

Certificate of Analysis

Number: 6030-22050003-002A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

May 03, 2022

Kevin Garrett Caza Operating 200 N. Loraine St Ste 1550 Midland, TX 79701

Station Name: Comanche CTB 1H Test Sampled By: CM

Station Number: 55680039 Sample Of: Gas Spot Station Location: Caza Sample Date: 04/29/2022 02:05

Sample Point: Meter Run Sample Conditions: 152.1 psig, @ 120.7 °F Ambient: 96 °F

 Instrument:
 6030_GC6 (Inficon GC-3000 Micro)
 Effective Date:
 04/29/2022 02:05

 Last Inst. Cal.:
 05/02/2022 0:00 AM
 Method:
 GPA-2261M

 Analyzed:
 05/03/2022 11:36:50 by ERG
 Cylinder No:
 5030-01267

Analytical Data

		, , , , ,	ary trour	<u> </u>		
Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Hydrogen Sulfide	0.000	0.05000	0.081		GPM TOTAL C2+	4.366
Nitrogen	1.163	1.18185	1.583		GPM TOTAL C3+	2.465
Methane	80.681	82.00952	62.903		GPM TOTAL iC5+	0.747
Carbon Dioxide	1.870	1.90110	4.000			
Ethane	6.988	7.10278	10.211	1.901		
Propane	3.520	3.57828	7.544	0.987		
Iso-butane	0.725	0.73735	2.049	0.242		
n-Butane	1.523	1.54849	4.303	0.489		
Iso-pentane	0.579	0.58803	2.028	0.215		
n-Pentane	0.495	0.50315	1.736	0.183		
Hexanes Plus	0.787	0.79945	3.562	0.349		
	98.331	100.00000	100.000	4.366		
Calculated Physical	Properties	Total		C6+		
Relative Density Real	l Gas	0.7244	ļ	3.2176		
Calculated Molecular	Weight	20.92	<u>)</u>	93.19		
Compressibility Factor	or	0.9966	5			
GPA 2172 Calculation	on:					
Calculated Gross B	TU per ft ³ @ 14.696	psia & 60°F				
Real Gas Dry BTU		1208	3	5129		
Water Sat. Gas Base	BTU	1187	•	5040		
Ideal, Gross HV - Dry	at 14.696 psia	1203.5	;	5129.2		
Ideal, Gross HV - We	t	1182.5	;	5039.7		
Comments: H2S Fi	old Contant 500 ppm					

Comments: H2S Field Content 500 ppm

Mcf/day 1573.7

Caly Atom

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

Caza Flared Gas Calculation Comanche CTB

input	
calculated	

Date	5/3/2022
Reported Flared metered Volume (mcf)	4200
Last 7 Day Avg metered Gas Production (mcf)	3371
% of gas flared vs Produced (% mcf) & (% hrs)	124.6%
Avg Gas prodcution per hour for 24 hrs (mcf)	140.46
number of hours flare was active (hours)	29.90

source

pumpers text pumpers text prodman ctb report

Received by OCD: 6/9/2022 1:33:42 PM

1625 N. French Dr., Hobbs, NM 88240

Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

> 1220 South St. Francis Dr. Santa Fe, NM 87505

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Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

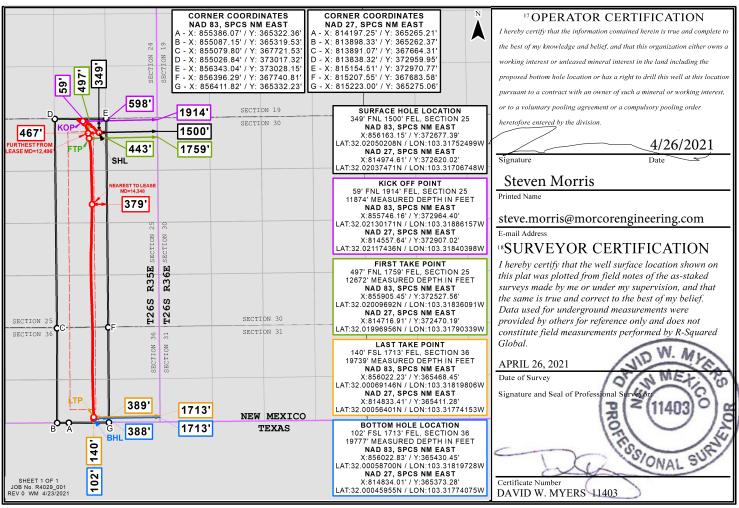
WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT

¹ API Numbe	er	² Pool Code	³ Pool Name		
30-025-47449		98234 WC-025 G-09 S263619C; WC		OLFCAMP	
⁴ Property Code 328896	Property Name COMANCHE 25-36 FED STATE COM		⁶ Well Number 1H		
⁷ ogrid no. 249099	•		perator Name PERATING LLC	⁹ Elevation 2946'	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	25	26S	35E		349	NORTH	1500	EAST	LEA
11	Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	36	26S	35E		102	SOUTH	1713	EAST	LEA
¹² Dedicated Acres	¹³ Joint or	Infill 14 C	Consolidation (Code 15 Or	der No.				
233.27									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99988291 Convergence Angle: 00°32'08.45268'

Horizontal Spacing Unit

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District II

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Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 115483

DEFINITIONS

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	115483
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 115483

Phone: (505) 476-3470 Fax: (505) 476-3462		
Q	QUESTIONS	
Operator:		OGRID:
CAZA OPERATING, LLC 200 N Loraine St		249099 Action Number:
Midland, TX 79701		115483
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	vith the rest of the questions.
Incident Well	[30-025-47449] COMANCH	HE 25 36 FEDERAL STATE COM #001H
Incident Facility	Not answered.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional guidanc	re.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	r flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or ma	ay be a major or minor release under 19 15 29 7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	ay be a major of millor release under 15.10.25.7 NVIDO.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
	•	
Equipment Involved		
Primary Equipment Involved	Other (Specify)	
Additional details for Equipment Involved. Please specify	VRU failure	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	82	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe-	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

Action 115483

QUESTIONS, Page 2

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District III

1000 Rio Brazos Rd., Aztec, NM 87410
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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIC	ONS (continued)
Operator: CAZA OPERATING, LLC 200 N Loraine St	OGRID: 249099 Action Number:
Midland, TX 79701	115483
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/13/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:30 PM
Cumulative hours during this event	22
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Other (Specify) Natural Gas Flared Released: 128 Mcf Recovered: 0 Mcf Lost: 128 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	Г
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator	Not answered. Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered. Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered. Not answered.
, , , , , , , , , , , , , , , , , , ,	
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Unable to have VRU failure repaired in a timely manner.
Steps taken to limit the duration and magnitude of vent or flare	Flared minimal mcf throughout the duration of flare
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	VRU was repaired and cleaned to avoid reoccurence.

ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	115483
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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Operator:	OGRID:
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200 N Loraine St	Action Number:
Midland, TX 79701	115483
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	Condition	Condition
Ву		Date
tberry	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/9/2022