



Devon Energy Production Company, LP

Request for Incident Closure

June 15th, 2020

John Shults #1-13

API – 30-025-05019

nDEV1110 **NO-RP**

Description of Original Incident:

On July 8th of 1993, there was a release of fluids into secondary containment that originated from an equipment failure. The release was all produced water and was approximately 50 bbls in volume. No fluid was recovered from containment. The location of this site is, O-13-12S-37E; 32.7126541, -103.5503769.

Immediate Actions Taken:

Apologies, but no other information about this incident could be found. As you can see in the following pictures, there appears to be no environmental impact on this location from this release.

Our current assessment of this incident was performed on June 3rd, 2020. **With the information and pictures provided, we would like to respectfully request that the incident be closed out.**

Thank you so much for your time. If there is anything more that you would like us to do with this incident in order to close it out, please let us know and we'll be happy to make the necessary arrangements.

Have a wonderful day,

Tom Bynum

Tom Bynum

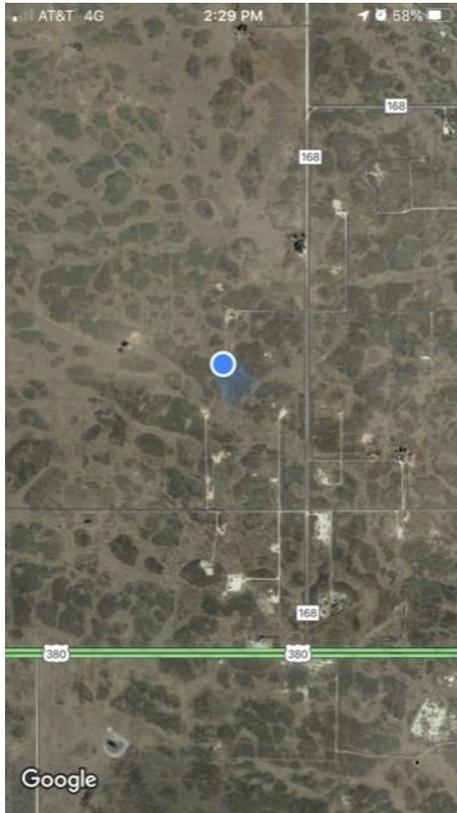
EHS Consultant/Contractor

tom.bynum@dvn.com

580-748-1613



Devon Energy Production Company, LP





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OCD Permitting

Home > Searches > Incidents > Incident Details

NDEV1110 1993 MAJOR A INIT @ O-13-12S-37E

General Incident Information

Site Name:
 Well:
 Facility:
 Operator: [138025] DEVON ENERGY OPERATING CORP
 Status: Closure Not Approved
 Type:
 District: Hobbs
 Severity: Major
 Surface Owner:
 County: Lea (25)
 Incident Location: O-13-12S-37E 0 FL 0 FL
 Lat/Long:
 Directions:

Notes

Source of Referral: Industry Rep
 Action / Escalation: Referred to Environmental Inspector
 Resulted In Fire:
 Will or Has Reached Watercourse:
 Endangered Public Health:
 Property Or Environmental Damage:

Contact Details

Contact Name:
 Contact Title:

Event Dates

Date of Discovery: 07/08/1993
 Extension Date: 11/15/2018
 OCD Notified of Major Release:
 Cancelled Date:

Extension Date: 11/15/2018
 Cancelled Date:
 Initial C-141 Received:
 Characterization Report Received:
 Remediation Plan Received:
 Closure Report Received:
 Characterization Report Approved:
 Remediation Plan Approved:
 Remediation Due:
 Closure Report Approved:

Incidents Materials

Cause	Source	Material	Volume				Units
			Unk.	Spilled	Recovered	Lost	
Equipment Failure	Unknown	Produced Water	<input type="checkbox"/>	50	0	50	BBL
Equipment Failure	Unknown	Produced Water	<input type="checkbox"/>	50	0	50	BBL

Incident Events

Date	Detail
	JOHN SHULTS #1 O 13 12S 37E

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NDEV1110
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Tom Bynum Title: EHS Consultant

Signature: *Tom Bynum* Date: 7/28/2020

email: tom.bynum@dvn.com Telephone: 575-748-0176

State of New Mexico
Oil Conservation Division

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Incident ID	NDEV1110
District RP	
Facility ID	
Application ID	

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Bradford Billings _____ Date: 10/01/2020 _____

Printed Name: _____ Title: _____

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS
 Action 9535

COMMENTS

Operator: Pima Environmental Services, LLC 5614 N Lovington Hwy Hobbs, NM 88240	OGRID: 329999
	Action Number: 9535
	Action Type: [C-141] Release Corrective Action (C-141)

COMMENTS

Created By	Comment	Comment Date
jharimon	Closure approved on 10/01/2020 by Bradford Billings	7/28/2022

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CONDITIONS

Created By	Condition	Condition Date
jharimon	None	7/28/2022