<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2030058093
District RP	TALVINEOGOOGO
Facility ID	
Application ID	_

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID		
Contact Name			Contact Te	Contact Telephone		
Contact email			Incident #	Incident # (assigned by OCD)		
Contact mail	ing address			1		
			Location	of Release So	ource	
Latitude				Longitude _		
			(NAD 83 in dec	cimal degrees to 5 decin	nal places)	
Site Name				Site Type	Site Type	
Date Release	Discovered			API# (if app	olicable)	
Unit Letter	Section	Township	Range	Coun	nty	
Surface Owner	r: State	□ Fadaral □ Tr	ribal 🔲 Private (<i>l</i>	Nama:		,
Surface Owner	i. State	rederar 11	ibai 🔲 Fiivate (i	vame)
			Nature and	l Volume of l	Release	
	Material	(s) Released (Select al	I that apply and attach	calculations or specific	iustification for th	ne volumes provided below)
Crude Oil		Volume Release		emoundations of specific		overed (bbls)
Produced	Water	Volume Release	d (bbls)		Volume Recovered (bbls)	
			tion of total dissolv		Yes 1	No
Condensa	t-a	in the produced volume Release	$\frac{\text{water} > 10,000 \text{ mg}}{\text{d. (bhla)}}$:/1?	Values Das	overed (bbls)
Natural Gas Volume Released (Mcf)				overed (Mcf)		
Other (describe) Volume/Weight Released (provide unit		e units)	Volume/Wei	ght Recovered (provide units)		
C CD 1						
Cause of Rele	ease					
ı						

Received by OCD: 10/21/2020 2:59:59 PM State of New Mexico
Page 2 Oil Conservation Division

- 73			-		•
v	an	0	٠,	0	•
- 1	uz		4	v	- 53
	0				

Incident ID	NRM2030058093
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	nsible party consider this a major release?		
☐ Yes ☐ No				
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?		
	Initial R	esponse		
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury		
The source of the rele	ease has been stopped.			
☐ The impacted area ha	s been secured to protect human health and	the environment.		
Released materials ha	ave been contained via the use of berms or o	ikes, absorbent pads, or other containment devices.		
☐ All free liquids and re	ecoverable materials have been removed and	l managed appropriately.		
	d above have <u>not</u> been undertaken, explain v			
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name:		Title:		
Signature: Kendra	De Hoyos			
email:		Telephone:		
OCD Only				
Received by: Ramona	Marcus	Date: 10/21/2020		

Spills In Line	d Containment
Measurements	Of Standing Fluid
Length(Ft)	45
Width(Ft)	20
Depth(in.)	4
Total Capacity without tank displacements (bbls)	53.43
No. of 500 bbl Tanks In Standing Fluid	3
No. of Other Tanks In Standing Fluid	
OD Of Other Tanks In Standing Fluid(feet)	
Total Volume of standing fluid accounting for tank displacement.	19.84

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 10786

CONDITIONS

Operator:	OGRID:
Pima Environmental Services, LLC	329999
5614 N Lovington Hwy	Action Number:
Hobbs, NM 88240	10786
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	5/3/2022