Sample Temp (F): Sample Press (PSIG): Press Base:

66.0 44.0 14.73

Analyzed Date: Sample Freq:

Effective Date: Sample Date:

07/01/2022 07:00 06/02/2022 09:53

SEMIANNUALLY

Sample Id: Sample Desc:

90975 RUDDOCK 7

# CERTIFICATE C.F. ANALYSIS

Reporting Basis: MCF @	BTU Basis: Dry	Meter Name: RUDDOCK 7	Meter ID: 90975-01	Accounting/Production Period: 07/2022
MCF @ 14.730		2K 7	.01	riod: 07/2022

Recipient Code: No Location Code: No Report Date/Time: No Federal Lease: No Recipient Code: No Recipient Cod LOGOS OPERATING

080428190 DRN NA DRN : 08/09/2022 18:30 NM-080566

District: Meas 300-Pipe 300-Supv A

Device: Daniel 500 Chrom ID: N/A

Sample Type: SPOT Sampled By: Analyzed By: FSLAB GPA Version: 2145-16 100.0000 80.8507 9.4275 4.1356 0.8892 1.2590 0.5822 0.4196 0.0000 0.0000 0.0000 0.0000 Mole % 98.9152 1.0848 0.7390 1276.7 1254.4 0.0000 2.5302 1.1434 0.2920 0.3983 0.2137 0.1526 0.0000 0.6053 0.0000 0.0000 0.0000 5.3355 GPM 0.0000 5.3355 \* Hydrogen \* Oxygen \* Helium \* Argon \* Carbon Monoxide H2S Nitrogen Sub Total Others Carbon Dioxide Others 0.7537 0.0000 0.3311 0.0000 0.0000 0.0000 0.0000 1.0848 Mole %

0.0000

GPM

Heptane Octane

Hexane NeoPentane Pentane Iso Pentane

Propane Iso Butane Butane

Component

Gravity: Dry BTU: Wet BTU:

\* Not Tested

Total

Others

Sub Total GPM

Decane Nonane

## 30-039-22124 RUDDOCK #007 [316653]

**General Well Information** 

Operator: [289408] LOGOS OPERATING, LLC

Status: Active
Well Type: Gas
Work Type: New
Direction: Vertical
Multi-Lateral: No

Mineral Owner: Federal Surface Owner: Private

Surface Location: E-03-25N-03W 2170 FNL 1000 FWL

Lat/Long: 36.429863, -107.1379395 NAD83

The Ruddock 7 wellhead was identified leaking on 8/1/2022 by the BLM. LOGOS made its first attempt repair on 8/3 and fixed the wellhead on 8/9. There was a good AVO on 7/25. The total gas lost was determined to be 32 mcf based on the volume differences from the volumes daily production.

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 136250

#### **DEFINITIONS**

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	136250
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 136250

Phone:(505) 476-3470 Fax:(505) 476-3462	
Q	UESTIONS
Operator:	OGRID:
LOGOS OPERATING, LLC 2010 Afton Place	289408 Action Number:
Farmington, NM 87401	136250
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	•
Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.
Incident Well	[30-039-22124] RUDDOCK #007
Incident Facility	Not answered.
Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance.
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, answer to "eight hours or more" suggests this is at least a minor event.
An analysis of the Control of the Co	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v  Was there at least 50 MCF of natural gas vented and/or flared during this event	No
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No
Equipment Involved	
Primary Equipment Involved	Well
Additional details for Equipment Involved. Please specify	Not answered.
Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	80
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (02) percentage quality requirement	Not answered.

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Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 136250

**QUESTIONS** (continued)

Operator:  LOGOS OPERATING, LLC 2010 Afton Place Farmington, NM 87401		OGRID: 289408	
		Action Number: 136250	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS		•	
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	08/01/2022		
Time vent or flare was discovered or commenced	12:00 AM		
Time vent or flare was terminated	12:00 PM		
Cumulative hours during this event	24		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Cause: Equipment Fai Lost: 2 Mcf ]	Cause: Equipment Failure   Well   Natural Gas Vented   Released: 2 Mcf   Recovered: 0 Mcf   Lost: 2 Mcf ]	
Natural Gas Flared (Mcf) Details	Not answered.		

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure   Well   Natural Gas Vented   Released: 2 Mcf   Recovered: 0 Mcf   Lost: 2 Mcf ]
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	No		
Was notification of downstream activity received by this operator	Not answered.		
Downstream OGRID that should have notified this operator	Not answered.		
Date notified of downstream activity requiring this vent or flare	Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.		

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	AVO was conducted on 7/25/2022 and there was no issues with the well. When the BLM inspected the site identified the minor leak on the wellhead. Once identified the well was shut in and 3rd party was contracted to remediate the issue on the wellhead. Wellhead was repaired on 8/3/2022.	
Steps taken to limit the duration and magnitude of vent or flare	AVO was conducted on 7/25/2022 and there was no issues with the well. When the BLM inspected the site identified the minor leak on the wellhead. Once identified the well was shut in and 3rd party was contracted to remediate the issue on the wellhead. Wellhead was repaired on 8/3/2022.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	AVO was conducted on 7/25/2022 and there was no issues with the well. When the BLM inspected the site identified the minor leak on the wellhead. Once identified the well was shut in and 3rd party was contracted to remediate the issue on the wellhead. Wellhead was repaired on 8/3/2022.	

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 136250

## **ACKNOWLEDGMENTS**

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	136250
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 136250

## **CONDITIONS**

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	136250
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By		Condition Date
vanessaf	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/22/2022