

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Incident ID	nAPP2207347201
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party Plains Pipeline, L.P.	OGRID 713291
Contact Name Camille Bryant	Contact Telephone 575-441-1099
Contact email cjbryant@paalp.com	Incident # (assigned by OCD)
Contact mailing address 1106 Griffith Drive, Midland, Texas 79706	

### Location of Release Source

Latitude 32.1129345 Longitude -104.0807380  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Plains Bonanza 22-15 WOED Fed COM 1H	Site Type Sump Box
Date Release Discovered 3/12/22@ 17:30 PM	API# (if applicable)

Unit Letter	Section	Township	Range	County
L	22	25S	28E	Eddy

Surface Owner:  State  Federal  Tribal  Private (Name: Devon Energy)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 9.6 bbls	Volume Recovered (bbls) 5 bbls
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

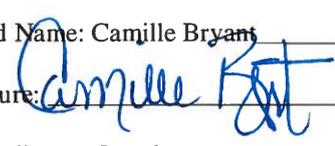
Cause of Release  
Sump box on meter skid overflowed to failure of PRV

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

### Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: Camille Bryant _____ Title: Remediation Supervisor _____ Signature:  _____ Date: 3/16/22 email: cjbryant@paalp.com _____ Telephone: 575-441-1099 _____

**OCD Only**

Received by: Jocelyn Harimon \_\_\_\_\_ Date: 04/12/2022 \_\_\_\_\_

Flowpath 1	
15	Length of Release in Feet
43	Width of Release in Feet
1	Depth of Release in Inches (Average depth across release)
9.675	Barrels released

Flowpath 2	
	Length of Release in Feet
	Width of Release in Feet
	Depth of Release in Inches (Average depth across release)
0	Barrels released

Flowpath 3	
	Length of Release in Feet
	Width of Release in Feet
	Depth of Release in Inches (Average depth across release)
0	Barrels released

9.675 Total Released Volume in BBLs (Calculates the total from each column)

\*\*Use the additional calculation columns when the release does not flow in a relatively straight path. If the release has a straight flowpath, use the first column and zero out the other columns.\*\*

ESTIMATING THE QUANTITY OF SPILLED/LEAKED OIL OR PRODUCT

1. If the leak is from a pipeline and large enough to be detected on pressure recording devices, the quantity of fluid out can reasonably be determined by calculating the rate of pumping from the time of the pressure drop to shut down. To this add the volume that will drain by gravity from the leak site after the line is isolated. The line profile must be taken into consideration.
2. Quantities of other leaks or spills can be estimated by the following formula:

l (ft) = Length in feet  
w (ft) = Width in feet  
d (in) = Depth in feet

Outage in Barrels =

$$l (ft) \times w (ft) \times d (in) \times \frac{1 \text{ ft}}{12 \text{ in}} \times \frac{7.481 \text{ gal}}{\text{ft}^3} \times \frac{1 \text{ BBL}}{42 \text{ gal}}$$

So Outage (BBLs) = l (ft) x w (ft) x d (in) x 0.015

More simply put (as on Site Entry Checklist):

Length \_\_\_ (ft) x Width \_\_\_ (ft) x Depth \_\_\_ (in) x 0.015 = \_\_\_ BBLs

This is an "estimate only" for initial reporting requirements requested by various agencies -i.e. WyDEQ, Utah Water Quality, D.O.T., etc.

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 1625 N. French Dr., Hobbs, NM 88240  
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**District III**  
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**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 90699

**CONDITIONS**

Operator: PLAINS MARKETING L.P. 333 Clay Street Suite 1900 Houston, TX 77002	OGRID: 34053
	Action Number: 90699
	Action Type: [C-141] Release Corrective Action (C-141)

**CONDITIONS**

Created By	Condition	Condition Date
jharimon	None	4/12/2022