

Certificate of Analysis

Number: 6030-22040461-015A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Kevin Garrett Caza Operating 200 N. Loraine St Ste 1550 Midland, TX 79701

Station Name: Frehand Ranch North 22-21 State Com 2H

Station Number: 55680022 Station Location: Caza Operating

Sample Point: Meter run

Instrument: 70142339 (Inficon GC-MicroFusion)

Last Inst. Cal.: 05/02/2022 0:00 AM

Analyzed: 05/03/2022 07:05:15 by ERG

Sampled By: John Whitt
Sample Of: Gas Spot

Sample Date: Gas Spot 04/27/2022 08:50

Sample Conditions:116.7 psig, @ 91.9 °F Ambient: 69 °F Effective Date: 04/27/2022 08:50

May 03, 2022

Effective Date: 04/27/2022 08:50
Method: GPA-2261M
Cylinder No: 1111-003959

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Hydrogen Sulfide	0.000	0.00000	0.000		GPM TOTAL C2+	5.812
Nitrogen	1.096	1.12387	1.488		GPM TOTAL C3+	2.706
Methane	76.432	78.36061	59.422		GPM TOTAL iC5+	0.570
Carbon Dioxide	0.084	0.08602	0.179			
Ethane	11.317	11.60210	16.491	3.106		
Propane	5.107	5.23609	10.914	1.444		
Iso-butane	0.646	0.66251	1.820	0.217		
n-Butane	1.469	1.50618	4.138	0.475		
Iso-pentane	0.330	0.33833	1.154	0.124		
n-Pentane	0.375	0.38457	1.312	0.140		
Hexanes Plus	0.683	0.69972	3.082	0.306		
	97.539	100.00000	100.000	5.812		
Calculated Physica	I Properties	Total		C6+		
Relative Density Rea	al Gas	0.7328		3.2176		
Calculated Molecula	r Weight	21.16		93.19		
Compressibility Factor		0.9963				
GPA 2172 Calculati	ion:					
Calculated Gross E	3TU per ft ³ @ 14.696	osia & 60°F				
Real Gas Dry BTU		1269		5129		
Water Sat. Gas Base BTU		1247		5040		
Ideal, Gross HV - Dry at 14.696 psia		1264.0		5129.2		
Ideal, Gross HV - Wet		1242.0		5039.7		
Comments: H2S F	Field Content 0 ppm					

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

assurance, unless otherwise st

Quality Assurance:

Caza Flared Gas Calculation FHR 22 8/9

input	
calculated	

Date	6/8/2022
Reported Flared metered Volume (mcf)	480
Last 7 Day Avg metered Gas Production (mcf)	899.57
% of gas flared vs Produced (% mcf) & (% hrs)	53.4%
Avg Gas prodcution per hour for 24 hrs (mcf)	37.48
number of hours flare was active (hours)	12.81

source

pumpers text pumpers text prodman ctb report DISTRICT I
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Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

XAMENDED REPORT

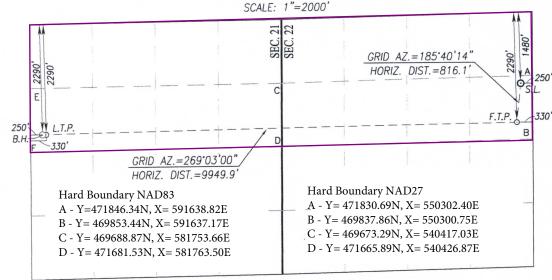
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code Pool Name		
30-015-44621	98220	Purple Sage; Wolfcamp	
Property Code 320546	FOREHAND RANCH NORTH 22-21 STATE Well Number 2H		
OGRID No. 249099	Operator Name Elevation CAZA OPERATING, LLC 3140'		

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	22	23-S	27-E		1480	NORTH	250	EAST	EDDY
Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	21	23-S	27-E		2290	NORTH	250	WEST	EDDY
Dedicated Acres	Joint or	Infill	Consolidation C	ode Ord	er No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



CORNER COORDINATES TABLE CORNER COORDINATES TABLE NAD 83 NME NAD 27 NME A - Y = 470855.4 N, X = 591968.0 EY= 470796.6 N, X= 550785.6 E B - Y= 469528.9 N, X= 591966.9 E - Y= 469470.1 N, X= 550784.5 E В C - Y = 470734.0 N, X = 586716.9 EY= 470675.2 N, X= 545534.6 E D - Y = 469408.6 N, X = 586714.0- Y= 469349.9 N, X= 545531.7 E - Y= 470621.0 N, X= 540256.4 E E -Y = 470679.7 N, X = 581438.6 EGEODETIC COORDINATES - Y= 469353.3 N, X= 581442.0 E - Y= 469294.6 N, X= 540259.8 E NAD 27 NME SURFACE LOCATION Y= 470637.1 N FIRST TAKE POINT BOTTOM HOLE LOCATION LAST TAKE POINT X = 550535.5 ENAD 27 NME NAD 27 NMF NAD 27 NMF LAT.=32.293792° N Y= 469825.2 N Y = 469660.5 NY= 469661.3 N LONG.=104.169789° W X= 550454.9 E X= 540508.8 E X= 540588.8 E LAT. = 32.291561° N LAT.=32.291145° N LAT.=32.291147 N GEODETIC COORDINATES LONG.=104.170054° W LONG.=104.202242° W LONG.=104.201983° W NAD 83 NME SURFACE LOCATION LAST TAKE POINT FIRST TAKE POINT BOTTOM HOLE LOCATION Y = 470695.9 NNAD 83 NME NAD 83 NME NAD 83 NME X= 591717.9 E Y= 469719.9 N Y= 469884.1 N Y= 469719.1 N LAT.=32.293911° N X= 581771.0 E X= 591637.3 E X= 581691.0 E LONG.=104.170287° W LAT.=32.291266° N LAT. =32.291680° N LAT. =32.291264° N

LONG.=104.170552° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

01/08/2019
Signature Date

Steve Morris

steve.morris@morcorengineering.com E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 28, 2017

Date of Survey Signature & Seal of Professional Surveyor:

Sonul | Euluan 11/13 | 2018

Certificate Number | Gary 6 Eidson | 12641 | 3239

Ronald J. Eidson 3239

LSL Rel. 17.11.1118 JWSC W.O.: 18.13.1229

LONG.=104.202741° W

LONG.=104.202482° W

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 116307

DEFINITIONS

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	116307
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 116307

Phone: (505) 476-3470 Fax: (505) 476-3462			
Q	UESTIONS		
Operator:		OGRID:	
CAZA OPERATING, LLC		249099	
200 N Loraine St Midland, TX 79701		Action Number: 116307	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.	
Incident Well	[30-015-44621] FOREHAND	RANCH NORTH 22 21 STATE #002H	
Incident Facility	Not answered.		
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional quidance		
Was this vent or flare caused by an emergency or malfunction	No		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	/ De a major or minor release under 19.15.29./ NMAC.	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	165		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	70		
	78		
Nitrogen (N2) percentage, if greater than one percent	1		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

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QUESTIONS, Page 2

Action 116307

QUESTIONS (continued)

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	116307
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)			
Date vent or flare was discovered or commenced 06/08/2022			
Time vent or flare was discovered or commenced	12:00 AM		
Time vent or flare was terminated	11:30 PM		
Cumulative hours during this event	24		

Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Cause: Midstream Emergency Maintenance Gas Compressor Station Natural Gas Vented Released: 480 Mcf Recovered: 0 Mcf Lost: 480 Mcf]		
Natural Gas Flared (Mcf) Details	Not answered.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		

Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	Yes		
Was notification of downstream activity received by this operator	No		
Downstream OGRID that should have notified this operator	[147831] Lucid Artesia Company		
Date notified of downstream activity requiring this vent or flare	Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.		

Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True			
Please explain reason for why this event was beyond this operator's control	Downstream operator had compressor issues and high gas sales line pressure. This event was outside the control of the operator.			
Steps taken to limit the duration and magnitude of vent or flare	Minimal mcf being flared.			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Downstream operator had compressor issues and high gas sales line pressure. This event was outside the control of the operator.			

ACKNOWLEDGMENTS

Action 116307

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ACKNOWLEDGMENTS

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200 N Loraine St	Action Number:
Midland, TX 79701	116307
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<u>~</u>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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200 N Loraine St	Action Number:
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CONDITIONS

Created	Condition	Condition
Ву		Date
tberry	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/13/2022