

# Certificate of Analysis

Number: 6030-21070125-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

July 16, 2021

Jeffery Cook Advanced Energy Partners, LLC 11490 Westheimer Road Suite 950

Houston, TX 77077

Station Name: Dagger Lake 513H
Station Number: 2340128
Sample Of: Gas Spot

Cylinder No: 1111-001335 Sample Date: 07/14/2021 11:50
Instrument: 6030\_GC6 (Inficon GC-3000 Micro) Sample Conditions: 78 psig, @ 91 °F Ambient: 82 °F

Last Inst. Cal.: 07/12/2021 0:00 AM Effective Date: 07/14/2021 11:50 Analyzed: 07/16/2021 14:43:58 by EJR Method: GPA-2261M

## **Analytical Data**

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.00000	0.000		GPM TOTAL C2+	8.382
Nitrogen	2.296	2.28907	2.604		GPM TOTAL C3+	4.650
Methane	67.273	67.07257	43.687		GPM TOTAL iC5+	1.194
Carbon Dioxide	1.878	1.87271	3.346			
Ethane	13.931	13.88935	16.957	3.732		
Propane	8.184	8.15925	14.608	2.258		
Iso-butane	1.015	1.01198	2.388	0.333		
n-Butane	2.740	2.73135	6.446	0.865		
Iso-pentane	0.705	0.70300	2.059	0.258		
n-Pentane	0.806	0.80350	2.354	0.293		
Hexanes Plus	1.472	1.46722	5.551	0.643		
	100.300	100.00000	100.000	8.382		
Calculated Physical Properties		Total		C6+		
Relative Density Real	Gas	0.8543	3	3.2176		
Calculated Molecular V	Neight	24.63	3	93.19		
Compressibility Factor		0.9951				
<b>GPA 2172 Calculation</b>	n:					
Calculated Gross BT	U per ft <sup>3</sup> @ 14.73 ps	sia & 60°F				
Real Gas Dry BTU		1396	6	5141		
Water Sat. Gas Base E	BTU	1373	3	5052		
Ideal, Gross HV - Dry at 14.73 psia		1389.3	}	5141.1		
Ideal, Gross HV - Wet		1365.2	<u>)</u>	5051.6		
Comments: H2S Fie	ld Content 0 ppm					

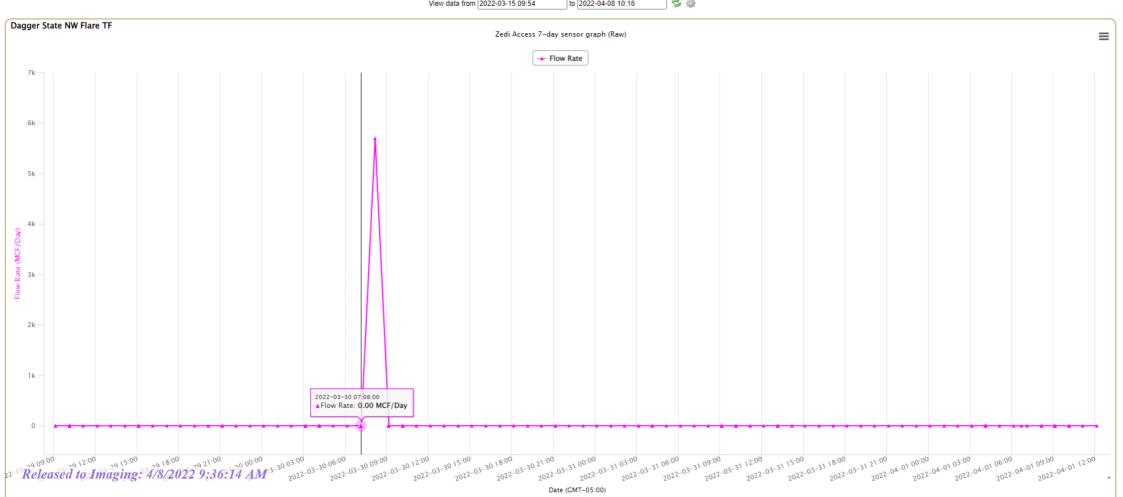
Data reviewed by: Eric Ramirez, Analyst

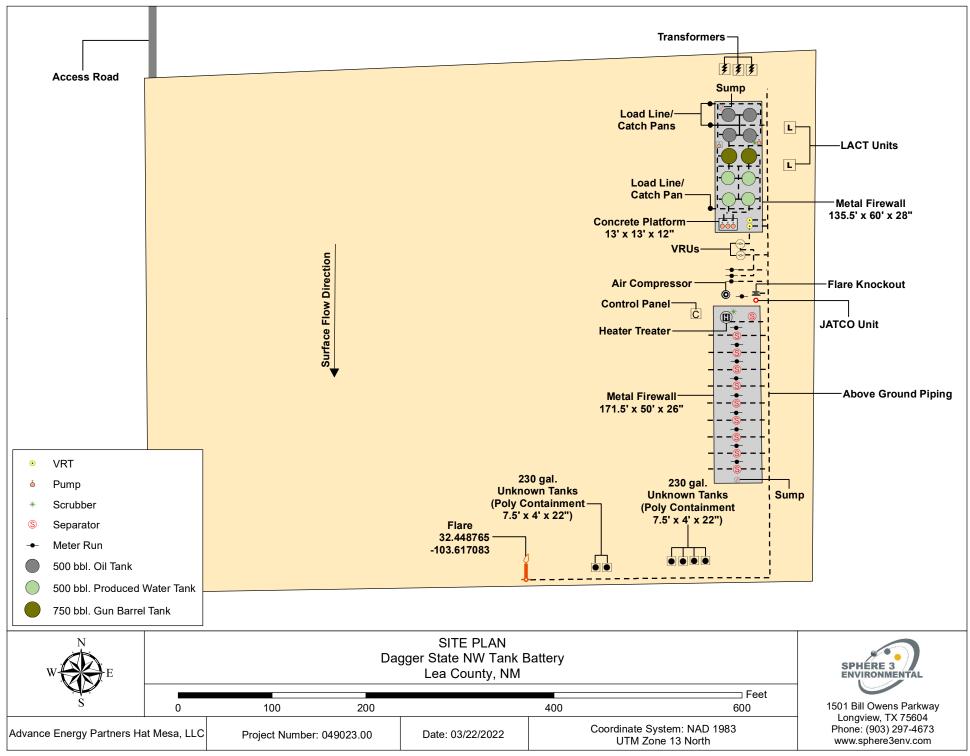
The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality

assurance, unless otherwise stated.

Quality Assurance:

3 a View data from 2022-03-15 09:54 to 2022-04-08 10:16





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 96904

#### **DEFINITIONS**

Operator:	OGRID:
ADVANCE ENERGY PARTNERS HAT MESA, LLC	372417
11490 Westheimer Rd., Ste 950	Action Number:
Houston, TX 77077	96904
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 96904

Phone:(505) 476-3470 Fax:(505) 476-3462				
Q	UESTIONS			
Operator:	C	OGRID:		
ADVANCE ENERGY PARTNERS HAT MESA, LLC 11490 Westheimer Rd., Ste 950	_	372417 Action Number:		
Houston, TX 77077		96904		
	A	Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS				
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with t	he rest of the questions.		
Incident Well	Not answered.			
Incident Facility	[fAPP2202636027] Dagger S	[fAPP2202636027] Dagger State Northwest Battery		
Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at	nd may provide addional guidance.			
Was this vent or flare caused by an emergency or malfunction	Yes			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No			
Is this considered a submission for a vent or flare event	Yes, minor venting and/or fla	ring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may be	e a major or minor release under 19.15.29.7 NMAC.		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes			
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			
Equipment Involved				
Primary Equipment Involved	Pipeline (Any)			
Additional details for Equipment Involved. Please specify	Not answered.			
Degree entative Communities of North and Property of North and Property of North and North and Community of North and North an				
Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	67			
Nitrogen (N2) percentage, if greater than one percent	2			
Hydrogen Sulfide (H2S) PPM, rounded up	0			
Carbon Dioxide (C02) percentage, if greater than one percent	2			
Oxygen (02) percentage, if greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.			
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			
Oxygen (02) percentage quality requirement	Not answered.			

QUESTIONS, Page 2

Action 96904

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIC	DNS (continued)	
Operator: ADVANCE ENERGY PARTNERS HAT MESA, LLC	OGRID: 372417	
Operator:	Action Number: 96904	
	Action Type:	
QUESTIONS	[C-129] Venting and/or Flaring (C-129)	
	03/30/2022	
	03/30/2022 07:08 AM	
	08:08 AM	
Cumulative hours during this event	1	
<u> </u>	•	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Pipeline (Any)   Natural Gas Flared   Released: 217 Recovered: 0 Mcf   Lost: 217 Mcf ]	7 Mcf
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	
Venting or Floring Populting from Downstroom Activity		
	No	
	Not answered.	
-	Not answered.	
	Not answered.  Not answered.	
Time floating of downstream activity requiring this vent of hare	Not allswered.	
Steps and Actions to Prevent Waste		
	True	
Please explain reason for why this event was beyond this operator's control	Compressor malfunction leading to lost control of valves and could only flared the gas	
Steps taken to limit the duration and magnitude of vent or flare	Multiple compressors are ready on site to ensure enough compressed air is a	ıvailable
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Shut in the wells before equipment can be fixed	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 96904

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
ADVANCE ENERGY PARTNERS HAT MESA, LLC	372417
11490 Westheimer Rd., Ste 950	Action Number:
Houston, TX 77077	96904
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<b>V</b>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 96904

### **CONDITIONS**

Operator:	OGRID:
ADVANCE ENERGY PARTNERS HAT MESA, LLC	372417
11490 Westheimer Rd., Ste 950	Action Number:
Houston, TX 77077	96904
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By		Condition Date
dkhan	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/8/2022