District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural** Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

| Incident ID | nAPP2207030984 |
|----------------|----------------|
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| Responsible Party Marathon Oil Permian LLC | OGRID 372098 |
|----------------------------------------------------------------|--------------------------------|
| Contact Name Melodie Sanjari | Contact Telephone 575-988-8753 |
| Contact email msanjari@marathonoil.com | Incident # (assigned by OCD) |
| Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220 | |

Location of Release Source

Longitude -103.44741084 Latitude 32.13102574 (NAD 83 in decimal degrees to 5 decimal places)

| Site Name ENDER WIGGINS 14 WD FEDERAL COM #002H | Site Type Oil & Gas Facility |
|-------------------------------------------------|-----------------------------------|
| Date Release Discovered: 3/10/2022 | API# (if applicable) 30-025-45189 |

| I | Unit Letter | Section | Township | Range | County |
|---|-------------|---------|----------|-------|--------|
| E | Ξ | 14 | 25S | 34E | Lea |

Surface Owner: State Federal Tribal Private (Name: (federal mineral)

Nature and Volume of Release

| Crude Oil | Volume Released (bbls) | Volume Recovered (bbls) |
|------------------|--------------------------------------------------------------------------------|-----------------------------------------|
| Produced Water | Volume Released (bbls) 23 | Volume Recovered (bbls) |
| | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | ⊠ Yes □ No |
| Condensate | Volume Released (bbls) | Volume Recovered (bbls) |
| ☐ Natural Gas | Volume Released (Mcf) | Volume Recovered (Mcf) |
| Other (describe) | Volume/Weight Released (provide units) | Volume/Weight Recovered (provide units) |
| Cause of Release | | |

Cause of Release

Night operator arrived on location and found an active leak coming from the water transfer pump (2) discharge line; the nipple to the digital pressure gauge broke at the thread end into 1/2" valve. The pump was isolated. Approx. 23 bbl. of fluid was released to the lined, secondary containment. Fluid will be recovered in tandem with the facility powerwash as the depth of the standing fluid was not deep enough to be recovered by vac truck. A notice will be sent out prior to a liner integrity inspection.

Received by OCD: 3/23/2022 6:18:55 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

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| Was this a major release as defined by | If YES, for what reason(s) does the respon | sible party consider this a major release? |
|----------------------------------------|--------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 19.15.29.7(A) NMAC? | | |
| ☐ Yes ⊠ No | | |
| | | |
| ICATE O 11 1 | | 0 WI 11 1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (|
| NOR submitted 3/11/2022 | | om? When and by what means (phone, email, etc)? |
| | | |
| | Initial Re | sponse |
| The responsible p | party must undertake the following actions immediately | unless they could create a safety hazard that would result in injury |
| The source of the rele | ease has been stopped. | |
| The impacted area ha | s been secured to protect human health and | he environment. |
| Released materials ha | ive been contained via the use of berms or d | kes, absorbent pads, or other containment devices. |
| All free liquids and re | ecoverable materials have been removed and | managed appropriately. |
| If all the actions described | d above have <u>not</u> been undertaken, explain v | hy: |
| | | |
| | | |
| | | |
| | | |
| D-:: 10 15 20 9 D (4) NIM | (ACAL | |
| has begun, please attach | a narrative of actions to date. If remedial e | mediation immediately after discovery of a release. If remediation fforts have been successfully completed or if the release occurred ease attach all information needed for closure evaluation. |
| | | est of my knowledge and understand that pursuant to OCD rules and |
| | | ications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have |
| | | t to groundwater, surface water, human health or the environment. In esponsibility for compliance with any other federal, state, or local laws |
| and/or regulations. | The Control and the control of the operator of the | coponisionity for compitance with any other redetal, state, or rocal laws |
| Printed Name: Mel | odie Sanjari | Title: Environmental Professional |
| Signature: <u>Melod</u> | <u>lie Sanjari</u> | Date: 3/11/2022 |
| email: <u>msanjari@mara</u> | thonoil.com | Telephone: 575-988-8753 |
| | | • |
| OCD Only | | |
| Received by: | | Date: |
| - | | |

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| Incident ID | nAPP2207030984 |
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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

| Closure Report Attachment Checklist: Each of the following items | s must be included in the closure report. | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|
| | | | |
| Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) | | | |
| ☐ Laboratory analyses of final sampling (Note: appropriate ODC Di | strict office must be notified 2 days prior to final sampling) | | |
| □ Description of remediation activities | | | |
| | | | |
| I hereby certify that the information given above is true and complete to and regulations all operators are required to report and/or file certain release endanger public health or the environment. The acceptance of a Coshould their operations have failed to adequately investigate and remediate human health or the environment. In addition, OCD acceptance of a Cocompliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the conditionaccordance with 19.15.29.13 NMAC including notification to the OCD | ease notifications and perform corrective actions for releases which -141 report by the OCD does not relieve the operator of liability ate contamination that pose a threat to groundwater, surface water, 141 report does not relieve the operator of responsibility for s. The responsible party acknowledges they must substantially ions that existed prior to the release or their final land use in when reclamation and re-vegetation are complete. | | |
| Printed Name: <u>Melodie Sanjari</u> | Title:Environmental Professional | | |
| Signature: <u>Melodíe Sanjarí</u> | Date: 3/23/2022 | | |
| email: <u>msanjari@marathonoil.com</u> | Telephone: <u>575-988-8753</u> | | |
| OCD Only | | | |
| Received by: | Date: | | |
| Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations. | | | |
| Closure Approved by: | Date: 04/26/2022 | | |
| Closure Approved by: | Title: Environmental Specialist A | | |

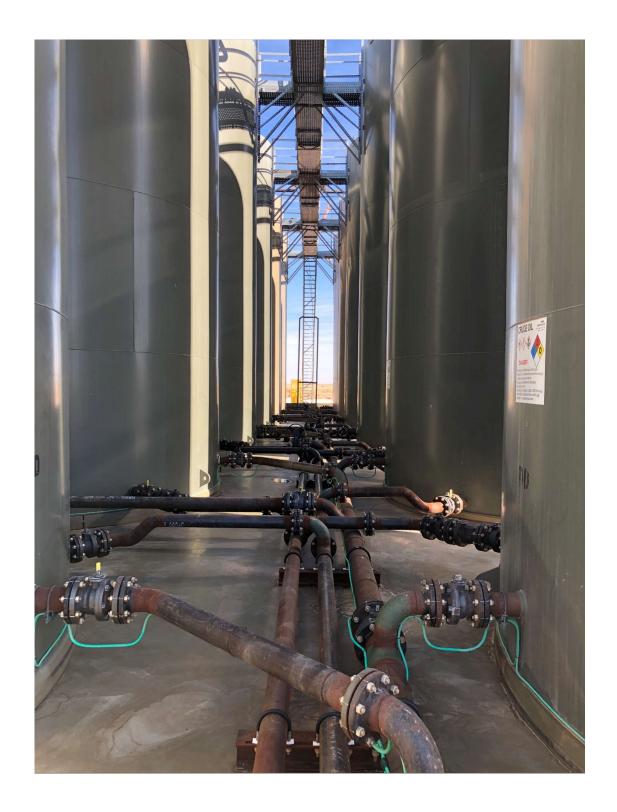
Released to Imaging: 4/26/2022 2:42:36 PM

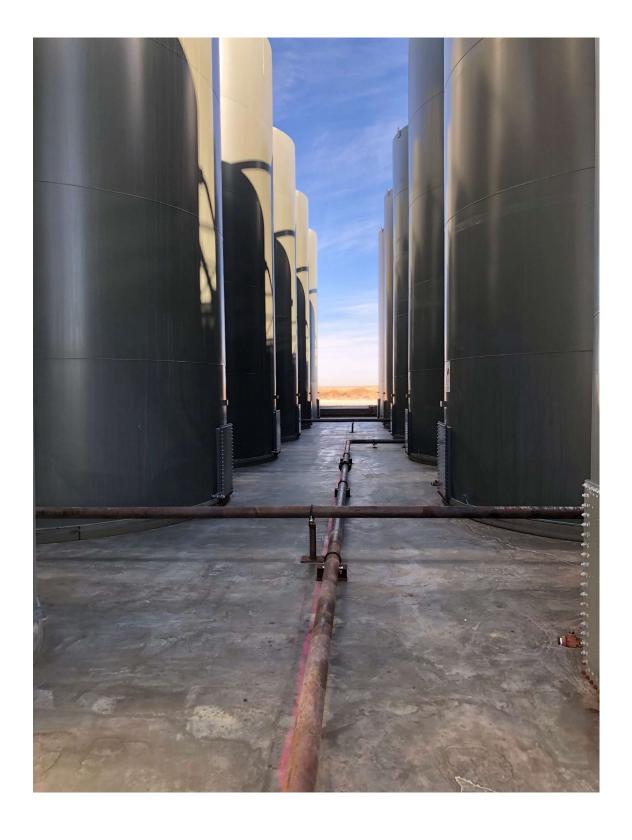
| Liner Integrity Inspection (Photos Attached) ~8:30 Date: 3/16/2022 Facility: Ender Wiggins 48 Hour Notification Given On: 3/11/2022 | |
|----------------------------------------------------------------------------------------------------------------------------------------|----------------|
| Responsible party has visually inspected the liner | Ý/N |
| Liner remains intact | CYAN |
| Liner had the ability to contain the leak in question: | Q _N |
| Notes: 'Nongs/ tears/ failures 'Small puddles/ Stains from pressure wast 'Contain ment in good shape. | <u></u> |
| | |
| Company Representative(s) | |
| Melodie Sanjari | |
| A () ~ ~ ~ ~ ~ ~ | |

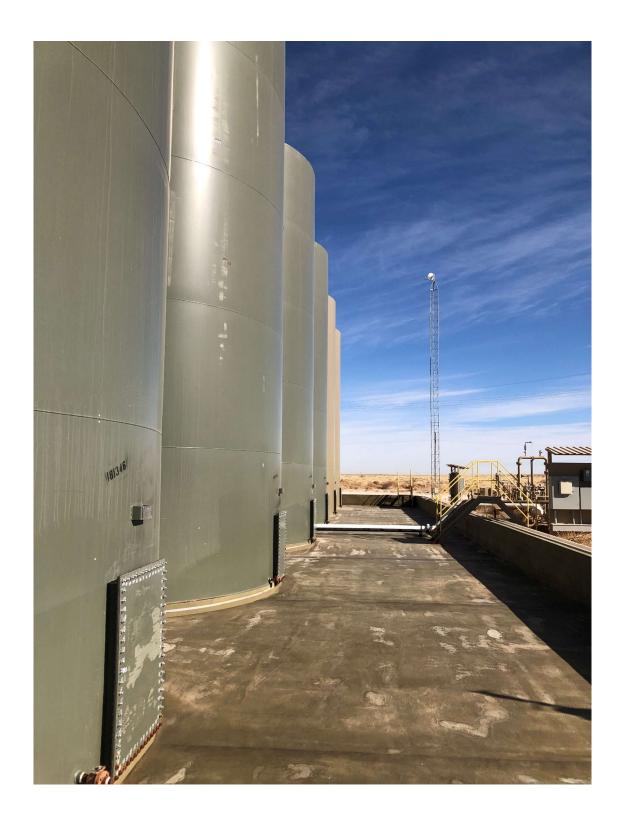
nAPP2207030984

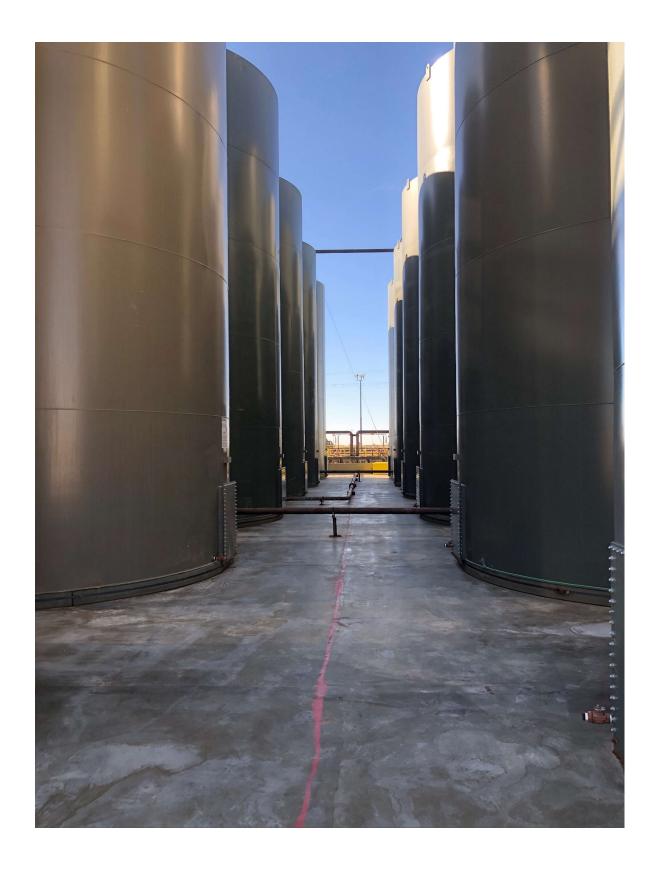












District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 92297

CONDITIONS

| Note that the second se | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------|
| Operator: | OGRID: |
| MARATHON OIL PERMIAN LLC | 372098 |
| 990 Town & Country Blvd. | Action Number: |
| Houston, TX 77024 | 92297 |
| | Action Type: |
| | [C-141] Release Corrective Action (C-141) |

CONDITIONS

| - | | Condition |
|--------|---------------------------------------------------------------------------------------------------------------------------------|-----------|
| Ву | | Date |
| jnobui | Closure Report Approved. Going forward, please include a copy of the 2 business day notification of liner inspection in report. | 4/26/2022 |