzene-PID		101 %	70-130	10/14/21	10/15/21		
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: RKS		Batch: 2142038	
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/14/21	10/15/21		
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.1 %	70-130	10/14/21	10/15/21		
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: JL		Batch: 2142035	
Diesel Range Organics (C10-C28)	182	25.0	1	10/14/21	10/15/21		
Oil Range Organics (C28-C36)	104	50.0	1	10/14/21	10/15/21		
Surrogate: n-Nonane		113 %	50-200	10/14/21	10/15/21		
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: RAS		Batch: 2142031	
Chloride	893	20.0	1	10/14/21	10/14/21		



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

### CONF25-1.5

Reporting							
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst	:: RKS		Batch: 2142038	
Gasoline Range Organics (C6-C10)	120	20.0	1	10/14/21	10/15/21		
Surrogate: 1-Chloro-4-fluorobenzene-FID		99.2 %	70-130	10/14/21	10/15/21		
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst	:: JL		Batch: 2142035	
Diesel Range Organics (C10-C28)	6960	250	10	10/14/21	10/15/21		
Oil Range Organics (C28-C36)	2260	500	10	10/14/21	10/15/21		
Surrogate: n-Nonane		155 %	50-200	10/14/21	10/15/21		
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst	:: RAS		Batch: 2142031	
Chloride	725	20.0	1	10/14/21	10/14/21		



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

### CONF26- wall

Reporting									
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes			
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS			Batch: 2142038			
Gasoline Range Organics (C6-C10)	34.8	20.0	1	10/14/21	10/15/21				
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.2 %	70-130	10/14/21	10/15/21				
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	mg/kg Analyst: JL			Batch: 2142035			
Diesel Range Organics (C10-C28)	7120	250	10	10/14/21	10/15/21				
Oil Range Organics (C28-C36)	2590	500	10	10/14/21	10/15/21				
Surrogate: n-Nonane		116 %	50-200	10/14/21	10/15/21				
Anions by EPA 300.0/9056A	mg/kg	mg/kg Analyst: RAS		:: RAS		Batch: 2142031			
Chloride	2600	40.0	2	10/14/21	10/14/21				



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

#### CONF27- wall

E1		

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	st: IY		Batch: 2142038
Benzene	ND	0.250	10	10/14/21	10/15/21	
Ethylbenzene	ND	0.250	10	10/14/21	10/15/21	
Toluene	ND	0.250	10	10/14/21	10/15/21	
o-Xylene	ND	0.250	10	10/14/21	10/15/21	
p,m-Xylene	ND	0.500	10	10/14/21	10/15/21	
Total Xylenes	ND	0.250	10	10/14/21	10/15/21	
Surrogate: 4-Bromochlorobenzene-PID		103 %	70-130	10/14/21	10/15/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	st: RKS		Batch: 2142038
Gasoline Range Organics (C6-C10)	ND	200	10	10/14/21	10/15/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.1 %	70-130	10/14/21	10/15/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	st: JL		Batch: 2142035
Diesel Range Organics (C10-C28)	410	25.0	1	10/14/21	10/15/21	
Oil Range Organics (C28-C36)	390	50.0	1	10/14/21	10/15/21	
Surrogate: n-Nonane		118 %	50-200	10/14/21	10/15/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	st: RAS		Batch: 2142031
Chloride	3100	40.0	2	10/14/21	10/14/21	



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

#### CONF28- wall

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst	:: RKS		Batch: 2142038
Gasoline Range Organics (C6-C10)	143	20.0	1	10/14/21	10/15/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		99.0 %	70-130	10/14/21	10/15/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst	:: JL		Batch: 2142035
Diesel Range Organics (C10-C28)	7150	250	10	10/14/21	10/15/21	
Oil Range Organics (C28-C36)	2410	500	10	10/14/21	10/15/21	
Surrogate: n-Nonane		175 %	50-200	10/14/21	10/15/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst	t: RAS		Batch: 2142031
				10/14/21	10/15/21	



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

#### CONF29- wall

E1		

		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: IY		Batch: 2142038
Benzene	ND	0.0500	2	10/14/21	10/26/21	H4
Ethylbenzene	ND	0.0500	2	10/14/21	10/26/21	H4
Toluene	ND	0.0500	2	10/14/21	10/26/21	H4
o-Xylene	ND	0.0500	2	10/14/21	10/26/21	H4
p,m-Xylene	ND	0.100	2	10/14/21	10/26/21	H4
Total Xylenes	ND	0.0500	2	10/14/21	10/26/21	H4
Surrogate: 4-Bromochlorobenzene-PID		104 %	70-130	10/14/21	10/26/21	H4
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: RKS		Batch: 2142038
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/14/21	10/15/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.2 %	70-130	10/14/21	10/15/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: JL		Batch: 2142035
Diesel Range Organics (C10-C28)	485	25.0	1	10/14/21	10/15/21	
Oil Range Organics (C28-C36)	264	50.0	1	10/14/21	10/15/21	
Surrogate: n-Nonane		116 %	50-200	10/14/21	10/15/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: RAS		Batch: 2142031
Chloride	814	20.0	1	10/14/21	10/15/21	



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

#### BG01-1' E110044-30

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: IY		Batch: 2142038
Benzene	ND	0.0250	1	10/14/21	10/15/21	
Ethylbenzene	ND	0.0250	1	10/14/21	10/15/21	
Toluene	ND	0.0250	1	10/14/21	10/15/21	
o-Xylene	ND	0.0250	1	10/14/21	10/15/21	
p,m-Xylene	ND	0.0500	1	10/14/21	10/15/21	
Total Xylenes	ND	0.0250	1	10/14/21	10/15/21	
Surrogate: 4-Bromochlorobenzene-PID		104 %	70-130	10/14/21	10/15/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	rst: RKS		Batch: 2142038
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/14/21	10/15/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.8 %	70-130	10/14/21	10/15/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	rst: JL		Batch: 2142035
Diesel Range Organics (C10-C28)	ND	25.0	1	10/14/21	10/15/21	
Oil Range Organics (C28-C36)	ND	50.0	1	10/14/21	10/15/21	
Surrogate: n-Nonane		115 %	50-200	10/14/21	10/15/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: RAS		Batch: 2142031
Chloride	ND	20.0	1	10/14/21	10/15/21	



Surrogate: 4-Bromochlorobenzene-PID

Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

Artesia NM, 88210		Project Number: Project Manager:		shley Giovengo	)			1	0/26/2021 6:47:23PM
		Volatile O	rganics b	y EPA 8021	1B				Analyst: IY
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2142024-BLK1)							Prepared: 1	0/13/21 An	alyzed: 10/14/21
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.52		8.00		94.0	70-130			
LCS (2142024-BS1)							Prepared: 1	0/13/21 An	alyzed: 10/14/21
Benzene	4.93	0.0250	5.00		98.6	70-130			
Ethylbenzene	4.77	0.0250	5.00		95.4	70-130			
Toluene	4.94	0.0250	5.00		98.9	70-130			
o-Xylene	4.84	0.0250	5.00		96.8	70-130			
p,m-Xylene	9.70	0.0500	10.0		97.0	70-130			
Total Xylenes	14.5	0.0250	15.0		96.9	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.79		8.00		97.4	70-130			
LCS Dup (2142024-BSD1)							Prepared: 1	0/13/21 An	alyzed: 10/14/21
Benzene	5.25	0.0250	5.00		105	70-130	6.34	20	
Ethylbenzene	5.07	0.0250	5.00		101	70-130	6.03	20	
Toluene	5.26	0.0250	5.00		105	70-130	6.12	20	
o-Xylene	5.15	0.0250	5.00		103	70-130	6.26	20	
p,m-Xylene	10.3	0.0500	10.0		103	70-130	5.92	20	
Total Xylenes	15.4	0.0250	15.0		103	70-130	6.03	20	



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	Reported:
6488 7 Rivers Hwy Artesia NM, 88210	Project Number: Project Manager:	01058-0007 Ashley Giovengo	10/26/2021 6:47:23PM

Artesia NM, 88210		Project Manager:		shley Gioveng	o				10/26/2021 6:47:23PI	
		Volatile O	rganics b	y EPA 802	1B		Analyst: RKS			
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit		
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes	
Blank (2142038-BLK1)							Prepared:	10/14/21	Analyzed: 10/15/21	
Benzene	ND	0.0250								
Ethylbenzene	ND	0.0250								
Toluene	ND	0.0250								
o-Xylene	ND	0.0250								
o,m-Xylene	ND	0.0500								
Total Xylenes	ND	0.0250								
Surrogate: 4-Bromochlorobenzene-PID	7.90		8.00		98.8	70-130				
LCS (2142038-BS1)							Prepared:	10/14/21	Analyzed: 10/15/21	
Benzene	4.97	0.0250	5.00		99.5	70-130				
Ethylbenzene	4.78	0.0250	5.00		95.6	70-130				
Toluene	4.97	0.0250	5.00		99.3	70-130				
o-Xylene	4.86	0.0250	5.00		97.1	70-130				
o,m-Xylene	9.73	0.0500	10.0		97.3	70-130				
Total Xylenes	14.6	0.0250	15.0		97.2	70-130				
Surrogate: 4-Bromochlorobenzene-PID	7.90		8.00		98.7	70-130				
LCS Dup (2142038-BSD1)							Prepared:	10/14/21	Analyzed: 10/15/21	
Benzene	5.04	0.0250	5.00		101	70-130	1.42	20		
Ethylbenzene	4.85	0.0250	5.00		97.0	70-130	1.51	20		
Toluene	5.04	0.0250	5.00		101	70-130	1.40	20		
o-Xylene	4.93	0.0250	5.00		98.6	70-130	1.52	20		
o,m-Xylene	9.88	0.0500	10.0		98.8	70-130	1.53	20		
	14.8	0.0250	15.0		98.7	70-130	1.53	20		
Total Xylenes	14.8	0.0250	13.0		90.7	70-130	1.55	20		



Surrogate: 1-Chloro-4-fluorobenzene-FID

### **QC Summary Data**

Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	•
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

Artesia NM, 88210		Project Manager		hley Giovengo	)				10/26/2021 6:47:23PM		
	Nonhalogenated Organics by EPA 8015D - GRO								Analyst: IY		
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit			
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes		
Blank (2142024-BLK1)							Prepared: 10	0/13/21	Analyzed: 10/14/21		
Gasoline Range Organics (C6-C10)	ND	20.0									
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.35		8.00		91.8	70-130					
LCS (2142024-BS2)							Prepared: 10	0/13/21	Analyzed: 10/14/21		
Gasoline Range Organics (C6-C10)	54.2	20.0	50.0		108	70-130					
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.44		8.00		93.1	70-130					
LCS Dup (2142024-BSD2)							Prepared: 10	0/13/21	Analyzed: 10/14/21		
Gasoline Range Organics (C6-C10)	54.7	20.0	50.0		109	70-130	1.05	20			

70-130

7.58

Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	•
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

Artesia NM, 88210		Project Manager		hley Gioveng	90				10/26/2021 6:47:23PM	
	Non	Nonhalogenated Organics by EPA 8015D - GRO								
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit		
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes	
Blank (2142038-BLK1)							Prepared: 1	0/14/21	Analyzed: 10/15/21	
Gasoline Range Organics (C6-C10)	ND	20.0								
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.41		8.00		92.6	70-130				
LCS (2142038-BS2)							Prepared: 1	0/14/21	Analyzed: 10/15/21	
Gasoline Range Organics (C6-C10)	52.5	20.0	50.0		105	70-130				
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.60		8.00		95.0	70-130				
LCS Dup (2142038-BSD2)							Prepared: 1	0/14/21	Analyzed: 10/15/21	
Gasoline Range Organics (C6-C10)	52.9	20.0	50.0		106	70-130	0.868	20		
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.53		8.00		94.1	70-130				

Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H 01058-0007	Reported:
6488 7 Rivers Hwy Artesia NM, 88210	Project Number: Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

Artesia NM, 88210		Project Manage	r: As	shley Gioveng	go				10/26/2021 6:47:23PM	
	Nonha	logenated Or	ganics by	EPA 8015I	) - DRO	/ORO		Analyst: JL		
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limi		
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes	
Blank (2142020-BLK1)							Prepared:	10/13/21	Analyzed: 10/13/21	
Diesel Range Organics (C10-C28)	ND	25.0								
Oil Range Organics (C28-C36)	ND	50.0								
Surrogate: n-Nonane	59.1		50.0		118	50-200				
LCS (2142020-BS1)							Prepared:	10/13/21	Analyzed: 10/13/21	
Diesel Range Organics (C10-C28)	542	25.0	500		108	38-132				
Surrogate: n-Nonane	66.8		50.0		134	50-200				
Matrix Spike (2142020-MS1)				Source:	E110055-0	)1	Prepared:	10/13/21	Analyzed: 10/13/21	
Diesel Range Organics (C10-C28)	1150	50.0	500	575	114	38-132				
Surrogate: n-Nonane	64.6		50.0		129	50-200				
Matrix Spike Dup (2142020-MSD1)				Source:	E110055-0	)1	Prepared:	10/13/21	Analyzed: 10/13/21	
Diesel Range Organics (C10-C28)	1320	50.0	500	575	148	38-132	13.9	20	M1	
Surrogate: n-Nonane	110		50.0		221	50-200			S2	



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	^
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

Artesia NM, 88210		Project Manage	r: As	hley Gioveng	go				10/26/2021 6:47:23PM	
	Nonhal	logenated Or	ganics by	EPA 8015I	) - DRO	ORO/		Analyst: JL		
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit		
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes	
Blank (2142029-BLK1)							Prepared: 1	0/13/21	Analyzed: 10/13/21	
Diesel Range Organics (C10-C28)	ND	25.0								
Dil Range Organics (C28-C36)	ND	50.0								
urrogate: n-Nonane	65.8		50.0		132	50-200				
LCS (2142029-BS1)							Prepared: 1	0/13/21	Analyzed: 10/13/21	
Diesel Range Organics (C10-C28)	561	25.0	500		112	38-132				
urrogate: n-Nonane	63.5		50.0		127	50-200				
Matrix Spike (2142029-MS1)				Source:	E110060-1	15	Prepared: 1	0/13/21	Analyzed: 10/13/21	
Diesel Range Organics (C10-C28)	591	25.0	500	89.8	100	38-132				
urrogate: n-Nonane	56.2		50.0		112	50-200				
Matrix Spike Dup (2142029-MSD1)				Source:	E110060-1	15	Prepared: 1	0/13/21	Analyzed: 10/13/21	
Diesel Range Organics (C10-C28)	600	25.0	500	89.8	102	38-132	1.50	20		
Gurrogate: n-Nonane	58.3		50.0		117	50-200				

Surrogate: n-Nonane

#### **QC Summary Data**

Devon Energy - CarlsbadProject Name:Pinnacle State 35HReported:6488 7 Rivers HwyProject Number:01058-0007Artesia NM, 88210Project Manager:Ashley Giovengo10/26/2021 6:47:23PM

Artesia NM, 88210		Project Manager	r: As	sniey Gioveng	go				10/20/2021 0:47:23PM	
	Nonha	ogenated Or	ganics by	EPA 8015I	) - DRO	/ORO		Analyst: JL		
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes	
Blank (2142035-BLK1)							Prepared: 1	0/14/21	Analyzed: 10/14/21	
Diesel Range Organics (C10-C28)	ND	25.0								
Oil Range Organics (C28-C36)	ND	50.0								
Surrogate: n-Nonane	55.1		50.0		110	50-200				
LCS (2142035-BS1)							Prepared: 1	0/14/21	Analyzed: 10/14/21	
Diesel Range Organics (C10-C28)	483	25.0	500		96.7	38-132				
Surrogate: n-Nonane	54.5		50.0		109	50-200				
LCS Dup (2142035-BSD1)							Prepared: 1	0/14/21	Analyzed: 10/14/21	
Diesel Range Organics (C10-C28)	486	25.0	500		97.1	38-132	0.419	20		

50.0

50-200

55.6

Devon Energy - Carlsbad 6488 7 Rivers Hwy	Project Name: Project Number:	Pinnacle State 35H 01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	10/26/2021 6:47:23PM

			1	Analyst: RAS					
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2142025-BLK1)						I	Prepared: 1	0/13/21 Anal	yzed: 10/13/21
Chloride	ND	20.0							
LCS (2142025-BS1)						Ī	Prepared: 1	0/13/21 Anal	vzed: 10/13/21

Chloride	ND	20.0		
LCS (2142025-BS1)				Prepared: 10/13/21 Analyzed: 10/13/21
Chloride	243	20.0	250	97.4 90-110
LCS Dup (2142025-BSD1)				Prepared: 10/13/21 Analyzed: 10/13/21
Chloride	244	20.0	250	97.7 90-110 0.332 20

Devon Energy - Carlsbad 6488 7 Rivers Hwy		Project Name: Project Number		innacle State 3	35H	Reported:				
Artesia NM, 88210	3	Project Manager: Ashley Giovengo						10/26/2021 6:47:23PM		
		Anions	by EPA	300.0/9056	4				Analyst: RAS	
Analyte	Result	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes	
Blank (2142031-BLK1)							Prepared: 10	0/14/21 A	nalyzed: 10/14/21	
Chloride	ND	20.0								
LCS (2142031-BS1)							Prepared: 1	0/14/21 A	nalyzed: 10/14/21	
Chloride	245	20.0	250		98.1	90-110				
LCS Dup (2142031-BSD1)							Prepared: 10	0/14/21 A	nalyzed: 10/14/21	
Chloride	246	20.0	250		98.4	90-110	0.330	20		

#### QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



#### **Definitions and Notes**

	Devon Energy - Carlsbad	Project Name: Pinnacle State 35H	
-	6488 7 Rivers Hwy	Project Number: 01058-0007	Reported:
	Artesia NM, 88210	Project Manager: Ashley Giovengo	10/26/21 18:47

H4	Initial analysis was	within holding time.	Re-analysis was	past holding time.
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M1 Matrix spike recovery was above acceptance limits. The associated LCS spike recovery was acceptable.

S2 Surrogate spike recovery was outside of the established acceptance limits. Sample was reanalyzed with similar results.

S5 Surrogate spike recovery exceeded acceptance limits due to interfering target and/or non-target analytes.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with \*\* are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



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Project Manager:	ASHley	Giov	ingo	Address: 5315 Buena vis	1, 0	Lab WO#			Job Number			1D 2D 3D			andard	CWA	SDWA		
dudress: L'L	7 + ay	PIDO		City, State, Zip Carlshad NM	88220	Ellooth		4	F000-87010			V				X			
City, State, Zip(a	r13640	NN	88220	Phone: \$75-689-759;	7					Analy	ysis ar	nd Metho	d	-		- 1		1 = 3	RCRA
hone: 505				Email: jim. raley@dvr	1. tom	LO.	l ın				1						, J		
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Sampled Sampled	Matrix	No. of Container	Sample ID		Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0		верос	BGDOC				Remarks	
7:11/10/8	5	1 ja	rcoNFOI		1	X	X				X		- u	m			j		
7:15			CONFOZ		2	1	1				1		١.						
7:19			CONFO3	- 15'	3														
7:27			CONFO	4-,5'	4			Į į											
7:32			CONFO	5-,5'	5						$\top$								
7:39			CONFO	6-0'	6	1	Ħ	-	-				-						
1:47			CONFO	7-0'	7	$  - \rangle$				H			-				1		
7:53			CONFO	8-0'	8	1	1		1				-				<u> </u>		
8:03			CONFO	9-,5'	9	1							-				1		
8:10			CONFI	0 - 1'	10	1	-				+		+	-					
Additional Instru	ctions:					Ш			1	1	4						As .		
I, (field sampler), attest	to the validit	y and autho	enticity of this sample.	am aware that tampering with or intentionally misl	abelling the samp	ole loc	ation,			Sampl	les requi	ring thermal	preserv	ation m	ust he re	icalyad	on lea the dur	icana e in	led or received
date or time of collection Relinquished by: (Sign	i is consider	loa	to may be grounds for le	egal action. Sampled by:						packe	d in ice	it an avg tem	p above	0 but le	ess than	6 °C on	subsequent da	.ney are sampi iys.	ed or received
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samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report. pe returned to client or disposed of at the client expense. The report for the analysis of the above



he client expense. The report for the analysis of the above

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envirotech Inc.

Printed: 10/12/2021 1:56:26PM

#### **Envirotech Analytical Laboratory**

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Clear Deven Immry - Carbinal Date Received: 101221 11.00 Work Order ID: E110044 Phono: (\$05) 382-1211 Date Logged in 101221 107:00 Logged in By: Alexa Microbial Subject Office of Cost Order ID: 101821 17:00 (4 day TAT)  Chain of Custody (COC)  1. Does the sample ID market the COC? 2. Does the number of sample per sampling site location match the COC Yes. 3. Were samples dropped off by client or carrier? 4. Was the COC complete, i.e., signatures, dates times, requested analyses? 5. Were all samples received with individual secondaced in the field, i.e. is finame hold fine, are not included in this discussion.  Sample Turn Around Time (TAT) 6. Did the COC indicate standard TAT; or Expedited TAT?  Sample Conder: 7. Was a sample cooler received? 8. If yes, was cooler received in good condition? 9. Yes 9. Was the samplet cooler received? 9. Was the samplet cooler received in good condition? 9. Yes 10. Were custody/security seals intake? 11. If yes, were custody/security seals intake? 12. Was the sample received are fire, in, ont broken? 13. If no visible ice, record the temperature. Actual sample temperature: 14. Are appeared to the temperature. 15. Are YOC samples collected in YOA Yals? 16. Is the head space less than 6-8 mm (pea sized or less)? 17. Was a irp blank (11b) included for VOC analyses? 18. Are non-YOC or field labels inflicate the samples were preserved? 19. Is the appropriate volume/weight or number of sample containers? 19. Is the appropriate volume/weight or number of sample containers? 20. Beauty of the containers of the sample and the samples were preserved? 21. Are analysed for field abels inflicate the samples were preserved? 22. Are samples of Cord field labels inflicate the samples were preserved? 23. Are analysed for field abels inflicate the samples were preserved? 24. Na samples place and the correct containers? 25. Pose the sample have more than one phase, i.e., multiphase? 26. Does the Cord Cord field labels inflicate the samples were preserved? 27. Are samples of the cord of the samples w		•				· · · ·			
Email: ashley.giovenge@wescomin.com  Due Date: 10/18/21 17:00 (4 day TAT)  Chain of Custody (COC)  1. Does the sample ID match the COC? 2. Does the sample ID match the COC? 3. Were samples dropped off by elited not carrier? 4. Was the COC complete, i.e., signatures, dates/times, requested analyses? 5. Were all samples perceived with holding time? 5. Were all samples received with holding time? 6. Did the COC indicate standard TAT, or Expedited TAT? 6. Did the COC indicate standard TAT, or Expedited TAT? 7. Was a sample cooler received? 7. Was a sample cooler received? 8. If yes, was cooler received in good condition? 9. Was the sample(s) received intact, i.e., not broken? 9. Was the sample received on itse? If yes, the recorded temp is 4°C, i.e., 6°42°C 10. Were custody/security seals present? 10. Were custody/security seals intact? 11. If yes, were custody/security seals intact? 12. Was the sample received on itse? If yes, the recorded temp is 4°C, i.e., 6°42°C 13. If no visible ice, record the temperature. Actual sample temperature: 14. Are augeous VOC samples offected in VOA Vails? 16. Is the head space less than 6-8 mm (pea sized or less)? 17. Was a trip blank (TB) included for VOC analyses? 19. Is the appropriate volume/weight or number of sample containers? 19. Is the appropriate volume/weight or number of sample containers? 2	Client:	Devon Energy - Carlsbad	Date Received:	10/12/21	11:00		Work Order ID:	E110044	
Email: sabley giovenge@wescomin.com   Due Dute:   10/18/21   17:00 (4 day TAT)    Chain of Custody (COC)  1. Does the sample ID match the COC? 2. Does the sample ID match the COC? 3. Were samples dropped off by client or earrier? 4. Was the COC complete, i.e., signatures, dates/irmes, requested analyses? 5. Were all samples received within holding time? 6. Were all samples received within holding time? 7. Was a sample received within holding time? 8. Did the COC indicate standard TAT; or Expedited TAT? 8. Did the COC indicate standard TAT; or Expedited TAT? 9. Was a sample cooler received? 9. Was the sample (soler received in good condition? 9. Was the sample (soler received in good condition? 9. Was the sample received intact, i.e., not broken? 12. Was the sample received intact, i.e., not broken? 13. If no visible ice, record the temperature. Actual sample temperature is sample. 14. Are aqueous VOC samples present? 15. Are VOC samples collected in VOA Visils? 16. Is the head space less than 6-8 mm (pen sized or less)? 17. Was a trip blank (TB) included for VOC analyses? 18. Are non-VOC samples collected in the correct containers? 19. Is the appropriate volume/weight or number of sample containers collected? 2. Were field sample labels filled out with the minimum information: 2. Sample Container 2. Less the propriate volume/weight or number of sample containers collected? 2. Were field sample labels filled out with the minimum information: 3. Many Less the propriate volume/weight or number of sample containers collected? 4. Ves	Phone:	(505) 382-1211	Date Logged In:	10/12/21	07:50		Logged In By:	Alexa Michaels	
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Date

Signature of client authorizing changes to the COC or sample disposition.

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Emi Ren	ne: 505 782 1211  ill:ash1ct.giovengo@wesconinc.com  ort due by:  me Date Sampled Matrix No. of Containers Sample ID	Lab	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010 Chloride 300.0		IC NM	<b>X</b>		NM CO	State UT AZ TX	
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samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

envirotech

Report to:
Ashley Giovengo



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





# envirotech

Practical Solutions for a Better Tomorrow

### **Analytical Report**

Devon Energy - Carlsbad

Project Name: Pinnacle State 35H

Work Order: E111021

Job Number: 01058-0007

Received: 11/2/2021

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 11/12/21

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557 for data reported. Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 11/12/21

Ashley Giovengo 6488 7 Rivers Hwy Artesia, NM 88210

Project Name: Pinnacle State 35H

Workorder: E111021

Date Received: 11/2/2021 10:00:00PM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 11/2/2021 10:00:00PM, under the Project Name: Pinnacle State 35H.

The analytical test results summarized in this report with the Project Name: Pinnacle State 35H apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881

Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

rainaschwanz@envirotech-inc.com

**Alexa Michaels** 

Sample Custody Officer Office: 505-632-1881

labadmin@envirotech-inc.com

Field Offices:

**Southern New Mexico Area** Lynn Jarboe

Technical Representative/Client Services

Office: 505-421-LABS(5227)

Cell: 505-320-4759

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Rayny Hagan Technical Representative

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#### **Sample Summary**

Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	Donoutod.
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/21 16:50

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
CONF 01A5'	E111021-01A	Soil	10/29/21	11/02/21	Glass Jar, 4 oz.
CONF 02A-1'	E111021-02A	Soil	10/29/21	11/02/21	Glass Jar, 4 oz.
CONF 03A-1'	E111021-03A	Soil	11/01/21	11/02/21	Glass Jar, 4 oz.
CONF 04A-1'	E111021-04A	Soil	11/01/21	11/02/21	Glass Jar, 4 oz.
CONF 05A-1'	E111021-05A	Soil	10/29/21	11/02/21	Glass Jar, 4 oz.
CONF 06A5'	E111021-06A	Soil	11/01/21	11/02/21	Glass Jar, 4 oz.
CONF 07A5'	E111021-07A	Soil	10/29/21	11/02/21	Glass Jar, 4 oz.
CONF 08A-1'	E111021-08A	Soil	10/29/21	11/02/21	Glass Jar, 4 oz.
CONF 09A-1'	E111021-09A	Soil	10/29/21	11/02/21	Glass Jar, 4 oz.
CONF 10A-1.5'	E111021-10A	Soil	10/29/21	11/02/21	Glass Jar, 4 oz.
CONF 11A-1.5'	E111021-11A	Soil	10/29/21	11/02/21	Glass Jar, 4 oz.
CONF 12A-1.5'	E111021-12A	Soil	10/29/21	11/02/21	Glass Jar, 4 oz.
CONF 14A-1.5'	E111021-13A	Soil	10/29/21	11/02/21	Glass Jar, 4 oz.
CONF 15A-1.5'	E111021-14A	Soil	11/01/21	11/02/21	Glass Jar, 4 oz.
CONF 16A-1.5'	E111021-15A	Soil	10/29/21	11/02/21	Glass Jar, 4 oz.
CONF 17A-1.5'	E111021-16A	Soil	10/29/21	11/02/21	Glass Jar, 4 oz.
CONF 18A-1.5'	E111021-17A	Soil	11/01/21	11/02/21	Glass Jar, 4 oz.
CONF 20A-1.5'	E111021-18A	Soil	11/01/21	11/02/21	Glass Jar, 4 oz.
CONF 25A-1.5'	E111021-19A	Soil	10/29/21	11/02/21	Glass Jar, 4 oz.
CONF 26A-WALL	E111021-20A	Soil	10/29/21	11/02/21	Glass Jar, 4 oz.
CONF 28A-WALL	E111021-21A	Soil	10/29/21	11/02/21	Glass Jar, 4 oz.



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

#### CONF 01A-.5' E111021-01

		E111021-01				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	yst: RKS		Batch: 2145060
Benzene	ND	0.0250	1	11/05/21	11/12/21	
Ethylbenzene	ND	0.0250	1	11/05/21	11/12/21	
Toluene	ND	0.0250	1	11/05/21	11/12/21	
o-Xylene	ND	0.0250	1	11/05/21	11/12/21	
p,m-Xylene	ND	0.0500	1	11/05/21	11/12/21	
Total Xylenes	ND	0.0250	1	11/05/21	11/12/21	
Surrogate: 4-Bromochlorobenzene-PID		93.5 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	yst: RKS		Batch: 2145060
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/05/21	11/12/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		104 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	yst: JL		Batch: 2145063
Diesel Range Organics (C10-C28)	37.8	25.0	1	11/05/21	11/09/21	
Oil Range Organics (C28-C36)	ND	50.0	1	11/05/21	11/09/21	
Surrogate: n-Nonane		108 %	50-200	11/05/21	11/09/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	yst: IY		Batch: 2145040
Chloride	1370	20.0	1	11/04/21	11/07/21	



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

#### **CONF 02A-1'**

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	lyst: RKS		Batch: 2145060
Benzene	ND	0.0250	1	11/05/21	11/12/21	
Ethylbenzene	ND	0.0250	1	11/05/21	11/12/21	
Toluene	ND	0.0250	1	11/05/21	11/12/21	
o-Xylene	ND	0.0250	1	11/05/21	11/12/21	
p,m-Xylene	ND	0.0500	1	11/05/21	11/12/21	
Total Xylenes	ND	0.0250	1	11/05/21	11/12/21	
Surrogate: 4-Bromochlorobenzene-PID		92.5 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	lyst: RKS		Batch: 2145060
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/05/21	11/12/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		105 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	lyst: JL		Batch: 2145063
Diesel Range Organics (C10-C28)	ND	25.0	1	11/05/21	11/09/21	
Oil Range Organics (C28-C36)	ND	50.0	1	11/05/21	11/09/21	
Surrogate: n-Nonane		110 %	50-200	11/05/21	11/09/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	lyst: IY		Batch: 2145040
	778	20.0		11/04/21	11/07/21	



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

#### CONF 03A-1'

	-03

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: RKS		Batch: 2145060
Benzene	ND	0.0250	1	11/05/21	11/12/21	
Ethylbenzene	ND	0.0250	1	11/05/21	11/12/21	
Toluene	ND	0.0250	1	11/05/21	11/12/21	
o-Xylene	ND	0.0250	1	11/05/21	11/12/21	
p,m-Xylene	ND	0.0500	1	11/05/21	11/12/21	
Total Xylenes	ND	0.0250	1	11/05/21	11/12/21	
Surrogate: 4-Bromochlorobenzene-PID		92.7 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: RKS		Batch: 2145060
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/05/21	11/12/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		104 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: JL		Batch: 2145063
Diesel Range Organics (C10-C28)	205	25.0	1	11/05/21	11/09/21	
Oil Range Organics (C28-C36)	ND	50.0	1	11/05/21	11/09/21	
Surrogate: n-Nonane		111 %	50-200	11/05/21	11/09/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2145040
Chloride	1780	20.0	1	11/04/21	11/09/21	•



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

#### CONF 04A-1'

E111	<b>M71</b>	-0.4
	W 2 I	-1/4

		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: RKS		Batch: 2145060
Benzene	ND	0.0250	1	11/05/21	11/12/21	
Ethylbenzene	ND	0.0250	1	11/05/21	11/12/21	
Toluene	ND	0.0250	1	11/05/21	11/12/21	
o-Xylene	ND	0.0250	1	11/05/21	11/12/21	
p,m-Xylene	ND	0.0500	1	11/05/21	11/12/21	
Total Xylenes	ND	0.0250	1	11/05/21	11/12/21	
Surrogate: 4-Bromochlorobenzene-PID		92.9 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: RKS		Batch: 2145060
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/05/21	11/12/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		106 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: JL		Batch: 2145063
Diesel Range Organics (C10-C28)	ND	25.0	1	11/05/21	11/09/21	
Oil Range Organics (C28-C36)	ND	50.0	1	11/05/21	11/09/21	
Surrogate: n-Nonane		107 %	50-200	11/05/21	11/09/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: IY		Batch: 2145040
Chloride	1070	20.0	1	11/04/21	11/09/21	



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

#### CONF 05A-1'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: RKS		Batch: 2145060
Benzene	ND	0.0250	1	11/05/21	11/12/21	
Ethylbenzene	ND	0.0250	1	11/05/21	11/12/21	
Toluene	ND	0.0250	1	11/05/21	11/12/21	
o-Xylene	ND	0.0250	1	11/05/21	11/12/21	
p,m-Xylene	ND	0.0500	1	11/05/21	11/12/21	
Total Xylenes	ND	0.0250	1	11/05/21	11/12/21	
Surrogate: 4-Bromochlorobenzene-PID		93.4 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: RKS		Batch: 2145060
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/05/21	11/12/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		105 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: JL		Batch: 2145063
Diesel Range Organics (C10-C28)	327	25.0	1	11/05/21	11/09/21	
Oil Range Organics (C28-C36)	178	50.0	1	11/05/21	11/09/21	
Surrogate: n-Nonane		109 %	50-200	11/05/21	11/09/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: IY		Batch: 2145040



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

#### CONF 06A-.5'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2145060
Benzene	ND	0.0250	1	11/05/21	11/12/21	
Ethylbenzene	ND	0.0250	1	11/05/21	11/12/21	
Toluene	ND	0.0250	1	11/05/21	11/12/21	
o-Xylene	ND	0.0250	1	11/05/21	11/12/21	
p,m-Xylene	ND	0.0500	1	11/05/21	11/12/21	
Total Xylenes	ND	0.0250	1	11/05/21	11/12/21	
Surrogate: 4-Bromochlorobenzene-PID		93.4 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS		Batch: 2145060	
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/05/21	11/12/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		104 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2145063
Diesel Range Organics (C10-C28)	30.0	25.0	1	11/05/21	11/09/21	
Oil Range Organics (C28-C36)	59.1	50.0	1	11/05/21	11/09/21	
Surrogate: n-Nonane		109 %	50-200	11/05/21	11/09/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: IY		Batch: 2145040
Allions by EPA 300.0/9030A						



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

#### **CONF 07A-.5'**

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2145060
Benzene	ND	0.0250	1	11/05/21	11/12/21	
Ethylbenzene	ND	0.0250	1	11/05/21	11/12/21	
Toluene	ND	0.0250	1	11/05/21	11/12/21	
o-Xylene	ND	0.0250	1	11/05/21	11/12/21	
p,m-Xylene	ND	0.0500	1	11/05/21	11/12/21	
Total Xylenes	ND	0.0250	1	11/05/21	11/12/21	
Surrogate: 4-Bromochlorobenzene-PID		92.0 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2145060
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/05/21	11/12/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		104 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2145063
Diesel Range Organics (C10-C28)	139	25.0	1	11/05/21	11/09/21	
Oil Range Organics (C28-C36)	101	50.0	1	11/05/21	11/09/21	
Surrogate: n-Nonane		108 %	50-200	11/05/21	11/09/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: IY		Batch: 2145040
Amons by ETA 300.0/7030A						



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

#### CONF 08A-1'

E111021-08
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		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: RKS		Batch: 2145060
Benzene	ND	0.0250	1	11/05/21	11/12/21	
Ethylbenzene	ND	0.0250	1	11/05/21	11/12/21	
Toluene	ND	0.0250	1	11/05/21	11/12/21	
o-Xylene	0.135	0.0250	1	11/05/21	11/12/21	
p,m-Xylene	0.232	0.0500	1	11/05/21	11/12/21	
Total Xylenes	0.368	0.0250	1	11/05/21	11/12/21	
Surrogate: 4-Bromochlorobenzene-PID		89.4 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: RKS		Batch: 2145060
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/05/21	11/12/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		103 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	ılyst: JL		Batch: 2145063
Diesel Range Organics (C10-C28)	3860	25.0	1	11/05/21	11/09/21	
Oil Range Organics (C28-C36)	2220	50.0	1	11/05/21	11/09/21	
Surrogate: n-Nonane		110 %	50-200	11/05/21	11/09/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: IY		Batch: 2145040
Chloride	5260	100	5	11/04/21	11/09/21	



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

#### CONF 09A-1'

		Domontino				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	st: RKS		Batch: 2145060
Benzene	ND	0.0250	1	11/05/21	11/12/21	
Ethylbenzene	ND	0.0250	1	11/05/21	11/12/21	
Toluene	ND	0.0250	1	11/05/21	11/12/21	
o-Xylene	ND	0.0250	1	11/05/21	11/12/21	
p,m-Xylene	ND	0.0500	1	11/05/21	11/12/21	
Total Xylenes	ND	0.0250	1	11/05/21	11/12/21	
Surrogate: 4-Bromochlorobenzene-PID		91.2 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - GRO		mg/kg	Analyst: RKS		Batch: 2145060	
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/05/21	11/12/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		104 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	st: JL		Batch: 2145063
Diesel Range Organics (C10-C28)	1820	250	10	11/05/21	11/11/21	
Oil Range Organics (C28-C36)	1340	500	10	11/05/21	11/11/21	
Surrogate: n-Nonane		107 %	50-200	11/05/21	11/11/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	st: IY		Batch: 2145040
Chloride	3010	40.0	2	11/04/21	11/09/21	



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

#### CONF 10A-1.5'

E11		

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2145060
Benzene	ND	0.0250	1	11/05/21	11/12/21	
Ethylbenzene	ND	0.0250	1	11/05/21	11/12/21	
Toluene	ND	0.0250	1	11/05/21	11/12/21	
o-Xylene	ND	0.0250	1	11/05/21	11/12/21	
p,m-Xylene	ND	0.0500	1	11/05/21	11/12/21	
Total Xylenes	ND	0.0250	1	11/05/21	11/12/21	
Surrogate: 4-Bromochlorobenzene-PID		91.3 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - GRO		mg/kg	Anal	Analyst: RKS		Batch: 2145060
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/05/21	11/12/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		104 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2145063
Diesel Range Organics (C10-C28)	88.6	25.0	1	11/05/21	11/11/21	
Oil Range Organics (C28-C36)	86.3	50.0	1	11/05/21	11/11/21	
Surrogate: n-Nonane		109 %	50-200	11/05/21	11/11/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: IY		Batch: 2145040
Chloride	3820	40.0	2	11/04/21	11/09/21	•



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

### CONF 11A-1.5'

		D 4:				
Analys	D14	Reporting		D J	A	N-4
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	t: RKS		Batch: 2145060
Benzene	ND	0.0250	1	11/05/21	11/12/21	
Ethylbenzene	ND	0.0250	1	11/05/21	11/12/21	
Toluene	0.0757	0.0250	1	11/05/21	11/12/21	
o-Xylene	1.59	0.0250	1	11/05/21	11/12/21	
p,m-Xylene	3.09	0.0500	1	11/05/21	11/12/21	
Total Xylenes	4.68	0.0250	1	11/05/21	11/12/21	
Surrogate: 4-Bromochlorobenzene-PID		91.5 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: RKS		Batch: 2145060
Gasoline Range Organics (C6-C10)	57.5	20.0	1	11/05/21	11/12/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		111 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: JL		Batch: 2145063
Diesel Range Organics (C10-C28)	6420	500	20	11/05/21	11/11/21	
Oil Range Organics (C28-C36)	3520	1000	20	11/05/21	11/11/21	
Surrogate: n-Nonane		136 %	50-200	11/05/21	11/11/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: IY		Batch: 2145040
-	6990	200	10	11/04/21	11/09/21	



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

#### **CONF 12A-1.5'**

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	ılyst: RKS		Batch: 2145060
Benzene	ND	0.0250	1	11/05/21	11/12/21	
Ethylbenzene	ND	0.0250	1	11/05/21	11/12/21	
Toluene	ND	0.0250	1	11/05/21	11/12/21	
o-Xylene	ND	0.0250	1	11/05/21	11/12/21	
p,m-Xylene	ND	0.0500	1	11/05/21	11/12/21	
Total Xylenes	ND	0.0250	1	11/05/21	11/12/21	
Surrogate: 4-Bromochlorobenzene-PID		91.0 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	ılyst: RKS		Batch: 2145060
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/05/21	11/12/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		104 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	ılyst: JL		Batch: 2145063
Diesel Range Organics (C10-C28)	ND	25.0	1	11/05/21	11/11/21	
Oil Range Organics (C28-C36)	ND	50.0	1	11/05/21	11/11/21	
Surrogate: n-Nonane		103 %	50-200	11/05/21	11/11/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	ılyst: IY		Batch: 2145040
	912	20.0		11/04/21	11/09/21	



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

#### **CONF 14A-1.5'**

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	ılyst: RKS		Batch: 2145060
Benzene	ND	0.0250	1	11/05/21	11/12/21	
Ethylbenzene	ND	0.0250	1	11/05/21	11/12/21	
Toluene	ND	0.0250	1	11/05/21	11/12/21	
o-Xylene	ND	0.0250	1	11/05/21	11/12/21	
p,m-Xylene	ND	0.0500	1	11/05/21	11/12/21	
Total Xylenes	ND	0.0250	1	11/05/21	11/12/21	
Surrogate: 4-Bromochlorobenzene-PID		92.9 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	ılyst: RKS		Batch: 2145060
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/05/21	11/12/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		106 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	ılyst: JL		Batch: 2145063
Diesel Range Organics (C10-C28)	ND	25.0	1	11/05/21	11/09/21	
Oil Range Organics (C28-C36)	ND	50.0	1	11/05/21	11/09/21	
Surrogate: n-Nonane		111 %	50-200	11/05/21	11/09/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	ılyst: IY		Batch: 2145040
Chloride	1880	40.0	2	11/04/21	11/08/21	



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

### CONF 15A-1.5'

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		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: RKS		Batch: 2145060
Benzene	ND	0.0250	1	11/05/21	11/12/21	
Ethylbenzene	ND	0.0250	1	11/05/21	11/12/21	
Toluene	ND	0.0250	1	11/05/21	11/12/21	
o-Xylene	ND	0.0250	1	11/05/21	11/12/21	
p,m-Xylene	ND	0.0500	1	11/05/21	11/12/21	
Total Xylenes	ND	0.0250	1	11/05/21	11/12/21	
Surrogate: 4-Bromochlorobenzene-PID		91.3 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: RKS		Batch: 2145060
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/05/21	11/12/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		106 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: JL		Batch: 2145063
Diesel Range Organics (C10-C28)	ND	25.0	1	11/05/21	11/09/21	
Oil Range Organics (C28-C36)	ND	50.0	1	11/05/21	11/09/21	
Surrogate: n-Nonane		111 %	50-200	11/05/21	11/09/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2145040
Chloride	5230	100	5	11/04/21	11/08/21	



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

### CONF 16A-1.5'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: RKS		Batch: 2145060
Benzene	ND	0.0250	1	11/05/21	11/12/21	
Ethylbenzene	ND	0.0250	1	11/05/21	11/12/21	
Toluene	ND	0.0250	1	11/05/21	11/12/21	
o-Xylene	ND	0.0250	1	11/05/21	11/12/21	
p,m-Xylene	ND	0.0500	1	11/05/21	11/12/21	
Total Xylenes	ND	0.0250	1	11/05/21	11/12/21	
Surrogate: 4-Bromochlorobenzene-PID		90.1 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: RKS		Batch: 2145060
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/05/21	11/12/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		104 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	rst: JL		Batch: 2145063
Diesel Range Organics (C10-C28)	771	25.0	1	11/05/21	11/09/21	
Oil Range Organics (C28-C36)	289	50.0	1	11/05/21	11/09/21	
Surrogate: n-Nonane		111 %	50-200	11/05/21	11/09/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	rst: IY		Batch: 2145040



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

### CONF 17A-1.5'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: RKS		Batch: 2145060
Benzene	ND	0.0250	1	11/05/21	11/12/21	
Ethylbenzene	ND	0.0250	1	11/05/21	11/12/21	
Toluene	ND	0.0250	1	11/05/21	11/12/21	
o-Xylene	ND	0.0250	1	11/05/21	11/12/21	
p,m-Xylene	ND	0.0500	1	11/05/21	11/12/21	
Total Xylenes	ND	0.0250	1	11/05/21	11/12/21	
Surrogate: 4-Bromochlorobenzene-PID		91.3 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: RKS		Batch: 2145060
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/05/21	11/12/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		105 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	rst: JL		Batch: 2145063
Diesel Range Organics (C10-C28)	56.7	25.0	1	11/05/21	11/09/21	
Oil Range Organics (C28-C36)	ND	50.0	1	11/05/21	11/09/21	
Surrogate: n-Nonane		118 %	50-200	11/05/21	11/09/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	rst: IY		Batch: 2145040



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

### **CONF 18A-1.5'**

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2145060
Benzene	ND	0.0250	1	11/05/21	11/12/21	
Ethylbenzene	ND	0.0250	1	11/05/21	11/12/21	
Toluene	ND	0.0250	1	11/05/21	11/12/21	
o-Xylene	ND	0.0250	1	11/05/21	11/12/21	
p,m-Xylene	ND	0.0500	1	11/05/21	11/12/21	
Total Xylenes	ND	0.0250	1	11/05/21	11/12/21	
Surrogate: 4-Bromochlorobenzene-PID		93.7 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2145060
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/05/21	11/12/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		105 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2145063
Diesel Range Organics (C10-C28)	ND	25.0	1	11/05/21	11/10/21	
Oil Range Organics (C28-C36)	ND	50.0	1	11/05/21	11/10/21	
Surrogate: n-Nonane		110 %	50-200	11/05/21	11/10/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: IY		Batch: 2145040



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

#### **CONF 20A-1.5'**

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: RKS		Batch: 2145060
Benzene	ND	0.0250	1	11/05/21	11/12/21	
Ethylbenzene	ND	0.0250	1	11/05/21	11/12/21	
Toluene	ND	0.0250	1	11/05/21	11/12/21	
o-Xylene	ND	0.0250	1	11/05/21	11/12/21	
p,m-Xylene	ND	0.0500	1	11/05/21	11/12/21	
Total Xylenes	ND	0.0250	1	11/05/21	11/12/21	
Surrogate: 4-Bromochlorobenzene-PID		92.1 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: RKS		Batch: 2145060
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/05/21	11/12/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		107 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: JL		Batch: 2145063
Diesel Range Organics (C10-C28)	273	25.0	1	11/05/21	11/10/21	
Oil Range Organics (C28-C36)	114	50.0	1	11/05/21	11/10/21	
Surrogate: n-Nonane		112 %	50-200	11/05/21	11/10/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: IY		Batch: 2145040



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

#### **CONF 25A-1.5'**

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: RKS		Batch: 2145060
Benzene	ND	0.0250	1	11/05/21	11/12/21	
Ethylbenzene	ND	0.0250	1	11/05/21	11/12/21	
Toluene	ND	0.0250	1	11/05/21	11/12/21	
o-Xylene	ND	0.0250	1	11/05/21	11/12/21	
p,m-Xylene	ND	0.0500	1	11/05/21	11/12/21	
Total Xylenes	ND	0.0250	1	11/05/21	11/12/21	
Surrogate: 4-Bromochlorobenzene-PID		93.4 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: RKS		Batch: 2145060
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/05/21	11/12/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		105 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: JL		Batch: 2145063
Diesel Range Organics (C10-C28)	32.1	25.0	1	11/05/21	11/10/21	
Oil Range Organics (C28-C36)	ND	50.0	1	11/05/21	11/10/21	
Surrogate: n-Nonane		110 %	50-200	11/05/21	11/10/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2145040
	1280	20.0	1	11/04/21	11/08/21	•



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

#### **CONF 26A-WALL**

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2145060
Benzene	ND	0.0250	1	11/05/21	11/12/21	
Ethylbenzene	ND	0.0250	1	11/05/21	11/12/21	
Toluene	ND	0.0250	1	11/05/21	11/12/21	
o-Xylene	ND	0.0250	1	11/05/21	11/12/21	
p,m-Xylene	ND	0.0500	1	11/05/21	11/12/21	
Total Xylenes	ND	0.0250	1	11/05/21	11/12/21	
Surrogate: 4-Bromochlorobenzene-PID		92.7 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2145060
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/05/21	11/12/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		106 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2145063
Diesel Range Organics (C10-C28)	ND	25.0	1	11/05/21	11/10/21	
Oil Range Organics (C28-C36)	ND	50.0	1	11/05/21	11/10/21	
Surrogate: n-Nonane		112 %	50-200	11/05/21	11/10/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: IY		Batch: 2145040
Chloride	2490	40.0	2	11/04/21	11/08/21	



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

#### **CONF 28A-WALL**

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	yst: RKS		Batch: 2145061
Benzene	ND	0.0250	1	11/05/21	11/12/21	
Ethylbenzene	ND	0.0250	1	11/05/21	11/12/21	
Toluene	ND	0.0250	1	11/05/21	11/12/21	
o-Xylene	ND	0.0250	1	11/05/21	11/12/21	
p,m-Xylene	ND	0.0500	1	11/05/21	11/12/21	
Total Xylenes	ND	0.0250	1	11/05/21	11/12/21	
Surrogate: 4-Bromochlorobenzene-PID		93.2 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	yst: RKS		Batch: 2145061
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/05/21	11/12/21	
Surrogate: 1-Chloro-4-fluorobenzene-FID		107 %	70-130	11/05/21	11/12/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	yst: JL		Batch: 2145062
Diesel Range Organics (C10-C28)	208	25.0	1	11/05/21	11/10/21	
Oil Range Organics (C28-C36)	153	50.0	1	11/05/21	11/10/21	
Surrogate: n-Nonane		118 %	50-200	11/05/21	11/10/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	yst: IY		Batch: 2145039
· · · · · · · · · · · · · · · · · · ·	1690	20.0		11/04/21	11/05/21	·



Surrogate: 4-Bromochlorobenzene-PID

Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	•
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

Artesia NM, 88210		Project Number.  Project Manager		shley Gioveng	go				11/12/2021 4:50:25PM
		Volatile C	Organics b	y EPA 802	1B				Analyst: RKS
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2145060-BLK1)						]	Prepared: 1	1/05/21 Aı	nalyzed: 11/11/21
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
o,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.59		8.00		94.8	70-130			
LCS (2145060-BS1)						]	Prepared: 1	1/05/21 Aı	nalyzed: 11/11/21
Benzene	4.78	0.0250	5.00		95.5	70-130			
Ethylbenzene	4.76	0.0250	5.00		95.2	70-130			
Foluene	4.98	0.0250	5.00		99.6	70-130			
o-Xylene	4.67	0.0250	5.00		93.5	70-130			
o,m-Xylene	9.66	0.0500	10.0		96.6	70-130			
Total Xylenes	14.3	0.0250	15.0		95.6	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.53		8.00		94.1	70-130			
LCS Dup (2145060-BSD1)						]	Prepared: 1	1/05/21 Aı	nalyzed: 11/11/21
Benzene	4.89	0.0250	5.00		97.8	70-130	2.43	20	
Ethylbenzene	4.86	0.0250	5.00		97.3	70-130	2.16	20	
Toluene	5.09	0.0250	5.00		102	70-130	2.19	20	
o-Xylene	4.77	0.0250	5.00		95.5	70-130	2.10	20	
p,m-Xylene	9.86	0.0500	10.0		98.6	70-130	1.97	20	
Total Xylenes	14.6	0.0250	15.0		97.5	70-130	2.01	20	



Surrogate: 4-Bromochlorobenzene-PID

Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported.
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

Artesia NM, 88210		Project Number: Project Manager:		shley Gioveng	o			1	11/12/2021 4:50:25PM		
Volatile Organics by EPA 8021B  Analyst: RKS											
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit			
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes		
Blank (2145061-BLK1)							Prepared: 1	1/05/21 At	nalyzed: 11/11/21		
Benzene	ND	0.0250									
Ethylbenzene	ND	0.0250									
Toluene	ND	0.0250									
o-Xylene	ND	0.0250									
p,m-Xylene	ND	0.0500									
Total Xylenes	ND	0.0250									
Surrogate: 4-Bromochlorobenzene-PID	7.66		8.00		95.7	70-130					
LCS (2145061-BS1)							Prepared: 1	1/05/21 Ar	nalyzed: 11/11/21		
Benzene	4.84	0.0250	5.00		96.9	70-130					
Ethylbenzene	4.70	0.0250	5.00		94.1	70-130					
Toluene	4.87	0.0250	5.00		97.5	70-130					
o-Xylene	4.78	0.0250	5.00		95.5	70-130					
p,m-Xylene	9.58	0.0500	10.0		95.8	70-130					
Total Xylenes	14.4	0.0250	15.0		95.7	70-130					
Surrogate: 4-Bromochlorobenzene-PID	8.17		8.00		102	70-130					
LCS Dup (2145061-BSD1)							Prepared: 1	1/05/21 Ar	nalyzed: 11/11/21		
Benzene	4.58	0.0250	5.00		91.6	70-130	5.55	20			
Ethylbenzene	4.41	0.0250	5.00		88.1	70-130	6.56	20			
Toluene	4.58	0.0250	5.00		91.5	70-130	6.28	20			
o-Xylene	4.51	0.0250	5.00		90.3	70-130	5.63	20			
p,m-Xylene	8.98	0.0500	10.0		89.8	70-130	6.45	20			
Total Xylenes	13.5	0.0250	15.0		89.9	70-130	6.18	20			



Devon Energy - CarlsbadProject Name:Pinnacle State 35HReported:6488 7 Rivers HwyProject Number:01058-0007Artesia NM, 88210Project Manager:Ashley Giovengo11/12/2021 4:50:25PM

Nonhalogenated Organics by	y EPA 8015D - GRO
----------------------------	-------------------

Analyst: RKS

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes

Blank (2145060-BLK1)						Prepared: 1	1/05/21	Analyzed: 11/11/21
Gasoline Range Organics (C6-C10)	ND	20.0						
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.21		8.00	103	70-130			
LCS (2145060-BS2)						Prepared: 1	1/05/21	Analyzed: 11/11/21
Gasoline Range Organics (C6-C10)	48.1	20.0	50.0	96.1	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.38		8.00	105	70-130			
LCS Dup (2145060-BSD2)						Prepared: 1	1/05/21	Analyzed: 11/12/21
Gasoline Range Organics (C6-C10)	47.5	20.0	50.0	95.0	70-130	1.24	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.51		8.00	106	70-130			



Devon Energy - Carlsbad 6488 7 Rivers Hwy	Project Name: Project Number:	Pinnacle State 35H 01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

Artesia NM, 88210		Project Manage	r: As	shley Gioveng	go			1	1/12/2021 4:50:25PM
Nonhalogenated Organics by EPA 8015D - GRO									
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2145061-BLK1)							Prepared: 1	1/05/21 An	alyzed: 11/11/21
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.44		8.00		93.0	70-130			
LCS (2145061-BS2)							Prepared: 1	1/05/21 An	alyzed: 11/11/21
Gasoline Range Organics (C6-C10)	50.2	20.0	50.0		100	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.54		8.00		94.3	70-130			
LCS Dup (2145061-BSD2)							Prepared: 1	1/05/21 An	alyzed: 11/11/21
Gasoline Range Organics (C6-C10)	48.0	20.0	50.0		95.9	70-130	4.63	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.52		8.00		94.0	70-130			

Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	•
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

Artesia NM, 88210		Project Manage	r: As	hley Gioveng	go				11/12/2021 4:50:25PM
	Nonha	logenated Or	ganics by l	EPA 8015I	) - DRO	/ORO			Analyst: JL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2145062-BLK1)							Prepared:	11/05/21	Analyzed: 11/09/21
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	61.0		50.0		122	50-200			
LCS (2145062-BS1)							Prepared:	11/05/21	Analyzed: 11/09/21
Diesel Range Organics (C10-C28)	513	25.0	500		103	38-132			
Surrogate: n-Nonane	57.7		50.0		115	50-200			
Matrix Spike (2145062-MS1)				Source:	E111009-0	06	Prepared:	11/05/21	Analyzed: 11/10/21
Diesel Range Organics (C10-C28)	1250	25.0	500	609	128	38-132			
Surrogate: n-Nonane	57.4		50.0		115	50-200			
Matrix Spike Dup (2145062-MSD1)				Source:	E111009-0	06	Prepared:	11/05/21	Analyzed: 11/10/21
Diesel Range Organics (C10-C28)	1250	25.0	500	609	127	38-132	0.477	20	
Surrogate: n-Nonane	59.6		50.0		119	50-200			



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

Artesia NM, 88210		Project Manage	r: As	shley Giovens	go				11/12/2021 4:50:25P1
	Nonhal	logenated Or	ganics by	EPA 80151	D - DRO	/ORO			Analyst: JL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2145063-BLK1)							Prepared: 1	1/05/21 A	Analyzed: 11/09/21
Diesel Range Organics (C10-C28)	ND	25.0							
il Range Organics (C28-C36)	ND	50.0							
urrogate: n-Nonane	52.0		50.0		104	50-200			
LCS (2145063-BS1)							Prepared: 1	1/05/21 A	Analyzed: 11/09/21
Diesel Range Organics (C10-C28)	460	25.0	500		91.9	38-132			
urrogate: n-Nonane	52.4		50.0		105	50-200			
Matrix Spike (2145063-MS1)				Source:	E111021-1	18	Prepared: 1	1/05/21 A	Analyzed: 11/09/21
Diesel Range Organics (C10-C28)	711	25.0	500	273	87.6	38-132			
urrogate: n-Nonane	51.7		50.0		103	50-200			
Matrix Spike Dup (2145063-MSD1)				Source:	E111021-1	18	Prepared: 1	1/05/21 A	Analyzed: 11/09/21
Diesel Range Organics (C10-C28)	741	25.0	500	273	93.5	38-132	4.05	20	
urrogate: n-Nonane	54.5		50.0		109	50-200			



Devon Energy - Carlsbad 6488 7 Rivers Hwy	Project Name: Project Number:	Pinnacle State 35H 01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/2021 4:50:25PM

		Anions	by EPA 3	00.0/9056	1				Analyst: IY
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes

Blank (2145039-BLK1)						Prepared: 11/	04/21 Analyzed	l: 11/05/21
Chloride	ND	20.0						
LCS (2145039-BS1)						Prepared: 11/	04/21 Analyzed	l: 11/05/21
Chloride	246	20.0	250	98.3	90-110			
LCS Dup (2145039-BSD1)						Prepared: 11/	04/21 Analyzed	l: 11/05/21
Chloride	246	20.0	250	98.5	90-110	0.285	20	



Chloride

Chloride

LCS Dup (2145040-BSD1)

### **QC Summary Data**

Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210		Project Name: Project Number Project Manage	: 0	innacle State 3 1058-0007 Ashley Gioven				1	<b>Reported:</b> 1/12/2021 4:50:25PM
		Anions	by EPA	300.0/9056	A				Analyst: IY
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
Blank (2145040-BLK1)	mg/kg	mg/kg	mg/kg	mg/kg	%	% P	% Prepared: 1	% 1/04/21 An	Notes alyzed: 11/06/21
Chloride	ND	20.0							
LCS (2145040-BS1)						P	repared: 1	1/04/21 An	alyzed: 11/06/21

250

250

97.7

97.9

90-110

90-110

0.258

Prepared: 11/04/21 Analyzed: 11/06/21

244

245

20.0

20.0

#### QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



### **Definitions and Notes**

Devon Energy - Carlsbad	Project Name:	Pinnacle State 35H	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	11/12/21 16:50

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with \*\* are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above

samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.



Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

envirotech

0

envirotech



envirotech

Printed: 11/2/2021 10:22:35PM

### **Envirotech Analytical Laboratory**

Sample Receipt Checklist (SRC)

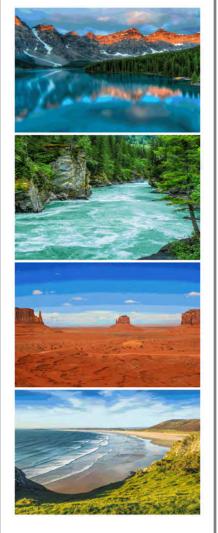
Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	11/02/21	22:00		Work Order ID:	E111021
Phone:	(505) 382-1211	Date Logged In:	11/02/21	22:08		Logged In By:	Alexa Michaels
Email:	ashley.giovengo@wescominc.com	Due Date:	11/10/21	17:00 (5 day TAT)			
~	G (GD G)						
	Custody (COC)		••				
	ne sample ID match the COC?	ah sha COC	Yes				
	ne number of samples per sampling site location mat	cn the COC	Yes				
	amples dropped off by client or carrier?		Yes	Carrier: <u>C</u>	Courrier		
	e COC complete, i.e., signatures, dates/times, reques	sted analyses?	Yes				
5. Were al	Il samples received within holding time? Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssion		Yes			<u>Comment</u>	s/Resolution
Sample T	urn Around Time (TAT)						
6. Did the	COC indicate standard TAT, or Expedited TAT?		Yes				
Sample C							
	sample cooler received?		Yes				
8. If yes,	was cooler received in good condition?		Yes				
9. Was the	e sample(s) received intact, i.e., not broken?		Yes				
10. Were	custody/security seals present?		No				
11. If yes,	were custody/security seals intact?		NA				
	e sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples are minutes of sampling visible ice, record the temperature. Actual sample	e received w/i 15	Yes C				
Sample C		<u>-</u>	_				
	queous VOC samples present?		No				
	OC samples collected in VOA Vials?		NA				
	head space less than 6-8 mm (pea sized or less)?		NA				
	trip blank (TB) included for VOC analyses?		NA				
	on-VOC samples collected in the correct containers'	)	Yes				
	appropriate volume/weight or number of sample contain		Yes				
Field Lab		iers conceted.	103				
-	field sample labels filled out with the minimum info	rmation:					
	ample ID?	illiation.	Yes				
	ate/Time Collected?		Yes				
C	ollectors name?		Yes				
Sample P	reservation_						
21. Does	the COC or field labels indicate the samples were pr	eserved?	No				
22. Are sa	ample(s) correctly preserved?		NA				
24. Is lab	filteration required and/or requested for dissolved m	netals?	No				
Multipha	se Sample Matrix						
26. Does	the sample have more than one phase, i.e., multipha	se?	No				
	, does the COC specify which phase(s) is to be analy		NA				
	act Laboratory						
	amples required to get sent to a subcontract laborato	mr?	No				
	subcontract laboratory specified by the client and if	-	NA	Subcontract Lab	NIA		
		so who:	INA	Subcontract Lat	); NA		
Client In	<u>istruction</u>						

Date

Report to:
Ashley Giovengo



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





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Practical Solutions for a Better Tomorrow

### **Analytical Report**

Devon Energy - Carlsbad

Project Name: Pinnacle State 35

Work Order: E203018

Job Number: 01058-0007

Received: 3/3/2022

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 3/4/22

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 3/4/22

Ashley Giovengo 6488 7 Rivers Hwy Artesia, NM 88210

Project Name: Pinnacle State 35

Workorder: E203018

Date Received: 3/3/2022 1:10:00PM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 3/3/2022 1:10:00PM, under the Project Name: Pinnacle State 35.

The analytical test results summarized in this report with the Project Name: Pinnacle State 35 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881

Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

rainaschwanz@envirotech-inc.com

**Alexa Michaels** 

West Texas Midland/Odessa Area

Sample Custody Officer Office: 505-632-1881

labadmin@envirotech-inc.com

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**Southern New Mexico Area** Lynn Jarboe

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Office: 505-421-LABS(5227)

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Rayny Hagan

Technical Representative

Office: 505-421-LABS(5227)

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### Sample Summary

ſ	Devon Energy - Carlsbad	Project Name:	Pinnacle State 35	Reported:
١	6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
١	Artesia NM, 88210	Project Manager:	Ashley Giovengo	03/04/22 13:46

Client Sample ID	Lab Sample ID Matrix	Sampled	Received	Container
CONF08B - 12'	E203018-01A Soil	03/02/22	03/03/22	Glass Jar, 4 oz.
CONF09B - 13'	E203018-02A Soil	03/02/22	03/03/22	Glass Jar, 4 oz.



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	3/4/2022 1:46:10PM

### CONF08B - 12' E203018-01

iotes a: 2210040
n: 2210040
n: 2210040
n: 2210048
n: 2210042



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	3/4/2022 1:46:10PM

### CONF09B - 13'

#### E203018-02

		Reporting					
Analyte	Result	Limit	Dilu	tion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst: Γ	Y		Batch: 2210040
Benzene	ND	0.0250	1		03/03/22	03/03/22	
Ethylbenzene	ND	0.0250	1	l	03/03/22	03/03/22	
Toluene	ND	0.0250	1	l	03/03/22	03/03/22	
o-Xylene	ND	0.0250	1	l	03/03/22	03/03/22	
p,m-Xylene	ND	0.0500	1	l	03/03/22	03/03/22	
Total Xylenes	ND	0.0250	1		03/03/22	03/03/22	
Surrogate: Bromofluorobenzene		99.0 %	70-130		03/03/22	03/03/22	
Surrogate: 1,2-Dichloroethane-d4		99.8 %	70-130		03/03/22	03/03/22	
Surrogate: Toluene-d8		99.0 %	70-130		03/03/22	03/03/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: Γ	Y		Batch: 2210040
Gasoline Range Organics (C6-C10)	ND	20.0	1	ļ.	03/03/22	03/03/22	
Surrogate: Bromofluorobenzene		99.0 %	70-130		03/03/22	03/03/22	
Surrogate: 1,2-Dichloroethane-d4		99.8 %	70-130		03/03/22	03/03/22	
Surrogate: Toluene-d8		99.0 %	70-130		03/03/22	03/03/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: J	L		Batch: 2210048
Diesel Range Organics (C10-C28)	ND	25.0	1		03/03/22	03/03/22	
Oil Range Organics (C28-C36)	ND	50.0	1		03/03/22	03/03/22	
Surrogate: n-Nonane		92.9 %	50-200		03/03/22	03/03/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: R	RAS		Batch: 2210042
Amons by ETA 500.0/3030A							



Devon Energy - Carlsbad Pinnacle State 35 Project Name: Reported: Project Number: 6488 7 Rivers Hwy 01058-0007 Artesia NM, 88210 Project Manager: Ashley Giovengo 3/4/2022 1:46:10PM **Volatile Organic Compounds by EPA 8260B** Analyst: IY Reporting Spike Source Rec RPD Analyte Result Limit Level Result Rec Limits RPD Limit mg/kg mg/kg mg/kg mg/kg % % % Notes Blank (2210040-BLK1) Prepared: 03/03/22 Analyzed: 03/03/22 ND 0.0250 ND Ethylbenzene 0.0250 Toluene ND 0.0250 ND o-Xylene 0.0250 ND p,m-Xylene 0.0500 ND 0.0250 Total Xylenes Surrogate: Bromofluorobenzene 0.497 0.500 99.4 70-130 Surrogate: 1,2-Dichloroethane-d4 0.472 0.500 94.3 70-130 0.500 101 70-130 Surrogate: Toluene-d8 0.503 LCS (2210040-BS1) Prepared: 03/03/22 Analyzed: 03/03/22 2.14 0.0250 2.50 85.7 70-130 Benzene 2.22 2.50 70-130 88.6 Ethylbenzene 0.0250 2.21 0.0250 2.50 88.4 70-130 87.3 70-130 2.18 0.0250 2.50 o-Xylene 4.39 5.00 87.8 70-130 p,m-Xylene 0.0500 6.57 0.0250 7.50 87.6 70-130 Total Xylenes Surrogate: Bromofluorobenzene 0.486 0.500 97.1 70-130 0.500 101 70-130 Surrogate: 1,2-Dichloroethane-d4 0.503 70-130 Surrogate: Toluene-d8 0.500 0.500 Matrix Spike (2210040-MS1) Source: E203015-03 Prepared: 03/03/22 Analyzed: 03/03/22 2.35 0.0250 2.50 ND 94.2 48-131 45-135 Ethylbenzene 2.44 0.0250 2.50 ND 97.7 97.9 48-130 Toluene 2.45 0.0250 2.50 ND 2.43 0.0250 2.50 ND 97.0 43-135 o-Xylene 4.82 5.00 ND 96.5 43-135 p,m-Xylene 0.0500 Total Xylenes 7.25 0.0250 7.50 ND 96.7 43-135 97.0 Surrogate: Bromofluorobenzene 0.485 0.500 70-130 0.501 0.500 100 70-130 Surrogate: 1,2-Dichloroethane-d4 0.500 70-130 0.499 99.8 Surrogate: Toluene-d8 Matrix Spike Dup (2210040-MSD1) Source: E203015-03 Prepared: 03/03/22 Analyzed: 03/03/22 2.30 0.0250 2.50 ND 92.0 48-131 2.30 23 2.39 0.0250 2.50 ND 95.7 45-135 2.07 27 Ethylbenzene ND 95.5 48-130 2.50 24 2.39 2.50 Toluene 0.0250



2.35

4.74

7.09

0.479

0.510

0.511

0.0250

0.0500

0.0250

2.50

5.00

7.50

0.500

0.500

0.500

ND

ND

ND

94.2

94.7

94.5

95.8

102

102

43-135

43-135

43-135

70-130

70-130

70-130

2.99

1.82

2.21

27

27

27

o-Xylene

p,m-Xylene

Total Xylenes

Surrogate: Toluene-d8

Surrogate: Bromofluorobenzene

Surrogate: 1,2-Dichloroethane-d4

Surrogate: Bromofluor obenzene

Surrogate: Toluene-d8

Surrogate: 1,2-Dichloroethane-d4

### **QC Summary Data**

Pinnacle State 35 Devon Energy - Carlsbad Project Name: Reported: 6488 7 Rivers Hwy Project Number: 01058-0007 Artesia NM, 88210 Project Manager: Ashley Giovengo 3/4/2022 1:46:10PM

99.1

102

101

70-130

70-130

70-130

Vonhalogenated	Organice	by FDA	2015D	CRO

RPD			
Limit			

Analyst: IY

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2210040-BLK1)							Prepared: 0	3/03/22 Analy	zed: 03/03/22
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: Bromofluorobenzene	0.497		0.500		99.4	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.472		0.500		94.3	70-130			
Surrogate: Toluene-d8	0.503		0.500		101	70-130			
LCS (2210040-BS2)							Prepared: 0	3/03/22 Analy	zed: 03/03/22
Gasoline Range Organics (C6-C10)	47.7	20.0	50.0		95.3	70-130			
Surrogate: Bromofluorobenzene	0.492		0.500		98.3	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.518		0.500		104	70-130			
Surrogate: Toluene-d8	0.505		0.500		101	70-130			
Matrix Spike (2210040-MS2)				Source:	E203015-	03	Prepared: 0	3/03/22 Analy	zed: 03/03/22
Gasoline Range Organics (C6-C10)	50.5	20.0	50.0	ND	101	70-130			
Surrogate: Bromofluorobenzene	0.495		0.500		98.9	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.481		0.500		96.2	70-130			
Surrogate: Toluene-d8	0.502		0.500		100	70-130			
Matrix Spike Dup (2210040-MSD2)				Source:	E203015-	03	Prepared: 0	3/03/22 Analy	zed: 03/03/22
Gasoline Range Organics (C6-C10)	47.8	20.0	50.0	ND	95.5	70-130	5.51	20	

0.500

0.500

0.500

0.496

0.510

0.503



Devon Energy - Carlsbad	Project Name:	Pinnacle State 35	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	_
Artesia NM, 88210	Project Manager:	Ashley Giovengo	3/4/2022 1:46:10PM

Artesia NM, 88210		Project Manage	r: As	shley Gioveng	go				3/4/2022 1:46:10PM
	Nonha	logenated Or	ganics by	EPA 8015I	D - DRO	/ORO			Analyst: JL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2210048-BLK1)							Prepared: 0	3/03/22 Aı	nalyzed: 03/03/22
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
urrogate: n-Nonane	58.2		50.0		116	50-200			
LCS (2210048-BS1)							Prepared: 0	3/03/22 Aı	nalyzed: 03/03/22
Diesel Range Organics (C10-C28)	482	25.0	500		96.4	38-132			
urrogate: n-Nonane	49.7		50.0		99.4	50-200			
Matrix Spike (2210048-MS1)				Source:	E203018-	02	Prepared: 0	3/03/22 Aı	nalyzed: 03/03/22
Diesel Range Organics (C10-C28)	488	25.0	500	ND	97.5	38-132			
urrogate: n-Nonane	53.7		50.0		107	50-200			
Matrix Spike Dup (2210048-MSD1)				Source:	E203018-	02	Prepared: 0	3/03/22 A1	nalyzed: 03/03/22
Diesel Range Organics (C10-C28)	502	25.0	500	ND	100	38-132	2.89	20	
Jurrogate: n-Nonane	56.8		50.0		114	50-200			



Devon Energy - Carlsbad 6488 7 Rivers Hwy		Project Name: Project Number:		innacle State 3 1058-0007	5				Reported:	
Artesia NM, 88210		Project Manager:	A	shley Gioveng	y Giovengo				3/4/2022 1:46:10P	M
		Anions	by EPA	300.0/9056 <i>A</i>	1				Analyst: RAS	
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit		
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes	
Blank (2210042-BLK1)							Prepared: 0	3/03/22	Analyzed: 03/04/22	
Chloride	ND	20.0								
LCS (2210042-BS1)							Prepared: 0	3/03/22	Analyzed: 03/04/22	
Chloride	247	20.0	250		98.8	90-110				
Matrix Spike (2210042-MS1)				Source:	E203012-0	)1	Prepared: 0	3/03/22	Analyzed: 03/04/22	
Chloride	296	20.0	250	40.4	102	80-120				
Matrix Spike Dup (2210042-MSD1)				Source:	E203012-0	)1	Prepared: 03	3/03/22	Analyzed: 03/04/22	
Chloride	301	20.0	250	40.4	104	80-120	1.87	20		

#### QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



### **Definitions and Notes**

Devon Energy - Carlsbad	Project Name:	Pinnacle State 35	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Ashley Giovengo	03/04/22 13:46

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with \*\* are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



1		2
Page_	of	есе
		·

lient:	Devon				Bill To				La	ab Use	e Or	nly				TAT		EF	A Pro	ogram			
roject:	Pinnacle S	State 35			Attention: Jim Raley		Lab	WO#	t		lob	Number	-	1D	2D	3D	Standar	d CV	VA	SDWA			
roject N	lanager:	Ashley G	iovengo		Address: 5315 Buena Vista Dr		Eź	203	301	18	blo	158-0	207	X									
	1224 St				City, State, Zip: Calsbad, NM 882	220				F	analy	ysis and N	letho	d						RCRA			
City, Stat	e, Zip: Ca	rlsbad, N	M 88220		Phone: 575-689-7597												1						
hone:	505-382	2-1211			Email: jim.raley@dvn.com		115	15										Sta	te				
mail:	ashley.gio	vengo@v	wescomir	nc.com			y 80	y 80	11	0	0	0.0		5		1 1	NM	CO UT	AZ	TX			
Report d	ue by:	e by:					30 b	30 b	/ 80	826	6010	e 30	1	N	×		×						
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID		Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals	Metals 6010	Metals 6	Metals 6	Chloride 300.0		BGDOC	BGDOC			Rem	arks	
10:26	3/2/22	Soil	1 Jar		CONF08B - 12'	1								х									
9:52	3/2/22		4.4		CONF09B - 13'	0																	
3.52	3/2/22	Soil	1 Jar		00111 030 10	2								X									
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ddition	al Instruc	tions: K	ont on ic	Please CC: co	ole.burton@wescominc.com, shar.ha	rvostor@wos	com	inco	om i	iim ra	loví	adva co	m ac	blove	giov	0000	wossom	na sam					
uuitioii	ai ilisti uc	tions. F	ept on ic	e, riease cc. cc	ne.buiton@wescommc.com, snar.ne	ii vestei @ wes	COIII	IIIC.C	Oili, j	Jiiii.i a	iey	wuvii.co	II, as	mey.	giov	engow	wescom	nc.com					
field same	oler) attest to	the validity	and authent	icity of this sample. I	am aware that tampering with or intentionally misl	abelling the sample	locati	on.		19	Sample	es requiring th	nermal p	reserva	tion mu	st be recei	ved on ice the	day they are	sample	d or receiv			
				may be grounds for le		3		-14			oacked	d in ice at an a	vg temp	above	0 but le	ss than 6 °	C on subseque	nt days.					
			Date		Received by: (Signature)	Date		Time					2.25	- 1	ah II	se Only	,			- 19			
Zel	ed by: (Signa	=	22	-2-22 12	:32	3.2.2	7	L. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10		27	Roc	eived on	ico		N								
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ample Mat	rix: S - Soil, So	- Solid, Sg -	Sludge, A - A	queous, O - Other		Container	Type	2: g - 1	glass,	p - po	ly/p	lastic, ag -	amb	er gla	SS. V -	VOA							



Printed: 3/3/2022 2:13:22PM

#### **Envirotech Analytical Laboratory**

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	03/03/22	13:10		Work Order ID:	E203018
Phone:	(505) 382-1211	Date Logged In:	03/02/22	15:44		Logged In By:	Caitlin Christian
Email:	ashley.giovengo@wescominc.com	Due Date:	03/03/22	17:00 (0 day TAT)			
Chain of	Custody (COC)						
1. Does th	ne sample ID match the COC?		Yes				
2. Does th	ne number of samples per sampling site location man	tch the COC	Yes				
3. Were s	amples dropped off by client or carrier?		Yes	Carrier: <u>U</u>	<u>JPS</u>		
4. Was the	e COC complete, i.e., signatures, dates/times, reques	sted analyses?	Yes				
5. Were a	Il samples received within holding time? Note: Analysis, such as pH which should be conducted in	the field.	Yes				
	i.e, 15 minute hold time, are not included in this disucssion			ı		Comment	s/Resolution
	<u> Turn Around Time (TAT)</u>						
6. Did the	e COC indicate standard TAT, or Expedited TAT?		Yes				
Sample C							
	sample cooler received?		Yes				
8. If yes,	was cooler received in good condition?		Yes				
9. Was the	e sample(s) received intact, i.e., not broken?		Yes				
10. Were	custody/security seals present?		No				
11. If yes	, were custody/security seals intact?		NA				
12. Was th	e sample received on ice? If yes, the recorded temp is 4°C,	i.e., 6°±2°C	Yes				
	Note: Thermal preservation is not required, if samples are	e received w/i 15					
10.70	minutes of sampling		a				
	visible ice, record the temperature. Actual sample	temperature: 4°0	<u>C</u>				
	<u>Container</u>						
	queous VOC samples present?		No				
	OC samples collected in VOA Vials?		NA				
	head space less than 6-8 mm (pea sized or less)?		NA				
	trip blank (TB) included for VOC analyses?		NA				
	on-VOC samples collected in the correct containers		Yes				
	appropriate volume/weight or number of sample contain	ners collected?	Yes				
Field Lab	<del></del> -						
	field sample labels filled out with the minimum info	ormation:	37				
	ample ID? late/Time Collected?		Yes				
	ollectors name?		Yes No				
	Preservation		110				
_	the COC or field labels indicate the samples were pr	reserved?	No				
	ample(s) correctly preserved?		NA				
	filteration required and/or requested for dissolved n	netals?	No				
	ise Sample Matrix						
	the sample have more than one phase, i.e., multipha	ca?	Na				
	, does the COC specify which phase(s) is to be analy		No				
		yzcu:	NA				
	act Laboratory						
	amples required to get sent to a subcontract laborato	•	No				
29. Was a	subcontract laboratory specified by the client and in	f so who?	NA	Subcontract Lab	o: na		
Client In	<u>nstruction</u>						
							1

Signature of client authorizing changes to the COC or sample disposition.

## ATTACHMENT F

48-Hour Confirmation Sampling Notification Emails

Ashley Giovengo <ashley.giovengo@wescominc.com>

### 48-Hour Confirmation Sample Notice - nAPP2127347137

1 message

Ashley Giovengo <ashley.giovengo@wescominc.com> Mon, Oct 4, 2021 at 10:08 PM To: "Bratcher, Mike, EMNRD" <mike.bratcher@state.nm.us>, "Venegas, Victoria, EMNRD" <Victoria.venegas@state.nm.us>, "Hensley, Chad, EMNRD" < Chad, Hensley@state.nm.us>, "Hamlet, Robert, EMNRD" < Robert.hamlet@state.nm.us> Cc: "Raley, Jim" < Jim.Raley@dvn.com>, Shar Harvester < shar.harvester@wescominc.com>, Cole Burton <cole.burton@wescominc.com>

Hello All,

We intend to take confirmation samples at the Pinnacle State #035H - nAPP2127347137 starting on (10/06) thru (10/08).

Please let us know if you plan to be onsite to oversee this sampling event.

Thank you,

Ashley Giovengo, Environmental Manager - Permian O (218) 724-1322 | C (505) 382-1211 WescomInc.com | ashley.giovengo@WescomInc.com "I am in charge of my own safety."



Minnesota | North Dakota | New Mexico | Wisconsin

Released to Imaging: 4/5/2022 1:51:40 PM



#### Ashley Giovengo <ashley.giovengo@wescominc.com>

### 48-Hour Confirmation Sample Notice - nAPP2127347137

1 message

Ashley Giovengo <ashley.giovengo@wescominc.com>

Mon, Oct 25, 2021 at 9:45 AM

To: "Hamlet, Robert, EMNRD" <Robert.hamlet@state.nm.us>, "Venegas, Victoria, EMNRD"

<Victoria.venegas@state.nm.us>, "Bratcher, Mike, EMNRD" <mike.bratcher@state.nm.us>, "Hensley, Chad, EMNRD"

<Chad.Hensley@state.nm.us>

Cc: Joey Croce <joey.croce@wescominc.com>, Cody York <cody.york@wescominc.com>, Shar Harvester

<shar.harvester@wescominc.com>, Cole Burton <cole.burton@wescominc.com>, "Raley, Jim" <Jim.Raley@dvn.com>

Hello All,

We intend to take confirmation samples at the Pinnacle State 35H - nAPP2127347137 starting on (10/27) thru (10/28).

Please let us know if you plan to be onsite to oversee this sampling event.

Thanks,

Ashley Giovengo, Environmental Manager - Permian O (218) 724-1322 | C (505) 382-1211

WescomInc.com | ashley.giovengo@WescomInc.com

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Released to Imaging: 4/5/2022 1:51:40 PM



Ashley Giovengo <ashley.giovengo@wescominc.com>

# Re: [EXTERNAL] 48-Hour Confirmation Sample Notice - Pinnacle State 35H (nAPP2127347137)

1 message

Ashley Giovengo <ashley.giovengo@wescominc.com>

Wed, Mar 2, 2022 at 12:41 AM

To: "Hamlet, Robert, EMNRD" <Robert.Hamlet@state.nm.us>

Cc: "Bratcher, Mike, EMNRD" <mike.bratcher@state.nm.us>, "Hensley, Chad, EMNRD" <Chad.Hensley@state.nm.us>, "Nobui, Jennifer, EMNRD" <Jennifer.Nobui@state.nm.us>, "Billings, Bradford, EMNRD" <Bradford.Billings@state.nm.us>, "Velez, Nelson, EMNRD" <Nelson.Velez@state.nm.us>, "Raley, Jim" <Jim.Raley@dvn.com>, Shar Harvester <shar.harvester@wescominc.com>, Cole Burton <cole.burton@wescominc.com>

Hello All,

Wescom would like to extend this confirmation sampling period by one day. Vertical delineation has not been completed and will likely continue until (03/02/22).

Thanks,

Ashley Giovengo, Environmental Manager - Permian

O (218) 724-1322 | C (505) 382-1211

WescomInc.com | ashley.giovengo@WescomInc.com

"I am in charge of my own safety."



Minnesota | North Dakota | New Mexico | Wisconsin

On Tue, Mar 1, 2022 at 9:30 AM Hamlet, Robert, EMNRD < Robert, Hamlet@state.nm.us> wrote:

Ashley,

Thank you for the call this morning. Go ahead and collect the 3 or 4 samples near the wellhead that are required. In the future, please make sure the OCD has 48 hours' notice before a sampling event occurs. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Regards,

Robert Hamlet . Environmental Specialist - Advanced

Environmental Bureau

EMNRD - Oil Conservation Division

811 S. First Street | Artesia, NM 88210

575.909.0302 | robert.hamlet@state.nm.us

http://www.emnrd.state.nm.us/OCD/

Released to Imaging: 4/5/2022 1:51:40 PM



From: Ashley Giovengo <ashley.giovengo@wescominc.com>

Sent: Tuesday, March 1, 2022 7:42 AM

To: Hamlet, Robert, EMNRD <Robert.Hamlet@state.nm.us>; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Hensley, Chad, EMNRD < Chad. Hensley@state.nm.us>; Nobui, Jennifer, EMNRD < Jennifer. Nobui@state.nm.us>; Billings, Bradford, EMNRD <Bradford.Billings@state.nm.us>; Velez, Nelson, EMNRD <Nelson.Velez@state.nm.us>

Cc: Raley, Jim <Jim.Raley@dvn.com>; Shar Harvester <shar.harvester@wescominc.com>; Cole Burton

<cole.burton@wescominc.com>

Subject: [EXTERNAL] 48-Hour Confirmation Sample Notice - Pinnacle State 35H (nAPP2127347137)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello All,

We intend to take confirmation samples at the Pinnacle State 35H - nAPP2127347137 starting on (03/01/22).

Please let us know if you plan to be onsite to oversee this sampling event.

Thanks,

Received by OCD: 4/1/2022 9:16:35 AM

Ashley Giovengo, Environmental Manager - Permian O (218) 724-1322 | C (505) 382-1211 WescomInc.com | ashley.giovengo@WescomInc.com "I am in charge of my own safety."

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 95216

#### **CONDITIONS**

Operator:	OGRID:
WPX Energy Permian, LLC	246289
Devon Energy - Regulatory	Action Number:
Oklahoma City, OK 73102	95216
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By		Condition Date
jnobui	Revised Deferral Request Approved. Please implement 19.15.29.13 NMAC when completing P&A.	4/5/2022