District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural** Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2210823181
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party Frontier Field Services, LLC			OGRID 221115			
Contact Name Amber Groves			Contact	Contact Telephone 575-703-7992		
Contact email agrove	es@durangomidstream	i.com	Incident	# (assigned by OCD)		
Contact mailing add	ess 47 Conoco Rd, M	aljamar NM 8826	4			
		Location	of Release	Source		
atitude 32	63041			e -104.54638		
attitude		(NAD 83 in deci	imal degrees to 5 de			
Site Name March AM	MT #1	7	Site Type	e Pipeline		
Date Release Discove	red 4/15/2022		API# (if a	applicable)		
Unit Letter Section	n Township	Range	Со	unty		
L 25	19S	24E	Ed	ddy		
urface Owner: St	ate 🛚 Federal 🔲 Tr			Pologgo		
Ma	terial(s) Released (Select all	Nature and	Volume of	fic justification for the volumes provided below)		
Ma Crude Oil		Nature and	Volume of			
Ma	terial(s) Released (Select all	Nature and that apply and attach cd (bbls)	Volume of	fic justification for the volumes provided below)		
Ma □ Crude Oil	volume Released Volume Released Volume Released	Nature and that apply and attach ed (bbls) d (bbls) 15.08 ion of dissolved ch	Volume of	fic justification for the volumes provided below) Volume Recovered (bbls)		
Ma □ Crude Oil	Volume Released Volume Released Volume Released	Nature and that apply and attach cd (bbls) d (bbls) 15.08 ion of dissolved ch >10,000 mg/l?	Volume of	Volume Recovered (bbls) Volume Recovered (bbls)		
Ma ☐ Crude Oil ☐ Produced Water	Volume Released Volume Released Volume Released Is the concentrate produced water >	Nature and that apply and attach ed (bbls) d (bbls) 15.08 ion of dissolved che 10,000 mg/l? d (bbls)	Volume of	Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (bbls) 0 Yes No		
Ma ☐ Crude Oil ☐ Produced Water ☐ Condensate	Volume Released Is the concentrate produced water > Volume Released Volume Released Volume Released	Nature and that apply and attach ed (bbls) d (bbls) 15.08 ion of dissolved che 10,000 mg/l? d (bbls)	Volume of salculations or specifical control of the salculations of the sa	Volume Recovered (bbls)		
Ma ☐ Crude Oil ☐ Produced Water ☐ Condensate ☐ Natural Gas	Volume Released Is the concentrate produced water > Volume Released Volume Released Volume Released	Nature and I that apply and attach cod (bbls) Id (bbls) Id (bbls) It ion of dissolved chello,000 mg/l? Id (bbls) Id (Mcf) 3.22	Volume of salculations or specifical control of the salculations of the sa	Volume Recovered (bbls) Volume Recovered (Mcf) 0		

Received by OCD: 4/18/2022 6:43:20 A Mate of New Mexico
Page 2 Oil Conservation Division

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Incident ID	nAPP2210823181
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as this a major	If YES, for what reason(s) does the responsible party consider this a major release?
elease as defined by	
9.15.29.7(A) NMAC?	
Yes 🛛 No	
YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

iniual Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury The source of the release has been stopped. The impacted area has been secured to protect human health and the environment. Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. All free liquids and recoverable materials have been removed and managed appropriately. If all the actions described above have not been undertaken, explain why: Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name Title: Remediation Specialist Signature: \ Date: 4/18/2022 email: agroves@durangomidstream.com Telephone: (575)703-7992 **OCD Only** Received by: Jocelyn Harimon Date: 04/18/2022

Soil Type	Porosity	Length	Width	Depth (.083 per inch)	Cubic Feet	Estimated Barrels	Soil Type
Clay	0.15				0	0.00	Clay
Peat	0.40	- 5			0	0.00	Peat
Glacial Sediments	0.13				0	0.00	Glacial Sediments
Sandy Clay	0.12				0	0.00	Sandy Clay
Silt	0.16	6-11-			0	0.00	Silt
Loess	0.25				0	0.00	Loess
Fine Sand	0.16				0	0.00	Fine Sand
Medium Sand	0.25				0	0.00	Medium Sand
Coarse Sand	0.26		le stille		0	0.00	Coarse Sand
Gravely Sand	0.26				0	0.00	Gravely Sand
Fine Gravel	0.26				0	0.00	Fine Gravel
Medium Gravel	0.20				0	0.00	Medium Gravel
Coarse Gravel	0.18				0	0.00	Coarse Gravel
Sandstone	0.25				0	0.00	Sandstone
Siltstone	0.18				0	0.00	Siltstone
Shale	0.05	Children and			0	0.00	Shale
Limestone	0.13	1400	1	0.3	420	9.73	Limestone
Basalt	0.19				0	0.00	Basalt
Volcanic Tuff	0.20				0	0.00	Volcanic Tuff
Standing Liquids	Χ	6	10	0.5	30	5.35	Standing Liquids

1	2	3	4	5	6
0.083	0.166	0.250	0.332	0.415	0.500
7	8	9	10	11	12
0.581	0.664	0.750	0.830	0.913	1.000

NOTE: This is an <u>estimate</u> tool designed for quick field estimates of whether a C-141 should be required (*l.e.* a release is estimated to be greater than or less than 5 barrel volumes)

Choose the one prevailing ground type for estimating spill volumes at a single location.

Note that the depth should be measured in feet and tenths of feet (1 inch = .083)

Cubic Feet = L x W x D

Estimated Barrels = ((Cubic Feet x Porosity) / 5.61)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 99054

CONDITIONS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	99054
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	4/18/2022