District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party				OGRID			
Contact Name				Contact Te	Contact Telephone		
Contact emai	Contact email			Incident #	Incident # (assigned by OCD)		
Contact mail	ing address			1			
			Location	of Release So	ource		
Latitude				Longitude _			
			(NAD 83 in dec	cimal degrees to 5 decin	imal places)		
Site Name				Site Type			
Date Release	Discovered			API# (if app	plicable)		
Unit Letter	Unit Letter Section Township Range		Cour	ntv			
Omi Letter	Section	Township	Runge	Cour	mry .		
Surface Owner	r: State	☐ Federal ☐ Tr	ribal 🔲 Private (/	Name:)		
			NT - 4	1 37 . 1	D.1		
			Nature and	d Volume of 1	Release		
				calculations or specific	c justification for the volumes provided below)		
Crude Oil		Volume Release			Volume Recovered (bbls)		
Produced	Water	Volume Release	d (bbls)		Volume Recovered (bbls)		
			tion of total dissol		☐ Yes ☐ No		
in the produced water >10,000 mg/l? Condensate Volume Released (bbls)				3/1:	Volume Recovered (bbls)		
☐ Natural Gas Volume Released (Mcf)			d (Mcf)		Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Weight Recovered (provide units)				
Cause of Rele	ease						

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Incident ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	sible party consider this a major release?		
☐ Yes ☐ No				
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?		
	Initial Ro	esponse		
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury		
☐ The source of the rele	ease has been stopped.			
☐ The impacted area ha	s been secured to protect human health and	the environment.		
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.		
☐ All free liquids and re	ecoverable materials have been removed and	I managed appropriately.		
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
		Title:		
Signature: Kendra	Ruiz	Date:		
email:		Telephone:		
OCD Only				
-		Datas		
Received by:Jocelyn_	Harimon	Date:		

Spil	l Volume(E	Bbls) Calculator
		Outputs in red
Con	taminated S	oil measurement
Area (squa	re feet)	Depth(inches)
1973.5	68	0.500
Cubic Feet of S	oil Impacted	82.232
Barrels of Soi	Impacted	14.66
Soil T		Clay/Sand
Barrels of Oil 100% Sati		2.20
Saturation	Fluid pres	ent with shovel/backhoe
Estimated Ba Relea	rrels of Oil	2.20
	Free Standir	ng Fluid Only
Area (squa	are feet)	Depth(inches)
<u>1973.</u>	568	0.250
Standin	gfluid	7.329
Total fluids spilled		9.528

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 113083

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	113083
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	6/6/2022