District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID			
Contact Nam	Contact Name			Contact	Contact Telephone		
Contact email Incident # (assigned by OCD))				
Contact mail	ing address			'			
			Location	of Release	Source		
Latitude				Longitud	e		
			(NAD 83 in dec	cimal degrees to 5 de	ecimal places)		
Site Name				Site Typ	Site Type		
Date Release	Discovered			API# (if	applicable)		
Unit Letter	Section	Township	Range	Co	ounty		
Ont Letter	Section	Township	Runge		, unity	+	
Surface Owner	r: State	☐ Federal ☐ Tr	ribal Private (I	Name:)	
			Nature and	d Volume o	f Release		
Crude Oil		l(s) Released (Select al Volume Release		calculations or spec	Volume Reco	e volumes provided below) overed (bbls)	
Produced	Water	Volume Release	` ,			Volume Recovered (bbls)	
			ion of dissolved c	chloride in the	☐ Yes ☐ N	,	
		produced water					
Condensa	te	Volume Release	d (bbls)		Volume Reco	overed (bbls)	
☐ Natural Gas Volume Released (Mcf)			Volume Reco	Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Weight Recovered (provide units)				
Cause of Rele	ease						

Received by OCD: 5/16/2022 12:02:30 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	Page 2 of 4
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☐ No	If YES, for what reason(s) does the respon	sible party consider this a major release?
If YES, was immediate no	lotice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
	Initial Re	esponse
The responsible	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
☐ The impacted area ha☐ Released materials ha	ease has been stopped. s been secured to protect human health and ave been contained via the use of berms or decoverable materials have been removed and	ikes, absorbent pads, or other containment devices.
	d above have <u>not</u> been undertaken, explain v	
has begun, please attach	a narrative of actions to date. If remedial e	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release notified ment. The acceptance of a C-141 report by the O ate and remediate contamination that pose a threat	best of my knowledge and understand that pursuant to OCD rules and cations and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name		Title:
Signature:	tan Esparge	Date:
email:		Telephone:
OCD Only Jocelyn H Received by:	Harimon	05/16/2022 Date:

L48 Spill Volume Estimate Form NAPP2213643210 3 of 4 Received by OCD: 5/16/2022 12:02:30 PM Asset Area: DBE

Area

(sq. ft.)

144,000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

No. of boundaries Estimated Pool

of "shore" in each

area

Spill Calculation - On Pad Surface Pool Spill

Estimated volume

of each pool area

(bbl.)

0.134

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

Penetration

allowance

(ft.)

0.000

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

Total Volume Release:

Total Estimated

Volume of Spill

(bbl.)

0.134

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

0.134

Estimated

Average

Depth

(ft.)

0.005

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

Release Discovery Date & Time: 5/7/2022 19:45 Release Type: Oil

Provide any known details about the event: Oil to flare due to flow line restriction between ko and heater

Convert Irregular shape

into a series of

rectangles

Rectangle A

Rectangle B

Rectangle C

Rectangle D

Rectangle E

Rectangle F

Rectangle G

Rectangle H

Rectangle I

Length

(ft.)

18.0

Refeased to Imaging: 5/16/2022 1:10:44 PM

Width

(ft.)

8.0

Deepest point in

each of the

areas

(in.)

0.25

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 107056

CONDITIONS

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	107056
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	5/16/2022