



Certificate of Analysis

Number: 6030-22030294-004A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Steward Energy
Steward Energy
2600 Dallas Pkwy Suite 400
Frisco, TX 75034

Mar. 18, 2022

Station Name: Combo Fee 2H
Station Number: 57270170
Station Location: Steward
Sample Point: Meter run
Instrument: 6030_GC2 (Agilent GC-7890B)
Last Inst. Cal.: 03/07/2022 16:14 PM
Analyzed: 03/18/2022 06:37:59 by KNF

Sampled By: Javier Lazo
Sample Of: Gas Spot
Sample Date: No sample date provided
Sample Conditions: 71 psig, @ 83 °F Ambient: 52 °F
Effective Date: No sample date provided
Method: GPA 2286
Cylinder No: 5030-02226

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia	
Hydrogen Sulfide	0.000	10.03500	12.942		GPM TOTAL C2+ 6.982
Nitrogen	3.982	3.64300	3.862		GPM TOTAL C3+ 3.771
Methane	61.608	56.36400	34.215		GPM TOTAL iC5+ 0.978
Carbon Dioxide	6.357	5.81600	9.686		
Ethane	13.090	11.97600	13.627	3.211	
Propane	7.220	6.60600	11.023	1.825	
Iso-butane	0.998	0.91300	2.008	0.300	
n-Butane	2.312	2.11500	4.652	0.668	
Iso-pentane	0.640	0.58600	1.600	0.215	
n-Pentane	0.612	0.56000	1.529	0.204	
Hexanes Plus	1.515	1.38600	4.856	0.559	
	98.334	100.00000	100.000	6.982	

Calculated Physical Properties	Total	C6+
Relative Density Real Gas	0.9169	3.2105
Calculated Molecular Weight	26.43	92.98
Compressibility Factor	0.9949	

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.696 psia & 60°F

Real Gas Dry BTU	1231	4947
Water Sat. Gas Base BTU	1209	4860
Ideal, Gross HV - Dry at 14.696 psia	1224.5	4946.6
Ideal, Gross HV - Wet	1203.1	0.000

Comments: H2S Field Content 10,0346 ppm
Mcf/day 528

Data reviewed by: Krystle Fitzwater, Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.



Certificate of Analysis

Number: 6030-22030294-004A

Artesia Laboratory

200 E Main St.
Artesia, NM 88210
Phone 575-746-3481Steward Energy
Steward Energy
2600 Dallas Pkwy Suite 400
Frisco, TX 75034

Mar. 18, 2022

Station Name: Combo Fee 2H
Station Number: 57270170
Station Location: Steward
Sample Point: Meter run
Analyzed: 03/18/2022 06:54:43 by KNFSampled By: Javier Lazo
Sample Of: Gas Spot
Sample Date: No sample date provided
Sample Conditions: 71 psig, @ 83 °F
Method: GPA 2286
Cylinder No: 5030-02226

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.696 psia
Hydrogen Sulfide	10.035	12.942	
Nitrogen	3.643	3.862	
Methane	56.364	34.215	
Carbon Dioxide	5.816	9.686	
Ethane	11.976	13.627	3.211
Propane	6.606	11.023	1.825
Iso-Butane	0.913	2.008	0.300
n-Butane	2.115	4.652	0.668
Iso-Pentane	0.586	1.600	0.215
n-Pentane	0.560	1.529	0.204
i-Hexanes	0.312	0.996	0.125
n-Hexane	0.183	0.590	0.075
Benzene	0.153	0.452	0.043
Cyclohexane	0.074	0.236	0.025
i-Heptanes	0.232	0.813	0.094
n-Heptane	0.065	0.249	0.030
Toluene	0.078	0.272	0.026
i-Octanes	0.139	0.564	0.064
n-Octane	0.023	0.098	0.012
Ethylbenzene	0.026	0.102	0.010
Xylenes	0.017	0.075	0.007
i-Nonanes	0.042	0.181	0.021
n-Nonane	0.012	0.055	0.007
Decanes Plus	0.030	0.173	0.020
	100.000	100.000	6.982



Certificate of Analysis

Number: 6030-22030294-004A

Artesia Laboratory

200 E Main St.
Artesia, NM 88210
Phone 575-746-3481Steward Energy
Steward Energy
2600 Dallas Pkwy Suite 400
Frisco, TX 75034

Mar. 18, 2022

Station Name: Combo Fee 2H
Station Number: 57270170
Station Location: Steward
Sample Point: Meter run
Analyzed: 03/18/2022 06:54:43 by KNFSampled By: Javier Lazo
Sample Of: Gas Spot
Sample Date: No sample date provided
Sample Conditions: 71 psig, @ 83 °F
Method: GPA 2286
Cylinder No: 5030-02226

Calculated Physical Properties	Total	C10+
Calculated Molecular Weight	26.43	150.19
GPA 2172 Calculation:		
Calculated Gross BTU per ft³ @ 14.696 psia & 60°F		
Real Gas Dry BTU	1230.7	8065.8
Water Sat. Gas Base BTU	1209.3	7885.1
Relative Density Real Gas	0.9169	5.1855
Compressibility Factor	0.9949	
Ideal, Gross HV - Wet	1203.1	
Ideal, Gross HV - Dry at 14.696 psia	1224.5	
Net BTU Dry Gas - real gas	1121	
Net BTU Wet Gas - real gas	1102	

Comments: H2S Field Content 10,0346 ppm
Mcf/day 528

Data reviewed by: Krystle Fitzwater, Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

<u>Date</u>	<u>Gas Flare</u>	<u>Gas Prod</u>	<u>Approx Hrs</u>	<u>Midstream (Stakeholder) Plant/Gathering Upset Documentation</u>
2/1/2022	99	467.00	5.11	Res C-1430 down for 2nd stg temp transmitter fault
2/2/2022	16	411.00	0.93	Res C-1430 down for 2nd stg temp transmitter fault
2/3/2022	1	531.00	0.04	Res C-1430 down for 2nd stg temp transmitter fault
2/4/2022	169	455.00	8.91	Res C-1430 down for 2nd stg temp transmitter fault
2/5/2022	0	480.00	0.00	
2/6/2022	0	533.00	0.00	
2/7/2022	12	550.00	0.54	NRU C-1506 down twice on Cyl 6 detonation and to change spark plugs
2/8/2022	67	566.00	2.85	NRU C-1506 down twice on Cyl 6 detonation and to change spark plugs
2/9/2022	69	674.00	2.44	NRU C-1506 down twice on Cyl 6 detonation and to change spark plugs
2/10/2022	51	712.00	1.71	NRU C-1506 down on cooler fan vibration. Estimated downtime
2/11/2022	34	731.00	1.11	Lost both NRU compressors resulting in CRYO ESD.
2/12/2022	3	748.00	0.10	NRU C-1506 down on cooler fan vibration. Estimated downtime
2/13/2022	1	768.00	0.04	NRU C-1506 down on cooler fan vibration. Estimated downtime
2/14/2022	0	760.00	0.00	
2/15/2022	0	778.00	0.00	
2/16/2022	19	800.00	0.58	Targa Requested both Cornell units down
2/17/2022	62	772.00	1.91	Targa Requested both Cornell units down
2/18/2022	168	776.00	5.21	Targa Requested both Cornell units down
2/19/2022	128	785.00	3.91	Targa Requested both Cornell units down
2/20/2022	82	770.00	2.57	Targa Requested both Cornell units down
2/21/2022	191	743.00	6.16	Targa Requested both Cornell units down
2/22/2022	47	306.00	3.69	NRU 1501 load valve out of position
2/23/2022	75	382.00	4.73	NRU 1501 load valve out of position
2/24/2022	49	288.00	4.06	Amine plant upset causing loss of full plant
2/25/2022	143	534.00	6.41	Amine plant upset causing loss of full plant
2/26/2022	96	488.00	4.71	Inlet 1140 down replace 1st and 2nd stage valves to improve valve life
2/27/2022	180	617.00	6.99	Inlet 1140 down replace 1st and 2nd stage valves to improve valve life
2/28/2022	165	490.00	8.08	Inlet 1140 down replace 1st and 2nd stage valves to improve valve life
	1927	16915	77.70	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 95909

DEFINITIONS

Operator: STEWARD ENERGY II, LLC 2600 Dallas Parkway Frisco, TX 75034	OGRID: 371682
	Action Number: 95909
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 95909

QUESTIONS

Operator: STEWART ENERGY II, LLC 2600 Dallas Parkway Frisco, TX 75034	OGRID: 371682
	Action Number: 95909
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	[30-025-48982] GUSTAVO FEE #005H
Incident Facility	Not answered.

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Separator
Additional details for Equipment Involved. Please specify	All gas is connected to Stakeholder Midstream Gas Pipeline. Any flaring is from gas off the separator and sent to flare and is due to an upset at their plant or within their gathering system.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	56
Nitrogen (N2) percentage, if greater than one percent	4
Hydrogen Sulfide (H2S) PPM, rounded up	10
Carbon Dioxide (CO2) percentage, if greater than one percent	6
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 95909

QUESTIONS (continued)

Operator: STEWARD ENERGY II, LLC 2600 Dallas Parkway Frisco, TX 75034	OGRID: 371682
	Action Number: 95909
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/01/2022
Time vent or flare was discovered or commenced	07:00 AM
Time vent or flare was terminated	07:00 PM
Cumulative hours during this event	77

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Separator Natural Gas Flared Released: 1,927 Mcf Recovered: 0 Mcf Lost: 1,927 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[329800] Stakeholder Gas Utility, LLC
Date notified of downstream activity requiring this vent or flare	02/01/2022
Time notified of downstream activity requiring this vent or flare	07:00 AM

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	All gas is connected to Stakeholder Midstream Gas Pipeline. Any flaring is due to an upset at their plant or within their gathering system.
Steps taken to limit the duration and magnitude of vent or flare	This is out of our control. Stakeholder attempts to rectify every situation as quickly as possible.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Stakeholder is proceeding with the expansion of the Campo Viejo Gas Processing Plant. Steward Energy II has agreed to certain producer commitments in order to support this expansion expected to be completed April 2022.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 95909

ACKNOWLEDGMENTS

Operator: STEWARD ENERGY II, LLC 2600 Dallas Parkway Frisco, TX 75034	OGRID: 371682
	Action Number: 95909
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 95909

CONDITIONS

Operator: STEWARD ENERGY II, LLC 2600 Dallas Parkway Frisco, TX 75034	OGRID: 371682
	Action Number: 95909
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
nwhite	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/5/2022