District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2218236445
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy		OGRID 4	5380		
Contact Nan	ne Garrett Gr	reen		Contact Te	Celephone 575-200-0729
Contact email garrett.green@exxonmobil.com		Incident #	(assigned by OCD)		
		3104 E. Greene Str		w Mexico, 88220	
				·	
			Location	of Release So	ource
Latitude 32.	.101658			Longitude _	-103.87622
			(NAD 83 in dec	cimal degrees to 5 decim	mal places)
Site Name	PLU 27 Bri	ıshy Draw 161H		Site Type 1	Production Well
Date Release				API# (if app	
		00,22,202			
Unit Letter	Section	Township	Range	Coun	nty
Е	27	25S	30E	Edd	dy
Surface Owne	r. Ctata	➤ Federal ☐ Tr	ibal 🗆 Driveta (1	Nama:	,
Surface Owne	a. State	redetat 11	ibai 🔲 Fiivate (i	vame	
			Nature and	d Volume of I	Release
	Materia	l(s) Released (Select al	l that apply and attach	calculations or specific	c justification for the volumes provided below)
Crude Oi		Volume Release			Volume Recovered (bbls)
Produced	Water	Volume Release	d (bbls)		Volume Recovered (bbls)
			ion of total dissolvater >10,000 mg	` /	☐ Yes ☐ No
Condensa	ate	Volume Release		,	Volume Recovered (bbls)
☐ Natural C	Jas	Volume Release	d (Mcf)		Volume Recovered (Mcf)
X Other (de	escribe)	Volume/Weight	Released (provide	e units)	Volume/Weight Recovered (provide units)
Produced Wa	ater w/FR	104.52 BI	BLS		100.00 BBLS
Cause of Rel	During				through charger pump to both containment and pad. Al
	free flu	ids were recovered	l. A third-party co	ontractor has been r	retained for remediation purposes.

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Page 2 Oil Conservation Division

	NAPP2218236445	f 4
Incident ID	NAPP2218236445	
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Application ID		

Was this a major release as defined by	If YES, for what reason(s) does the respon	nsible party consider this a major release?
19.15.29.7(A) NMAC?	A release greater than 25 barrels.	
¥ Yes □ No		
·	•	nom? When and by what means (phone, email, etc)? bert Hamlet, and Jennifer Nobui on 06/22/2022 via email.
Tes, by Garrett Green to C	ica.enviro@state.iiii.us, wike Brateliei, Ko	bert Hamlet, and Jennifel Nobul on 00/22/2022 via email.
	Initial R	esponse
The responsible p		ly unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
	s been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or o	likes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed an	d managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain	why:
NA		
Per 19.15.29.8 B. (4) NM	AC the responsible party may commence r	emediation immediately after discovery of a release. If remediation
		efforts have been successfully completed or if the release occurred blease attach all information needed for closure evaluation.
		best of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger
public health or the environr	ment. The acceptance of a C-141 report by the C	DCD does not relieve the operator of liability should their operations have
		eat to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
and/or regulations.		2277 2
Printed Name: Garrett G	reen	Title: SSHE Coordinator
Signature:	A Sian	Date:
email: garrett.green@exx	conmobil.com	Telephone: 575-200-0729
		-
OCD Only		
Received by: Jocelyn	Harimon	Date: 07/01/2022

Location:	PLU 27 Brushy Draw 161H		
Spill Date:	6/22/2022		
	Area 1		
Approximate A	rea =	280.73	cu.ft.
	VOLUME OF LEAK		
Total Crude Oil	=	0.00	bbls
Total Produced	Water =	50.00	bbls
	Area 2		
Approximate A	rea =	5080.00	sq. ft.
Average Satura	tion (or depth) of spill =	2.00	inches
Average Porosi	ty Factor =	0.03	
	VOLUME OF LEAK		
Total Crude Oil	=	0.00	bbls
Total Produced	Water =	54.52	bbls

TOTAL VOLUME OF LEAK			
Total Crude Oil =	0.00	bbls	
Total Produced Water =	104.52	bbls	
TOTAL VOLUME RECOVERED			
Total Crude Oil =	0.00	bbls	
Total Produced Water =	100.00	bbls	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 122296

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	122296
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	7/1/2022