District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2207746719
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

Responsible Party XTO Energy				OGRID 5	5380	
Contact Name Adrian Baker					Contact Telephone 432-236-3808	
			om		(assigned by OCD)	
			Rd Bldg 5, Midla	nd, Texas, 79707		
		<u> </u>				
			Location	of Release So	ource	
Latitude 32.2	20815			Longitude _	-103.77066	
			(NAD 83 in dec	cimal degrees to 5 decim	nal places)	
Site Name Po	oker Lake U	nit 15 Twin Wells	Ranch CTB	Site Type C	Central Tank Battery	
Date Release	Discovered	03/04/2022		API# (if app	licable)	
Unit Letter	Section	Township	Danca	Coun	447	
	22	24S	Range 31E	Coun		
D	22	245	31E	Edd	y	
Surface Owner	r: State	🗴 Federal 🗌 Tı	ribal 🔲 Private (1	Name:	)	
			Nature and	l Volume of I	Zelesse	
x Crude Oil		l(s) Released (Select al Volume Release		calculations or specific	justification for the volumes provided below)  Volume Recovered (bbls) 8.00	
Produced	Water	Volume Release			Volume Recovered (bbls)	
			tion of total dissolv	ved solids (TDS)	Yes No	
			water >10,000 mg	/1?	W. D. 1411)	
Condensa		Volume Release	` ′		Volume Recovered (bbls)	
□ Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Weight Recovered (provide units)			
G CD-1						
Cause of Rel	ease The pac	cking on the circul	ation pump leaked	I fluids both into the	e pump containment and overflowed onto the ground. A	
third-party contractor has been retained for remediation purposes.						

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Page	7.	0 f 2
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Was this a major	If YES, for what reason(s) does the respon	nsible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?	N/A	
,		
☐ Yes 🗶 No		
If VEC was immediate n	ation given to the OCD? By whom? To wil	om? When and by what means (phone, email, etc)?
N/A	blice given to the OCD: By whom: To wh	om: when and by what means (phone, eman, etc):
- 1/2		
	Initial Ro	esponse
The responsible p	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
▼ The impacted area ha	s been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
★ All free liquids and re	ecoverable materials have been removed and	d managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain v	why:
NA		
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
regulations all operators are	required to report and/or file certain release noti:	pest of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger
failed to adequately investig	ate and remediate contamination that pose a thre	CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws
Printed Name: Adrian Ba	aker	Title: SSHE Coordinator
Printed Name:	1).1	
Signature:	15W	Date: 3/18/22
email: adrian.baker@exx	conmobil.com	Telephone: 432-236-3808
		•
OCD Only		
		02/49/2022
Received by: <u>Jocelyn</u>	Harimon	Date: 03/18/2022

0.00 bbls

8.00 bbls

0.00 bbls

Location:	Poker Lake Unit 15 Twin Wells Ranch CTB	
Spill Date:	3/4/2022	
	Area 1	
Approximate Aı	rea = 44.9	92 cu.ft.
	VOLUME OF LEAK	
Total Crude Oil	= 8.0	00 bbls
<b>Total Produced</b>	Water = 0.0	00 bbls
	Area 2	
Approximate Aı	rea = 814.0	00 sq. ft.
Average Satura	tion (or depth) of spill = 1.0	00 inches
Average Porosit	cy Factor = 0.0	)3
	VOLUME OF LEAK	
Total Crude Oil	= 0.:	36 bbls
Total Produced	Water = 0.0	00 bbls
	TOTAL VOLUME OF LEAK	
Total Crude Oil	= 8.3	6 bbls

**TOTAL VOLUME RECOVERED** 

**Total Produced Water =** 

Total Produced Water =

Total Crude Oil =

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 91334

## **CONDITIONS**

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	91334
	Action Type:
	[C-141] Release Corrective Action (C-141)

## CONDITIONS

Created By		Condition Date
jharimon	None	4/12/2022