# Atchafalaya Measurement, Inc. Main Street Artesia, NM 88210 575-746-3481

416 East Main Street

### **Sample Information**

	Sample Information
Sample Name	CimarexJames Federal 20H CDP CheckGC2-12918-23
Station Number	NCP1471154
Lease Name	James Federal 20H CDP Check
Analysis for	Cimarex Energy
Producer	Cimarex Energy
Field Name	Hobbs
County	Lea
State	NM
Frequency	Monthly
Sample Deg F	82.8
Atmos Deg F	72.4
Flow Rate	2420.6467
LinePSIG	566.7
Date Sampled	1-26-18
Sampled By	Derek Sauder
Analysis By	Pat Silvas
Report Date	2018-01-29 15:29:09

### **Component Results**

Component Name	Ret. Time	Peak Area	Norm%	PPMV	GPM (Dry) (Gal. / 1000 cu.ft.)	
Nitrogen	22.580	30836.4	2.32415	23241.500	0.257	
H2S	0.000	0.0	0.00012	1.200	0.000	
Methane	23.380	740651.1	72.88975	728897.500	12.397	
Carbon Dioxide	26.860	152952.2	9.75830	97583.000	1.671	
Ethane	36.980	141750.3	8.47116	84711.600	2.273	
Propane	77.960	86783.2	3.93878	39387.800	1.089	
i-Butane	28.580	35565.4	0.46886	4688.600	0.154	
n-Butane	30.100	85807.4	1.08308	10830.800	0.343	
i-Pentane	34.660	26977.8	0.28470	2847.000	0.104	
n-Pentane	36.400	28992.1	0.29596	2959.600	0.108	
Hexanes Plus	120.000	51818.0	0.48514	4851.400	0.211	
Total:			100.00000	1000000.000	18.605	

### **Results Summary**

Result	Dry	Sat. (Base)
Total Raw Mole% (Dry)	100.10278	
Total Amount PPM (Mole/Vol.)	1000000.000	
Pressure Base (psia)	14.730	
Temperature Base	60.0	
Gross Heating Value (BTU / Ideal cu.ft.)	1086.4	1067.5
Gross Heating Value (BTU / Real cu.ft.)	1090.2	1071.7
Relative Density (G), Ideal	0.7836	0.7808
Relative Density (G), Real	0.7860	0.7835
Compressibility (Z) Factor	0.9965	0.9961



Coterra Energy Inc. 600 N. Marienfeld Street Suite 600 Midland, TX 79701 T 432-571-7800 F 432-571-7832 coterra.com

10574 .	JAMES FEDERAL 20H FLARE mtd ytd							
Date ▼	Gas Flowed	Hours Flowed	Static Pressure	Differential Pressure	Line Pressure	Orifice Plate Diameter	Pipe Diameter	Pressure Base
5/29/2022	51	00 (	38	0	25	2.25	3.068	14.73

Intermittent flaring:

5/29 51 1.97 hours

Total 51 & 1.97 hours

Details:

[36785] DCP, CURTAILMENT - GAS PURCHASER/HLP, MIDSTREAM & MARKETING TO EVALUATE

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 115336

#### **DEFINITIONS**

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
600 N. Marienfeld Street	Action Number:
Midland, TX 79701	115336
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 115336

Prione: (505) 476-3470 Fax: (505) 476-3462			
	UESTIONS		
Operator: CIMAREX ENERGY CO.	OGRID: 215099		
600 N. Marienfeld Street	Action Number:		
Midland, TX 79701	115336		
	Action Type:  [C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.		
Incident Well	Not answered.		
Incident Facility	[fAPP2128646337] JAMES FEDERAL 20H & James 29 35H & 36H		
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance.		
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v			
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Device enteting Compositional Anglusia of Vanted or Flored Natural Con-			
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	23		
Nitrogen (N2) percentage, if greater than one percent	23		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	27		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 115336

	QUESTIONS (continued)	
		OGRID:
CIMAREX ENERGY CO.		215099

600 N. Marienfeld Street Action Number: Midland, TX 79701 115336 Action Type: [C-129] Venting and/or Flaring (C-129)

#### QUESTIONS

Operator:

Date(s) and Time(s)				
Date vent or flare was discovered or commenced	05/29/2022			
Time vent or flare was discovered or commenced	07:15 AM			
Time vent or flare was terminated	05:30 PM			
Cumulative hours during this event	2			

Measured or Estimated Volume of Vented or Flared Natural Gas				
Natural Gas Vented (Mcf) Details	Not answered.			
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Separator   Natural Gas Flared   Released: 51 Mcf   Recovered: 0 Mcf   Lost: 51 Mcf			
Other Released Details	Not answered.			
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.			
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.			

Venting or Flaring Resulting from Downstream Activity				
Was this vent or flare a result of downstream activity	Yes			
Was notification of downstream activity received by this operator	No			
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP			
Date notified of downstream activity requiring this vent or flare	Not answered.			
Time notified of downstream activity requiring this vent or flare	Not answered.			

Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True			
Please explain reason for why this event was beyond this operator's control	DCP			
Steps taken to limit the duration and magnitude of vent or flare	CURTAILMENT - GAS PURCHASER/HLP			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MIDSTREAM & MARKETING TO EVALUATE			

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ACKNOWLEDGMENTS

Action 115336

### **ACKNOWLEDGMENTS**

Operator:	OGRID:	
CIMAREX ENERGY CO.	215099	
600 N. Marienfeld Street	Action Number:	
Midland, TX 79701	115336	
	Action Type:	
	[C-129] Venting and/or Flaring (C-129)	

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 115336

### **CONDITIONS**

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Operator:	OGRID:
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600 N. Marienfeld Street	Action Number:
Midland, TX 79701	115336
	Action Type:
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### CONDITIONS

Created By	Condition	Condition Date
bgordon01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/9/2022