

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20220171 Cust No: 21250-10120

Well/Lease Information

Customer Name: DJR Portable Well Name: 101-407H

Ν

Well Name: I01-40 County/State: NM

Location: Lease/PA/CA:

Formation: Cust. Stn. No.:

Heat Trace:

Remarks:

Source: METER RUN

Well Flowing: Y

Pressure: 75 PSIG
Flow Temp: DEG. F
Ambient Temp: 68 DEG. F
Flow Rate: MCF/D
Sample Method: Purge & Fill
Sample Date: 04/18/2022

Sample Time: 10.44 AM Sampled By: Erik

Sampled by (CO): ABC

Analysis

		Allalysis			
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	36.3602	32.0189	4.0080	0.00	0.3517
CO2	0.1926	0.1696	0.0330	0.00	0.0029
Methane	47.0770	41.4561	7.9970	475.48	0.2608
Ethane	7.5393	6.6391	2.0200	133.42	0.0783
Propane	5.6125	4.9424	1.5490	141.22	0.0855
Iso-Butane	0.7233	0.6369	0.2370	23.52	0.0145
N-Butane	1.5520	1.3667	0.4900	50.63	0.0311
I-Pentane	0.3586	0.3158	0.1310	14.35	0.0089
N-Pentane	0.3173	0.2794	0.1150	12.72	0.0079
Hexane Plus	0.2672	0.2353	0.1190	14.08	0.0088
Total	100.0000	88.0602	16.6990	865.42	0.8504

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

^{**@ 14.730} PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0023	CYLINDER #:	ppc26
BTU/CU.FT IDEAL:		867.4	CYLINDER PRESSURE:	75 PSIG
BTU/CU.FT (DRY) CORRECTED FO	R (1/Z):	869.4	ANALYIS DATE:	04/18/2022
BTU/CU.FT (WET) CORRECTED FO	PR (1/Z):	854.3	ANALYIS TIME:	10:44:04 AM
DRY BTU @ 15.025:		886.8	ANALYSIS RUN BY:	ERIK SHAW
REAL SPECIFIC GRAVITY:		0.852		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 04/18/2022

GC Method: C6+ Gas



DJR Portable WELL ANALYSIS COMPARISON

Lease: I01-407H

METER RUN

04/18/2022

Stn. No.: Mtr. No.:

-	_	
		21250-10120

Smpl Date:	04/18/2022	04/16/2022	04/15/2022	03/11/2022	02/28/2022	02/14/2022	01/31/2022
Test Date:	04/18/2022	04/16/2022	04/15/2022	03/11/2022	02/28/2022	02/14/2022	01/31/2022
Run No:	PD20220171	PD20220163	PD20220160	PD20220071	PD20220061	PD20220054	PD20220047
Nitrogen:	36.3602	49.3581	5.8631	5.4031	5.5899	6.6211	9.0457
CO2:	0.1926	0.1446	0.2279	0.2590	0.2425	0.2397	0.2308
Methane:	47.0770	37.5742	70.5492	73.7641	74.5679	73.2896	69.6578
Ethane:	7.5393	5.7080	10.7459	10.9230	10.2770	10.3907	10.3689
Propane:	5.6125	4.4914	7.7627	6.6216	5.9783	6.1808	6.8194
I-Butane:	0.7233	0.5754	1.0793	0.7747	0.7051	0.7484	0.8584
N-Butane:	1.5520	1.1938	2.2908	1.5382	1.7339	1.8087	1.7921
I-Pentane:	0.3586	0.2750	0.5542	0.3121	0.2782	0.2710	0.4212
N-Pentane:	0.3173	0.2396	0.4915	0.2569	0.2303	0.2166	0.3618
Hexane+:	0.2672	0.4399	0.4354	0.1473	0.3969	0.2334	0.4439
BTU:	869.4	697.8	1280.6	1217.8	1213.1	1201.6	1206.8
GPM:	16.6990	15.5620	19.3760	18.9580	18.8920	18.8320	18.8870
SPG:	0.8520	0.8795	0.7916	0.7467	0.7455	0.7490	0.7781
	01/27/2022	01/24/2022	01/20/2022	01/17/2022	01/13/2022	01/10/2022	01/06/2022
	01/27/2022 01/27/2022	01/24/2022 01/24/2022	01/20/2022 01/20/2022	01/17/2022 01/17/2022	01/13/2022 01/13/2022	01/10/2022 01/10/2022	01/06/2022 01/06/2022
	01/27/2022	01/24/2022	01/20/2022	01/17/2022	01/13/2022	01/10/2022	01/06/2022
	01/27/2022 PD20220040	01/24/2022 PD20220036	01/20/2022 PD20220032	01/17/2022 PD20220027	01/13/2022 PD20220021	01/10/2022 PD20220016	01/06/2022 PD20220012
	01/27/2022 PD20220040 9.2465	01/24/2022 PD20220036 10.1788	01/20/2022 PD20220032 11.0916	01/17/2022 PD20220027 11.5136	01/13/2022 PD20220021 12.1621	01/10/2022 PD20220016 12.5764	01/06/2022 PD20220012 15.4035
	01/27/2022 PD20220040 9.2465 0.2268	01/24/2022 PD20220036 10.1788 0.2258	01/20/2022 PD20220032 11.0916 0.2258	01/17/2022 PD20220027 11.5136 0.2298	01/13/2022 PD20220021 12.1621 0.2180	01/10/2022 PD20220016 12.5764 0.2135	01/06/2022 PD20220012 15.4035 0.2123
	01/27/2022 PD20220040 9.2465 0.2268 70.1059	01/24/2022 PD20220036 10.1788 0.2258 70.7339	01/20/2022 PD20220032 11.0916 0.2258 69.9530	01/17/2022 PD20220027 11.5136 0.2298 68.5721	01/13/2022 PD20220021 12.1621 0.2180 67.9810	01/10/2022 PD20220016 12.5764 0.2135 65.6984	01/06/2022 PD20220012 15.4035 0.2123 66.5790
	01/27/2022 PD20220040 9.2465 0.2268 70.1059 10.0702	01/24/2022 PD20220036 10.1788 0.2258 70.7339 9.9468	01/20/2022 PD20220032 11.0916 0.2258 69.9530 9.8992	01/17/2022 PD20220027 11.5136 0.2298 68.5721 10.2022	01/13/2022 PD20220021 12.1621 0.2180 67.9810 9.9990	01/10/2022 PD20220016 12.5764 0.2135 65.6984 10.1699	01/06/2022 PD20220012 15.4035 0.2123 66.5790 8.7916
	01/27/2022 PD20220040 9.2465 0.2268 70.1059 10.0702 6.6934	01/24/2022 PD20220036 10.1788 0.2258 70.7339 9.9468 6.0616	01/20/2022 PD20220032 11.0916 0.2258 69.9530 9.8992 6.0095	01/17/2022 PD20220027 11.5136 0.2298 68.5721 10.2022 6.4473	01/13/2022 PD20220021 12.1621 0.2180 67.9810 9.9990 6.5147	01/10/2022 PD20220016 12.5764 0.2135 65.6984 10.1699 7.2521	01/06/2022 PD20220012 15.4035 0.2123 66.5790 8.7916 5.5993
	01/27/2022 PD20220040 9.2465 0.2268 70.1059 10.0702 6.6934 0.8332	01/24/2022 PD20220036 10.1788 0.2258 70.7339 9.9468 6.0616 0.6871	01/20/2022 PD20220032 11.0916 0.2258 69.9530 9.8992 6.0095 0.6820	01/17/2022 PD20220027 11.5136 0.2298 68.5721 10.2022 6.4473 0.7414	01/13/2022 PD20220021 12.1621 0.2180 67.9810 9.9990 6.5147 0.7682	01/10/2022 PD20220016 12.5764 0.2135 65.6984 10.1699 7.2521 0.9372	01/06/2022 PD20220012 15.4035 0.2123 66.5790 8.7916 5.5993 0.7299
	01/27/2022 PD20220040 9.2465 0.2268 70.1059 10.0702 6.6934 0.8332 1.7216	01/24/2022 PD20220036 10.1788 0.2258 70.7339 9.9468 6.0616 0.6871 1.3701	01/20/2022 PD20220032 11.0916 0.2258 69.9530 9.8992 6.0095 0.6820 1.3203	01/17/2022 PD20220027 11.5136 0.2298 68.5721 10.2022 6.4473 0.7414 1.4682	01/13/2022 PD20220021 12.1621 0.2180 67.9810 9.9990 6.5147 0.7682 1.5198	01/10/2022 PD20220016 12.5764 0.2135 65.6984 10.1699 7.2521 0.9372 1.9518	01/06/2022 PD20220012 15.4035 0.2123 66.5790 8.7916 5.5993 0.7299 1.5378
	01/27/2022 PD20220040 9.2465 0.2268 70.1059 10.0702 6.6934 0.8332 1.7216 0.4052	01/24/2022 PD20220036 10.1788 0.2258 70.7339 9.9468 6.0616 0.6871 1.3701 0.3031	01/20/2022 PD20220032 11.0916 0.2258 69.9530 9.8992 6.0095 0.6820 1.3203 0.2725	01/17/2022 PD20220027 11.5136 0.2298 68.5721 10.2022 6.4473 0.7414 1.4682 0.3134	01/13/2022 PD20220021 12.1621 0.2180 67.9810 9.9990 6.5147 0.7682 1.5198 0.3247	01/10/2022 PD20220016 12.5764 0.2135 65.6984 10.1699 7.2521 0.9372 1.9518 0.4506	01/06/2022 PD20220012 15.4035 0.2123 66.5790 8.7916 5.5993 0.7299 1.5378 0.3805
	01/27/2022 PD20220040 9.2465 0.2268 70.1059 10.0702 6.6934 0.8332 1.7216 0.4052 0.3540	01/24/2022 PD20220036 10.1788 0.2258 70.7339 9.9468 6.0616 0.6871 1.3701 0.3031 0.2658	01/20/2022 PD20220032 11.0916 0.2258 69.9530 9.8992 6.0095 0.6820 1.3203 0.2725 0.2315	01/17/2022 PD20220027 11.5136 0.2298 68.5721 10.2022 6.4473 0.7414 1.4682 0.3134 0.2691	01/13/2022 PD20220021 12.1621 0.2180 67.9810 9.9990 6.5147 0.7682 1.5198 0.3247 0.2730	01/10/2022 PD20220016 12.5764 0.2135 65.6984 10.1699 7.2521 0.9372 1.9518 0.4506 0.3889	01/06/2022 PD20220012 15.4035 0.2123 66.5790 8.7916 5.5993 0.7299 1.5378 0.3805 0.3430
	01/27/2022 PD20220040 9.2465 0.2268 70.1059 10.0702 6.6934 0.8332 1.7216 0.4052 0.3540 0.3432	01/24/2022 PD20220036 10.1788 0.2258 70.7339 9.9468 6.0616 0.6871 1.3701 0.3031 0.2658 0.2270	01/20/2022 PD20220032 11.0916 0.2258 69.9530 9.8992 6.0095 0.6820 1.3203 0.2725 0.2315 0.3146	01/17/2022 PD20220027 11.5136 0.2298 68.5721 10.2022 6.4473 0.7414 1.4682 0.3134 0.2691 0.2429	01/13/2022 PD20220021 12.1621 0.2180 67.9810 9.9990 6.5147 0.7682 1.5198 0.3247 0.2730 0.2395	01/10/2022 PD20220016 12.5764 0.2135 65.6984 10.1699 7.2521 0.9372 1.9518 0.4506 0.3889 0.3612	01/06/2022 PD20220012 15.4035 0.2123 66.5790 8.7916 5.5993 0.7299 1.5378 0.3805 0.3430 0.4231
	01/27/2022 PD20220040 9.2465 0.2268 70.1059 10.0702 6.6934 0.8332 1.7216 0.4052 0.3540 0.3432 1193.2	01/24/2022 PD20220036 10.1788 0.2258 70.7339 9.9468 6.0616 0.6871 1.3701 0.3031 0.2658 0.2270	01/20/2022 PD20220032 11.0916 0.2258 69.9530 9.8992 6.0095 0.6820 1.3203 0.2725 0.2315 0.3146 1141.1	01/17/2022 PD20220027 11.5136 0.2298 68.5721 10.2022 6.4473 0.7414 1.4682 0.3134 0.2691 0.2429 1149.8	01/13/2022 PD20220021 12.1621 0.2180 67.9810 9.9990 6.5147 0.7682 1.5198 0.3247 0.2730 0.2395 1144.9	01/10/2022 PD20220016 12.5764 0.2135 65.6984 10.1699 7.2521 0.9372 1.9518 0.4506 0.3889 0.3612 1179.7	01/06/2022 PD20220012 15.4035 0.2123 66.5790 8.7916 5.5993 0.7299 1.5378 0.3805 0.3430 0.4231



DJR Portable WELL ANALYSIS COMPARISON

Lease:

I01-407H

METER RUN

04/18/2022 21250-10120

Stn. No.: Mtr. No.:

01/03/2022	12/30/2021	12/28/2021	12/23/2021	12/20/2021	12/15/2021	12/13/2021
01/03/2022	12/30/2021	12/28/2021	12/23/2021	12/20/2021	12/15/2021	12/13/2021
PD20220008	PD20211076	PD20211073	PD20211068	PD20211041	PD20211040	PD20211039
15.0803	12.7235	17.0580	20.7150	25.3472	28.4050	26.0635
0.2107	0.1799	0.2105	0.2053	0.1914	0.1787	0.2219
65.0710	48.8934	61.3720	59.1870	57.7848	53.5509	52.4278
9.3717	9.7193	10.5527	9.2334	8.5063	8.2858	8.9391
6.2397	9.9774	7.4324	6.7058	5.5692	6.0616	7.8084
0.7798	2.0729	0.8707	0.8633	0.6498	0.7767	0.9755
1.6710	5.5360	1.6805	1.8220	1.2705	1.6234	1.9584
0.4395	2.1137	0.3237	0.4398	0.2643	0.3834	0.4291
0.3926	2.0805	0.2595	0.3767	0.2175	0.3266	0.3581
0.7437	6.7034	0.2400	0.4517	0.1990	0.4079	0.8182
1138.8	1704.6	1118.9	1079.8	971.4	973.0	1060.3
18.4240	22.1900	18.3740	18.0710	17.3440	17.3700	17.9760
0.7986	1.1377	0.8068	0.8207	0.8001	0.8336	0.8655
12/09/2021	12/06/2021					
12/09/2021	12/06/2021					

PD20211038 PD20211037 33.0706 45.4880 0.1981 0.1456 47.3914 39.2485 6.2417 7.5993 6.3057 5.0730 0.8247 0.6917 1.6969 1.4753 0.4125 0.3760 0.3587 0.3341 0.9261 2.1421 1003.2 785.9 17.5660 16.1450 0.9034 0.8950

Site	Date	Prams Total	Hours Flared	Hours Produced	Actual Gas	Flare Volumes	Vented
NAU 101-407	4/19/2022	1693.7	24	0	0	1693.7	0



North Alamito Unit 407H

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 100312

DEFINITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	100312
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 100312

Phone: (505) 476-3470 Fax: (505) 476-3462		
Q	UESTIONS	
Operator:		OGRID:
DJR OPERATING, LLC		371838
1 Road 3263 Aztec, NM 87410		Action Number: 100312
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.
Incident Well	[30-045-38214] N ALAMITO	O UNIT #407H
Incident Facility	Not answered.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	vanting and/or flaring that is ar may	y be a major or minor release under 10.15.20.7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	r De a major or minor release under 19.13.29.7 NWAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Well	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	47	
	47	
Nitrogen (N2) percentage, if greater than one percent	36	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

Action 100312

QUESTIONS, Page 2

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIC	ONS (continued)
Operator:	OGRID: 371838
DJR OPERATING, LLC 1 Road 3263	Action Number:
Aztec, NM 87410	100312 Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/19/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
No. and a February No.	
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared Released: 1,694 Mcf Recovered: 0 Mcf Lost: 1,694 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications.
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 100312

ACKNOWLEDGMENTS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	100312
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 100312

CONDITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	100312
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
dshull01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/20/2022