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12/3/2015 11:45 AM
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GAS ANALYSIS REPORT

Analysis For:	FASKEN OIL AND RANCH	Run No:	2151124-05
Field Name:		Date Run:	11/24/2015
Well Name:	PALOMA "21" BATTERY CHECK	Date Sampled:	11/23/2015
Station Number:	007	Producer:	FASKEN OIL AND RANCH
Purpose:	SEMI-ANNUAL	County:	LEA
Sample Deg. F:	68.5	State:	NM
Volume/Day:		Sampled By:	DESTRY MOORE
Formation:		Atmos Deg. F:	55
Line PSIG:	52.7		
Line PSIA:	65.9		

		GAS COMPONENTS MOL%	GPM
Oxygen	O_2:	0.0000	
Carbon Dioxide	$C0_2$:	0.0922	
Nitrogen	N_2:	2.2938	
Hydrogen Sulfide	H_2S:	0.0000	
Methane	C1:	61.7137	
Ethane	C2:	17.5820	4.7009
Propane	C3:	11.7323	3.2314
Iso-Butane	IC4:	1.1657	0.3814
Nor-Butane	NC4:	3.2004	1.0087
Iso-Pentane	IC5:	0.5861	0.2143
Nor-Pentanes	NC5:	0.6331	0.2294
Hexanes Plus	C6+:	1.0007	0.4350
Totals		100.0000	10.2011

Pressure Base:	14.730
Real BTU Dry:	1483.496
Real BTU Wet:	1457.742
Calc. Ideal Gravity:	0.8768
Calc. Real Gravity:	0.8812
Field Gravity:	
Standard Pressure:	14.696
Ideal BTU Dry:	1472.125
Ideal BTU Wet:	1446.510
Z Factor:	0.9946
Average Mol Weight:	25.3936
Average CuFt/Gal:	51.4427
26 lb. Product:	1.3457
Ethane+ GPM:	10.2012
Propane+ GPM:	5.5003
Butane+ GPM:	2.2689
Pentane+ GPM:	0.8788

Remarks:
H2S IN GAS STREAM ON LOCATION: NONE DETECTED

Analysis By: Don Norman

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GAS ANALYSIS REPORT

Analysis For:	FASKEN OIL AND RANCH
Field Name:	
Well Name:	PALOMA "21" BATTERY VRU
Station Number:	006
Purpose:	SEMI-ANNUAL
Sample Deg. F:	108.2
Volume/Day:	
Formation:	
Line PSIG:	56.5
Line PSIA:	69.7

Run No:	2151124-06
Date Run:	11/24/2015
Date Sampled:	11/23/2015
Producer:	FASKEN OIL AND RANCH
County:	LEA
State:	NM
Sampled By:	DEREK SAUDER
Atmos Deg. F:	59.3

GAS COMPONENTS

		MOL%	GPM
Oxygen	O_2:	0.0000	
Carbon Dioxide	$C0_2$:	0.0695	
Nitrogen	N_2:	0.0978	
Hydrogen Sulfide	H_2S:	0.0007	
Methane	C1:	17.5652	
Ethane	C2:	27.5834	7.3750
Propane	C3:	32.0378	8.8241
Iso-Butane	IC4:	3.6583	1.1968
Nor-Butane	NC4:	11.3322	3.5717
Iso-Pentane	IC5:	2.2663	0.8286
Nor-Pentanes	NC5:	2.5108	0.9099
Hexanes Plus	C6+:	2.8780	1.2512
Totals		100.0000	23.9573

Pressure Base:	14.730
Real BTU Dry:	2339.729
Real BTU Wet:	2299.111
Calc. Ideal Gravity:	1.3859
Calc. Real Gravity:	1.4065
Field Gravity:	
Standard Pressure:	14.696
Ideal BTU Dry:	2299.255
Ideal BTU Wet:	2259.248
Z Factor:	0.9850
Average Mol Weight:	40.1388
Average CuFt/Gal:	39.2213
26 lb. Product:	4.4924
Ethane+ GPM:	23.9573
Propane+ GPM:	16.5824
Butane+ GPM:	7.7583
Pentane+ GPM:	2.9897

Remarks:
H2S IN GAS STREAM ON LOCATION: 0.0007% = 7 PPM

Analysis By: Don Norman

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GAS ANALYSIS REPORT

Analysis For:	FASKEN OIL AND RANCH	Run No:	2151124-07
Field Name:		Date Run:	11/24/2015
Well Name:	PALOMA "21" FEDERAL #3H	Date Sampled:	11/23/2015
Station Number:	0003	Producer:	FASKEN OIL AND RANCH
Purpose:	SEMI-ANNUAL	County:	LEA
Sample Deg. F:	71.6	State:	NM
Volume/Day:		Sampled By:	DEREK SAUDER
Formation:		Atmos Deg. F:	60
Line PSIG:	53.3		
Line PSIA:	66.5		

Pressure Base:	14.730		
Real BTU Dry:	1410.605		
Real BTU Wet:	1386.116		
Calc. Ideal Gravity:	0.8331		
Calc. Real Gravity:	0.8368		
Field Gravity:			
Standard Pressure:	14.696		
Ideal BTU Dry:	1400.640		
Ideal BTU Wet:	1376.268		
Z Factor:	0.9952		
Average Mol Weight:	24.1286		
Average CuFt/Gal:	52.5878		
26 lb. Product:	1.1733		
Ethane+ GPM:	8.9073		
Propane+ GPM:	4.5603		
Butane+ GPM:	1.8981		
Pentane+ GPM:	0.7634		

GAS COMPONENTS

		MOL%	GPM
Oxygen	O_2:	0.0000	
Carbon Dioxide	$C0_2$:	0.0959	
Nitrogen	N_2:	2.5070	
Hydrogen Sulfide	H_2S:	0.0001	
Methane	C1:	65.9850	
Ethane	C2:	16.2584	4.3470
Propane	C3:	9.6657	2.6622
Iso-Butane	IC4:	0.9438	0.3088
Nor-Butane	NC4:	2.6204	0.8259
Iso-Pentane	IC5:	0.4911	0.1796
Nor-Pentanes	NC5:	0.5391	0.1954
Hexanes Plus	C6+:	0.8935	0.3884
Totals		100.0000	8.9073

Remarks:
H2S IN GAS STREAM ON LOCATION: 0.000125% = 1.25 PPM

Analysis By: Don Norman

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GAS ANALYSIS REPORT

Analysis For:	FASKEN OIL & RANCH
Field Name:	
Well Name:	QUAIL BUY BACK
Station Number:	QUAIL BB
Purpose:	SEMI-ANNUAL
Sample Deg. F:	74.9
Volume/Day:	
Formation:	
Line PSIG:	52.0
Line PSIA:	65.2

Run No:	2151125-13
Date Run:	11/25/2015
Date Sampled:	11/24/2015
Producer:	FASKEN OIL & RANCH
County:	LEA
State:	NM
Sampled By:	DESTRY MOORE
Atmos Deg. F:	65.5

GAS COMPONENTS

		MOL%	GPM
Oxygen	O_2:	0.0000	
Carbon Dioxide	$C0_2$:	0.0988	
Nitrogen	N_2:	3.7599	
Hydrogen Sulfide	H_2S:	0.0000	
Methane	C1:	70.1851	
Ethane	C2:	13.5695	3.6281
Propane	C3:	7.6460	2.1059
Iso-Butane	IC4:	0.7573	0.2478
Nor-Butane	NC4:	2.1879	0.6896
Iso-Pentane	IC5:	0.4391	0.1606
Nor-Pentanes	NC5:	0.4890	0.1772
Hexanes Plus	C6+:	0.8674	0.3771
Totals		100.0000	7.3863

Pressure Base:	14.730
Real BTU Dry:	1327.645
Real BTU Wet:	1304.597
Calc. Ideal Gravity:	0.7940
Calc. Real Gravity:	0.7971
Field Gravity:	
Standard Pressure:	14.696
Ideal BTU Dry:	1319.059
Ideal BTU Wet:	1296.107
Z Factor:	0.9958
Average Mol Weight:	22.9978
Average CuFt/Gal:	54.2431
26 lb. Product:	1.1041
Ethane+ GPM:	7.3862
Propane+ GPM:	3.7582
Butane+ GPM:	1.6522
Pentane+ GPM:	0.7149

Remarks:
H2S IN GAS STREAM ON LOCATION: NONE DETECTED

Analysis By: Don Norman

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GAS ANALYSIS REPORT

Analysis For:	FASKEN OIL & RANCH
Field Name:	
Well Name:	QUAIL GAS LIFT COMP FUEL
Station Number:	6831598
Purpose:	SEMI-ANNUAL
Sample Deg. F:	60
Volume/Day:	
Formation:	
Line PSIG:	51.6
Line PSIA:	64.8

Run No:	2151125-14
Date Run:	11/25/2015
Date Sampled:	11/24/2015
Producer:	FASKEN OIL & RANCH
County:	LEA
State:	NM
Sampled By:	DESTRY MOORE
Atmos Deg. F:	73

GAS COMPONENTS

		MOL%	GPM
Oxygen	O_2:	0.0000	
Carbon Dioxide	$C0_2$:	0.1273	
Nitrogen	N_2:	3.7901	
Hydrogen Sulfide	H_2S:	0.0000	
Methane	C1:	70.1292	
Ethane	C2:	13.5888	3.6332
Propane	C3:	7.5392	2.0765
Iso-Butane	IC4:	0.7454	0.2439
Nor-Butane	NC4:	2.1991	0.6931
Iso-Pentane	IC5:	0.4696	0.1717
Nor-Pentanes	NC5:	0.5159	0.1870
Hexanes Plus	C6+:	0.8954	0.3893
Totals		100.0000	7.3947

Pressure Base:	14.730
Real BTU Dry:	1328.468
Real BTU Wet:	1305.405
Calc. Ideal Gravity:	0.7954
Calc. Real Gravity:	0.7984
Field Gravity:	
Standard Pressure:	14.696
Ideal BTU Dry:	1319.859
Ideal BTU Wet:	1296.893
Z Factor:	0.9958
Average Mol Weight:	23.0356
Average CuFt/Gal:	54.2449
26 lb. Product:	1.1530
Ethane+ GPM:	7.3947
Propane+ GPM:	3.7614
Butane+ GPM:	1.6849
Pentane+ GPM:	0.7480

Remarks:
H2S IN GAS STREAM ON LOCATION: NONE DETECTED

Analysis By: Don Norman

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GAS ANALYSIS REPORT

Analysis For:	FASKEN OIL & RANCH	Run No:	2151125-12
Field Name:		Date Run:	11/25/2015
Well Name:	QUAIL STATE "16" BATTERY	Date Sampled:	11/24/2015
Station Number:	QUAIL 16	Producer:	FASKEN OIL & RANCH
Purpose:	SEMI-ANNUAL	County:	LEA
Sample Deg. F:	68.2	State:	NM
Volume/Day:		Sampled By:	DESTRY MOORE
Formation:		Atmos Deg. F:	54.4
Line PSIG:	55.5		
Line PSIA:	68.7		

GAS COMPONENTS		MOL%	GPM
Oxygen	O_2:	0.0000	
Carbon Dioxide	$C0_2$:	0.1205	
Nitrogen	N_2:	3.3483	
Hydrogen Sulfide	H_2S:	0.0000	
Methane	C1:	67.9245	
Ethane	C2:	14.6760	3.9239
Propane	C3:	8.7987	2.4234
Iso-Butane	IC4:	0.8697	0.2845
Nor-Butane	NC4:	2.4012	0.7568
Iso-Pentane	IC5:	0.4553	0.1665
Nor-Pentanes	NC5:	0.5125	0.1857
Hexanes Plus	C6+:	0.8933	0.3884
Totals		100.0000	8.1292

Pressure Base:	14.730
Real BTU Dry:	1367.585
Real BTU Wet:	1343.843
Calc. Ideal Gravity:	0.8153
Calc. Real Gravity:	0.8186
Field Gravity:	
Standard Pressure:	14.696
Ideal BTU Dry:	1358.338
Ideal BTU Wet:	1334.703
Z Factor:	0.9955
Average Mol Weight:	23.6124
Average CuFt/Gal:	53.4975
26 lb. Product:	1.1431
Ethane+ GPM:	8.1292
Propane+ GPM:	4.2053
Butane+ GPM:	1.7819
Pentane+ GPM:	0.7406

Remarks:
H2S IN GAS STREAM ON LOCATION: NONE DETECTED

Analysis By: Don Norman

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GAS ANALYSIS REPORT

Analysis For:	FASKEN OIL & RANCH
Field Name:	
Well Name:	QUAIL STATE "16" #4H
Station Number:	008
Purpose:	SEMI-ANNUAL
Sample Deg. F:	77.1
Volume/Day:	
Formation:	
Line PSIG:	59.4
Line PSIA:	72.6

Run No:	2151125-09
Date Run:	11/25/2015
Date Sampled:	11/24/2015
Producer:	FASKEN OIL & RANCH
County:	LEA
State:	NM
Sampled By:	DEREK SAUDER
Atmos Deg. F:	73

GAS COMPONENTS

		MOL%	GPM
Oxygen	O_2:	0.0000	
Carbon Dioxide	$C0_2$:	0.1088	
Nitrogen	N_2:	3.4511	
Hydrogen Sulfide	H_2S:	0.0000	
Methane	C1:	68.0231	
Ethane	C2:	14.0923	3.7678
Propane	C3:	8.5507	2.3551
Iso-Butane	IC4:	0.9364	0.3064
Nor-Butane	NC4:	2.7258	0.8591
Iso-Pentane	IC5:	0.5492	0.2008
Nor-Pentanes	NC5:	0.5979	0.2167
Hexanes Plus	C6+:	0.9647	0.4194
Totals		100.0000	8.1253

Pressure Base:	14.730
Real BTU Dry:	1375.766
Real BTU Wet:	1351.883
Calc. Ideal Gravity:	0.8214
Calc. Real Gravity:	0.8248
Field Gravity:	
Standard Pressure:	14.696
Ideal BTU Dry:	1366.367
Ideal BTU Wet:	1342.592
Z Factor:	0.9955
Average Mol Weight:	23.7903
Average CuFt/Gal:	53.5230
26 lb. Product:	1.2837
Ethane+ GPM:	8.1253
Propane+ GPM:	4.3575
Butane+ GPM:	2.0024
Pentane+ GPM:	0.8369

Remarks:
H2S IN GAS STREAM ON LOCATION: NONE DETECTED

Analysis By: Don Norman

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GAS ANALYSIS REPORT

Analysis For:	FASKEN OIL & RANCH
Field Name:	
Well Name:	QUAIL STATE "16" #7H
Station Number:	009
Purpose:	SEMI-ANNUAL
Sample Deg. F:	79.5
Volume/Day:	
Formation:	
Line PSIG:	55.5
Line PSIA:	68.7

Run No:	2151125-10
Date Run:	11/25/2015
Date Sampled:	11/24/2015
Producer:	FASKEN OIL & RANCH
County:	LEA
State:	NM
Sampled By:	DESTRY MOORE
Atmos Deg. F:	73

GAS COMPONENTS

		MOL%	GPM
Oxygen	O_2:	0.0000	
Carbon Dioxide	$C0_2$:	0.1053	
Nitrogen	N_2:	3.5907	
Hydrogen Sulfide	H_2S:	0.0000	
Methane	C1:	68.2725	
Ethane	C2:	13.9672	3.7344
Propane	C3:	8.3953	2.3123
Iso-Butane	IC4:	0.9116	0.2982
Nor-Butane	NC4:	2.7316	0.8609
Iso-Pentane	IC5:	0.5217	0.1908
Nor-Pentanes	NC5:	0.5601	0.2030
Hexanes Plus	C6+:	0.9440	0.4104
Totals		100.0000	8.0100

Pressure Base:	14.730
Real BTU Dry:	1367.733
Real BTU Wet:	1343.989
Calc. Ideal Gravity:	0.8178
Calc. Real Gravity:	0.8211
Field Gravity:	
Standard Pressure:	14.696
Ideal BTU Dry:	1358.469
Ideal BTU Wet:	1334.832
Z Factor:	0.9955
Average Mol Weight:	23.6843
Average CuFt/Gal:	53.6636
26 lb. Product:	1.2361
Ethane+ GPM:	8.0100
Propane+ GPM:	4.2756
Butane+ GPM:	1.9633
Pentane+ GPM:	0.8041

Remarks:
H2S IN GAS STREAM ON LOCATION: NONE DETECTED

Analysis By: Don Norman

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GAS ANALYSIS REPORT

Analysis For:	FASKEN OIL & RANCH
Field Name:	
Well Name:	QUAIL STATE "16" #8H
Station Number:	010
Purpose:	SEMI-ANNUAL
Sample Deg. F:	76.2
Volume/Day:	
Formation:	
Line PSIG:	63.0
Line PSIA:	76.2

Run No:	2151125-11
Date Run:	11/25/2015
Date Sampled:	11/24/2015
Producer:	FASKEN OIL & RANCH
County:	LEA
State:	NM
Sampled By:	DESTRY MOORE
Atmos Deg. F:	77.8

GAS COMPONENTS

		MOL%	GPM
Oxygen	O_2:	0.0000	
Carbon Dioxide	$C0_2$:	0.0944	
Nitrogen	N_2:	3.7737	
Hydrogen Sulfide	H_2S:	0.0000	
Methane	C1:	69.7793	
Ethane	C2:	13.6632	3.6531
Propane	C3:	7.8158	2.1527
Iso-Butane	IC4:	0.7715	0.2524
Nor-Butane	NC4:	2.2748	0.7170
Iso-Pentane	IC5:	0.4586	0.1677
Nor-Pentanes	NC5:	0.4956	0.1796
Hexanes Plus	C6+:	0.8731	0.3796
Totals		100.0000	7.5021

Pressure Base:	14.730
Real BTU Dry:	1334.212
Real BTU Wet:	1311.050
Calc. Ideal Gravity:	0.7983
Calc. Real Gravity:	0.8014
Field Gravity:	
Standard Pressure:	14.696
Ideal BTU Dry:	1325.516
Ideal BTU Wet:	1302.452
Z Factor:	0.9958
Average Mol Weight:	23.1204
Average CuFt/Gal:	54.1507
26 lb. Product:	1.1206
Ethane+ GPM:	7.5020
Propane+ GPM:	3.8489
Butane+ GPM:	1.6962
Pentane+ GPM:	0.7268

Remarks:
H2S IN GAS STREAM ON LOCATION: NONE DETECTED

Analysis By: Don Norman

Daily Battery Production Totals

Printed 6/20/2022 Page 1

Fasken Oil and Ranch, LTD.

April 2022

Date	Oil	Gas	Water
4/1	0.0	49.0	0.0
4/2	0.0	52.0	0.0
4/3	0.0	53.0	0.0
4/4	0.0	52.0	0.0
4/5	0.0	50.0	0.0
4/6	0.0	50.0	0.0
4/7	0.0	50.0	0.0
4/8	0.0	48.0	0.0
4/9	0.0	47.0	0.0
4/10	0.0	46.0	0.0
4/11	0.0	44.0	0.0
4/12	0.0	44.0	0.0
4/13	0.0	44.0	0.0
4/14	0.0	43.0	0.0
4/15	0.0	41.0	0.0
4/16	2.8	45.0	5.6
4/17	5.6	51.0	2.8
4/18	0.0	52.0	0.0
4/19	0.0	53.0	0.0
4/20	0.0	53.0	0.0
4/21	0.0	52.0	0.0
4/22	0.0	52.0	0.0
4/23	0.0	50.0	0.0
4/24	0.0	49.0	0.0
4/25	0.0	47.0	0.0
4/26	0.0	46.0	0.0
4/27	0.0	47.0	2.8
4/28	2.8	49.0	2.8
4/29	0.0	51.0	0.0
4/30	0.0	53.0	0.0
Total	11	1,463	14
Avg.	0	49	0

May 2022

Date	Oil	Gas	Water
5/1	0.0	51.0	0.0
5/2	0.0	50.0	0.0
5/3	0.0	50.0	0.0
5/4	0.0	18.0	0.0
5/5	0.0	0.0	0.0
5/6	0.0	0.0	0.0
5/7	0.0	0.0	0.0
5/8	0.0	0.0	0.0
5/9	0.0	17.0	0.0
5/10	0.0	43.0	0.0
5/11	0.0	42.0	0.0
5/12	0.0	39.0	0.0
5/13	2.8	40.0	2.8
5/14	2.8	52.0	2.8
5/15	2.8	49.0	0.0
5/16	0.0	50.0	0.0
5/17	0.0	52.0	0.0
5/18	0.0	51.0	0.0
5/19	0.0	50.0	0.0
5/20	0.0	50.0	0.0
5/21	0.0	48.0	0.0
5/22	0.0	47.0	0.0
5/23	0.0	47.0	0.0
5/24	0.0	45.0	0.0
5/25	0.0	44.0	0.0
5/26	2.8	44.0	2.8
5/27	0.0	48.0	0.0
5/28	0.0	51.0	0.0
5/29	0.0	51.0	0.0
5/30	0.0	50.0	0.0
5/31	0.0	50.0	0.0
Total	11	1,229	8
Avg.	0	40	0

June 2022

Date	Oil	Gas	Water
6/1	0.0	49.0	0.0
6/2	0.0	49.0	0.0
6/3	0.0	47.0	0.0
6/4	0.0	47.0	0.0
6/5	0.0	44.0	0.0
6/6	0.0	45.0	0.0
6/7	0.0	43.0	0.0
6/8	0.0	42.0	0.0
6/9	0.0	40.0	0.0
6/10	0.0	43.0	0.0
6/11	0.0	52.0	0.0
6/12	0.0	52.0	0.0
6/13	0.0	51.0	0.0
6/14	0.0	50.0	0.0
6/15	0.0	48.0	0.0
6/16	0.0	47.0	0.0
6/17	0.0	47.0	0.0
6/18	0.0	45.0	0.0
6/19	0.0	46.0	0.0
Total	0	887	0
Avg.	0	47	0

Fasken Oil and Ranch, LTD. - 81 Days	
Total	
Avg.	

Daily Battery Production Totals **Printed 6/20/2022** **Page 2**

Fasken Oil and Ranch, LTD.

Report Based On:
Date Range: 4/1/2022 through 6/20/2022
Batteries selected based on the following Report Menu selections:
Battery = Quail State 16 No 1.

Daily Production is the daily sum of the daily gross battery production.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Operator: FASKEN OIL & RANCH LTD 6101 Holiday Hill Rd Midland, TX 79707	OGRID: 151416
	Action Number: 118850
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 118850

QUESTIONS

Operator: FASKEN OIL & RANCH LTD 6101 Holiday Hill Rd Midland, TX 79707	OGRID: 151416
	Action Number: 118850
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	*Not answered.*
Incident Facility	**[fAPP2217151804] Quail 16 State 001-Gas**

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	**Yes, minor venting and/or flaring of natural gas.**
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there **at least 50 MCF** of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of **ANY** liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	*Not answered.*
Additional details for Equipment Involved. Please specify	*Not answered.*

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	71
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	0
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	*Not answered.*
Nitrogen (N2) percentage quality requirement	*Not answered.*
Hydrogen Sufide (H2S) PPM quality requirement	*Not answered.*
Carbon Dioxide (C02) percentage quality requirement	*Not answered.*
Oxygen (02) percentage quality requirement	*Not answered.*

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QUESTIONS (continued)

Operator:	OGRID:
FASKEN OIL & RANCH LTD 6101 Holiday Hill Rd Midland, TX 79707	151416
	Action Number: 118850
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/05/2022
Time vent or flare was discovered or commenced	06:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance | Gas Plant | Natural Gas Flared | Released: 52 Mcf | Recovered: 0 Mcf | Lost: 52 Mcf]
Other Released Details	*Not answered.*
Additional details for Measured or Estimated Volume(s). Please specify	*Not answered.*
Is this a gas only submission (i.e. only significant Mcf values reported)	**Yes, according to supplied volumes this appears to be a "gas only" report.**

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[275027] TARGA TRANSPORT LLC
Date notified of downstream activity requiring this vent or flare	04/14/2022
Time notified of downstream activity requiring this vent or flare	01:50 PM

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Targa has scheduled maintenance
Steps taken to limit the duration and magnitude of vent or flare	Assist Targa as needed
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Assist Targa as needed

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ACKNOWLEDGMENTS

Operator: FASKEN OIL & RANCH LTD 6101 Holiday Hill Rd Midland, TX 79707	OGRID: 151416
	Action Number: 118850
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☑	I acknowledge that I am authorized to submit a *Venting and/or Flaring* (C-129) report on behalf of this operator and understand that this report can be **a complete** C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☑	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☑	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☑	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☑	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 118850

CONDITIONS

Operator:	OGRID:
FASKEN OIL & RANCH LTD 6101 Holiday Hill Rd Midland, TX 79707	151416
	Action Number: 118850
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
vvasquez	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/20/2022