

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20220583 Cust No: 21250-10300

Well/Lease Information

Customer Name: DJR Portable Well Name: A03-720H

County/State: Location: Lease/PA/CA:

Formation: Cust. Stn. No.:

Heat Trace: Ν

Remarks:

Source: METER RUN

Well Flowing: Υ

Pressure: **113 PSIG** Flow Temp: DEG. F Ambient Temp: 80 DEG. F Flow Rate: MCF/D Sample Method: Purge & Fill Sample Date: 06/13/2022 10.47 AM Sample Time:

Sampled By: **ERIK**

Sampled by (CO): ABC

Analysis

		Allalyolo			
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	44.3948	39.2840	4.8930	0.00	0.4294
CO2	0.0000	0.0000	0.0000	0.00	0.0000
Methane	41.0666	36.3390	6.9750	414.77	0.2275
Ethane	5.9986	5.3080	1.6070	106.16	0.0623
Propane	5.0025	4.4266	1.3810	125.87	0.0762
Iso-Butane	0.7314	0.6472	0.2400	23.78	0.0147
N-Butane	1.6496	1.4597	0.5210	53.81	0.0331
I-Pentane	0.3904	0.3455	0.1430	15.62	0.0097
N-Pentane	0.3547	0.3139	0.1290	14.22	0.0088
Hexane Plus	0.4114	0.3640	0.1840	21.69	0.0136
Total	100.0000	88.4879	16.0730	775.92	0.8753

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

^{**@ 14.730} PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0021	CYLINDER #:	010
BTU/CU.FT IDEAL:		777.7	CYLINDER PRESSURE:	113 PSIG
BTU/CU.FT (DRY) CORRECTED FC	PR (1/Z):	779.3	ANALYIS DATE:	06/13/2022
BTU/CU.FT (WET) CORRECTED FO	OR (1/Z):	765.7	ANALYIS TIME:	09:53:46 AM
DRY BTU @ 15.025:		794.9	ANALYSIS RUN BY:	ERIK SHAW
REAL SPECIFIC GRAVITY:		0.8767		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 06/13/2022

GC Method: C6+ Gas



DJR Portable WELL ANALYSIS COMPARISON

Lease: A03-720H

METER RUN

06/13/2022 21250-10300

Stn. No.: Mtr. No.:

Smpl Date: Test Date:	06/13/2022 06/13/2022	06/09/2022 06/09/2022	06/06/2022 06/06/2022	06/02/2022 06/02/2022	05/31/2022 05/31/2022	05/26/2022 05/26/2022	05/23/2022 05/23/2022
Run No:	PD20220583	PD20220555	PD20220526	PD20220483	PD20220454	PD20220418	PD20220381
Nitrogen:	44.3948	44.8350	46.9555	51.2229	51.3175	51.9537	56.1005
CO2:	0.0000	0.0000	0.0000	0.0000	0.0000	0.1972	0.1749
Methane:	41.0666	41.2319	40.0638	36.4609	36.6839	35.9729	33.1416
Ethane:	5.9986	5.8908	5.6357	5.2320	5.1810	5.0044	4.5899
Propane:	5.0025	4.9097	4.7316	4.4081	4.3741	4.2369	3.7978
I-Butane:	0.7314	0.6949	0.5978	0.5763	0.5581	0.5528	0.4968
N-Butane:	1.6496	1.5457	1.2988	1.2568	1.2095	1.2170	1.1045
I-Pentane:	0.3904	0.3414	0.2683	0.2729	0.2532	0.2739	0.2364
N-Pentane:	0.3547	0.2982	0.2349	0.2492	0.2246	0.2550	0.2101
Hexane+:	0.4114	0.2524	0.2136	0.3209	0.1981	0.3362	0.1475
DTU.						057.7	
BTU:	779.3	759.4	719.6	672.0	662.0	657.7	591.5
GPM:	16.0730	15.9380	15.6770	15.3700	15.3020	15.2820	14.8510
SPG:	0.8767	0.8686	0.8655	0.8804	0.8749	0.8822	0.8833
	05/19/2022	05/16/2022	05/12/2022	05/09/2022	05/05/2022		
	05/19/2022	05/16/2022	05/12/2022	05/09/2022	05/05/2022		
	PD20220349	PD20220322	PD20220307	PD20220281	PD20220262		
	50.4075	50.4005	00.0440	04.7440	07.0004		
	53.1275	56.1005	60.9149	61.7142	67.2861		
	0.1782	0.1749	0.1605	0.1635	0.1718		
	35.4738	33.1416	28.8043	28.6446	24.0161		
	4.9370	4.5899	4.1965	4.1793	3.4326		
	3.9768	3.7978	3.7871	3.3926	3.0999		
	0.5166	0.4968	0.4958	0.4059	0.4146		
	1.1425	1.1045	1.0533	0.9433	0.9386		
	0.2429	0.2364	0.2290	0.1934	0.2140		
	0.2168	0.2101	0.2058	0.1706	0.1867		
	0.1879	0.1475	0.1528	0.1926	0.2396		
	630.5	591.5	538.4	519.2	455.6		
	15.1060	14.8510	14.5120	14.3910	13.9720		
	0.8768	0.8833	0.9002	0.8964	0.9150		

Site	Date	Prams Total	Hours Flared	Hours Produced	Actual Gas	Flare Volumes	Vented
BTWU A03 720	6/15/2022	830.4	24	0	0	830.4	0



Betonnie Tsosie Wash Unit 720H

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 118629

DEFINITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	118629
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 118629

Phone: (505) 476-3470 Fax: (505) 476-3462		
Q	UESTIONS	
Operator:		OGRID:
DJR OPERATING, LLC 1 Road 3263		371838 Action Number:
Aztec, NM 87410		118629
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.
Incident Well	[30-045-35669] BETONNIE	TSOSIE WASH UNIT #720H
Incident Facility	Not answered.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance).
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	conting and/or floring that is or may	y be a major or minor release under 10.15.20.7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y be a major or minor release under 19.13.29.7 NWAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	100	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Well	
Additional details for Equipment Involved. Please specify	Not answered.	
Description Common World Assistant of World as Elevat Natural Com		
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	41	
Nitrogen (N2) percentage, if greater than one percent	44	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (CO2) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent		
Oxygen (02) percentage, it greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 118629

QUESTIONS (CONTINUED)	QUESTIONS ((continued)	١
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Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	118629
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	05/15/2022	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared Released: 830 Mcf Recovered: 0 Mcf Lost: 830 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications.
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.

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ACKNOWLEDGMENTS

Action 118629

ACKNOWLEDGMENTS

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DJR OPERATING, LLC	371838	
1 Road 3263	Action Number:	
Aztec, NM 87410	118629	
	Action Type:	
	[C-129] Venting and/or Flaring (C-129)	

ACKNOWLEDGMENTS

I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 118629

CONDITIONS

Operator:	OGRID:
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1 Road 3263	Action Number:
Aztec, NM 87410	118629
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

ſ	Created By	Condition	Condition Date
	dshull01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/20/2022