District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Release Notification

Responsible Party

Responsible Party				OGRID			
Contact Name				Contact To	act Telephone		
Contact email Incident # (assigned by OCD)							
Contact mail:	ing address			-			
			Location	of Release S	ource		
Latitude				Longitude			
			(NAD 83 in de	cimal degrees to 5 decir	nal places)		
Site Name				Site Type			
Date Release	Discovered			API# (if app	olicable)		
Unit Letter	Section	Township	Range	Cour	ntv]	
Onit Detter	Section	Township	Runge	Cour	11.9		
Surface Owner	r: State	☐ Federal ☐ Tr	ibal Private (I	Name:)	
			Nature and	d Volume of 1	Release		
Material(s) Released (Select all that apply and attach calculatio Crude Oil Volume Released (bbls)		calculations or specific	Volume Reco				
Produced	Water	Volume Release	` '		Volume Reco	· · ·	
Is the concentration of total dissolved s		ved solids (TDS)	Yes N	,			
in the produced water >10,000 mg/l?							
Condensate Volume Released (bbls)				Volume Reco			
Natural Gas Volume Released (Mcf)				Volume Reco	vered (Mcf)		
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Weig	tht Recovered (provide units)			
Cause of Rele	ease						

Received by OCD: 6/2/2022 4:04:33 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	Page 2 of 4
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by	If YES, for what reason(s) does the respon	nsible party consider this a major release?		
19.15.29.7(A) NMAC?				
☐ Yes ☐ No				
If YES, was immediate no	tice given to the OCD? By whom? To w	nom? When and by what means (phone, email, etc)?		
,		(Fig. 1.)		
	Initial R	esponse		
The responsible p	party must undertake the following actions immediated	y unless they could create a safety hazard that would result in injury		
The source of the rele	ease has been stopped.			
	s been secured to protect human health and	the environment.		
☐ Released materials ha	ive been contained via the use of berms or o	likes, absorbent pads, or other containment devices.		
	ecoverable materials have been removed an			
If all the actions described	d above have <u>not</u> been undertaken, explain	why:		
D 1015200D (4) NIM	(A C d	The form that have a first transfer of the f		
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger				
public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In				
		responsibility for compliance with any other federal, state, or local laws		
Printed Name:		Title:		
Signature: Kendra	Ruiz	Date:		
email:		Telephone:		
OCD Only				
Received by:Jocelyn	Harimon	Date:06/06/2022_		

NAPP2213648985

	II Volume(Bb	ls) Calculator utputs in red		
Cor	ntaminated Soil	measurement		
Area (squa	are feet)	Depth(inches)		
211	1	0.250		
Cubic Feet of Soil Impacted		<u>43.979</u>		
Barrels of So	il Impacted	<u>7.84</u>		
Soil Type		Sand		
Barrels of Oil Assuming 100% Saturation		<u>1.57</u>		
Saturation	Saturation Fluid present with shovel/backho			
Estimated Barrels of Oil Released		1.57		
	Free Standing	Fluid Only		
Area (square feet)		Depth(inches)		
<u>564</u>		0.500		
Standing fluid		4.189		
Total fluids spilled		<u>5.757</u>		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 113232

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	113232
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	6/6/2022