

ARMSTRONG GAS LABS, INC.

P.O. Box 988 Monahans, Texas 79756 (432) 943-8844 (FAX) 943-8855

GAS ANALYSIS REPORT

Analysis No.: 512662 Customer: Centennial

		(Ideal)	(Ideal)	(Real)		
Component	<u>Mol. %</u>	<u>BTU</u>	<u>SG</u>	<u>GPM</u>	Producer:	Centennial
					Well / Sta. Name:	Solomon Federal Com 505H
Nitrogen	1.8381	0.000	0.018		Sta. No.:	39894
Methane	74.7879	752.993	0.414		Formation:	
CO2	3.3745	0.000	0.051		Field:	New Mexico
Ethane	10.5103	185.419	0.109	2.805	County:	
H2S	0.0005	0.000	0.000		API Number:	3002548692
Propane	5.6120	140.762	0.085	1.543		
Iso-Butane	0.7544	24.456	0.015	0.246	Spot / Composite:	SP
Butane	1.6182	52.625	0.032	0.509	Date / Time On:	
Iso-Pentane	0.4225	16.851	0.011	0.154	Date / Time Off:	12/04/21
Pentane	0.3801	15.189	0.009	0.138	Date to Lab:	12/06/21
Hexanes C6+	0.7015	35.869	0.023	0.306	Date Analyzed:	12/08/21
					Effective Date:	
Hydrogen	N/A				Sample Press. (PSIG):	209
Helium	N/A				Line Press. (PSIG):	209
Oxygen	N/A				Sample Temp. (F):	103
CO	N/A				Fl. Gas Temp. (F):	103
					Amb. Temp. (F):	53
Totals	100.0000	1224.164	0.768	5.701		
					Del. To:	
					Sampled By:	RV
					Cylinder No.:	AGL-183

Field H2O (#/mm):

Temp. Base: 60

Z Factor (Dry): 0.9962324

Field H2S (PPM): 5.0 **Dry BTU W/O H2S (Real): 1228.79**Field H2S (Grains): 0.31 **Sat. BTU W/O H2S (Real): 1207.76**

H2O (# / mmcf): 0.0

Pressure Base: 14.65 AS DEL. BTU W/O H2S (Real): 1228.79

BTU Calc: Dry

5.701

Sp. Gravity (Real): 0.7706

Field Gravity:

Z Factor (Act.): 0.9962324 Lab Gravitometer:

Dry BTU w/ H2S: 1228.80
Sat BTU w/ H2S: 1207.77

GPM Ethane+ (Real):

Fld. Remarks: FLOW RATE 3124 Lab Remarks: CP @ LAB 128 PSIG

GPA 2145 / 2172

Preliminary Production Data

Well Name	Production Date	Gas Flare
Solomon Fed Com 505H	5/29/2022	100 mcf

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 138156

DEFINITIONS

Operator:	OGRID:
CENTENNIAL RESOURCE PRODUCTION, LLC	372165
1001 17th Street, Suite 1800	Action Number:
Denver, CO 80202	138156
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 138156

O	ESTIONS	
Operator:	OGRID:	
CENTENNIAL RESOURCE PRODUCTION, LLC	372165	
1001 17th Street, Suite 1800 Denver, CO 80202	Action Number: 138156	
	Action Type:	and/or Flaring (C-129A)
QUESTIONS	[0-129] Amend Venting	and/of Flaming (C-129A)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	se issues before continuing with the rest of the questions	
Incident Operator	[372165] CENTENNIAL RESOURCE PRODUCTION, LLC	 C
Incident Type	Flare	
Incident Status	Closure Approved	
Incident Well	[30-025-48692] SOLOMON FEDERAL COM #505H	
Incident Facility	Not answered.	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	that are assigned to your current operator can be amended w	vith this C-129A application.
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a		
Was this vent or flare caused by an emergency or malfunction Did this vent or flare last eight hours or more cumulatively within any 24-hour	No	
period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	ting and/or flaring that is or may be a major or minor release u	nder 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the	No	
environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in existence	No	
- SASSETING		
Equipment Involved		
Primary Equipment Involved	Not answered.	
Timaly Equipment interior		
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	75	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (CO2) percentage, if greater than one percent	3	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ations for each gas.	
Methane (CH4) percentage quality requirement	0	
Nitrogen (N2) percentage quality requirement	0	
Hydrogen Sufide (H2S) PPM quality requirement	0	
Carbon Dioxide (C02) percentage quality requirement	0	

0

Oxygen (02) percentage quality requirement

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 138156

QUESTIONS (continued)

Operator:	OGRID:
CENTENNIAL RESOURCE PRODUCTION, LLC	372165
1001 17th Street, Suite 1800	Action Number:
Denver, CO 80202	138156
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	05/29/2022	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	

Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Released: 100 Mcf Recovered: 0 Mcf Lost: 100 Mcf]		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	No	
Downstream OGRID that should have notified this operator	[371960] LUCID ENERGY DELAWARE, LLC	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	Lucid slam valve shut due to O2.
Steps taken to limit the duration and magnitude of vent or flare	Open valves to divert gas to a second midstream company to relive pressure off the line.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Clear consistent communication with midstream provider.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 138156

ACKNOWLEDGMENTS

Operator:	OGRID:
CENTENNIAL RESOURCE PRODUCTION, LLC	372165
1001 17th Street, Suite 1800	Action Number:
Denver, CO 80202	138156
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 138156

CONDITIONS

Operator:	OGRID:
CENTENNIAL RESOURCE PRODUCTION, LLC	372165
1001 17th Street, Suite 1800	Action Number:
Denver, CO 80202	138156
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created	Condition	Condition
Ву		Date
kdavis	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/25/2022