

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Enterprise Field Services, LLC	OGRID: 151618
Contact Name: Thomas Long	Contact Telephone: 505-599-2286
Contact email: tjlong@eprod.com	Incident # (assigned by OCD): NRM2012860521
Contact mailing address: 614 Reilly Ave, Farmington, NM 87401	

Location of Release Source

Latitude **36.88030** Longitude **-107.70200** (NAD 83 in decimal degrees to 5 decimal places)

Site Name Quinn 340S	Site Type Natural Gas Gathering Pipeline
Date Release Discovered: 02/03/2020	Serial Number (if applicable): N/A

Unit Letter	Section	Township	Range	County
H	30	31N	8W	San Juan

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: Nick Jaramillo)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls): 3-5 BBLS	Volume Recovered (bbls): None
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf): 4 MCF	Volume Recovered (Mcf): None
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units):	Volume/Weight Recovered (provide units)

Cause of Release On February 3, 2020, Enterprise discovered a release of natural gas from the Quinn 340S well tie. No liquids were released to the ground surface. No washes were affected. Repairs and remediation began on February 11, 2020. Enterprise determined the release reportable per NMOCD regulation on February 12, 2020 after receipt and review of laboratory analysis and due to the volume of impacted subsurface soil. Repairs and remediation were completed on February 18, 2020. The final excavation dimensions measured approximately 58 feet long by 28 feet wide by approximately 19 feet deep. Approximately 84 cubic yards of hydrocarbon impacted soil were excavated and transported to a New Mexico Oil Conservation Division approved land farm facility. A third party closure report is included with this "Final." C-141.

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Jon E. Fields

Title: Director, Environmental

Signature: 

Date: 9/14/2020

email: jefields@eprod.com

Telephone: (713) 381-6684

OCD Only

Received by: _____

Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: 

Date: 05/16/2022

Printed Name: _____

Nelson Velez

Title: _____

Environmental Specialist – Adv



CLOSURE REPORT

Property:

**Quinn 340S Pipeline Release
SW 1/4, S20 T31N R8W
San Juan County, New Mexico**

June 12, 2020
Ensolum Project No. 05A1226094

Prepared for:

**Enterprise Field Services, LLC
614 Reilly Avenue
Farmington, NM 87401
Attn: Mr. Thomas Long**

Prepared by:

A handwritten signature in blue ink, reading "Rane Deechilly".

Ranee Deechilly
Environmental Scientist

A handwritten signature in blue ink, reading "Kyle Summers".

Kyle Summers, CPG
Sr. Project Manager

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CLOSURE REPORT

**Quinn 340S Pipeline Release
SW ¼, S20 T31N R8W
San Juan County, New Mexico**

Ensolum Project No. 05A1226094

1.0 INTRODUCTION

1.1 Site Description & Background

Operator:	Enterprise Field Services, LLC / Enterprise Products Operating LLC (Enterprise)
Site Name:	Quinn #340S Pipeline Release (Site)
Location:	36.88030° North, 107.70200° West Southwest (SW) ¼ of Section 20, Township 31 North, Range 8 West San Juan County, New Mexico
Property:	Private Land
Regulatory:	New Mexico Energy, Minerals and Natural Resources Department (EMNRD) Oil Conservation Division (OCD)

On February 3, 2020, Enterprise personnel identified a release of natural gas on the Quinn #340S pipeline. Enterprise subsequently isolated and locked the pipeline out of service. On February 10, 2020, Enterprise initiated activities to remediate potential petroleum hydrocarbon impact resulting from the release. Enterprise initiated pipeline repairs on February 11, 2020.

A **Topographic Map** depicting the location of the Site is included as **Figure 1**, and a **Site Vicinity Map** is included as **Figure 2** in **Appendix A**.

1.2 Project Objective

The primary objective of the closure activities was to reduce constituent of concern (COC) concentrations in the on-site soils to below the applicable New Mexico EMNRD OCD closure criteria.

2.0 CLOSURE CRITERIA

The Site is subject to regulatory oversight by the New Mexico EMNRD OCD. To address activities related to exempt oil and gas releases, the New Mexico EMNRD OCD references New Mexico Administrative Code (NMAC) 19.15.29 *Releases*, which establishes investigation and abatement action requirements for oil and gas release sites subject to reporting and/or corrective action. Ensolum, LLC (Ensolum) utilized information provided by Enterprise, the general site characteristics, and information available from the New Mexico Office of the State Engineer (OSE) and the New Mexico EMNRD OCD imaging database to determine the appropriate closure criteria for the Site.

- The OSE tracks the usage and assignment of water rights and water well installations and records this information in the Water Rights Reporting System (WRRS) database. Water wells and other points of diversion (PODs) are each assigned POD numbers in the database (which is searchable and includes an interactive map). One water well (SJ 00012) was identified within a one-mile radius of the Site in the OSE WRRS database. The records for SJ 00012, located approximately 0.8 miles

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 Quinn #340S Pipeline Release
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southwest of the Site and at a higher elevation (6,547 feet) than the Site (6,516 feet), indicate a depth to water of 475 feet below grade surface (bgs). Supporting documentation is provided in **Appendix B**.

- Five (5) cathodic protection well records were found in the New Mexico EMNRD imaging database within the approximate one mile search radius. The closest cathodic protection well is located near the Quinn #1, #339 oil/gas production well (Unit L, Sec 20 T31N R8W) (located approximately 0.18 miles from the Site). The record for this cathodic protection well indicates a depth to water of 270 feet bgs. The records for cathodic protection wells located near the Quinn #340 (Unit A, Sec 20 T31N R8W), SJ 32-8 Unit #12, #234 (Unit M, Sec 21 T31 R8W), Quinn #6A, #9 (Unit P, Sec 21 T30N R8W), and Quinn #4A (Unit I, Sec 19 T31N R8W) oil/gas production wells indicate depths to water ranging from 140 feet bgs to 400 feet bgs. Supporting documentation is provided in **Appendix B**.
- The Site is located within 300 feet of a New Mexico EMNRD OCD-defined continuously flowing watercourse or significant watercourse. The excavation is located immediately adjacent (approximately three (3) feet) to an unnamed ephemeral wash.
- The Site is not located within 200 feet of a lakebed, sinkhole or playa lake.
- The Site is not located within 300 feet of a permanent residence, school, hospital, institution or church.
- No springs, or private domestic fresh water wells used by less than five (5) households for domestic or stock watering purposes were identified within 500 feet of the Site.
- No fresh water wells or springs were identified within 1,000 feet of the Site.
- The Site is not located within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to New Mexico Statutes Annotated (NMSA) 1978, Section 3-27-3.
- The Site is not located within 300 feet of a wetland.
- Based on information identified in the New Mexico Mining and Minerals Division's Geographic Information System (GIS), Maps and Mine Data database, the Site is not located within an area overlying a subsurface mine.
- The Site is not located within an unstable area.
- The Site is not located within a 100-year floodplain.

Based on the identified siting criteria, cleanup goals for soils remaining in place at the Site include:

Closure Criteria for Soils Impacted by a Release		
Constituent	Method	Limit
Chloride	EPA 300.0 or SM4500 Cl B	600 mg/kg
TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015	100 mg/kg
BTEX	EPA SW-846 Method 8021 or 8260	50 mg/kg
Benzene	EPA SW-846 Method 8021 or 8260	10 mg/kg

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3.0 SOIL REMEDIATION ACTIVITIES

On February 10, 2020, Enterprise initiated activities to remediate petroleum hydrocarbon impact resulting from the release. During the remediation and corrective action activities, West States Energy Contractors, Inc. provided heavy equipment and labor support, while Ensolum provided environmental consulting support.

The final excavation measured approximately 58 feet long and 28 feet wide at the maximum extents. The maximum depth of the excavation measured approximately 19 feet bgs.

The lithology encountered during the completion of remediation activities consisted primarily of unconsolidated silty sand.

A total of approximately 84 cubic yards of petroleum hydrocarbon affected soils were transported to the Envirotech, Inc. (Envirotech) landfarm near Hilltop, New Mexico for disposal/remediation. The executed C-138 solid waste acceptance form is provided in **Appendix C**. The excavation was backfilled with a combination of imported fill and segregated, laboratory-confirmed, unaffected stockpiled soils, and then contoured to surrounding grade.

Figure 3 is a map that identifies approximate soil sample locations and depicts the approximate dimensions of the excavation with respect to the pipeline (**Appendix A**). Photographic documentation of the field activities is included in **Appendix D**.

4.0 SOIL SAMPLING PROGRAM

Ensolum field screened the soil samples from the excavation utilizing a calibrated Dextil PetroFLAG[®] hydrocarbon analyzer system and a photoionization detector (PID) fitted with a 10.6 eV lamp to guide excavation extents.

Ensolum's soil sampling program included the collection of 18 composite soil samples (CS-1 through CS-18), comprised of five (5) aliquots each, from the excavation for laboratory analysis. In addition, six (6) composite stockpiled soil samples (SP-1 through SP-6) were collected from the soils that were segregated for potential reuse, to confirm the material was suitable to remain on Site. A clean shovel was utilized to obtain fresh aliquots from each accessible area of the excavation. An excavator, operated by West States, was utilized to obtain fresh aliquots from top portions of the excavation sidewalls. The New Mexico EMNRD OCD provided verbal approval to proceed with the sampling events, although a New Mexico EMNRD OCD representative was not on Site during the sampling events. New Mexico EMNRD OCD correspondence is provided in **Appendix G**.

First Sampling Event

On February 10, 2020, the first sampling event was performed to evaluate petroleum hydrocarbon impact. Composite soil sample CS-1 (14') was collected from the floor of excavation near the release point. Composite soil samples CS-2 (0'-14') and CS-7 (0'-14') were collected from the end-walls of the excavation prior to extending the excavation to accommodate pipeline repairs. Composite soil samples CS-3 (0'-8.5'), CS-4 (8.5'-17'), CS-5 (0'-8.5'), and CS-6 (8.5'-17') were collected from the sidewalls of the excavation. Subsequent analytical results indicate a data exceedance above the applicable New Mexico EMNRD OCD closure criteria for composite soil sample CS-1. In response to the data exceedance, the excavation was deepened in the vicinity of sample CS-1. The soil associated with composite samples CS-1 and SP-2 was transported from the Site to the landfarm for disposal/remediation.

Second Sampling Event

On February 18, 2020, the second sampling event was performed at the site. Composite soil samples CS-8 (16'), CS-9 (14'), and CS-10 (14') were collected from the floor of the excavation. Composite soil samples

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CS-11 (0'-8.5'), CS-12 (8.5'-17'), CS-13 (0'-8.5'), CS-14 (8.5'-17'), CS-15 (0'-8.5'), CS-16 (8.5'-17'), CS-17 (0'-8.5'), and CS-18 (8.5'-17') were collected from the sidewalls of the excavation.

The soil samples were collected and placed in laboratory prepared glassware, labeled and sealed using the laboratory supplied labels and custody seals, and stored on ice in a cooler. The samples were relinquished to the courier for Hall Environmental Analysis Laboratory of Albuquerque, New Mexico, under proper chain-of-custody procedures.

5.0 SOIL LABORATORY ANALYTICAL METHODS

The composite soil samples were analyzed for benzene, toluene, ethylbenzene and total xylenes (BTEX) using Environmental Protection Agency (EPA) SW-846 Method #8021/8260, total petroleum hydrocarbon (TPH) gasoline range organics (GRO), diesel range organics (DRO), and motor oil/lube oil range organics (MRO) using EPA SW-846 Method #8015, and chlorides using EPA Method #300.0.

The laboratory analytical results are summarized in **Table 1** in **Appendix E**. The laboratory data sheets and executed chain-of-custody forms are provided in **Appendix F**.

6.0 DATA EVALUATION

Ensolum compared the BTEX, TPH, and chloride laboratory analytical results or laboratory practical quantitation limits (PQLs) / reporting limits (RLs) associated with composite soil samples (CS-2 through CS-18, SP-1, and SP-3 through SP-6) to the applicable New Mexico EMNRD OCD closure criteria. The soil associated with composite samples CS-1 and SP-2 was transported to Envirotech landfarm for disposal/remediation and these samples are not included in the following discussion.

- The laboratory analytical results for the composite soil samples collected from soils remaining at the Site indicate benzene is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the applicable New Mexico EMNRD OCD closure criteria of 10 milligrams per kilogram (mg/kg).
- The laboratory analytical results for the composite soil samples collected from soils remaining at the Site indicate total BTEX is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the applicable New Mexico EMNRD OCD closure criteria of 50 mg/kg.
- The laboratory analytical results for the composite soil samples collected from soils remaining at the Site indicate combined TPH GRO/DRO/MRO is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the applicable New Mexico EMNRD OCD closure criteria of 100 mg/kg.
- The laboratory analytical results for the composite soil samples collected from soils remaining at the Site indicate chloride is not present at concentrations greater than laboratory PQLs/RLs, which are less than the applicable New Mexico EMNRD OCD closure criteria of 600 mg/kg for chlorides.

The laboratory analytical results are summarized in **Table 1** (**Appendix E**).

7.0 RECLAMATION AND REVEGETATION

The excavation was backfilled with a combination of imported fill and segregated, laboratory-confirmed, unaffected stockpiled soils and was then contoured to match the surrounding grade. Enterprise will re-seed the Site with an approved seeding mixture.

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8.0 FINDINGS AND RECOMMENDATION

- A total of 18 composite soil samples were collected from the excavation for laboratory analyses. In addition, six (6) composite soil samples were collected from the excavated stockpiled soils. Based on laboratory analytical results, the soils remaining at the Site do not exhibit COC concentrations above the applicable New Mexico EMNRD OCD closure criteria.
- A total of approximately 84 cubic yards of petroleum hydrocarbon affected soils were transported to the Envirotech landfarm near Hilltop, New Mexico for disposal/remediation. The excavation was backfilled with a combination of imported fill and segregated, laboratory-confirmed, unaffected stockpiled soils and was then contoured to match the surrounding grade.

Based on field observations and laboratory analytical results, no additional investigation or corrective action appears warranted at this time.

9.0 STANDARDS OF CARE, LIMITATIONS, AND RELIANCE

9.1 Standard of Care

Ensolum's services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. Ensolum makes no warranties, express or implied, as to the services performed hereunder. Additionally, Ensolum does not warrant the work of third parties supplying information used in the report (e.g. laboratories, regulatory agencies, or other third parties).

9.2 Additional Limitations

Findings, conclusions, and recommendations resulting from these services are based upon information derived from the on-site activities and other services performed under this scope of work and it should be noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and Ensolum cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during the investigation. Environmental conditions at other areas or portions of the Site may vary from those encountered at actual sample locations. Ensolum's findings and recommendation are based solely upon data available to Ensolum at the time of these services.

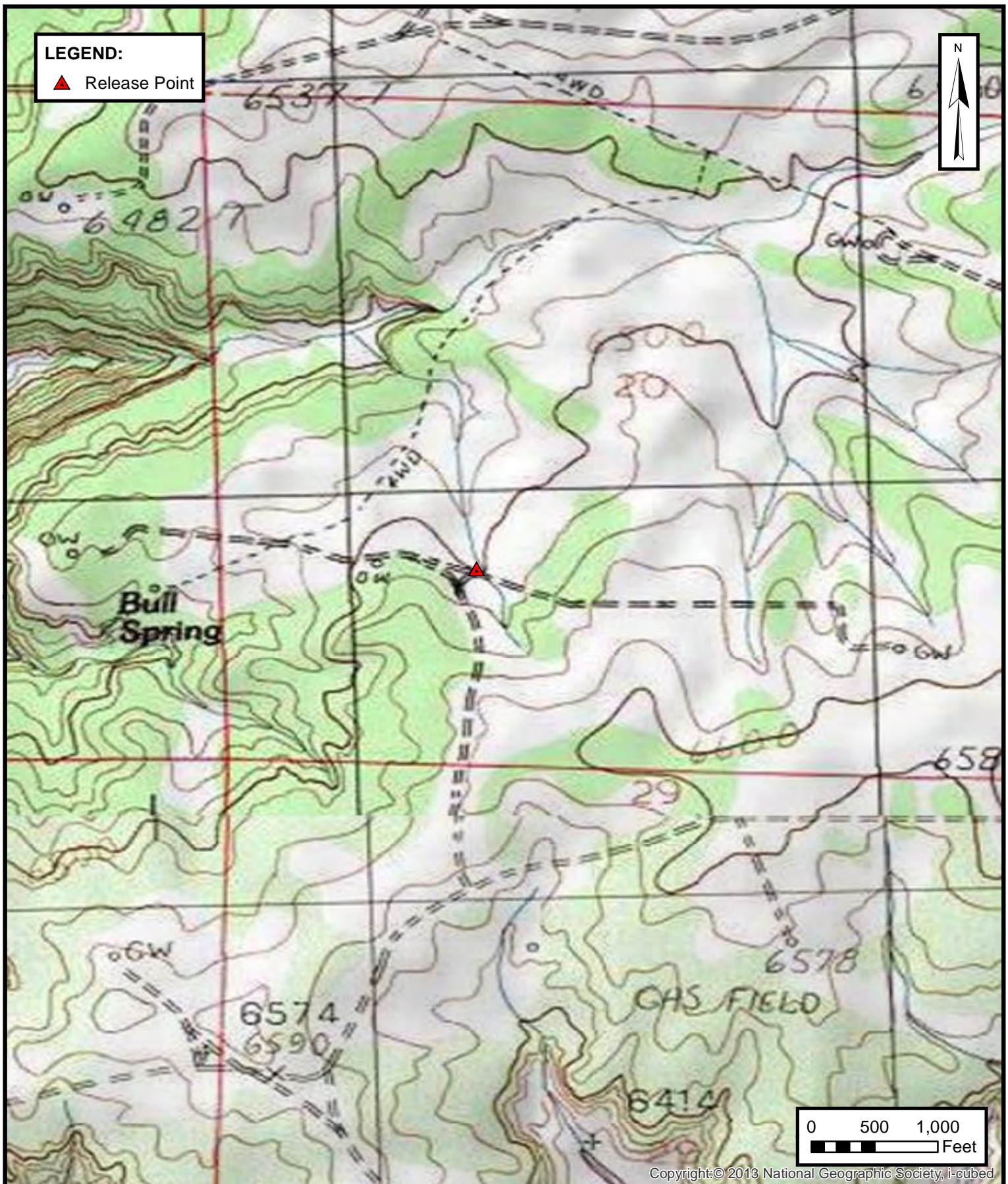
9.3 Reliance

This report has been prepared for the exclusive use of Enterprise, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization of Enterprise and Ensolum. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions and limitations stated in the report, and Ensolum's Master Services Agreement. The limitation of liability defined in the agreement is the aggregate limit of Ensolum's liability to the client.



APPENDIX A

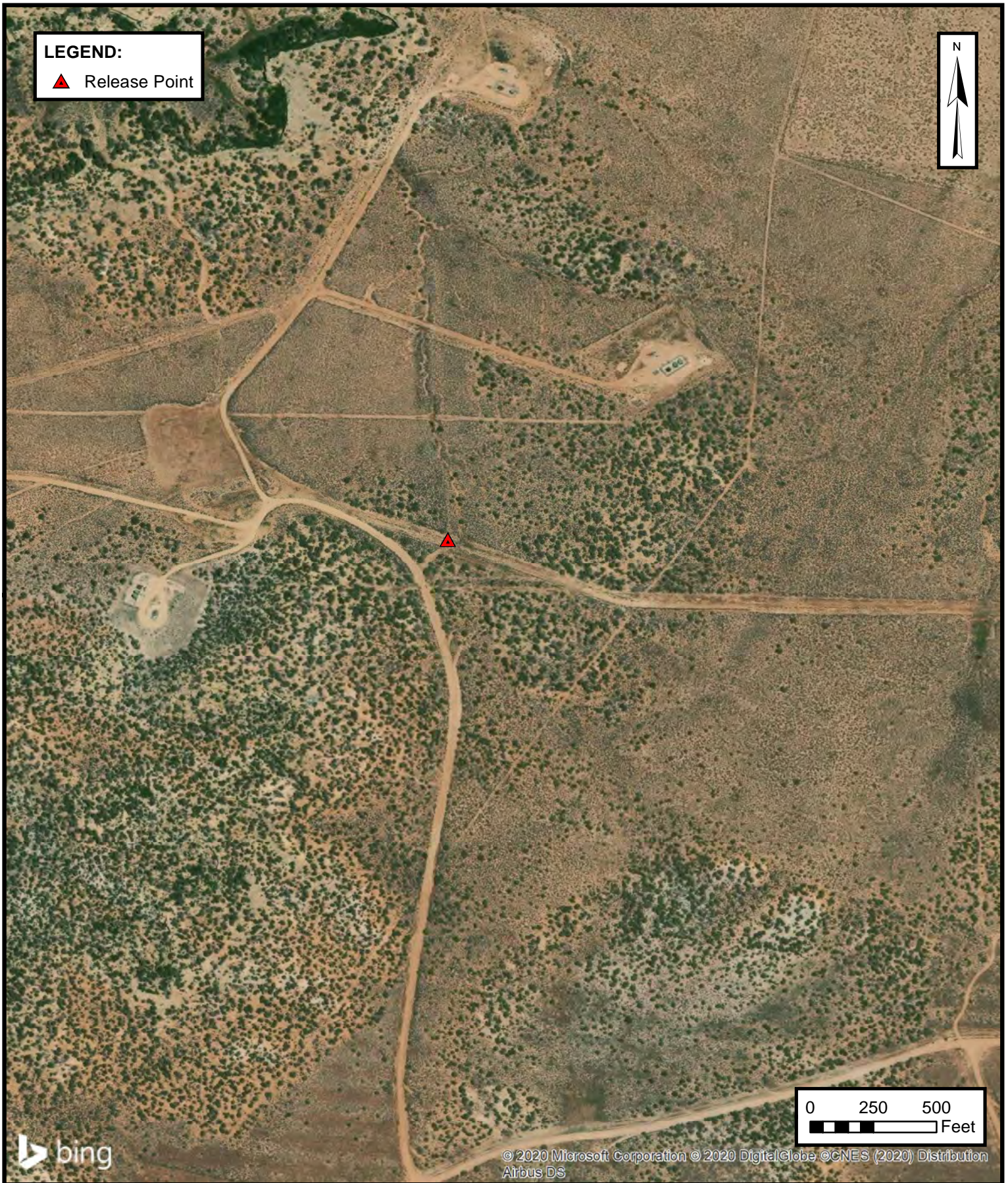
Figures



ENSOLUM
Environmental & Hydrogeologic Consultants

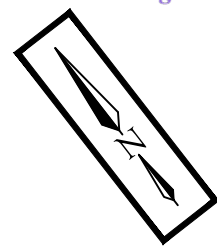
TOPOGRAPHIC MAP
ENTERPRISE FIELD SERVICES, LLC
QUINN #340S PIPELINE RELEASE
SW ¼, S20 T31N R8W, San Juan County, New Mexico
36.8803° N, 107.7020° W
Ensolum Project No.: 05A1226094

FIGURE
1



Legend:

- Pipeline
- Release Point
- Composite Soil Sample Location
- Extent of Excavation
- Sloped Area
- W Wall Sample
- F Floor Sample



CS-6	
2/10/20	
W (8.5-17')	
Benzene	<0.023
Toluene	<0.045
Ethylbenzene	<0.045
Xylenes	<0.091
Total BTEX	ND
TPH GRO	<4.5
TPH DRO	<9.4
TPH MRO	<47
Total Combined TPH	ND
GRO/DRO/MRO	ND
Chloride	<60

CS-17	
2/18/20	
W (0-8.5')	
Benzene	<0.021
Toluene	<0.042
Ethylbenzene	<0.042
Xylenes	<0.085
Total BTEX	ND
TPH GRO	<4.2
TPH DRO	<8.5
TPH MRO	<42
Total Combined TPH	ND
GRO/DRO/MRO	ND
Chloride	<60

CS-18	
2/18/20	
W (8.5-17')	
Benzene	<0.020
Toluene	<0.039
Ethylbenzene	<0.039
Xylenes	<0.078
Total BTEX	ND
TPH GRO	<3.9
TPH DRO	<9.6
TPH MRO	<48
Total Combined TPH	ND
GRO/DRO/MRO	ND
Chloride	<61

CS-15	
2/18/20	
W (0-8.5')	
Benzene	<0.019
Toluene	<0.039
Ethylbenzene	<0.039
Xylenes	<0.078
Total BTEX	ND
TPH GRO	<3.9
TPH DRO	<10
TPH MRO	<50
Total Combined TPH	ND
GRO/DRO/MRO	ND
Chloride	<59

CS-16	
2/18/20	
W (8.5-17')	
Benzene	<0.023
Toluene	<0.046
Ethylbenzene	<0.046
Xylenes	<0.092
Total BTEX	ND
TPH GRO	<4.6
TPH DRO	<9.6
TPH MRO	<48
Total Combined TPH	ND
GRO/DRO/MRO	ND
Chloride	<60

CS-10	
2/18/20	
F (14')	
Benzene	<0.021
Toluene	<0.042
Ethylbenzene	<0.042
Xylenes	<0.084
Total BTEX	ND
TPH GRO	<4.2
TPH DRO	<9.6
TPH MRO	<48
Total Combined TPH	ND
GRO/DRO/MRO	ND
Chloride	<60

CS-5	
2/10/20	
W (0-8.5')	
Benzene	<0.020
Toluene	<0.041
Ethylbenzene	<0.041
Xylenes	<0.081
Total BTEX	ND
TPH GRO	<4.1
TPH DRO	<8.6
TPH MRO	<43
Total Combined TPH	ND
GRO/DRO/MRO	ND
Chloride	<60

CS-7	
2/10/20	
W (0-14')	
Benzene	<0.021
Toluene	<0.041
Ethylbenzene	<0.041
Xylenes	<0.083
Total BTEX	ND
TPH GRO	<4.1
TPH DRO	<9.3
TPH MRO	<47
Total Combined TPH	ND
GRO/DRO/MRO	ND
Chloride	<60

CS-1	
2/10/20	
F (14')	
Benzene	<0.094
Toluene	<0.19
Ethylbenzene	<0.19
Xylenes	<0.38
Total BTEX	ND
TPH GRO	<19
TPH DRO	87
TPH MRO	220
Total Combined TPH	307
GRO/DRO/MRO	ND
Chloride	<60

CS-2	
2/10/20	
W (0-14')	
Benzene	<0.023
Toluene	<0.046
Ethylbenzene	<0.046
Xylenes	<0.092
Total BTEX	ND
TPH GRO	<4.6
TPH DRO	<9.1
TPH MRO	<45
Total Combined TPH	ND
GRO/DRO/MRO	ND
Chloride	<60

CS-3	
2/10/20	
W (0-8.5')	
Benzene	<0.023
Toluene	<0.046
Ethylbenzene	<0.046
Xylenes	<0.093
Total BTEX	ND
TPH GRO	<4.6
TPH DRO	<9.7
TPH MRO	<48
Total Combined TPH	ND
GRO/DRO/MRO	ND
Chloride	<60

CS-4	
2/10/20	
W (8.5-17')	
Benzene	<0.020
Toluene	<0.040
Ethylbenzene	<0.040
Xylenes	<0.080
Total BTEX	ND
TPH GRO	<4.0
TPH DRO	<9.5
TPH MRO	<47
Total Combined TPH	ND
GRO/DRO/MRO	ND
Chloride	<61

CS-8	
2/18/20	
F (16')	
Benzene	<0.094
Toluene	<0.19
Ethylbenzene	<0.19
Xylenes	<0.38
Total BTEX	ND
TPH GRO	<19
TPH DRO	<9.3
TPH MRO	<48
Total Combined TPH	ND
GRO/DRO/MRO	ND
Chloride	<60

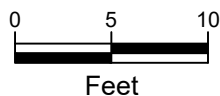
CS-9	
2/18/20	
F (14')	
Benzene	<0.10
Toluene	<0.20
Ethylbenzene	<0.20
Xylenes	<0.40
Total BTEX	ND
TPH GRO	<20
TPH DRO	<9.5
TPH MRO	<47
Total Combined TPH	ND
GRO/DRO/MRO	ND
Chloride	<60

CS-11	
2/18/20	
W (0-8.5')	
Benzene	<0.020
Toluene	<0.041
Ethylbenzene	<0.041
Xylenes	<0.081
Total BTEX	ND
TPH GRO	<4.1
TPH DRO	<9.5
TPH MRO	<47
Total Combined TPH	ND
GRO/DRO/MRO	ND
Chloride	<60

CS-12	
2/18/20	
W (8.5-17')	
Benzene	<0.022
Toluene	<0.043
Ethylbenzene	<0.043
Xylenes	<0.086
Total BTEX	ND
TPH GRO	<4.3
TPH DRO	<9.7
TPH MRO	<48
Total Combined TPH	ND
GRO/DRO/MRO	ND
Chloride	<60

CS-13	
2/18/20	
W (0-8.5')	
Benzene	<0.018
Toluene	<0.037
Ethylbenzene	<0.037
Xylenes	<0.074
Total BTEX	ND
TPH GRO	<3.7
TPH DRO	<9.5
TPH MRO	<48
Total Combined TPH	ND
GRO/DRO/MRO	ND
Chloride	<60

CS-14	
2/18/20	
W (8.5-17')	
Benzene	<0.022
Toluene	<0.044
Ethylbenzene	<0.044
Xylenes	<0.088
Total BTEX	ND
TPH GRO	<4.4
TPH DRO	<9.3
TPH MRO	<47
Total Combined TPH	ND
GRO/DRO/MRO	ND
Chloride	<60

**Notes:**

All Concentrations Are Listed in mg/Kg.
 Concentrations in **Yellow** Exceed the Applicable NM EMNRD OCD Closure Criteria.
 All Depths Are Listed in Feet BGS.
 Analytical Callouts in Gray Denote Sampling Location Removed By Excavation.

SITE MAP WITH SOIL ANALYTICAL RESULTS

ENTERPRISE FIELD SERVICES, LLC
 QUINN #340S PIPELINE RELEASE

SW ¼, S20 T31N R8W, San Juan County, New Mexico
 36.88030° N, 107.70200° W

Ensolum Project No.: 05A1226094



Environmental & Hydrogeologic Consultants

FIGURE

3



APPENDIX B

Siting Documentation



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,
O=orphaned,
C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
SJ 00012		SJ	SJ	2	30	31N	08W			258218	4084189*	1021	475	546

Average Depth to Water: **475 feet**

Minimum Depth: **475 feet**

Maximum Depth: **475 feet**

Record Count: 1

PLSS Search:

Section(s): 20, 16, 17, 18, 19, 30, 29, 28, 21
Township: 31N
Range: 08W

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

4/29/20 7:48 AM

Page 1 of 1

WATER COLUMN/ AVERAGE
DEPTH TO WATER

#1 30-045-108

339 30-045-28094

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit L Sec. 20 Twp 31 Rng 8Name of Well/Wells or Pipeline Serviced QUINN #1, #339

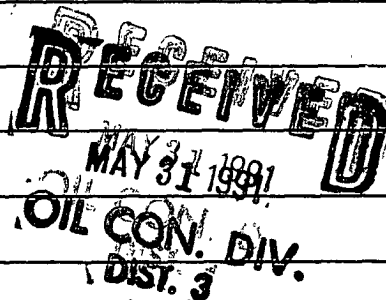
cps 6232w

Elevation N/A Completion Date 12/4/90 Total Depth 500' Land Type* PCasing, Sizes, Types & Depths 20' OF 8" PVC CASINGIf Casing is cemented, show amounts & types used 5 BAGS SACKRETE

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 270'Depths gas encountered: N/AType & amount of coke breeze used: 2000 lbs CARBON COKEDepths anodes placed: 415', 410', 405', 400', 395', 390', 385', 380', 375', 370'Depths vent pipes placed: 500'Vent pipe perforations: 300'Remarks: (gb #1)

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Exhibit A

Drilling Log (Attach Here) ☒

Completion Date 12-4-9

CPS #	Well Name, Line or Plant	Work Order #	Seismic	Ins. Union Check
6232 W	QUINN 339			<input checked="" type="checkbox"/> Good <input type="checkbox"/> Bad
Location:	Anode Size:	Anode Type:	Size Bit:	WELLHEAD UNLOCK
SEC. 20, T-31N, R8W	2" X 60"	ANOTEC	6 3/4"	
Depth Drilled	Depth Logged	Drilling Rig Time	Total Lbs. Cable Used	Loss Circulation Mat'l Used
500'	495'		2900#	
Anode Depth				
# 1 415	# 2 410	# 3 405	# 4 400	# 5 395
# 6 390	# 7 385	# 8 380	# 9 375	# 10 370
Anode Output (Amps)				
# 1 3.3	# 2 3.4	# 3 3.8	# 4 4.1	# 5 3.9
# 6 3.8	# 7 3.3	# 8 3.4	# 9 3.2	# 10 2.6
Anode Depth				
# 11	# 12	# 13	# 14	# 15
# 16	# 17	# 18	# 19	# 20
Anode Output (Amps)				
# 11	# 12	# 13	# 14	# 15
# 16	# 17	# 18	# 19	# 20
Total Circuit Resistance			No. 8 C.P. Cable Used	No. 2 C.P. Cable Used
Volts 12	Amps 7.1	Ohms 1.7		

Remarks: SET 30' 8" PVC CASING. HOLE WET AT 270', NOT ENOUGH WATER IN HOLE NEXT MORNING FOR WATER SAMPLE. INSTALLED 500' 1" PVC, PERFORATED BOTTOM 300'. PVC JOINTS GLUED AND RIVETED. RAN COKE TO 330'.

NOTE: QUINN#1 RECTIFIER DISCONNECTED. USED QUINN#1 WELLHEAD TO LOG NEW GROUND BED.

Rectifier Size: _____ V _____ A
 Addn'l Depth: _____
 Depth Credit: _____
 Extra Cable: _____
 Ditch & 1 Cable: _____
 25' Meter Pole: _____
 20' Meter Pole: _____
 10' Stub Pole: _____
 Junction Box: _____

All Construction Completed

GROUND BED LAYOUT SKETCH

Edward Fleming
 (Signature)

0- 081' →
 QUINN #339

G.B.
 21' G.B. FOR QUINN #1
 RECTIFIER

334

Exhibits

DAY Wed

DRILLER	<i>R. B. [unclear]</i>	LEFT TOWN	ARRIVED FIELD
HELPER	<i>B. M. [unclear]</i>	LEFT FIELD	ARRIVED TOWN
HELPER	<i>[unclear]</i>	TOTAL FOOTAGE TODAY	

RIG NO. 2060 DATE 12-4-90 CLIENT M. J. L. L.

BEGIN WORK ON HOLE NO. Quinn 337 AT _____ FEET

BEGIN WORK ON HOLE NO. 0 AT 10 FEET

[illegible]

BIT RECORD		
SIZE & MAKE	SERIAL NO.	FOOTAGE
1 - 6 3/4	Butyr B-181	
CIRCULATION MATERIAL		
QUAN.	UNIT	MATERIAL

NO. OF LOADS OF WATER 1 SOURCE Artificial Spring

san juan repr farm,nm Form 219-6

Meridian-011

CPS #: WELL NAME: QUINN 339 LOCATION: 2031-8 DATE: 12-4-90

TOTAL VOLTS: 1.2 TOTAL AMPS: 7.1 OHMS RESISTANCE: 1.7

											ANODE READINGS				
DEEP	LOG ANODE	ANODE NO.	DEEP	LOG ANODE	ANODE NO.	DEEP	LOG ANODE	ANODE NO.	DEEP	LOG ANODE	ANODE NO.	NO.	DEPTH	NO COKE	WITH COKE
5			185			365	.60		545			1	415	1.1	3.3
10			190			370	.61	10	550			2	410	1.4	3.4
15			195			375	.64	9	555			3	405	1.4	3.8
20			200	.50		380	.64	8	560			4	400	1.5	4.1
25			205	.80		385	.62	7	565			5	395	1.5	3.9
30			210	.60		390	.61	6	570			6	390	1.3	3.8
35			215	.30		395	.60	5	575			7	385	1.4	3.3
40			220	.20		400	.61	4	580			8	380	1.8	3.4
45			225	.20		405	.62	3	585			9	375	1.5	3.2
50			230	.10		410	.61	2	590			10	370	1.6	2.6
55			235	.20		415	.50	1	595						
60			240	.40		420	.50		600						
65			245	.30		425	.50		605						
70			250	.30		430	.50		610						
75			255	.30		435	.70		615						
80			260	.20		440	.30		620						
85			265	.20		445	.20		625						
90			270	.10		450	.30		630						
95			275	.20		455	.40		635						
100			280	.20		460	.40		640						
105			285	.30		465	.30		645						
110			290	.30		470	.30		650						
115			295	.30		475	.30		655						
120			300	.30		480	.40		660						
125			305	.10		485	.40		665						
130			310	.10		490	.30		670						
135			315	.10		495	.30		675						
140			320	.10		500			680						
145			325	.20		505			685						
150			330	.20		510			690						
155			335	.40		515			695						
160			340	.50		520			700						
165			345	.30		525			705						
170			350	.40		530			710						
175			355	.30		535			715						
180			360	.50		540			720						

REMARKS: SET 20' 8" PVC CASING. HOLE WET AT 270'. NOT ENOUGH WATER IN HOLE NEXT MORNING FOR WATER SAMPLE. RAN COKE TO 330'. 2900#

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICOOperator Meredian Oil Location: Unit A Sec. 20 Twp 31 Rng 8Name of Well/Wells or Pipeline Served Quinn # 340Elevation 6539 Completion Date 5-2-91 Total Depth 480' Land Type FCasing Strings, Sizes, Types & Depths 100' sch. 40 8" PVC

If Casing Strings are cemented, show amounts & types used

20 sacks of Cement

If Cement or Bentonite Plugs have been placed, show depths & amounts used

NO

Depths & thickness of water zones with description of water: Fresh, Clear,

Salty, Sulphur, Etc. Fresh, approx 400'RECEIVED
FEB 24 1992Depths gas encountered: NOOIL CON. DIV.
DIST. 8

Ground bed depth with type & amount of coke breeze used:

480' Ashbury 72 sacksDepths anodes placed: 164' 454' 445' 436' 427' 418' 409' 400' 391' 382' 345' 3Depths vent pipes placed: 480'Vent pipe perforations: 1' apart, perforated bottom 400'

Remarks:

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

CPS GROUND BED CONSTRUCTION WORKSHEET

CPS#	P/L NAME(s), NUMBER(s)					
6240-W	Quinn * 2 * 341					
W. #	TOTAL	VOLTS	AMPS	OHMS	DATE	NAME
M317		11.92	10.0	1.19	8-2-71	L.S.E.
REMARKS (notes for construction log)						
Water at 400'						
Perforated bottom 400' of Vent pipe						

DEPTH	LOG ANODE	ANODE #	DEPTH	LOG ANODE	ANODE #	DEPTH	LOG ANODE	ANODE #	DEPTH	LOG ANODE	ANODE #	NO. COKE	FULLY COK'D
100			295	.3		490			685				
105			300	.3		495			690				
110			305	.1		500			695				
115			310	.4		505			700				
120			315	.4		510							
125			320	-		515							
130			325	.5		520			1	464	1.0	2.6	
135			330	.6		525			2	454	1.6	3.8	
140			335	1.2	11	530			3	445	1.9	4.0	
145			340	1.7		535			4	436	2.1	4.2	
150			345	1.4		540			5	427	2.0	3.7	
155			350	.7		545			6	418	1.6	3.3	
160			355	.7		550			7	409	1.2	2.9	
165			360	.7		555			8	400	1.4	3.1	
170			365	.7		560			9	391	1.6	3.2	
175			370	.7		565			10	382	1.2	2.7	
180			375	.7	0	570			11	345	1.5	2.8	
185			380	.7		575			12	337	1.5	2.9	
190			385	1.2	7	580			13				
195			390	1.6		585			14				
200			395	1.2		590			15				
205			400	.1		595			16				
210			405	1.2		600			17				
215			410	1.2		605			18				
220			415	1.5	6	610			19				
225			420	1.9		615			20				
230			425	1.9	5	620			21				
235			430	2.0		625			22				
240			435	2.1	4	630			23				
245			440	1.9		635			24				
250			445	1.8	2	640			25				
255			450	1.7		645			26				
260			455	1.3	2	650			27				
265			460	1.6		655			28				
270			465	1.1	1	660			29				
275	.3		470	.9		665			30				
280	.3		475	.9		670							
285	.3		480	T.D.	480	675							
290	.3		485			680							

DISTRIBUTION - original - permanent CPS FILE

copy - Division Corrosion Supervisor

copy - Region Corrosion Specialist

Laboratory No. 25910808-1F

6240W

Company <u>MERIDIAN OIL</u>		Sample No.		Date Sampled <u>8-2-91</u>	
Field		Legal Description <u>A-20-31-8</u>		County or Parish <u>SAN JUAN</u>	
Lease or Unit		Well <u>QUINN 6, 340</u>		Depth	
Type of Water (Produced, Supply, etc.) <u>GR. BED</u>		Sampling Point		Water, B/D <u>WATER TABLE</u>	
				Sampled By <u>LSE</u>	

DISSOLVED SOLIDS

CATIONS

	mg/l	me/l
Sodium, Na (calc.)	<u>6000</u>	<u>260</u>
Calcium, Ca	<u>6.0</u>	<u>0.3</u>
Magnesium, Mg	<u>11</u>	<u>0.9</u>
Barium, Ba		

OTHER PROPERTIES

pH	<u>8.8</u>
Specific Gravity, 60/60 F.	<u>1.0138</u>
Resistivity (ohm-meters) <u>69</u> F.	<u>0.60</u>

Total Dissolved Solids (calc.)

20,000

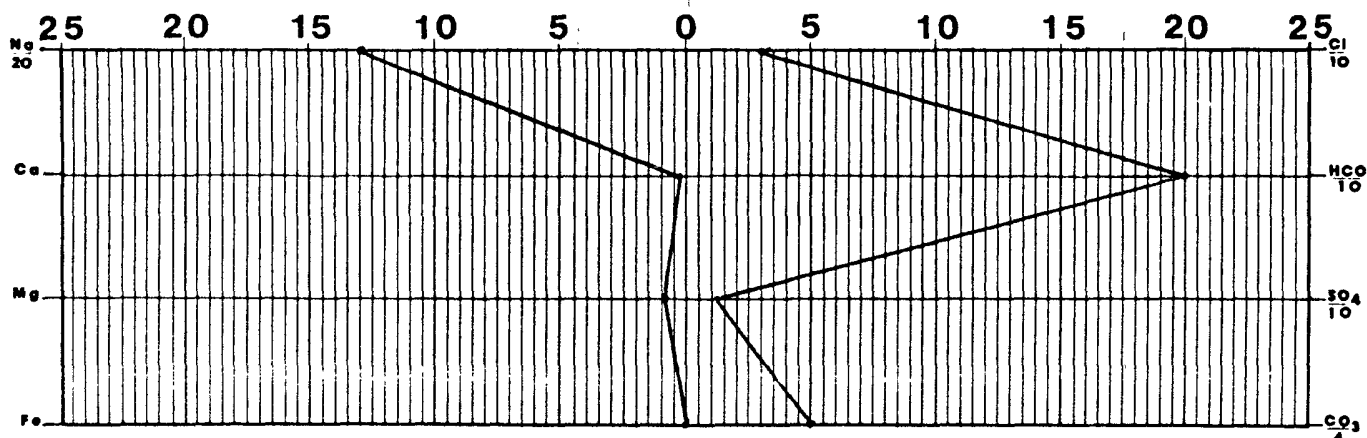
ANIONS

Chloride, Cl	<u>1100</u>	<u>30</u>
Sulfate, SO_4	<u>570</u>	<u>12</u>
Carbonate, CO_3	<u>600</u>	<u>20</u>
Bicarbonate, HCO_3	<u>12000</u>	<u>200</u>

Iron, Fe (total)

Sulfide, as H_2S

REMARKS & RECOMMENDATIONS:



Date <u>8-8-91</u>	Preserved <u>NO</u>	Date Analyze <u>8-11-91</u>	Analyzed By <u>ES</u>
-----------------------	------------------------	--------------------------------	--------------------------



TECH, Inc.
333 East Main
Farmington
New Mexico
87401
505/327-3311

REVISION 1 DATA SHEET FOR DEEP BED CATHODIC PROTECTION WELLS
1/93 NORTHWESTERN NEW MEXICO
(SUBMIT 2 COPIES TO OCD AZTEC OFFICE)

PPCO DESIGNATION: FM-458
OPERATOR: PHILLIPS PETROLEUM COMPANY LOCATION: M 21 31 8
FARMINGTON, N.M. 87401 LEASE NUMBER: 650117
(505) 599-3400

NAME OF WELL/S OR PIPELINE SERVED: (1) SJ 32-8 UNIT #12 MV 30-045-10460
(2) 32-8#234 30-045-28324

ELEVATION: NA COMPLETION DATE: 05/09/63
TOTAL DEPTH: 530 FT. LAND: FEDERAL

CASING INFO.; SIZE: NA IN. TYPE: NA
DEPTH: NA FT. CEMENT USED: NA

IF CEMENT OR BENTONITE PLUGS HAVE BEEN PLACED, SHOW DEPTHS & AMOUNTS:
PLUG DEPTH: NONE
PLUG AMOUNT: NONE

WATER INFORMATION:
WATER DEPTH (FT): (1) 310 (2) -0-
WATER INFORMATION: NA

DEPTHS GAS ENCOUNTERED (FT): NA

TYPE AND AMOUNT OF COKE BREEZE USED:
COKE TYPE: METALLURGICAL COKE BREEZE
COKE AMOUNT: 9970 LBS.

DEPTHS ANODES PLACED (FT):
95,110,200,385,430,455,470,480,495,505

DEPTH VENT PIPE PLACED (FT): 530

VENT PIPE PERFORATIONS (FT): TOP 85 BOTTOM 530

REMARKS: REVISION 1---1/93

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOG, WATER ANALYSIS & WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED ABANDONED WELLS ARE TO BE INCLUDED.

* - LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE
IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

NA-INFORMATION NOT AVAILABLE

CC: CP FILE--FARMINGTON
HOUSTON

1465 #6A 30-045-23077
#9 30-045-23711

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit P Sec. 21 Twp 30 Rng 8

Name of Well/Wells or Pipeline Serviced QUINN #6A, #9

cps 624lw

Elevation N/A Completion Date 10/27/86 Total Depth 500' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 160'

Depths gas encountered: N/A

Type & amount of coke breeze used: 2500 lbs.

Depths anodes placed: 460', 450', 440', 430', 420', 405', 390', 380', 370', 360', 350', 340', 330', 320', 310'

Depths vent pipes placed: 470'

Vent pipe perforations: 180'

Remarks: (gb #1)

RECEIVED
MAY 31 1991
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.



Burge Corrosion Systems

P.O. Drawer G
Aztec, New Mexico 87410

Drilling Log (Attach Hereto). ☒

6241W

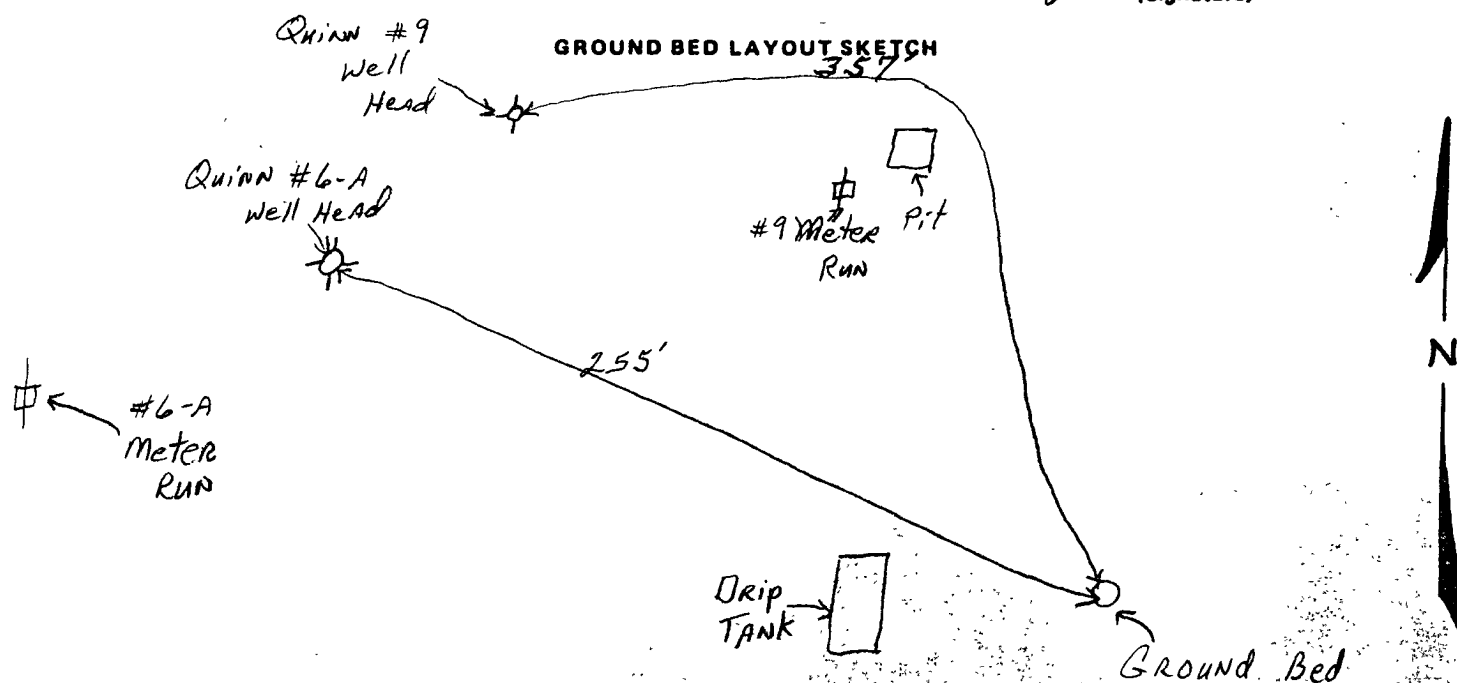
Completion Date October 27, 1986

Well Name Quinn #6-A & #9		Location Union Texas Petroleum			
Type & Size Bit Used 6 3/4 inch				Work Order No.	
Anode Hole Depth 500 feet	Total Drilling Rig Time 6 hours	Total Lbs. Coke Used 2300 #	Lost Circulation Mat'l Used	No. Sacks Mud Used	
Anode Depth #1 460	#2 450	#3 440	#4 430	#5 420	#6 405
#7 340	#8 330	#9 320	#10 310		
Anode Output (Amps) #1 1.8	#2 2.4	#3 3.7	#4 3.8	#5 4.0	#6 4.7
#7 4.4	#8 4.6	#9 4.8	#10 4.3		
Anode Depth #11	#12	#13	#14	#15	#16
#17	#18	#19	#20		
Anode Output (Amps) #11	#12	#13	#14	#15	#16
#17	#18	#19	#20		
Total Circuit Resistance Volts 12.1	Amps 16.3	Ohms .72	No. 8 C.P. Cable Used 4667 feet		No. 2 C.P. Cable Used

Remarks: Hole was not making enough water to fill hole so the hole had to be
filled from the top in order to log. Used 470 feet of 1 inch vent pipe
with 180 feet of perforations.

All Construction Completed

Cody Munkres
(Signature)



COMPANY UNION TEXAS PETROLEUM

— 301 Ash — Aztec, New Mexico

DAILY DRILLING REPORT OCT. 26

19 86

WELL NAME:	WELL NUMBER:	SECTION:	TOWNSHIP:	RANGE:
QUINN 6-A & 9	6-A & 9	20	31	8
WATER AT		HOLE MADE:		
Moisture 160'		500'		

DESCRIPTION OF FORMATION

[illegible]

REMARKS: Went to injection at 360' due to the powder conditions.

Brian E. Burge

Driller

Tool Dresser

1465

30-045-24347

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit I Sec. 19 Twp 31 Rng 8Name of Well/Wells or Pipeline Serviced QUINN #4A

cps 6237w

Elevation N/A Completion Date 10/30/86 Total Depth 500' Land Type* N/ACasing, Sizes, Types & Depths N/AIf Casing is cemented, show amounts & types used N/AIf Cement or Bentonite Plugs have been placed, show depths & amounts used
N/ADepths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 140'Depths gas encountered: N/AType & amount of coke breeze used: 3500 lbs.Depths anodes placed: 480', 455', 445', 420', 410', 400', 350', 275', 195', 185'Depths vent pipes placed: 490'Vent pipe perforations: 350'Remarks: (gb-#1)**RECEIVED**

MAY 31 1991

OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.



Burge Corrosion Systems

P.O. Drawer G
Aztec, New Mexico 87410

Drilling Log (Attach Hereto). ☒

6237W

Completion Date October 30, 1986

Well Name Quinn #4-A		Location Union Texas Petroleum			
Type & Size Bit Used 6 3/4 inch				Work Order No.	
Anode Hole Depth 500 feet	Total Drilling Rig Time 10 hours	Total Lbs. Coke Used 3500#	Lost Circulation Mat'l Used	No. Sacks Mud Used	
Anode Depth					
#1 480	#2 455	#3 445	#4 420	#5 410	#6 400
#7 350	#8 275	#9 195	#10 185		
Anode Output (Amps)					
#1 1.5	#2 2.1	#3 2.1	#4 2.5	#5 2.6	#6 2.4
#7 1.9	#8 2.6	#9 2.4	#10 2.6		
Anode Depth					
#11	#12	#13	#14	#15	#16
#17	#18	#19	#20		
Anode Output (Amps)					
#11	#12	#13	#14	#15	#16
#17	#18	#19	#20		
Total Circuit Resistance				No. 8 C.P. Cable Used	No. 2 C.P. Cable Used
Volts 11.8	Amps 13.3	Ohms .89		4100 feet	

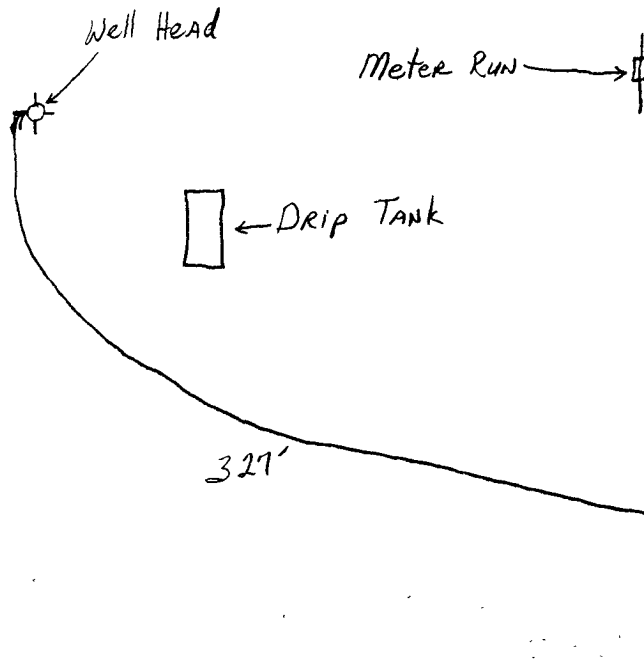
Remarks: Had water standing in the hole at 140 feet when the hole was logged.

Used 490 feet of 1 inch vent pipe with 350 feet of perforations.

All Construction Completed

Cody Mumbres
(Signature)

GROUND BED LAYOUT SKETCH



COMPANY UNION TEXAS PETROLEUM

DAILY DRILLING REPORT

OCT. 30

1986

WELL NAME: Quinn	WELL NUMBER: 4 - A	SECTION: 19	TOWNSHIP: 31	RANGE: 8
WATER AT 140'		FEET HOLE MADE: 500'		

DESCRIPTION OF FORMATION

FROM	TO	FORMATION IS	COLOR
0	40	clay / sandstone	brown
40	60	sandstone	yellow
60	80	shale	blue
80	140	sandstone / water	yellow
140	160	sandstone / shale	yellow/blu
160	180	shale	blue
180	200	shale	blue
200	260	sandstone / sand	green/ blue
260	280	sandy shale	blue
280	340	sand / sandstone / bentonite	white/blue
340	360	sandy shale	blue
360	380	sandstone	green
380	395	bentonite	white
395	450	shale	blue/red
450	470	bentonite / sand	white
470	490	sandy shale streamers	blue
490	500	sand	white

REMARKS: Had to go to injection at 140'. Drilled hole to 500'.

Brian E. Burge

Driller

Tool Dresser



APPENDIX C

Executed C-138 Solid Waste Acceptance Form

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

97057-1089 Form C-138
Revised 08/01/11

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Enterprise Field Services, LLC, 614 Reilly Ave, Farmington NM 87401
2. Originating Site: Quinn #340S
3. Location of Material (Street Address, City, State or ULSTR): UL K Section 20 T31N R8W; 36.880300, -107.702000 <i>Feb. 2020</i>
4. Source and Description of Waste: Hydrocarbon impacted soil/sludge. Source: Remediation activities associated with a natural gas pipeline leak. Description: Hydrocarbon/Condensate impacted soil/sludge associated natural gas pipeline release. Estimated Volume <u>(50)</u> yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) <u>84</u> yd ³ bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, Thomas Long <i>Thomas Long</i> , representative or authorized agent for Enterprise Products Operating do hereby Generator Signature certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non- exempt waste. <u>Operator Use Only: Waste Acceptance Frequency</u> <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, Thomas Long <i>Thomas Long</i> 2-5-2020, representative for Enterprise Products Operating authorizes Envirotech, Inc. to complete Generator Signature the required testing/sign the Generator Waste Testing Certification. I, <u>Greg Crabtree</u> , representative for <u>Envirotech, Inc.</u> do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: TBD <u>West States</u> OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: Envirotech Inc. Soil Remediation Facility * Permit #: NM 01-0011

Address of Facility: Hilltop, NM

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☒ Landfarm ☐ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Greg Crabtree
SIGNATURE: *Greg Crabtree*
Surface Waste Management Facility Authorized Agent

TITLE: Enviro Manager DATE: 2/14/20
TELEPHONE NO.: 505-632-0615



APPENDIX D

Photographic Documentation

SITE PHOTOGRAPHS

Enterprise Field Services, LLC
Closure Report
Quinn #340S Pipeline Release
Ensolum Project No. 05A1226094

**Photograph 1**

Photograph Description: View of in-process excavation activities.

**Photograph 2**

Photograph Description: View of the initial excavation.

**Photograph 3**

Photograph Description: View of the final excavation.



SITE PHOTOGRAPHS

Enterprise Field Services, LLC
Closure Report
Quinn #340S Pipeline Release
Ensolum Project No. 05A1226094



Photograph 4

Photograph Description: View of the final excavation.



Photograph 5

Photograph Description: View of final excavation after initial restoration.





APPENDIX E

Table 1 – Soil Analytical Summary



TABLE 1
Quinn #340S Pipeline Release
SOIL ANALYTICAL SUMMARY

Sample I.D.	Date	Sample Type C- Composite G - Grab	Sample Depth (Feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total Combined TPH (GRO/DRO/MRO) (mg/kg)	Chloride (mg/kg)
New Mexico Energy, Mineral & Natural Resources Department Oil Conservation Division Closure Criteria				10	NE	NE	NE	50				100	600
Composite Soil Samples Removed by Excavation and Transported to the Lanfarm for Disposal/Remediation													
CS-1	2.10.20	C	14	<0.094	<0.19	<0.19	<0.38	ND	<19	87	220	307	<60
SP-2	2.10.20	C	Stockpile	<0.023	<0.045	<0.045	<0.090	ND	<4.5	33	98	131	<60
Stockpiled Soil Samples													
SP-1	2.10.20	C	Stockpile	<0.023	<0.045	<0.045	<0.090	ND	<4.5	<8.9	<44	ND	<61
SP-3	2.18.20	C	Stockpile	<0.022	<0.044	<0.044	<0.087	ND	<4.4	<10	<50	ND	<60
SP-4	2.18.20	C	Stockpile	<0.021	<0.041	<0.041	<0.083	ND	<4.1	<10	<50	ND	<60
SP-5	2.18.20	C	Stockpile	<0.023	<0.045	<0.045	<0.091	ND	<4.5	<10	<50	ND	<61
SP-6	2.18.20	C	Stockpile	<0.024	<0.048	<0.048	<0.096	ND	<4.8	<9.1	<46	ND	<60
Excavation Composite Soil Samples													
CS-2	2.10.20	C	0 to 14	<0.023	<0.046	<0.046	<0.092	ND	<4.6	<9.1	<45	ND	<60
CS-3	2.10.20	C	0 to 8.5	<0.023	<0.046	<0.046	<0.093	ND	<4.6	<9.7	<48	ND	<60
CS-4	2.10.20	C	8.5 to 17	<0.020	<0.040	<0.040	<0.080	ND	<4.0	<9.5	<47	ND	<61
CS-5	2.10.20	C	0 to 8.5	<0.020	<0.041	<0.041	<0.081	ND	<4.1	<8.6	<43	ND	<60
CS-6	2.10.20	C	8.5 to 17	<0.023	<0.045	<0.045	<0.091	ND	<4.5	<9.4	<47	ND	<60
CS-7	2.10.20	C	0 to 14	<0.021	<0.041	<0.041	<0.083	ND	<4.1	<9.3	<47	ND	<60
CS-8	2.18.20	C	16	<0.094	<0.19	<0.19	<0.38	ND	<19	<9.3	<46	ND	<60
CS-9	2.18.20	C	14	<0.10	<0.20	<0.20	<0.40	ND	<20	<9.5	<47	ND	<60
CS-10	2.18.20	C	14	<0.021	<0.042	<0.042	<0.084	ND	<4.2	<9.6	<48	ND	<60
CS-11	2.18.20	C	0 to 8.5	<0.020	<0.041	<0.041	<0.081	ND	<4.1	<9.5	<47	ND	<60
CS-12	2.18.20	C	8.5 to 17	<0.022	<0.043	<0.043	<0.086	ND	<4.3	<9.7	<48	ND	<60
CS-13	2.18.20	C	0 to 8.5	<0.018	<0.037	<0.037	<0.074	ND	<3.7	<9.5	<48	ND	<60
CS-14	2.18.20	C	8.5 to 17	<0.022	<0.044	<0.044	<0.088	ND	<4.4	<9.3	<47	ND	<60
CS-15	2.18.20	C	0 to 8.5	<0.019	<0.039	<0.039	<0.078	ND	<3.9	<10	<50	ND	<59
CS-16	2.18.20	C	8.5 to 17	<0.023	<0.046	<0.046	<0.092	ND	<4.6	<9.6	<48	ND	<60
CS-17	2.18.20	C	0 to 8.5	<0.021	<0.042	<0.042	<0.085	ND	<4.2	<8.5	<42	ND	<60
CS-18	2.18.20	C	8.5 to 17	<0.020	<0.039	<0.039	<0.078	ND	<3.9	<9.6	<48	ND	<61

Note: Concentrations in **bold** and yellow exceed the applicable NM EMNRD Closure Criteria

ND = Not Detected above the Practical Quantitation Limits or Reporting Limits

NA = Not Analyzed

NE = Not Established

mg/kg = milligram per kilogram

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes

TPH = Total Petroleum Hydrocarbon

GRO = Gasoline Range Organics

DRO = Diesel Range Organics

MRO = Motor Oil/Lube Oil Range Organics



APPENDIX F

Laboratory Data Sheets & Chain of Custody Documentation



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

February 12, 2020

Kyle Summers

ENSOLUM

606 S. Rio Grande Suite A

Aztec, NM 87410

TEL: (903) 821-5603

FAX

RE: Quinn 340S

OrderNo.: 2002404

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 7 sample(s) on 2/11/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 2002404

Date Reported: 2/12/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: CS-1

Project: Quinn 340S

Collection Date: 2/10/2020 3:40:00 PM

Lab ID: 2002404-001

Matrix: SOIL

Received Date: 2/11/2020 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	60		mg/Kg	20	2/11/2020 1:51:40 PM	50382
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	87	8.7		mg/Kg	1	2/11/2020 2:25:38 PM	50375
Motor Oil Range Organics (MRO)	220	44		mg/Kg	1	2/11/2020 2:25:38 PM	50375
Surr: DNOP	93.0	55.1-146		%Rec	1	2/11/2020 2:25:38 PM	50375
EPA METHOD 8015D: GASOLINE RANGE							Analyst: RAA
Gasoline Range Organics (GRO)	ND	19		mg/Kg	5	2/11/2020 12:46:16 PM	R66461
Surr: BFB	81.0	66.6-105		%Rec	5	2/11/2020 12:46:16 PM	R66461
EPA METHOD 8021B: VOLATILES							Analyst: RAA
Benzene	ND	0.094		mg/Kg	5	2/11/2020 12:46:16 PM	B66461
Toluene	ND	0.19		mg/Kg	5	2/11/2020 12:46:16 PM	B66461
Ethylbenzene	ND	0.19		mg/Kg	5	2/11/2020 12:46:16 PM	B66461
Xylenes, Total	ND	0.38		mg/Kg	5	2/11/2020 12:46:16 PM	B66461
Surr: 4-Bromofluorobenzene	90.9	80-120		%Rec	5	2/11/2020 12:46:16 PM	B66461

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Page 1 of 13

Analytical Report

Lab Order 2002404

Date Reported: 2/12/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: CS-2

Project: Quinn 340S

Collection Date: 2/10/2020 3:45:00 PM

Lab ID: 2002404-002

Matrix: SOIL

Received Date: 2/11/2020 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	60		mg/Kg	20	2/11/2020 2:04:05 PM	50382
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.1		mg/Kg	1	2/11/2020 2:34:52 PM	50375
Motor Oil Range Organics (MRO)	ND	45		mg/Kg	1	2/11/2020 2:34:52 PM	50375
Surr: DNOP	88.3	55.1-146		%Rec	1	2/11/2020 2:34:52 PM	50375
EPA METHOD 8015D: GASOLINE RANGE							Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	2/11/2020 1:09:37 PM	R66461
Surr: BFB	78.8	66.6-105		%Rec	1	2/11/2020 1:09:37 PM	R66461
EPA METHOD 8021B: VOLATILES							Analyst: RAA
Benzene	ND	0.023		mg/Kg	1	2/11/2020 1:09:37 PM	B66461
Toluene	ND	0.046		mg/Kg	1	2/11/2020 1:09:37 PM	B66461
Ethylbenzene	ND	0.046		mg/Kg	1	2/11/2020 1:09:37 PM	B66461
Xylenes, Total	ND	0.092		mg/Kg	1	2/11/2020 1:09:37 PM	B66461
Surr: 4-Bromofluorobenzene	88.1	80-120		%Rec	1	2/11/2020 1:09:37 PM	B66461

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2002404

Date Reported: 2/12/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: CS-3

Project: Quinn 340S

Collection Date: 2/10/2020 3:50:00 PM

Lab ID: 2002404-003

Matrix: SOIL

Received Date: 2/11/2020 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	60		mg/Kg	20	2/11/2020 2:16:30 PM	50382
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	2/11/2020 2:44:02 PM	50375
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	2/11/2020 2:44:02 PM	50375
Surr: DNOP	84.2	55.1-146		%Rec	1	2/11/2020 2:44:02 PM	50375
EPA METHOD 8015D: GASOLINE RANGE							Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	2/11/2020 1:33:03 PM	R66461
Surr: BFB	81.8	66.6-105		%Rec	1	2/11/2020 1:33:03 PM	R66461
EPA METHOD 8021B: VOLATILES							Analyst: RAA
Benzene	ND	0.023		mg/Kg	1	2/11/2020 1:33:03 PM	B66461
Toluene	ND	0.046		mg/Kg	1	2/11/2020 1:33:03 PM	B66461
Ethylbenzene	ND	0.046		mg/Kg	1	2/11/2020 1:33:03 PM	B66461
Xylenes, Total	ND	0.093		mg/Kg	1	2/11/2020 1:33:03 PM	B66461
Surr: 4-Bromofluorobenzene	90.7	80-120		%Rec	1	2/11/2020 1:33:03 PM	B66461

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2002404

Date Reported: 2/12/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: CS-4

Project: Quinn 340S

Collection Date: 2/10/2020 3:55:00 PM

Lab ID: 2002404-004

Matrix: SOIL

Received Date: 2/11/2020 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	61		mg/Kg	20	2/11/2020 2:28:55 PM	50382
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	2/11/2020 2:53:11 PM	50375
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	2/11/2020 2:53:11 PM	50375
Surr: DNOP	83.6	55.1-146		%Rec	1	2/11/2020 2:53:11 PM	50375
EPA METHOD 8015D: GASOLINE RANGE							Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.0		mg/Kg	1	2/11/2020 1:56:24 PM	R66461
Surr: BFB	82.2	66.6-105		%Rec	1	2/11/2020 1:56:24 PM	R66461
EPA METHOD 8021B: VOLATILES							Analyst: RAA
Benzene	ND	0.020		mg/Kg	1	2/11/2020 1:56:24 PM	B66461
Toluene	ND	0.040		mg/Kg	1	2/11/2020 1:56:24 PM	B66461
Ethylbenzene	ND	0.040		mg/Kg	1	2/11/2020 1:56:24 PM	B66461
Xylenes, Total	ND	0.080		mg/Kg	1	2/11/2020 1:56:24 PM	B66461
Surr: 4-Bromofluorobenzene	92.1	80-120		%Rec	1	2/11/2020 1:56:24 PM	B66461

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2002404

Date Reported: 2/12/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: CS-5

Project: Quinn 340S

Collection Date: 2/10/2020 4:00:00 PM

Lab ID: 2002404-005

Matrix: SOIL

Received Date: 2/11/2020 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	60		mg/Kg	20	2/11/2020 11:23:09 AM	50383
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	8.6		mg/Kg	1	2/11/2020 3:02:21 PM	50375
Motor Oil Range Organics (MRO)	ND	43		mg/Kg	1	2/11/2020 3:02:21 PM	50375
Surr: DNOP	89.8	55.1-146		%Rec	1	2/11/2020 3:02:21 PM	50375
EPA METHOD 8015D: GASOLINE RANGE							Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.1		mg/Kg	1	2/11/2020 3:06:25 PM	R66461
Surr: BFB	80.0	66.6-105		%Rec	1	2/11/2020 3:06:25 PM	R66461
EPA METHOD 8021B: VOLATILES							Analyst: RAA
Benzene	ND	0.020		mg/Kg	1	2/11/2020 3:06:25 PM	B66461
Toluene	ND	0.041		mg/Kg	1	2/11/2020 3:06:25 PM	B66461
Ethylbenzene	ND	0.041		mg/Kg	1	2/11/2020 3:06:25 PM	B66461
Xylenes, Total	ND	0.081		mg/Kg	1	2/11/2020 3:06:25 PM	B66461
Surr: 4-Bromofluorobenzene	88.6	80-120		%Rec	1	2/11/2020 3:06:25 PM	B66461

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2002404

Date Reported: 2/12/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: CS-6

Project: Quinn 340S

Collection Date: 2/10/2020 4:05:00 PM

Lab ID: 2002404-006

Matrix: SOIL

Received Date: 2/11/2020 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	60		mg/Kg	20	2/11/2020 11:35:30 AM	50383
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.5		mg/Kg	1	2/11/2020 2:32:12 PM	R66465
Surr: BFB	98.2	70-130		%Rec	1	2/11/2020 2:32:12 PM	R66465
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.4		mg/Kg	1	2/11/2020 3:11:32 PM	50375
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	2/11/2020 3:11:32 PM	50375
Surr: DNOP	89.0	55.1-146		%Rec	1	2/11/2020 3:11:32 PM	50375
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: RAA
Benzene	ND	0.023		mg/Kg	1	2/11/2020 2:32:12 PM	R66465
Toluene	ND	0.045		mg/Kg	1	2/11/2020 2:32:12 PM	R66465
Ethylbenzene	ND	0.045		mg/Kg	1	2/11/2020 2:32:12 PM	R66465
Xylenes, Total	ND	0.091		mg/Kg	1	2/11/2020 2:32:12 PM	R66465
Surr: 1,2-Dichloroethane-d4	91.4	70-130		%Rec	1	2/11/2020 2:32:12 PM	R66465
Surr: 4-Bromofluorobenzene	103	70-130		%Rec	1	2/11/2020 2:32:12 PM	R66465
Surr: Dibromofluoromethane	97.5	70-130		%Rec	1	2/11/2020 2:32:12 PM	R66465
Surr: Toluene-d8	90.9	70-130		%Rec	1	2/11/2020 2:32:12 PM	R66465

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2002404

Date Reported: 2/12/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: CS-7

Project: Quinn 340S

Collection Date: 2/10/2020 4:10:00 PM

Lab ID: 2002404-007

Matrix: SOIL

Received Date: 2/11/2020 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	60		mg/Kg	20	2/11/2020 12:00:11 PM	50383
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.1		mg/Kg	1	2/11/2020 3:00:38 PM	R66465
Surr: BFB	92.7	70-130		%Rec	1	2/11/2020 3:00:38 PM	R66465
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.3		mg/Kg	1	2/11/2020 3:20:40 PM	50375
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	2/11/2020 3:20:40 PM	50375
Surr: DNOP	109	55.1-146		%Rec	1	2/11/2020 3:20:40 PM	50375
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: RAA
Benzene	ND	0.021		mg/Kg	1	2/11/2020 3:00:38 PM	R66465
Toluene	ND	0.041		mg/Kg	1	2/11/2020 3:00:38 PM	R66465
Ethylbenzene	ND	0.041		mg/Kg	1	2/11/2020 3:00:38 PM	R66465
Xylenes, Total	ND	0.083		mg/Kg	1	2/11/2020 3:00:38 PM	R66465
Surr: 1,2-Dichloroethane-d4	93.0	70-130		%Rec	1	2/11/2020 3:00:38 PM	R66465
Surr: 4-Bromofluorobenzene	96.0	70-130		%Rec	1	2/11/2020 3:00:38 PM	R66465
Surr: Dibromofluoromethane	99.9	70-130		%Rec	1	2/11/2020 3:00:38 PM	R66465
Surr: Toluene-d8	90.7	70-130		%Rec	1	2/11/2020 3:00:38 PM	R66465

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002404

12-Feb-20

Client: ENSOLUM**Project:** Quinn 340S

Sample ID: MB-50382	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 50382	RunNo: 66467								
Prep Date: 2/11/2020	Analysis Date: 2/11/2020	SeqNo: 2284146	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-50382	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 50382	RunNo: 66467								
Prep Date: 2/11/2020	Analysis Date: 2/11/2020	SeqNo: 2284148	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	93.1	90	110			

Sample ID: MB-50383	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 50383	RunNo: 66464								
Prep Date: 2/11/2020	Analysis Date: 2/11/2020	SeqNo: 2284361	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-50383	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 50383	RunNo: 66464								
Prep Date: 2/11/2020	Analysis Date: 2/11/2020	SeqNo: 2284364	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	91.6	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002404

12-Feb-20

Client: ENSOLUM**Project:** Quinn 340S

Sample ID: MB-50375	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 50375	RunNo: 66445								
Prep Date: 2/11/2020	Analysis Date: 2/11/2020	SeqNo: 2283399	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	11		10.00		108	55.1	146			

Sample ID: LCS-50375	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 50375	RunNo: 66445								
Prep Date: 2/11/2020	Analysis Date: 2/11/2020	SeqNo: 2283414	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	10	50.00	0	95.2	70	130			
Surr: DNOP	4.2		5.000		83.5	55.1	146			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2002404

12-Feb-20

Client: ENSOLUM

Project: Quinn 340S

Sample ID: 2.5ug gro lcs	SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSS	Batch ID: R66461		RunNo: 66461							
Prep Date:	Analysis Date: 2/11/2020		SeqNo: 2283811		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	5.0	25.00	0	92.3	80	120			
Surr: BFB	900		1000		90.4	66.6	105			

Sample ID: mb	SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBS	Batch ID: R66461		RunNo: 66461							
Prep Date:	Analysis Date: 2/11/2020		SeqNo: 2283821		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	910		1000		90.6	66.6	105			

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002404

12-Feb-20

Client: ENSOLUM**Project:** Quinn 340S

Sample ID: 100ng btex lcs	SampType: LCS			TestCode: EPA Method 8021B: Volatiles						
Client ID: LCSS	Batch ID: B66461			RunNo: 66461						
Prep Date:	Analysis Date: 2/11/2020			SeqNo: 2283825		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.99	0.025	1.000	0	99.0	80	120			
Toluene	1.0	0.050	1.000	0	102	80	120			
Ethylbenzene	1.0	0.050	1.000	0	103	80	120			
Xylenes, Total	3.1	0.10	3.000	0	103	80	120			
Surr: 4-Bromofluorobenzene	0.92		1.000		91.8	80	120			

Sample ID: mb	SampType: MBLK			TestCode: EPA Method 8021B: Volatiles						
Client ID: PBS	Batch ID: B66461			RunNo: 66461						
Prep Date:	Analysis Date: 2/11/2020			SeqNo: 2283835		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		102	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002404

12-Feb-20

Client: ENSOLUM**Project:** Quinn 340S

Sample ID: 100ng lcs	SampType: LCS			TestCode: EPA Method 8260B: Volatiles Short List						
Client ID: LCSS	Batch ID: R66465			RunNo: 66465						
Prep Date:	Analysis Date: 2/11/2020			SeqNo: 2283860		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.98	0.025	1.000	0	97.5	70	130			
Toluene	0.91	0.050	1.000	0	91.0	70	130			
Surr: 1,2-Dichloroethane-d4	0.48		0.5000		96.6	70	130			
Surr: 4-Bromofluorobenzene	0.49		0.5000		97.5	70	130			
Surr: Dibromofluoromethane	0.50		0.5000		100	70	130			
Surr: Toluene-d8	0.47		0.5000		95.0	70	130			

Sample ID: mb	SampType: MBLK			TestCode: EPA Method 8260B: Volatiles Short List						
Client ID: PBS	Batch ID: R66465			RunNo: 66465						
Prep Date:	Analysis Date: 2/11/2020			SeqNo: 2283867		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 1,2-Dichloroethane-d4	0.48		0.5000		95.6	70	130			
Surr: 4-Bromofluorobenzene	0.49		0.5000		98.1	70	130			
Surr: Dibromofluoromethane	0.50		0.5000		99.6	70	130			
Surr: Toluene-d8	0.46		0.5000		91.8	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002404

12-Feb-20

Client: ENSOLUM**Project:** Quinn 340S

Sample ID: 2.5ug lcs	SampType: LCS			TestCode: EPA Method 8015D Mod: Gasoline Range						
Client ID: LCSS	Batch ID: R66465			RunNo: 66465						
Prep Date:	Analysis Date: 2/11/2020			SeqNo: 2283869		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	20	5.0	25.00	0	79.8	70	130			
Surr: BFB	460		500.0		91.6	70	130			

Sample ID: mb	SampType: MBLK			TestCode: EPA Method 8015D Mod: Gasoline Range						
Client ID: PBS	Batch ID: R66465			RunNo: 66465						
Prep Date:	Analysis Date: 2/11/2020			SeqNo: 2283876		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	470		500.0		94.3	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit



*Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com*

Sample Log-In Check List

Client Name: ENSOLUM AZTEC

Work Order Number: 2002404

RcptNo: 1

Received By: **Andy Freeman**

2/11/2020 8:05:00 AM

Completed By: **Leah Baca**

2/11/2020 8:09:20 AM

Reviewed By: TO

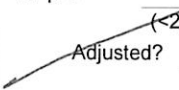
02/11/20

Chain of Custody

1. Is Chain of Custody sufficiently complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Client

Log In

- | | | | |
|--|---|--|--|
| 3. Was an attempt made to cool the samples? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | NA <input type="checkbox"/> |
| 4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | NA <input type="checkbox"/> |
| 5. Sample(s) in proper container(s)? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 6. Sufficient sample volume for indicated test(s)? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 7. Are samples (except VOA and ONG) properly preserved? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 8. Was preservative added to bottles? | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> | NA <input type="checkbox"/> |
| 9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? | Yes <input type="checkbox"/> | No <input type="checkbox"/> | NA <input checked="" type="checkbox"/> |
| 10. Were any sample containers received broken? | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> | |
| 11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 12. Are matrices correctly identified on Chain of Custody? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 13. Is it clear what analyses were requested? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 14. Were all holding times able to be met?
(If no, notify customer for authorization.) | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
- # of preserved bottles checked for pH: (<2)

 Adjusted?

Checked by: _____

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	<input type="text"/>	Date:	<input type="text"/>
By Whom:	<input type="text"/>	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	<input type="text"/>		
Client Instructions:	<input type="text"/>		

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.8	Good	Yes			
2	1.6	Good	Yes			



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

February 14, 2020

Kyle Summers

ENSOLUM

606 S. Rio Grande Suite A

Aztec, NM 87410

TEL: (903) 821-5603

FAX

RE: Quinn 340S

OrderNo.: 2002407

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 2 sample(s) on 2/11/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 2002407

Date Reported: 2/14/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: SP-1

Project: Quinn 340S

Collection Date: 2/10/2020 4:15:00 PM

Lab ID: 2002407-001

Matrix: SOIL

Received Date: 2/11/2020 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	61		mg/Kg	20	2/11/2020 2:03:38 PM	50383
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: DJF
Gasoline Range Organics (GRO)	ND	4.5		mg/Kg	1	2/11/2020 12:10:27 PM	GS66459
Surr: BFB	92.0	70-130		%Rec	1	2/11/2020 12:10:27 PM	GS66459
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	8.9		mg/Kg	1	2/11/2020 11:21:14 AM	50375
Motor Oil Range Organics (MRO)	ND	44		mg/Kg	1	2/11/2020 11:21:14 AM	50375
Surr: DNOP	89.2	55.1-146		%Rec	1	2/11/2020 11:21:14 AM	50375
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: DJF
Benzene	ND	0.023		mg/Kg	1	2/11/2020 12:10:27 PM	SS66459
Toluene	ND	0.045		mg/Kg	1	2/11/2020 12:10:27 PM	SS66459
Ethylbenzene	ND	0.045		mg/Kg	1	2/11/2020 12:10:27 PM	SS66459
Xylenes, Total	ND	0.090		mg/Kg	1	2/11/2020 12:10:27 PM	SS66459
Surr: 4-Bromofluorobenzene	92.9	70-130		%Rec	1	2/11/2020 12:10:27 PM	SS66459
Surr: Toluene-d8	96.2	70-130		%Rec	1	2/11/2020 12:10:27 PM	SS66459

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Page 1 of 6

Analytical Report

Lab Order 2002407

Date Reported: 2/14/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: SP-2

Project: Quinn 340S

Collection Date: 2/10/2020 4:20:00 PM

Lab ID: 2002407-002

Matrix: SOIL

Received Date: 2/11/2020 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	60		mg/Kg	20	2/11/2020 2:15:59 PM	50383
EPA METHOD 8015D MOD: GASOLINE RANGE							Analyst: DJF
Gasoline Range Organics (GRO)	ND	4.5		mg/Kg	1	2/11/2020 12:39:34 PM	GS66459
Surr: BFB	94.2	70-130		%Rec	1	2/11/2020 12:39:34 PM	GS66459
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	33	9.5		mg/Kg	1	2/11/2020 11:30:21 AM	50375
Motor Oil Range Organics (MRO)	98	47		mg/Kg	1	2/11/2020 11:30:21 AM	50375
Surr: DNOP	88.3	55.1-146		%Rec	1	2/11/2020 11:30:21 AM	50375
EPA METHOD 8260B: VOLATILES SHORT LIST							Analyst: DJF
Benzene	ND	0.023		mg/Kg	1	2/11/2020 12:39:34 PM	SS66459
Toluene	ND	0.045		mg/Kg	1	2/11/2020 12:39:34 PM	SS66459
Ethylbenzene	ND	0.045		mg/Kg	1	2/11/2020 12:39:34 PM	SS66459
Xylenes, Total	ND	0.090		mg/Kg	1	2/11/2020 12:39:34 PM	SS66459
Surr: 4-Bromofluorobenzene	97.0	70-130		%Rec	1	2/11/2020 12:39:34 PM	SS66459
Surr: Toluene-d8	96.7	70-130		%Rec	1	2/11/2020 12:39:34 PM	SS66459

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002407

14-Feb-20

Client: ENSOLUM**Project:** Quinn 340S

Sample ID: MB-50383	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 50383	RunNo: 66464								
Prep Date: 2/11/2020	Analysis Date: 2/11/2020	SeqNo: 2284361	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-50383	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 50383	RunNo: 66464								
Prep Date: 2/11/2020	Analysis Date: 2/11/2020	SeqNo: 2284364	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	91.6	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

Page 3 of 6

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002407

14-Feb-20

Client: ENSOLUM**Project:** Quinn 340S

Sample ID: MB-50375	SampType: MBLK			TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: PBS	Batch ID: 50375			RunNo: 66445						
Prep Date: 2/11/2020	Analysis Date: 2/11/2020			SeqNo: 2283399		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	11		10.00		108	55.1	146			

Sample ID: LCS-50375	SampType: LCS			TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: LCSS	Batch ID: 50375			RunNo: 66445						
Prep Date: 2/11/2020	Analysis Date: 2/11/2020			SeqNo: 2283414		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	10	50.00	0	95.2	70	130			
Surr: DNOP	4.2		5.000		83.5	55.1	146			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002407

14-Feb-20

Client: ENSOLUM**Project:** Quinn 340S

Sample ID: mb1	SampType: MBLK		TestCode: EPA Method 8260B: Volatiles Short List							
Client ID: PBS	Batch ID: SS66459		RunNo: 66459							
Prep Date:	Analysis Date: 2/11/2020		SeqNo: 2284118		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 1,2-Dichloroethane-d4	0.48		0.5000		95.3	70	130			
Surr: 4-Bromofluorobenzene	0.48		0.5000		96.8	70	130			
Surr: Dibromofluoromethane	0.53		0.5000		106	70	130			
Surr: Toluene-d8	0.50		0.5000		101	70	130			

Sample ID: 100ng lcs	SampType: LCS		TestCode: EPA Method 8260B: Volatiles Short List							
Client ID: LCSS	Batch ID: SS66459		RunNo: 66459							
Prep Date:	Analysis Date: 2/11/2020		SeqNo: 2284119		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.99	0.025	1.000	0	99.0	70	130			
Toluene	0.97	0.050	1.000	0	97.4	70	130			
Surr: 1,2-Dichloroethane-d4	0.45		0.5000		90.4	70	130			
Surr: 4-Bromofluorobenzene	0.47		0.5000		93.3	70	130			
Surr: Dibromofluoromethane	0.48		0.5000		95.8	70	130			
Surr: Toluene-d8	0.50		0.5000		99.2	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002407

14-Feb-20

Client: ENSOLUM**Project:** Quinn 340S

Sample ID: mb1	SampType: MBLK				TestCode: EPA Method 8015D Mod: Gasoline Range					
Client ID: PBS	Batch ID: GS66459				RunNo: 66459					
Prep Date:	Analysis Date: 2/11/2020				SeqNo: 2284342	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	480		500.0		95.8	70	130			

Sample ID: 2.5ug gro lcs	SampType: LCS				TestCode: EPA Method 8015D Mod: Gasoline Range					
Client ID: LCSS	Batch ID: GS66459				RunNo: 66459					
Prep Date:	Analysis Date: 2/11/2020				SeqNo: 2284343	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	21	5.0	25.00	0	84.8	70	130			
Surr: BFB	460		500.0		92.9	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit



*Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com*

Sample Log-In Check List

Client Name: **ENSOLUM AZTEC**

Work Order Number: 2002407

RcptNo: 1

Received By: **Andy Freeman**

2/11/2020 8:05:00 AM

Completed By: **Leah Baca**

2/11/2020 8:18:32 AM

Reviewed By: TO

$$2/11/20$$

Chain of Custody

1. Is Chain of Custody sufficiently complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Client

Log In

- | | | | |
|--|---|--|--|
| 3. Was an attempt made to cool the samples? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | NA <input type="checkbox"/> |
| 4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | NA <input type="checkbox"/> |
| 5. Sample(s) in proper container(s)? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 6. Sufficient sample volume for indicated test(s)? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 7. Are samples (except VOA and ONG) properly preserved? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 8. Was preservative added to bottles? | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> | NA <input type="checkbox"/> |
| 9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? | Yes <input type="checkbox"/> | No <input type="checkbox"/> | NA <input checked="" type="checkbox"/> |
| 10. Were any sample containers received broken? | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> | |
| 11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 12. Are matrices correctly identified on Chain of Custody? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 13. Is it clear what analyses were requested? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 14. Were all holding times able to be met?
(If no, notify customer for authorization.) | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
- # of preserved bottles checked for pH: (<2)

Adjusted? Checked by:

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____ Date: _____
By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person
Regarding: _____
Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.8	Good	Yes			
2	1.6	Good	Yes			

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

[illegible]

if necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

February 20, 2020

Kyle Summers

ENSOLUM

606 S. Rio Grande Suite A

Aztec, NM 87410

TEL: (903) 821-5603

FAX

RE: Quinn 340S

OrderNo.: 2002740

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 11 sample(s) on 2/19/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 2002740

Date Reported: 2/20/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: CS-8

Project: Quinn 340S

Collection Date: 2/18/2020 11:45:00 AM

Lab ID: 2002740-001

Matrix: MEOH (SOIL)

Received Date: 2/19/2020 8:11:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	60		mg/Kg	20	2/19/2020 11:41:14 AM	50534
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.3		mg/Kg	1	2/19/2020 9:51:56 AM	50531
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	2/19/2020 9:51:56 AM	50531
Surr: DNOP	89.9	55.1-146		%Rec	1	2/19/2020 9:51:56 AM	50531
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	19		mg/Kg	5	2/19/2020 9:20:29 AM	G66649
Surr: BFB	82.2	66.6-105		%Rec	5	2/19/2020 9:20:29 AM	G66649
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.094		mg/Kg	5	2/19/2020 9:20:29 AM	B66649
Toluene	ND	0.19		mg/Kg	5	2/19/2020 9:20:29 AM	B66649
Ethylbenzene	ND	0.19		mg/Kg	5	2/19/2020 9:20:29 AM	B66649
Xylenes, Total	ND	0.38		mg/Kg	5	2/19/2020 9:20:29 AM	B66649
Surr: 4-Bromofluorobenzene	90.3	80-120		%Rec	5	2/19/2020 9:20:29 AM	B66649

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2002740

Date Reported: 2/20/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: CS-9

Project: Quinn 340S

Collection Date: 2/18/2020 11:50:00 AM

Lab ID: 2002740-002

Matrix: MEOH (SOIL)

Received Date: 2/19/2020 8:11:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	60		mg/Kg	20	2/19/2020 11:53:35 AM	50534
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	2/19/2020 10:00:51 AM	50531
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	2/19/2020 10:00:51 AM	50531
Surr: DNOP	92.1	55.1-146		%Rec	1	2/19/2020 10:00:51 AM	50531
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	20		mg/Kg	5	2/19/2020 9:43:51 AM	G66649
Surr: BFB	81.8	66.6-105		%Rec	5	2/19/2020 9:43:51 AM	G66649
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.10		mg/Kg	5	2/19/2020 9:43:51 AM	B66649
Toluene	ND	0.20		mg/Kg	5	2/19/2020 9:43:51 AM	B66649
Ethylbenzene	ND	0.20		mg/Kg	5	2/19/2020 9:43:51 AM	B66649
Xylenes, Total	ND	0.40		mg/Kg	5	2/19/2020 9:43:51 AM	B66649
Surr: 4-Bromofluorobenzene	90.4	80-120		%Rec	5	2/19/2020 9:43:51 AM	B66649

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2002740

Date Reported: 2/20/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: CS-10

Project: Quinn 340S

Collection Date: 2/18/2020 11:55:00 AM

Lab ID: 2002740-003

Matrix: MEOH (SOIL)

Received Date: 2/19/2020 8:11:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	60		mg/Kg	20	2/19/2020 12:05:55 PM	50534
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	2/19/2020 10:09:52 AM	50531
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	2/19/2020 10:09:52 AM	50531
Surr: DNOP	90.5	55.1-146		%Rec	1	2/19/2020 10:09:52 AM	50531
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.2		mg/Kg	1	2/19/2020 10:07:15 AM	G66649
Surr: BFB	79.7	66.6-105		%Rec	1	2/19/2020 10:07:15 AM	G66649
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.021		mg/Kg	1	2/19/2020 10:07:15 AM	B66649
Toluene	ND	0.042		mg/Kg	1	2/19/2020 10:07:15 AM	B66649
Ethylbenzene	ND	0.042		mg/Kg	1	2/19/2020 10:07:15 AM	B66649
Xylenes, Total	ND	0.084		mg/Kg	1	2/19/2020 10:07:15 AM	B66649
Surr: 4-Bromofluorobenzene	87.3	80-120		%Rec	1	2/19/2020 10:07:15 AM	B66649

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2002740

Date Reported: 2/20/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: CS-11

Project: Quinn 340S

Collection Date: 2/18/2020 12:00:00 PM

Lab ID: 2002740-004

Matrix: MEOH (SOIL)

Received Date: 2/19/2020 8:11:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	60		mg/Kg	20	2/19/2020 12:18:16 PM	50534
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	2/19/2020 10:18:56 AM	50531
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	2/19/2020 10:18:56 AM	50531
Surr: DNOP	82.9	55.1-146		%Rec	1	2/19/2020 10:18:56 AM	50531
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.1		mg/Kg	1	2/19/2020 10:30:42 AM	G66649
Surr: BFB	78.9	66.6-105		%Rec	1	2/19/2020 10:30:42 AM	G66649
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.020		mg/Kg	1	2/19/2020 10:30:42 AM	B66649
Toluene	ND	0.041		mg/Kg	1	2/19/2020 10:30:42 AM	B66649
Ethylbenzene	ND	0.041		mg/Kg	1	2/19/2020 10:30:42 AM	B66649
Xylenes, Total	ND	0.081		mg/Kg	1	2/19/2020 10:30:42 AM	B66649
Surr: 4-Bromofluorobenzene	86.7	80-120		%Rec	1	2/19/2020 10:30:42 AM	B66649

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2002740

Date Reported: 2/20/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: CS-12

Project: Quinn 340S

Collection Date: 2/18/2020 12:05:00 PM

Lab ID: 2002740-005

Matrix: MEOH (SOIL)

Received Date: 2/19/2020 8:11:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	60		mg/Kg	20	2/19/2020 12:30:37 PM	50534
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	2/19/2020 10:28:02 AM	50531
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	2/19/2020 10:28:02 AM	50531
Surr: DNOP	85.4	55.1-146		%Rec	1	2/19/2020 10:28:02 AM	50531
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.3		mg/Kg	1	2/19/2020 10:54:12 AM	G66649
Surr: BFB	82.5	66.6-105		%Rec	1	2/19/2020 10:54:12 AM	G66649
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.022		mg/Kg	1	2/19/2020 10:54:12 AM	B66649
Toluene	ND	0.043		mg/Kg	1	2/19/2020 10:54:12 AM	B66649
Ethylbenzene	ND	0.043		mg/Kg	1	2/19/2020 10:54:12 AM	B66649
Xylenes, Total	ND	0.086		mg/Kg	1	2/19/2020 10:54:12 AM	B66649
Surr: 4-Bromofluorobenzene	90.9	80-120		%Rec	1	2/19/2020 10:54:12 AM	B66649

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2002740

Date Reported: 2/20/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: CS-13

Project: Quinn 340S

Collection Date: 2/18/2020 12:10:00 PM

Lab ID: 2002740-006

Matrix: MEOH (SOIL)

Received Date: 2/19/2020 8:11:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	60		mg/Kg	20	2/19/2020 12:42:58 PM	50534
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	2/19/2020 10:37:10 AM	50531
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	2/19/2020 10:37:10 AM	50531
Surr: DNOP	89.4	55.1-146		%Rec	1	2/19/2020 10:37:10 AM	50531
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	3.7		mg/Kg	1	2/19/2020 11:17:30 AM	G66649
Surr: BFB	82.6	66.6-105		%Rec	1	2/19/2020 11:17:30 AM	G66649
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.018		mg/Kg	1	2/19/2020 11:17:30 AM	B66649
Toluene	ND	0.037		mg/Kg	1	2/19/2020 11:17:30 AM	B66649
Ethylbenzene	ND	0.037		mg/Kg	1	2/19/2020 11:17:30 AM	B66649
Xylenes, Total	ND	0.074		mg/Kg	1	2/19/2020 11:17:30 AM	B66649
Surr: 4-Bromofluorobenzene	91.8	80-120		%Rec	1	2/19/2020 11:17:30 AM	B66649

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2002740

Date Reported: 2/20/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: CS-14

Project: Quinn 340S

Collection Date: 2/18/2020 12:15:00 PM

Lab ID: 2002740-007

Matrix: MEOH (SOIL)

Received Date: 2/19/2020 8:11:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	60		mg/Kg	20	2/19/2020 11:40:02 AM	50534
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.3		mg/Kg	1	2/19/2020 10:46:19 AM	50531
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	2/19/2020 10:46:19 AM	50531
Surr: DNOP	90.5	55.1-146		%Rec	1	2/19/2020 10:46:19 AM	50531
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.4		mg/Kg	1	2/19/2020 11:40:56 AM	G66649
Surr: BFB	82.3	66.6-105		%Rec	1	2/19/2020 11:40:56 AM	G66649
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.022		mg/Kg	1	2/19/2020 11:40:56 AM	B66649
Toluene	ND	0.044		mg/Kg	1	2/19/2020 11:40:56 AM	B66649
Ethylbenzene	ND	0.044		mg/Kg	1	2/19/2020 11:40:56 AM	B66649
Xylenes, Total	ND	0.088		mg/Kg	1	2/19/2020 11:40:56 AM	B66649
Surr: 4-Bromofluorobenzene	91.8	80-120		%Rec	1	2/19/2020 11:40:56 AM	B66649

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2002740

Date Reported: 2/20/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: CS-15

Project: Quinn 340S

Collection Date: 2/18/2020 12:20:00 PM

Lab ID: 2002740-008

Matrix: MEOH (SOIL)

Received Date: 2/19/2020 8:11:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	59		mg/Kg	20	2/19/2020 11:52:26 AM	50534
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	2/19/2020 10:55:27 AM	50531
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	2/19/2020 10:55:27 AM	50531
Surr: DNOP	84.1	55.1-146		%Rec	1	2/19/2020 10:55:27 AM	50531
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	3.9		mg/Kg	1	2/19/2020 12:04:32 PM	G66649
Surr: BFB	82.1	66.6-105		%Rec	1	2/19/2020 12:04:32 PM	G66649
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.019		mg/Kg	1	2/19/2020 12:04:32 PM	B66649
Toluene	ND	0.039		mg/Kg	1	2/19/2020 12:04:32 PM	B66649
Ethylbenzene	ND	0.039		mg/Kg	1	2/19/2020 12:04:32 PM	B66649
Xylenes, Total	ND	0.078		mg/Kg	1	2/19/2020 12:04:32 PM	B66649
Surr: 4-Bromofluorobenzene	90.5	80-120		%Rec	1	2/19/2020 12:04:32 PM	B66649

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2002740

Date Reported: 2/20/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: CS-16

Project: Quinn 340S

Collection Date: 2/18/2020 12:25:00 PM

Lab ID: 2002740-009

Matrix: MEOH (SOIL)

Received Date: 2/19/2020 8:11:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	60		mg/Kg	20	2/19/2020 12:04:51 PM	50534
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	2/19/2020 11:04:34 AM	50531
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	2/19/2020 11:04:34 AM	50531
Surr: DNOP	79.0	55.1-146		%Rec	1	2/19/2020 11:04:34 AM	50531
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	2/19/2020 12:28:05 PM	G66649
Surr: BFB	81.6	66.6-105		%Rec	1	2/19/2020 12:28:05 PM	G66649
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.023		mg/Kg	1	2/19/2020 12:28:05 PM	B66649
Toluene	ND	0.046		mg/Kg	1	2/19/2020 12:28:05 PM	B66649
Ethylbenzene	ND	0.046		mg/Kg	1	2/19/2020 12:28:05 PM	B66649
Xylenes, Total	ND	0.092		mg/Kg	1	2/19/2020 12:28:05 PM	B66649
Surr: 4-Bromofluorobenzene	90.4	80-120		%Rec	1	2/19/2020 12:28:05 PM	B66649

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2002740

Date Reported: 2/20/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: CS-17

Project: Quinn 340S

Collection Date: 2/18/2020 12:30:00 PM

Lab ID: 2002740-010

Matrix: MEOH (SOIL)

Received Date: 2/19/2020 8:11:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	60		mg/Kg	20	2/19/2020 12:17:15 PM	50534
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	8.5		mg/Kg	1	2/19/2020 11:13:44 AM	50531
Motor Oil Range Organics (MRO)	ND	42		mg/Kg	1	2/19/2020 11:13:44 AM	50531
Surr: DNOP	117	55.1-146		%Rec	1	2/19/2020 11:13:44 AM	50531
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.2		mg/Kg	1	2/19/2020 12:51:38 PM	G66649
Surr: BFB	82.0	66.6-105		%Rec	1	2/19/2020 12:51:38 PM	G66649
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.021		mg/Kg	1	2/19/2020 12:51:38 PM	B66649
Toluene	ND	0.042		mg/Kg	1	2/19/2020 12:51:38 PM	B66649
Ethylbenzene	ND	0.042		mg/Kg	1	2/19/2020 12:51:38 PM	B66649
Xylenes, Total	ND	0.085		mg/Kg	1	2/19/2020 12:51:38 PM	B66649
Surr: 4-Bromofluorobenzene	90.5	80-120		%Rec	1	2/19/2020 12:51:38 PM	B66649

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2002740

Date Reported: 2/20/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: CS-18

Project: Quinn 340S

Collection Date: 2/18/2020 12:35:00 PM

Lab ID: 2002740-011

Matrix: MEOH (SOIL)

Received Date: 2/19/2020 8:11:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	61		mg/Kg	20	2/19/2020 12:29:39 PM	50534
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	2/19/2020 11:22:54 AM	50531
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	2/19/2020 11:22:54 AM	50531
Surr: DNOP	90.6	55.1-146		%Rec	1	2/19/2020 11:22:54 AM	50531
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	3.9		mg/Kg	1	2/19/2020 1:38:41 PM	G66649
Surr: BFB	79.7	66.6-105		%Rec	1	2/19/2020 1:38:41 PM	G66649
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.020		mg/Kg	1	2/19/2020 1:38:41 PM	B66649
Toluene	ND	0.039		mg/Kg	1	2/19/2020 1:38:41 PM	B66649
Ethylbenzene	ND	0.039		mg/Kg	1	2/19/2020 1:38:41 PM	B66649
Xylenes, Total	ND	0.078		mg/Kg	1	2/19/2020 1:38:41 PM	B66649
Surr: 4-Bromofluorobenzene	87.7	80-120		%Rec	1	2/19/2020 1:38:41 PM	B66649

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002740

20-Feb-20

Client: ENSOLUM**Project:** Quinn 340S

Sample ID: MB-50534	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 50534	RunNo: 66643								
Prep Date: 2/19/2020	Analysis Date: 2/19/2020	SeqNo: 2291762 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-50534	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 50534	RunNo: 66643								
Prep Date: 2/19/2020	Analysis Date: 2/19/2020	SeqNo: 2291763 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	91.9	90	110			

Sample ID: MB-50534	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 50534	RunNo: 66646								
Prep Date: 2/19/2020	Analysis Date: 2/19/2020	SeqNo: 2291851 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-50534	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 50534	RunNo: 66646								
Prep Date: 2/19/2020	Analysis Date: 2/19/2020	SeqNo: 2291852 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	90.9	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002740

20-Feb-20

Client: ENSOLUM**Project:** Quinn 340S

Sample ID: MB-50531	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 50531	RunNo: 66632								
Prep Date: 2/19/2020	Analysis Date: 2/19/2020	SeqNo: 2289788 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.8		10.00		88.0	55.1	146			

Sample ID: LCS-50531	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 50531	RunNo: 66632								
Prep Date: 2/19/2020	Analysis Date: 2/19/2020	SeqNo: 2289789 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	10	50.00	0	95.2	70	130			
Surr: DNOP	4.4		5.000		88.9	55.1	146			

Sample ID: 2002740-001AMS	SampType: MS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: CS-8	Batch ID: 50531	RunNo: 66632								
Prep Date: 2/19/2020	Analysis Date: 2/19/2020	SeqNo: 2290307 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	43	9.0	45.25	2.307	89.4	47.4	136			
Surr: DNOP	3.8		4.525		84.7	55.1	146			

Sample ID: 2002740-001AMSD	SampType: MSD	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: CS-8	Batch ID: 50531	RunNo: 66632								
Prep Date: 2/19/2020	Analysis Date: 2/19/2020	SeqNo: 2290308 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	49	9.8	48.88	2.307	94.7	47.4	136	12.8	43.4	
Surr: DNOP	4.3		4.888		87.2	55.1	146	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002740

20-Feb-20

Client: ENSOLUM**Project:** Quinn 340S

Sample ID: mb1	SampType: MBLK			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: PBS	Batch ID: G66649			RunNo: 66649						
Prep Date:	Analysis Date: 2/19/2020			SeqNo: 2290656		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	780		1000		77.9	66.6	105			

Sample ID: 2.5ug gro lcs	SampType: LCS			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: LCSS	Batch ID: G66649			RunNo: 66649						
Prep Date:	Analysis Date: 2/19/2020			SeqNo: 2290657		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	97.2	80	120			
Surr: BFB	930		1000		93.3	66.6	105			

Sample ID: 2002740-001ams	SampType: MS			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: CS-8	Batch ID: G66649			RunNo: 66649						
Prep Date:	Analysis Date: 2/20/2020			SeqNo: 2290658		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	79	19	94.34	0	84.0	69.1	142			
Surr: BFB	3400		3774		91.0	66.6	105			

Sample ID: 2002740-001amsd	SampType: MSD			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: CS-8	Batch ID: G66649			RunNo: 66649						
Prep Date:	Analysis Date: 2/20/2020			SeqNo: 2290659		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	80	19	94.34	0	84.4	69.1	142	0.475	20	
Surr: BFB	3400		3774		91.3	66.6	105	0	0	

Sample ID: mb-50488	SampType: MBLK			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: PBS	Batch ID: 50488			RunNo: 66649						
Prep Date: 2/17/2020	Analysis Date: 2/19/2020			SeqNo: 2290660		Units: %Rec				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	810		1000		81.4	66.6	105			

Sample ID: lcs-50488	SampType: LCS			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: LCSS	Batch ID: 50488			RunNo: 66649						
Prep Date: 2/17/2020	Analysis Date: 2/19/2020			SeqNo: 2290661		Units: %Rec				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	930		1000		93.1	66.6	105			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002740

20-Feb-20

Client: ENSOLUM**Project:** Quinn 340S

Sample ID: mb1	SampType: MBLK			TestCode: EPA Method 8021B: Volatiles						
Client ID: PBS	Batch ID: B66649			RunNo: 66649						
Prep Date:	Analysis Date: 2/19/2020			SeqNo: 2290689		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.86		1.000		85.6	80	120			

Sample ID: 100ng btex lcs	SampType: LCS			TestCode: EPA Method 8021B: Volatiles						
Client ID: LCSS	Batch ID: B66649			RunNo: 66649						
Prep Date:	Analysis Date: 2/19/2020			SeqNo: 2290690		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.92	0.025	1.000	0	91.8	80	120			
Toluene	0.96	0.050	1.000	0	95.5	80	120			
Ethylbenzene	0.97	0.050	1.000	0	97.0	80	120			
Xylenes, Total	2.9	0.10	3.000	0	97.9	80	120			
Surr: 4-Bromofluorobenzene	0.92		1.000		92.4	80	120			

Sample ID: 2002740-002ams	SampType: MS			TestCode: EPA Method 8021B: Volatiles						
Client ID: CS-9	Batch ID: B66649			RunNo: 66649						
Prep Date:	Analysis Date: 2/20/2020			SeqNo: 2290691		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	2.8	0.10	4.045	0	69.0	78.5	119			S
Toluene	2.8	0.20	4.045	0	69.7	75.7	123			S
Ethylbenzene	2.8	0.20	4.045	0	69.0	74.3	126			S
Xylenes, Total	8.5	0.40	12.14	0	70.0	72.9	130			S
Surr: 4-Bromofluorobenzene	3.8		4.045		93.7	80	120			

Sample ID: 2002740-002amsd	SampType: MSD			TestCode: EPA Method 8021B: Volatiles						
Client ID: CS-9	Batch ID: B66649			RunNo: 66649						
Prep Date:	Analysis Date: 2/20/2020			SeqNo: 2290692		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.9	0.10	4.045	0	47.1	78.5	119	37.7	20	RS
Toluene	1.8	0.20	4.045	0	45.7	75.7	123	41.6	20	RS
Ethylbenzene	1.8	0.20	4.045	0	43.5	74.3	126	45.4	20	RS
Xylenes, Total	5.3	0.40	12.14	0	43.7	72.9	130	46.2	20	RS
Surr: 4-Bromofluorobenzene	3.8		4.045		93.9	80	120	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002740

20-Feb-20

Client: ENSOLUM**Project:** Quinn 340S

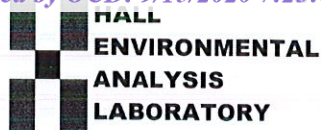
Sample ID: mb-50488	SampType: MBLK				TestCode: EPA Method 8021B: Volatiles					
Client ID: PBS	Batch ID: 50488				RunNo: 66649					
Prep Date: 2/17/2020	Analysis Date: 2/19/2020				SeqNo: 2290693	Units: %Rec				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.90		1.000		89.9	80	120			

Sample ID: LCS-50488	SampType: LCS				TestCode: EPA Method 8021B: Volatiles					
Client ID: LCSS	Batch ID: 50488				RunNo: 66649					
Prep Date: 2/17/2020	Analysis Date: 2/19/2020				SeqNo: 2290694	Units: %Rec				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.97		1.000		96.7	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: ENSOLUM AZTEC

Work Order Number: 2002740

RcptNo: 1

Received By: Isaiah Ortiz 2/19/2020 8:11:00 AM

Completed By: Isaiah Ortiz 2/19/2020 8:20:07 AM

Reviewed By: LB 2/19/20

I-OK

I-OK

Chain of Custody

1. Is Chain of Custody sufficiently complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted? _____

Checked by: JR 2/19/20

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.4	Good	Yes			

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

[illegible]

Remarks:

Remarks: SAME DAY

pm - Tom Long (EP2005)

Pay Key- ZB21200

Non Affe - NZ 37031

Chain-of-Custody Record									
Client: <u>Ensolum, LLC</u>									
Mailing Address: <u>606 S. Rio Grande Suite A</u>									
Phone #: <u>Artec, NM 87410</u>									
Email or Fax#: <u>Ksummers@ensolum.com</u>									
QA/QC Package: <input type="checkbox"/> Standard <input type="checkbox"/> Level 4 (Full Validation)									
Accreditation: <input type="checkbox"/> Az Compliance <input type="checkbox"/> NELAC <input type="checkbox"/> Other									
<input type="checkbox"/> EDD (Type)									
Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.			
2/18/20	1145	S	CS-8	1x402 Jar	COOI	2002740	-001		
2/18/20	1150	S	CS-9	1x402 Jar	COOI		-002		
2/18/20	1155	S	CS-10	1x402 Jar	COOI		-003		
2/18/20	1200	S	CS-11	1x402 Jar	COOI		-004		
2/18/20	1205	S	CS-12	1x402 Jar	COOI		-005		
2/18/20	1210	S	CS-13	1x402 Jar	COOI		-006		
2/18/20	1215	S	CS-14	1x402 Jar	COOI		-007		
2/18/20	1220	S	CS-15	1x402 Jar	COOI		-008		
2/18/20	1225	S	CS-16	1x402 Jar	COOI		-009		
2/18/20	1230	S	CS-17	1x402 Jar	COOI		-010		
2/18/20	1235	S	CS-18	1x402 Jar	COOI		-011		
Relinquished by: <u>Ford</u>				Received by: <u>Charles W...</u>		Date: <u>2/18/20</u>		Time: <u>1538</u>	
Relinquished by: <u>Abington Lab</u>				Received by: <u>Ford</u>		Date: <u>2/18/20</u>		Time: <u>1743</u>	



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

February 20, 2020

Kyle Summers

ENSOLUM

606 S. Rio Grande Suite A

Aztec, NM 87410

TEL: (903) 821-5603

FAX

RE: Quinn 340S

OrderNo.: 2002741

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 4 sample(s) on 2/19/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman".

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 2002741

Date Reported: 2/20/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: SP-3

Project: Quinn 340S

Collection Date: 2/18/2020 12:45:00 PM

Lab ID: 2002741-001

Matrix: SOIL

Received Date: 2/19/2020 8:11:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	60		mg/Kg	20	2/19/2020 12:42:04 PM	50534
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	2/19/2020 11:32:06 AM	50531
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	2/19/2020 11:32:06 AM	50531
Surr: DNOP	96.5	55.1-146		%Rec	1	2/19/2020 11:32:06 AM	50531
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.4		mg/Kg	1	2/19/2020 2:02:08 PM	G66649
Surr: BFB	82.5	66.6-105		%Rec	1	2/19/2020 2:02:08 PM	G66649
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.022		mg/Kg	1	2/19/2020 2:02:08 PM	B66649
Toluene	ND	0.044		mg/Kg	1	2/19/2020 2:02:08 PM	B66649
Ethylbenzene	ND	0.044		mg/Kg	1	2/19/2020 2:02:08 PM	B66649
Xylenes, Total	ND	0.087		mg/Kg	1	2/19/2020 2:02:08 PM	B66649
Surr: 4-Bromofluorobenzene	90.4	80-120		%Rec	1	2/19/2020 2:02:08 PM	B66649

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Page 1 of 8

Analytical Report

Lab Order 2002741

Date Reported: 2/20/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: SP-4

Project: Quinn 340S

Collection Date: 2/18/2020 12:50:00 PM

Lab ID: 2002741-002

Matrix: SOIL

Received Date: 2/19/2020 8:11:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	60		mg/Kg	20	2/19/2020 12:55:19 PM	50534
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	2/19/2020 11:41:16 AM	50531
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	2/19/2020 11:41:16 AM	50531
Surr: DNOP	91.0	55.1-146		%Rec	1	2/19/2020 11:41:16 AM	50531
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.1		mg/Kg	1	2/19/2020 2:25:26 PM	G66649
Surr: BFB	87.7	66.6-105		%Rec	1	2/19/2020 2:25:26 PM	G66649
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.021		mg/Kg	1	2/19/2020 2:25:26 PM	B66649
Toluene	ND	0.041		mg/Kg	1	2/19/2020 2:25:26 PM	B66649
Ethylbenzene	ND	0.041		mg/Kg	1	2/19/2020 2:25:26 PM	B66649
Xylenes, Total	ND	0.083		mg/Kg	1	2/19/2020 2:25:26 PM	B66649
Surr: 4-Bromofluorobenzene	98.4	80-120		%Rec	1	2/19/2020 2:25:26 PM	B66649

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2002741

Date Reported: 2/20/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: SP-5

Project: Quinn 340S

Collection Date: 2/18/2020 12:55:00 PM

Lab ID: 2002741-003

Matrix: SOIL

Received Date: 2/19/2020 8:11:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	61		mg/Kg	20	2/19/2020 1:07:39 PM	50534
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	2/19/2020 11:55:18 AM	50531
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	2/19/2020 11:55:18 AM	50531
Surr: DNOP	88.9	55.1-146		%Rec	1	2/19/2020 11:55:18 AM	50531
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.5		mg/Kg	1	2/19/2020 2:48:43 PM	G66649
Surr: BFB	89.2	66.6-105		%Rec	1	2/19/2020 2:48:43 PM	G66649
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.023		mg/Kg	1	2/19/2020 2:48:43 PM	B66649
Toluene	ND	0.045		mg/Kg	1	2/19/2020 2:48:43 PM	B66649
Ethylbenzene	ND	0.045		mg/Kg	1	2/19/2020 2:48:43 PM	B66649
Xylenes, Total	ND	0.091		mg/Kg	1	2/19/2020 2:48:43 PM	B66649
Surr: 4-Bromofluorobenzene	98.5	80-120		%Rec	1	2/19/2020 2:48:43 PM	B66649

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2002741

Date Reported: 2/20/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: ENSOLUM

Client Sample ID: SP-6

Project: Quinn 340S

Collection Date: 2/18/2020 1:00:00 PM

Lab ID: 2002741-004

Matrix: SOIL

Received Date: 2/19/2020 8:11:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	ND	60		mg/Kg	20	2/19/2020 1:44:41 PM	50534
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: CLP
Diesel Range Organics (DRO)	ND	9.1		mg/Kg	1	2/19/2020 12:04:25 PM	50531
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	2/19/2020 12:04:25 PM	50531
Surr: DNOP	88.8	55.1-146		%Rec	1	2/19/2020 12:04:25 PM	50531
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	2/19/2020 3:12:08 PM	G66649
Surr: BFB	83.3	66.6-105		%Rec	1	2/19/2020 3:12:08 PM	G66649
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	2/19/2020 3:12:08 PM	B66649
Toluene	ND	0.048		mg/Kg	1	2/19/2020 3:12:08 PM	B66649
Ethylbenzene	ND	0.048		mg/Kg	1	2/19/2020 3:12:08 PM	B66649
Xylenes, Total	ND	0.096		mg/Kg	1	2/19/2020 3:12:08 PM	B66649
Surr: 4-Bromofluorobenzene	92.9	80-120		%Rec	1	2/19/2020 3:12:08 PM	B66649

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Page 4 of 8

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002741

20-Feb-20

Client: ENSOLUM**Project:** Quinn 340S

Sample ID: MB-50534	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 50534	RunNo: 66643								
Prep Date: 2/19/2020	Analysis Date: 2/19/2020	SeqNo: 2291762 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-50534	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 50534	RunNo: 66643								
Prep Date: 2/19/2020	Analysis Date: 2/19/2020	SeqNo: 2291763 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	91.9	90	110			

Sample ID: MB-50534	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 50534	RunNo: 66646								
Prep Date: 2/19/2020	Analysis Date: 2/19/2020	SeqNo: 2291851 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-50534	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 50534	RunNo: 66646								
Prep Date: 2/19/2020	Analysis Date: 2/19/2020	SeqNo: 2291852 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	90.9	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002741

20-Feb-20

Client: ENSOLUM**Project:** Quinn 340S

Sample ID: MB-50531	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 50531	RunNo: 66632								
Prep Date: 2/19/2020	Analysis Date: 2/19/2020	SeqNo: 2289788 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.8		10.00		88.0	55.1	146			

Sample ID: LCS-50531	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 50531	RunNo: 66632								
Prep Date: 2/19/2020	Analysis Date: 2/19/2020	SeqNo: 2289789 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	10	50.00	0	95.2	70	130			
Surr: DNOP	4.4		5.000		88.9	55.1	146			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

Page 6 of 8

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002741

20-Feb-20

Client: ENSOLUM**Project:** Quinn 340S

Sample ID: mb1	SampType: MBLK			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: PBS	Batch ID: G66649			RunNo: 66649						
Prep Date:	Analysis Date: 2/19/2020			SeqNo: 2290656		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	780		1000		77.9	66.6	105			

Sample ID: 2.5ug gro lcs	SampType: LCS			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: LCSS	Batch ID: G66649			RunNo: 66649						
Prep Date:	Analysis Date: 2/19/2020			SeqNo: 2290657		Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	97.2	80	120			
Surr: BFB	930		1000		93.3	66.6	105			

Sample ID: mb-50488	SampType: MBLK			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: PBS	Batch ID: 50488			RunNo: 66649						
Prep Date: 2/17/2020	Analysis Date: 2/19/2020			SeqNo: 2290660		Units: %Rec				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	810		1000		81.4	66.6	105			

Sample ID: lcs-50488	SampType: LCS			TestCode: EPA Method 8015D: Gasoline Range						
Client ID: LCSS	Batch ID: 50488			RunNo: 66649						
Prep Date: 2/17/2020	Analysis Date: 2/19/2020			SeqNo: 2290661		Units: %Rec				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	930		1000		93.1	66.6	105			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2002741

20-Feb-20

Client: ENSOLUM**Project:** Quinn 340S

Sample ID: mb1	SampType: MBLK				TestCode: EPA Method 8021B: Volatiles					
Client ID: PBS	Batch ID: B66649				RunNo: 66649					
Prep Date:	Analysis Date: 2/19/2020				SeqNo: 2290689		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.86		1.000		85.6	80	120			

Sample ID: 100ng btex lcs	SampType: LCS				TestCode: EPA Method 8021B: Volatiles					
Client ID: LCSS	Batch ID: B66649				RunNo: 66649					
Prep Date:	Analysis Date: 2/19/2020				SeqNo: 2290690		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.92	0.025	1.000	0	91.8	80	120			
Toluene	0.96	0.050	1.000	0	95.5	80	120			
Ethylbenzene	0.97	0.050	1.000	0	97.0	80	120			
Xylenes, Total	2.9	0.10	3.000	0	97.9	80	120			
Surr: 4-Bromofluorobenzene	0.92		1.000		92.4	80	120			

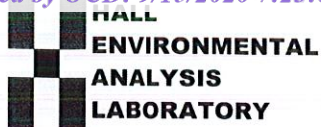
Sample ID: mb-50488	SampType: MBLK				TestCode: EPA Method 8021B: Volatiles					
Client ID: PBS	Batch ID: 50488				RunNo: 66649					
Prep Date: 2/17/2020	Analysis Date: 2/19/2020				SeqNo: 2290693		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.90		1.000		89.9	80	120			

Sample ID: LCS-50488	SampType: LCS				TestCode: EPA Method 8021B: Volatiles					
Client ID: LCSS	Batch ID: 50488				RunNo: 66649					
Prep Date: 2/17/2020	Analysis Date: 2/19/2020				SeqNo: 2290694		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.97		1.000		96.7	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: ENSOLUM AZTEC

Work Order Number: 2002741

RcptNo: 1

Received By: Isaiah Ortiz

2/19/2020 8:11:00 AM

I-Ox

Completed By: Leah Baca

2/19/2020 8:23:06 AM

Leah Baca

Reviewed By: LB

2/19/2020

Chain of Custody

1. Is Chain of Custody sufficiently complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted? _____

Checked by: JR 2/19/20

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.4	Good	Yes			

Chain-of-Custody Record		Turn-Around Time: SAME DAY
Client: Ensolum, LLC	Mailing Address: 606 S. Rio Grande Suite A Aztec, NM 87410 Phone #:	<input type="checkbox"/> Standard <input checked="" type="checkbox"/> Rush 100%
		Project Name: Quinn #3405
		Project #: see notes
email or Fax#: ksummers@ensolum.com		Project Manager: ksummers
QA/QC Package:		
<input type="checkbox"/> Standard <input type="checkbox"/> Level 4 (Full Validation)		
Accreditation: <input type="checkbox"/> Az Compliance		Sampler: RDeechilly
<input type="checkbox"/> NELAC <input type="checkbox"/> Other		On Ice: <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> EDD (Type)		# of Coolers: 1



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Project Manager: jksunness

Sampler: RDechilly

On Ice:	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
---------	---	-----------------------------

of Coolers:

Cooler Temp (including CF):	1.2 + 0.7 / CF	14.2 (°C)

Container Type and #	Preservative Type	HEAL No. 2002741
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	3	11
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1590-1591	1590-1591	1590-1591
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x402 jar	C001	-002
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12/12/2012

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1000	1000
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[illegible][illegible][illegible]

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[illegible][illegible]

[illegible]

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[illegible]

Received by: _____ Via: _____ Date _____ Time _____

2/2/2020

Received by: William G. Lee Date: 10/20/2000 Time: 3:30
Via:

1180 07 0811
2/19/20
courier

contracted to other accredited laboratories. This serves as notice of this

if necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Remarks:

Remarks: SAME DAY

PM - Tom Long (EP200)
Prykey - RB21200
NAN AFF - N47031



APPENDIX G

Regulatory Correspondence

From: [Long, Thomas](#)
To: ["Smith, Cory, EMNRD \(Cory.Smith@state.nm.us\)"; "njaramillo@slo.state.nm.us"](#)
Cc: [Stone, Brian](#)
Subject: Quinn 340S - UL K Section 20 T31N R8W; 36.880300, -107.702000
Date: Friday, February 14, 2020 2:26:00 PM
Attachments: [Quinn 340S Site Map.PDF](#)
[Rpt 2002404 Quinn 340S Final v1.pdf](#)
[Quinn 340S.pdf](#)

Cory/Nick,

This email is to notify you that Enterprise had a release on the Quinn 340S on February 3, 2020. No liquids were observed on the ground surface and no washes were affected. The repairs were initiated on February 11, 2020 and Enterprise determined the release reportable per NMOCD regulation on February 12, 2020 after receipt and review of laboratory analysis and due to the volume of impacted subsurface soil. The release is located UL K Section 20 T31N R8W; 36.880300, -107.702000. As per the attachments, additional soil is required to be removed to meet NMOCD Tier I remediation standards. This email is also a notification that Enterprise will be collecting soil samples for laboratory analysis on Tuesday, February 18, 2020 at 10:00 a.m. If you have any questions, please call or email.

Thomas J. Long
Senior Environmental Scientist Enterprise Products Company
614 Reilly Ave.
Farmington, New Mexico 87401
505-599-2286 (office)
505-215-4727 (Cell)
tjlong@eprod.com



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 10181

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 10181
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	5/16/2022