State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2212742533
District RP	
Facility ID	
Application ID	

## **Release Notification**

### Responsible Party

Responsible Party: Centennial Resource Production, Inc	OGRID: 372165
Contact Name: Nikki Mishler	Contact Telephone: 432-634-8722
Contact email: Nikki.Mishler@cdevinc.com	Incident # nAPP2212742533
Contact mailing address: 500 W. Illinois Ave, Suite 500, Midlan Texas 79705	nd
Location of	f Release Source
titude 32.33094	Longitude -103.41872
ite Name: Donkey Kong 1 CTB SWD Line	Site Type: Production Facility
ate Release Discovered: 5/6/2022	API# (if applicable)
Jnit Letter Section Township Range	County
01 23S 34E L	ea
rface Owner: State Federal Tribal Private (Nam.  Nature and V	Volume of Release
Material(s) Released (Select all that apply and attach calc	culations or specific justification for the volumes provided below)
Crude Oil Volume Released (bbls) 0	Volume Recovered (bbls) 0
Produced Water Volume Released (bbls) 450	Volume Recovered (bbls) 380
Is the concentration of dissolved chlor produced water >10,000 mg/l?	ride in the Yes No
Condensate Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe) Volume/Weight Released (provide un	Volume/Weight Recovered (provide units)
Cause of Release:	

Due to the poly line being over pressured, a fusion on the line parted which resulted in the release of produced water. Please note, the release was initially reported to have contained crude oil but was later determined to not be present in the released fluids. Based on the square footage of the impacted soil (approximately 25,000 sq. ft.) and an estimated average depth of impact of approximately 2', accounting for porosity and saturation % of the soils, and based on the amount of recovered fluid (approximately 380

bbls) an estimated total volume of 450 bbls of produced water was released.



# State of New Mexico Oil Conservation Division

Incident ID	nAPP2212742533
District RP	
Facility ID	
Application ID	

Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?			
19.15.29.7(A) NMAC?	Release volume was greater than 25 bbls.			
⊠ Yes □ No				
23 103 1110				
	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Nikki Mishler on 5/7/2022 via the OCD Permitting Portal through the NOR Form.			
Initial Response				
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury			
☐ The source of the rele	ease has been stopped.			
The impacted area ha	s been secured to protect human health and the environment.			
Released materials ha	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.			
All free liquids and re	ecoverable materials have been removed and managed appropriately.			
If all the actions described	d above have <u>not</u> been undertaken, explain why:			
has begun, please attach	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
regulations all operators are public health or the environm failed to adequately investiga	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have atte and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws			
Printed Name: Nikki Misl	hler Title: Sr. Environmental Representative			
Signature: Mull	1 Mills Date: 5/17/22			
email: Nikki.Mishler@cd	evinc.com Telephone: 432-634-8722			
OCD Only				
Jocelyn H	Harimon 05/17/2022  Date:			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 107818

### **CONDITIONS**

Operator:	OGRID:
CENTENNIAL RESOURCE PRODUCTION, LLC	372165
1001 17th Street, Suite 1800	Action Number:
Denver, CO 80202	107818
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
jharimor	None	5/17/2022