ENSOLUM

April 12, 2022

New Mexico Oil Conservation Division
New Mexico Energy, Minerals, and Natural Resources Department
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: First Quarter 2022 – SVE System Update
Sullivan GC D #1E
San Juan County, New Mexico
Hilcorp Energy Company
NMOCD Incident Number: NCS1518952648
Ensolum Project No. 07A1988029

OCD 7/6/2022

To Whom it May Concern:

Ensolum, LLC (Ensolum), on behalf of Hilcorp Energy Company (Hilcorp), presents this *First Quarter 2022 – SVE System Update* report summarizing the soil vapor extraction (SVE) system performance at the Sullivan GC D #1E natural gas production well (Site), located in Unit F of Section 26 of Township 29 North and Range 11 West in San Juan County, New Mexico (Figure 1) . Specifically, this report summarizes Site activities performed in January, February, and March of 2022 to the New Mexico Oil Conservation Division (NMOCD).

SVE SYSTEM SPECIFICATIONS

The original SVE system was installed at the Site by XTO Energy, the previous Site owner, in April 2016 in response to a release originating from a broken fiberglass line used to transfer natural gas condensate. The original SVE system was purchased from Geotech Environmental Equipment, Inc. (Geotech) and operated successfully until the summer of 2018. Due to a broken SVE blower motor, the SVE system did not operate between 2018 and March of 2022; however, a rental SVE system was brought onto the Site and began operation on December 2, 2021. The blower motor from the original Geotech system was replaced on March 21, 2022 and the Geotech SVE system was put back into service.

The current Geotech SVE system is configured so that vacuum is being applied to wells PR-1, MW-01, MW-02, MW-05, and MW-06 (shown on Figure 2). The SVE system consists of a 3 horsepower Rotron model EN656 regenerative blower capable of producing 212 standard cubic feet per minute (scfm) of flow and 73 inches of water column (IWC) vacuum. The layout of the SVE system and piping is shown on Figure 2.

FIRST QUARTER 2022 ACTIVITIES

During the first quarter of 2022, WSP USA Inc. (WSP, third-party environmental consultant for the Site) and Hilcorp personnel performed bi-weekly operation and maintenance (O&M) visits to verify the system was operating as designed and to perform any required maintenance. Field notes taken during O&M

visits are presented in Appendix A. During the first quarter of 2022, all SVE wells (PR-1, MW-01, MW-02, MW-05, and MW-06) were operated in order to induce air flow in impacted soil within the source area. Between January 10 and March 16, 2022, the rental SVE system operated for 1,557 hours, for a runtime efficiency of 99.81 percent (%). Appendix B presents Photographs 1 and 2 of the runtime meter taken during the first and last field visits of the quarter. Table 1 presents the SVE system operational hours and percent runtime. Additionally, Photographs 3 and 4 were taken of the runtime meters from the rental SVE system and the permanent Geotech SVE system, respectively, to be used to accurately calculate the runtime efficiency during the second quarter of 2022.

A first quarter emissions sample was collected from the rental SVE system on March 16, 2022 from a sample port located between the SVE piping manifold and the SVE blower using a high vacuum air sampler. Prior to collection, the emission sample was field screened with a photoionization detector (PID) for organic vapor monitoring (OVM). The emission sample was collected directly into a 1-Liter Tedlar® bag and submitted to Hall Environmental Analysis Laboratory (Hall), located in Albuquerque, New Mexico for analysis of total volatile petroleum hydrocarbons (TVPH, also referred to as total petroleum hydrocarbons – gasoline range organics (TPH-GRO)) following United States Environmental Protection Agency (EPA) Method 8015D, volatile organic compounds (VOCs) following EPA Method 8260B, and fixed gas analysis of oxygen and carbon dioxide following Gas Processor Association (GPS) Method 2261. Table 2 presents a summary of analytical data collected during this sampling event and previous sampling events, with the full laboratory analytical report included in Appendix C.

Of note, the analytical data collected during the March 16, 2022 sampling event indicate substantially lower concentrations of VOCs and TVPH as compared to historical results. While conducting a Site visit on March 21, 2022, it was discovered that there was a broken pipe joint connecting SVE well MW-01 to the manifold. It is believed that fresh air was being pulled through the system, diluting the effluent emissions from the system, and accounted for abnormal analytical results. Since that time, the broken joint has been repaired and the system is operating as designed.

Emission sample data and measured stack flow rates are used to estimate total mass recovered and total emissions generated by the SVE system (Table 3). Based on these estimates, 89,994 pounds (45 tons) of TVPH have been removed by the system to date.

RECOMMENDATIONS

Bi-weekly operation and maintenance (O&M) visits will continue to be performed by Ensolum and/or Hilcorp personnel to verify the SVE system is operating within normal working ranges (i.e., temperature, pressure, and vacuum). Deviations from regular operations will be noted on field logs and included in the following quarterly report. Hilcorp will continue operating the SVE until asymptotic emissions are observed. At that time, an evaluation of residual petroluem hydrocarbons will be assessed and further recommendations for remedial actions, if any, will be provided to NMOCD.

We appreciate the opportunity to provide this report to the NMOCD. If you should have any questions or comments regarding this proposal, please contact the undersigned.

Sincerely,
Ensolum, LLC

Stuart Hyde, LG
Senior Geologist
(970) 903-1607
shyde@ensolum.com

Daniel R. Moir, PG
Senior Managing Geologist
(303) 887-2946
dmoir@ensolum.com

Attachments:

Figure 1	Site Location
Figure 2	SVE System Layout
Table 1	Soil Vapor Extraction System Runtime Calculations
Table 2	Soil Vapor Extraction System Emission Analytical Results
Table 3	Soil Vapor Extraction System Mass Removal and Emissions
Appendix A	Field Notes
Appendix B	Project Photographs
Appendix C	Laboratory Analytical Reports

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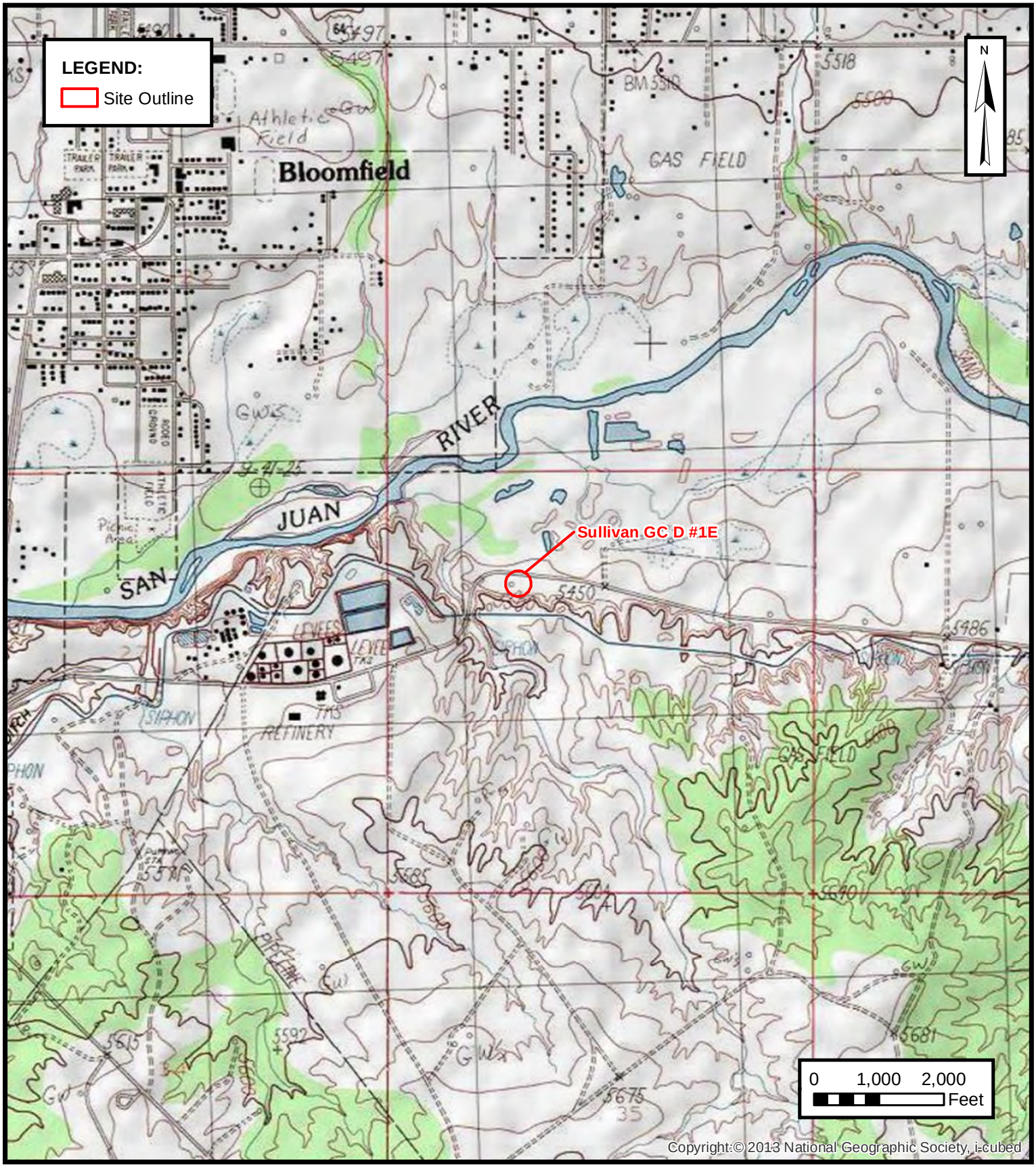
FIGURES



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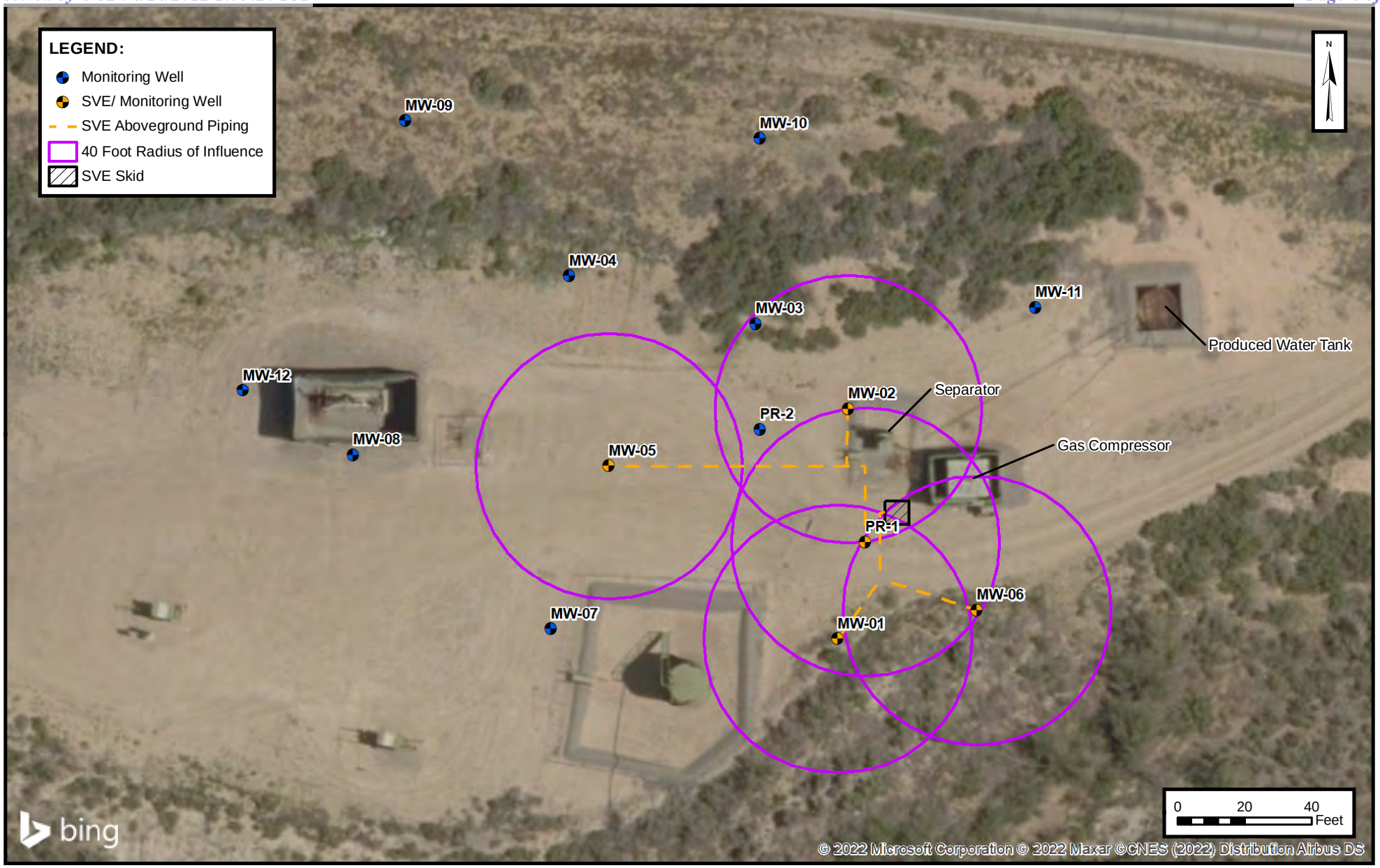
SITE LOCATION

HILCORP ENERGY COMPANY
SULLIVAN GC D #1E
San Juan County, New Mexico
36.885855° N, 107.899525° W

PROJECT NUMBER: 07A1988029

FIGURE
1



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SVE SYSTEM LAYOUT

HILCORP ENERGY COMPANY
SULLIVAN GC D #1E
San Juan County, New Mexico
36.885855° N, 107.899525° W

PROJECT NUMBER:07A1988029

FIGURE

2

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TABLES

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TABLE 1
SOIL VAPOR EXTRACTION SYSTEM RUNTIME CALCULATIONS
Hilcorp Energy Company - Sullivan GC D#1E
San Juan County, New Mexico

Ensolum Project No. 07A1988029

Rental SVE Skid Runtime Operation

Date	Total Operational Hours	Delta Hours	Days	% Runtime
1/10/2022	1,906	--	--	--
3/16/2022	3,463	1,557	65	99.81%

Permanent Geotech SVE Skid Runtime Operation

Date	Total Operational Hours	Delta Hours	Days	% Runtime
3/21/2022	1.6	--	--	--

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TABLE 2
SOIL VAPOR EXTRACTION SYSTEM EMISSIONS ANALYTICAL RESULTS
Hilocorp Energy Company - Sullivan GC D #1E
San Juan County, New Mexico

Ensolum Project No. 07A1988029

Date	PID (ppm)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	TVPH/GRO (µg/L)	Oxygen (%)	Carbon Dioxide (%)
4/18/2016	--	840	1,900	87	840	140,000	--	--
4/20/2016	2,375	840	1,900	87	840	140,000	--	--
4/29/2017	3,520	280	1,000	64	630	65,000	--	--
8/11/2016	4,215	92	700	90	910	23,000	--	--
1/24/2018	2,837	46	140	<5.0	410	21,000	--	--
6/29/2018	3,000	63	210	<5.0	410	27,000	--	--
12/2/2021	741	15	<5.0	<5.0	99	33,000	--	--
3/16/2022 (1)	982	<0.10	<0.10	<0.10	1.1	64	19.4	1.23

Notes:

(1): piping to SVE well MW-01 was disconnected allowing fresh air to be pulled into the system and biasing analytical results low, issue was discovered March 21, 2022

GRO: gasoline range hydrocarbons

µg/L: microgram per liter

PID: photoionization detector

ppm: parts per million

TVPH: total volatile petroleum hydrocarbons

%: percent

--: not sampled

<0.037: gray indicates result less than the stated laboratory reporting limit (RL)

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TABLE 3
SOIL VAPOR EXTRACTION SYSTEM MASS REMOVAL AND EMISSIONS
Hilcorp Energy Company - Sullivan GC D #1E
San Juan County, New Mexico

Ensolum Project No. 07A1988029

Flow and Laboratory Analysis

Date	PID (ppm)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	TVPH (µg/L)
4/18/2016	--	840	1,900	87	840	140,000
4/20/2016	2,375	840	1,900	87	840	140,000
4/29/2017	3,520	280	1,000	64	630	65,000
8/11/2016	4,215	92	700	90	910	23,000
1/24/2018	2,837	46	140	5.0	410	21,000
6/29/2018	3,000	63	210	5.0	410	27,000
12/2/2021	741	15	5.0	5.0	99	33,000
3/16/2022 (1)	982	0.10	0.10	0.10	1.1	64
Average	2,524	272	732	43	518	56,133

Vapor Extraction Summary

Date	Flow Rate (cfm)	Total System Flow (cf)	Delta Flow (cf)	Benzene (lb/hr)	Toluene (lb/hr)	Ethylbenzene (lb/hr)	Total Xylenes (lb/hr)	TVPH (lb/hr)
4/18/2016	90	0	0	0.283	0.640	0.029	0.283	47.13
4/20/2016	109	313,920	313,920	0.342	0.775	0.035	0.342	57.07
4/29/2017	90	1,480,320	1,166,400	0.189	0.488	0.025	0.247	34.50
8/11/2016	70	6,923,520	5,443,200	0.049	0.223	0.020	0.202	11.52
1/24/2018	60	--	--	0.015	0.094	0.011	0.148	4.94
6/29/2018	41	53,246,160	46,322,640	0.008	0.027	0.001	0.063	3.68
12/2/2021	**Rental SVE System Startup**							
12/2/2021	49	53,246,160	0	0	0	0	0	0
3/16/2022 (1)	49	60,581,754	7,335,594	0.0014	0.00047	0.00047	0.0092	3.0
			Average	0.111	0.281	0.015	0.162	20.233

Flow and Laboratory Analysis

Date	Total SVE System Hours	Delta Hours	Benzene (pounds)	Toluene (pounds)	Ethylbenzene (pounds)	Total Xylenes (pounds)	TVPH (pounds)	TVPH (tons)
4/18/2016	0	0	0.0	0.0	0.0	0.0	0.0	0.0
4/20/2016	48	48	16.4	37.2	1.7	16.4	2,739.5	1.4
4/29/2017	264	216	40.7	105.4	5.5	53.4	7,452.5	3.7
8/11/2016	1,560	1,296	63.1	288.4	26.1	261.3	14,929.2	7.5
1/24/2018	--	--	--	--	--	--	--	--
6/29/2018	16,848	15,288	127.8	410.3	11.7	961.2	56,263.6	28.1
12/2/2021	**Rental SVE System Startup**							
12/2/2021	968	0	0.0	0.0	0.0	0.0	0.0	0.0
3/16/2022 (1)	3,463	2,495	3.5	1.2	1.2	22.9	7,559.5	3.8
		Total Mass Recovery to Date	251	842	46	1,315	88,944	44

Notes:

(1): piping to SVE well MW-01 was disconnected allowing fresh air to be pulled into the system and biasing analytical results low, issue was discovered March 21, 2022

cf: cubic feet

cfm: cubic feet per minute

µg/L: micrograms per liter

lb/hr: pounds per hour

--: not sampled

PID: photoionization detector

ppm: parts per million

TVPH: total volatile petroleum hydrocarbons

gray: laboratory reporting limit used for calculating emissions

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APPENDIX A

Field Notes

1-10-22

unk after
lines
exhaust
1.

remoter

Location Sullivan GC D#1E Date 1/10/22 141

Project / Client Helcorp

D. Burns, R Hanson T-125

1455 - on site for system O&M
- system running upon arrival

1500 - SVE Blower hours: 1906.4
Temp: 90° F

No liquids observed in process skid KO tank

total Flow: 124 cfm
KO tank vac: -19 IWC
Post KO tank vac: -21 IWC
Leg 1 vac: -11 IWC
Leg 1 flow: 50 scfm
Green KO tank vacuum: -18 IWC

WELL	PID
MW-06	288
MW-01	289.4
PR-1	221
MW-02	181
MW-05	82.0 - SVE disconnected @ hose clamp gasket

PID - Influent LEG #1: 491
PID - exhaust stack: 287

cont. →

Rite in the Rain

SULLIVAN GC D#1E SVE SYSTEM (RENTAL UNIT)
BIWEEKLY O&M FORM

DATE: 2/4/22 | O&M PERSONNEL: Reece Hixon
TIME ONSITE: 1025 | TIME OFFSITE: 1115

SVE SYSTEM - MONTHLY O&M

SVE ALARMS (check if applicable)	
	HIGH/LOW VACUUM
	KO TANK HIGH LEVEL
	HIGH EXHAUST TEMPERATURE

Product Skimmer
Hours (take photo)
Volume in bbl: 2gal
Volume removed
Volume removed to date

SVE SYSTEM	READING	TIME
Blower Hours (take photo)	2502.0	1035
Pre K/O Vacuum (IWC)	26.5	1037
Post K/O Vacuum (IWC)	28.5	"
Total Flow (cfm)	11.8	"
Zone 1/ Leg A Flow (scfm)	46	"
Inlet PID	12.9	1040
Exhaust Post GAC PID	10.6	1042
Liquid in K/O Sight Tube (Y/N)	N	
K/O Liquid Drained (gallons)	—	

HOUSEKEEPING Check
Inline Filter Clean: Checked, looks clean
Clean tank level alarm on skimmer

SVE SYSTEM - QUARTERLY SAMPLING

SAMPLE ID:	SAMPLE TIME:
Analytes:	TVPH (8015), VOCs (8260), Fixed Gas (CO/CO2/O2)
OPERATING WELLS	All

ZONES

Change in Well Operation: —

Zone 1/ Leg A

LOCATION	VACUUM (IWC)	PID HEADSPACE (PPM)	FLOW (CFM)	ADJUSTMENTS
MW-01		16.1		
MW-02		27.0		
MW-05		~~44.4~~ 39.1		
MW-06		~~35.5~~ 24 + 14.4		
PR-2 PR-1		35.9		

Product Recovery

Well

LOCATION	Product thickness	Product removed from Sock (volume and color)	Volume removed total (gal or oz?)	Replace Sock? (Y/N0

COMMENTS/OTHER MAINTENANCE

SULLIVAN GC D#1E SVE SYSTEM (RENTAL UNIT)
BIWEEKLY O&M FORM

DATE: 3/3/22 | O&M PERSONNEL: Reece Hanson
TIME ONSITE: 1235 | TIME OFFSITE: 1318

SVE SYSTEM - MONTHLY O&M

SVE ALARMS: (check if applicable)		
		HIGH/LOW VACUUM
		KO TANK HIGH LEVEL
		HIGH EXHAUST TEMPERATURE

Product Skimmer
Hours (take photo)
Volume in bbl
Volume removed
Volume removed to date

Green Tank: 34" in tank
-13 in H_2O vacuum

HOUSEKEEPING Check
Inline Filter Clean
Clean tank level alarm on skimmer

SVE SYSTEM	READING	TIME
Blower Hours (take photo)	3152.0	1237
Pre K/O Vacuum (IWC)	-22.5	
Post K/O Vacuum (IWC)	-24.5	
Total Flow (cfm)	11.8	
Zone 1/ Leg A Flow (scfm)	49	
Inlet PID	~~0.5~~	
Exhaust Post GAC PID	194	
Liquid in K/O Sight Tube (Y/N)	N	
K/O Liquid Drained (gallons)		

Blower Temp: 100° F

SVE SYSTEM - QUARTERLY SAMPLING

SAMPLE ID: | SAMPLE TIME:
Analytes: TVPH (8015), VOCs (8260), Fixed Gas (CO/CO2/O2)
OPERATING WELLS: Zone 1/ Leg A

ZONES

Change in Well Operation:
Zone 1/ Leg A

LOCATION	VACUUM (IWC)	PID HEADSPACE (PPM)	FLOW (CFM)	ADJUSTMENTS
MW-01				
MW-02				
MW-05				
MW-06				
PR-2				

Product Recovery

Well

LOCATION	Product thickness	Product removed from Sock (volume and color)	Volume removed total (gal or oz?)	Replace Sock? (Y/N0

COMMENTS/OTHER MAINTENANCE:
* vacuum pump not creating vacuum to sample, possible broken seal

SULLIVAN GC D#1E SVE SYSTEM (RENTAL UNIT)
BIWEEKLY O&M FORM

DATE: 3/16/22
TIME ONSITE: 13:00

O&M PERSONNEL: E. Carroll
TIME OFFSITE:

SVE SYSTEM - MONTHLY O&M

SVE ALARMS: (check if applicable)		
		HIGH/LOW VACUUM
		KO TANK HIGH LEVEL
		HIGH EXHAUST TEMPERATURE

Product Skimmer
Hours (take photo): 91:30:45 ?
Volume in bbl: Empty
Volume removed:
Volume removed to date:

SVE SYSTEM	READING	TIME
Blower Hours (take photo)	3463.4	1307
Pre K/O Vacuum (IWC)	~~26~~ 23	
Post K/O Vacuum (IWC)	25	
Total Flow (cfm)	1160	
Zone 1/ Leg A Flow (scfm)	49	
Inlet PID	982	
Exhaust Post GAC PID		
Liquid in K/O Sight Tube (Y/N)	N	
K/O Liquid Drained (gallons)	NA	

HOUSEKEEPING Check

Inline Filter Clean	
Clean tank level alarm on skimmer	

SVE SYSTEM - QUARTERLY SAMPLING

SAMPLE ID:
SAMPLE TIME: 13:31
Analytes: TVPH (8015), VOCs (8260), Fixed Gas (CO CO2/O2)
OPERATING WELLS

ZONES

Change in Well Operation:

Zone 1/ Leg A

LOCATION	VACUUM (IWC)	PID HEADSPACE (PPM)	FLOW (CFM)	ADJUSTMENTS
MW-01	6.4	20.5		
MW-02				
MW-05	5.8	418		
MW-06	~~5.9~~ 5.7	45.6		
PR-2	6.5	133		
~~PR-1~~	6.6	100		

Product Recovery

Well completed 3-10-22

LOCATION	Product thickness	Product removed from Sock (volume and color)	Volume removed total (gal or oz?)	Replace Sock? (Y/N0

COMMENTS/OTHER MAINTENANCE:

Blower Temp 92° F

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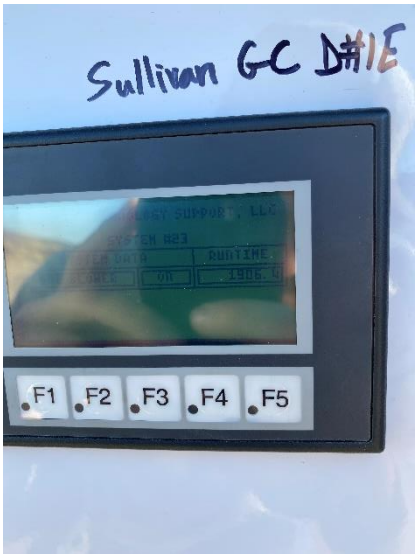
APPENDIX B

Project Photographs

PROJECT PHOTOGRAPHS
Sullivan GC D #1E
San Juan County, New Mexico
Hilcorp Energy Company

Photograph 1 Runtime meter taken on January 10, 2022 from the rental SVE skid	
Photograph 2 Runtime meter taken on March 16, 2022 from the rental SVE skid	

Ensolum, LLC | Environmental & Hydrogeologic Consultants
Durango, Colorado | info@ensolum.com

PROJECT PHOTOGRAPHS
Sullivan GC D #1E
San Juan County, New Mexico
Hilcorp Energy Company

Photograph 3 Runtime meter taken on March 21, 2022 from the rental SVE skid	
Photograph 4 Runtime meter taken on March 21, 2022 from the permanent Geotch SVE skid	

Ensolum, LLC | Environmental & Hydrogeologic Consultants
Durango, Colorado | info@ensolum.com

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APPENDIX C

Laboratory Analytical Reports

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

March 28, 2022

Mitch Killough
HILCORP ENERGY
PO Box 4700
Farmington, NM 87499
TEL: (505) 564-0733
FAX:

RE: Sullivan GC D1E OrderNo.: 2203923

Dear Mitch Killough:

Hall Environmental Analysis Laboratory received 1 sample(s) on 3/18/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **2203923**
Date Reported: **3/28/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY
Client Sample ID: Influent 3-16-22
Project: Sullivan GC D1E
Collection Date: 3/16/2022 1:30:00 PM
Lab ID: 2203923-001 **Matrix:** AIR
Received Date: 3/18/2022 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**
Gasoline Range Organics (GRO)	64	10		µg/L	2	3/21/2022 10:22:57 AM
Surr: BFB	218	37.3-213	S	%Rec	2	3/21/2022 10:22:57 AM
EPA METHOD 8260B: VOLATILES						Analyst: **CCM**
Benzene	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
Toluene	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
Ethylbenzene	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
Methyl tert-butyl ether (MTBE)	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
1,2,4-Trimethylbenzene	0.56	0.10		µg/L	1	3/22/2022 2:10:00 PM
1,3,5-Trimethylbenzene	0.37	0.10		µg/L	1	3/22/2022 2:10:00 PM
1,2-Dichloroethane (EDC)	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
1,2-Dibromoethane (EDB)	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
Naphthalene	ND	0.20		µg/L	1	3/22/2022 2:10:00 PM
1-Methylnaphthalene	ND	0.40		µg/L	1	3/22/2022 2:10:00 PM
2-Methylnaphthalene	ND	0.40		µg/L	1	3/22/2022 2:10:00 PM
Acetone	ND	1.0		µg/L	1	3/22/2022 2:10:00 PM
Bromobenzene	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
Bromodichloromethane	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
Bromoform	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
Bromomethane	ND	0.20		µg/L	1	3/22/2022 2:10:00 PM
2-Butanone	ND	1.0		µg/L	1	3/22/2022 2:10:00 PM
Carbon disulfide	ND	1.0		µg/L	1	3/22/2022 2:10:00 PM
Carbon tetrachloride	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
Chlorobenzene	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
Chloroethane	ND	0.20		µg/L	1	3/22/2022 2:10:00 PM
Chloroform	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
Chloromethane	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
2-Chlorotoluene	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
4-Chlorotoluene	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
cis-1,2-DCE	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
cis-1,3-Dichloropropene	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
1,2-Dibromo-3-chloropropane	ND	0.20		µg/L	1	3/22/2022 2:10:00 PM
Dibromochloromethane	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
Dibromomethane	ND	0.20		µg/L	1	3/22/2022 2:10:00 PM
1,2-Dichlorobenzene	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
1,3-Dichlorobenzene	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
1,4-Dichlorobenzene	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
Dichlorodifluoromethane	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
1,1-Dichloroethane	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
1,1-Dichloroethene	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report
Lab Order **2203923**
Date Reported: **3/28/2022**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY
Client Sample ID: Influent 3-16-22
Project: Sullivan GC D1E
Collection Date: 3/16/2022 1:30:00 PM
Lab ID: 2203923-001 **Matrix:** AIR
Received Date: 3/18/2022 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: **CCM**
1,2-Dichloropropane	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
1,3-Dichloropropane	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
2,2-Dichloropropane	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
1,1-Dichloropropene	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
Hexachlorobutadiene	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
2-Hexanone	ND	1.0		µg/L	1	3/22/2022 2:10:00 PM
Isopropylbenzene	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
4-Isopropyltoluene	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
4-Methyl-2-pentanone	ND	1.0		µg/L	1	3/22/2022 2:10:00 PM
Methylene chloride	ND	0.30		µg/L	1	3/22/2022 2:10:00 PM
n-Butylbenzene	ND	0.30		µg/L	1	3/22/2022 2:10:00 PM
n-Propylbenzene	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
sec-Butylbenzene	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
Styrene	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
tert-Butylbenzene	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
1,1,1,2-Tetrachloroethane	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
1,1,2,2-Tetrachloroethane	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
Tetrachloroethene (PCE)	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
trans-1,2-DCE	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
trans-1,3-Dichloropropene	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
1,2,3-Trichlorobenzene	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
1,2,4-Trichlorobenzene	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
1,1,1-Trichloroethane	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
1,1,2-Trichloroethane	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
Trichloroethene (TCE)	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
Trichlorofluoromethane	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
1,2,3-Trichloropropane	ND	0.20		µg/L	1	3/22/2022 2:10:00 PM
Vinyl chloride	ND	0.10		µg/L	1	3/22/2022 2:10:00 PM
Xylenes, Total	1.1	0.15		µg/L	1	3/22/2022 2:10:00 PM
Surr: Dibromofluoromethane	103	70-130		%Rec	1	3/22/2022 2:10:00 PM
Surr: 1,2-Dichloroethane-d4	101	70-130		%Rec	1	3/22/2022 2:10:00 PM
Surr: Toluene-d8	92.8	70-130		%Rec	1	3/22/2022 2:10:00 PM
Surr: 4-Bromofluorobenzene	93.8	70-130		%Rec	1	3/22/2022 2:10:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

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ANALYTICAL SUMMARY REPORT

March 25, 2022

Hall Environmental
4901 Hawkins St NE Ste D
Albuquerque, NM 87109-4372

Work Order: G22030363

Project Name: Not Indicated

Energy Laboratories Inc. Gillette WY received the following 1 sample for Hall Environmental on 3/22/2022 for analysis.

Lab ID	Client Sample ID	Collect Date	Receive Date	Matrix	Test
G22030363-001	2203923-001B; Influent 3-16-22	03/16/22 13:30	03/22/22	Air	Natural Gas Analysis - BTU Natural Gas Analysis - Compressibility Factor Natural Gas Analysis - GPM Natural Gas Analysis - Molecular Weight Natural Gas Analysis - Routine Natural Gas Analysis - Pressure Base Natural Gas Analysis - Psuedo-Critical Pressure Natural Gas Analysis - Psuedo-Critical Temperature Natural Gas Analysis - Specific Gravity Natural Gas Analysis - Temperature Base

The analyses presented in this report were performed by Energy Laboratories, Inc., 400 W. Boxelder Rd., Gillette, WY 82718, unless otherwise noted. Any exceptions or problems with the analyses are noted in the report package. Any issues encountered during sample receipt are documented in the Work Order Receipt Checklist.

The results as reported relate only to the item(s) submitted for testing. This report shall be used or copied only in its entirety. Energy Laboratories, Inc. is not responsible for the consequences arising from the use of a partial report.

If you have any questions regarding these tests results, please contact your Project Manager.

Report Approved By:

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LABORATORY ANALYTICAL REPORT

Prepared by Gillette, WY Branch

Client: Hall Environmental
Project: Not Indicated
Client Sample ID: 2203923-001B; Influent 3-16-22
Location:
Lab ID: G22030363-001

Report Date: 03/25/22
Collection Date: 03/16/22 13:30
Date Received: 03/22/22
Sampled By: Not Indicated

Analyses	Result	Units	Qualifier	Method	Analysis Date / By
NATURAL GAS CHROMATOGRAPHIC ANALYSIS REPORT					
Oxygen	19.445	Mol %		GPA 2261	03/24/22 13:49 / blb
Nitrogen	78.851	Mol %		GPA 2261	03/24/22 13:49 / blb
Carbon Monoxide	< 0.001	Mol %		GPA 2261	03/24/22 13:49 / blb
Carbon Dioxide	1.228	Mol %		GPA 2261	03/24/22 13:49 / blb
Hydrogen Sulfide	< 0.001	Mol %		GPA 2261	03/24/22 13:49 / blb
Methane	0.398	Mol %		GPA 2261	03/24/22 13:49 / blb
Ethane	0.042	Mol %		GPA 2261	03/24/22 13:49 / blb
Propane	0.014	Mol %		GPA 2261	03/24/22 13:49 / blb
Isobutane	0.004	Mol %		GPA 2261	03/24/22 13:49 / blb
n-Butane	0.004	Mol %		GPA 2261	03/24/22 13:49 / blb
Isopentane	0.002	Mol %		GPA 2261	03/24/22 13:49 / blb
n-Pentane	0.001	Mol %		GPA 2261	03/24/22 13:49 / blb
Hexanes plus	0.011	Mol %		GPA 2261	03/24/22 13:49 / blb
GPM @ STD COND/1000 CU.FT., MOISTURE FREE GAS					
GPM Ethane	0.0110	gal/MCF		GPA 2261	03/24/22 13:49 / blb
GPM Propane	0.0040	gal/MCF		GPA 2261	03/24/22 13:49 / blb
GPM Isobutane	0.0010	gal/MCF		GPA 2261	03/24/22 13:49 / blb
GPM n-Butane	0.0010	gal/MCF		GPA 2261	03/24/22 13:49 / blb
GPM Isopentane	0.0010	gal/MCF		GPA 2261	03/24/22 13:49 / blb
GPM n-Pentane	< 0.0004	gal/MCF		GPA 2261	03/24/22 13:49 / blb
GPM Hexanes plus	0.0050	gal/MCF		GPA 2261	03/24/22 13:49 / blb
GPM Pentanes plus	0.0060	gal/MCF		GPA 2261	03/24/22 13:49 / blb
GPM Total	0.0240	gal/MCF		GPA 2261	03/24/22 13:49 / blb
CALCULATED PROPERTIES					
Calculation Pressure Base	14.730	psia		GPA 2261	03/24/22 13:49 / blb
Calculation Temperature Base	60	°F		GPA 2261	03/24/22 13:49 / blb
Compressibility Factor, Z	1.0000	unitless		GPA 2261	03/24/22 13:49 / blb
Molecular Weight	28.95	unitless		GPA 2261	03/24/22 13:49 / blb
Pseudo-critical Pressure, psia	548	psia		GPA 2261	03/24/22 13:49 / blb
Pseudo-critical Temperature, deg R	242	deg R		GPA 2261	03/24/22 13:49 / blb
Specific Gravity (air=1.000)	1.003	unitless		GPA 2261	03/24/22 13:49 / blb
Gross BTU per cu ft @ std cond, dry	6.10	BTU/cu ft		GPA 2261	03/24/22 13:49 / blb
Gross BTU per cu ft @ std cond, wet	5.99	BTU/cu ft		GPA 2261	03/24/22 13:49 / blb

Report Definitions:
RL - Analyte Reporting Limit
QCL - Quality Control Limit
MCL - Maximum Contaminant Level
ND - Not detected at the Reporting Limit (RL)

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QA/QC Summary Report

Prepared by Gillette, WY Branch

Client: Hall Environmental **Work Order:** G22030363 **Report Date:** 03/25/22

Analyte	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: **GPA 2261**									Analytical Run: R270004
Lab ID: **CCV-2203241254**	Continuing Calibration Verification Standard								03/24/22 12:55
Oxygen	0.637	Mol %	0.001	106	90	110			
Nitrogen	1.378	Mol %	0.001	98	85	110			
Carbon Dioxide	0.954	Mol %	0.001	95	90	110			
Hydrogen Sulfide	0.025	Mol %	0.001	100	70	130			
Methane	93.438	Mol %	0.001	100	90	110			
Ethane	1.014	Mol %	0.001	101	90	110			
Propane	1.009	Mol %	0.001	101	90	110			
Isobutane	0.495	Mol %	0.001	99	90	110			
n-Butane	0.495	Mol %	0.001	99	90	110			
Isopentane	0.200	Mol %	0.001	100	90	110			
n-Pentane	0.201	Mol %	0.001	100	90	110			
Hexanes plus	0.154	Mol %	0.001	103	90	110			
Lab ID: **ICV-2203241303**	Initial Calibration Verification Standard								03/24/22 13:04
Oxygen	0.391	Mol %	0.001	97	75	110			
Nitrogen	5.154	Mol %	0.001	103	90	110			
Carbon Dioxide	4.900	Mol %	0.001	99	90	110			
Hydrogen Sulfide	0.130	Mol %	0.001	131	100	136			
Methane	73.196	Mol %	0.001	100	90	110			
Ethane	4.997	Mol %	0.001	101	90	110			
Propane	4.993	Mol %	0.001	100	90	110			
Isobutane	1.984	Mol %	0.001	99	90	110			
n-Butane	1.965	Mol %	0.001	98	90	110			
Isopentane	0.986	Mol %	0.001	99	90	110			
n-Pentane	0.997	Mol %	0.001	100	90	110			
Hexanes plus	0.307	Mol %	0.001	102	90	110			
Lab ID: **ICV1-2203241325**	Initial Calibration Verification Standard								03/24/22 13:25
Nitrogen	98.951	Mol %	0.001	100	90	110			
Carbon Monoxide	1.049	Mol %	0.001	103	90	110			
Lab ID: **CCV1-2203241334**	Continuing Calibration Verification Standard								03/24/22 13:35
Nitrogen	99.904	Mol %	0.001	100	85	110			
Carbon Monoxide	0.096	Mol %	0.001	95	90	110			
Lab ID: **CCV-2203241628**	Continuing Calibration Verification Standard								03/24/22 16:28
Oxygen	0.609	Mol %	0.001	102	90	110			
Nitrogen	1.288	Mol %	0.001	92	85	110			
Carbon Dioxide	0.965	Mol %	0.001	97	90	110			
Hydrogen Sulfide	0.021	Mol %	0.001	84	70	130			
Methane	93.560	Mol %	0.001	100	90	110			
Ethane	1.015	Mol %	0.001	101	90	110			
Propane	1.006	Mol %	0.001	101	90	110			
Isobutane	0.492	Mol %	0.001	98	90	110			
n-Butane	0.492	Mol %	0.001	98	90	110			

Qualifiers:

RL - Analyte Reporting Limit

ND - Not detected at the Reporting Limit (RL)

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QA/QC Summary Report

Prepared by Gillette, WY Branch

Client: Hall Environmental **Work Order:** G22030363 **Report Date:** 03/25/22

Analyte	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: **GPA 2261**								Analytical Run: R270004	
Lab ID: **CCV-2203241628**	Continuing Calibration Verification Standard							03/24/22 16:28	
Isopentane	0.199	Mol %	0.001	99	90	110			
n-Pentane	0.200	Mol %	0.001	100	90	110			
Hexanes plus	0.153	Mol %	0.001	102	90	110			
Method: **GPA 2261**								Batch: R270004	
Lab ID: **G22030363-001ADUP**	Sample Duplicate				Run: Varian GC_220324A			03/24/22 13:58	
Oxygen	19.447	Mol %	0.001				0.0	10	
Nitrogen	78.839	Mol %	0.001				0.0	10	
Carbon Monoxide	< 0.001	Mol %	0.001					10	
Carbon Dioxide	1.228	Mol %	0.001				0.0	10	
Hydrogen Sulfide	< 0.001	Mol %	0.001					10	
Methane	0.409	Mol %	0.001				2.7	10	
Ethane	0.042	Mol %	0.001				0.0	10	
Propane	0.014	Mol %	0.001				0.0	10	
Isobutane	0.004	Mol %	0.001				0.0	10	
n-Butane	0.004	Mol %	0.001				0.0	10	
Isopentane	0.002	Mol %	0.001				0.0	10	
n-Pentane	0.001	Mol %	0.001				0.0	10	
Hexanes plus	0.010	Mol %	0.001				9.5	10	

Qualifiers:

RL - Analyte Reporting Limit

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Work Order Receipt Checklist

Hall Environmental

G22030363

Login completed by: Jill S. Jeffress
Date Received: 3/22/2022
Reviewed by: Misty Stephens
Received by: jsj
Reviewed Date: 3/22/2022
Carrier name: FedEx

Shipping container/cooler in good condition?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on all shipping container(s)/cooler(s)?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on all sample bottles?	Yes ☐	No ☐	Not Present ☑
Chain of custody present?	Yes ☑	No ☐	
Chain of custody signed when relinquished and received?	Yes ☑	No ☐	
Chain of custody agrees with sample labels?	Yes ☑	No ☐	
Samples in proper container/bottle?	Yes ☑	No ☐	
Sample containers intact?	Yes ☑	No ☐	
Sufficient sample volume for indicated test?	Yes ☑	No ☐	
All samples received within holding time? (Exclude analyses that are considered field parameters such as pH, DO, Res Cl, Sulfite, Ferrous Iron, etc.)	Yes ☑	No ☐	
Temp Blank received in all shipping container(s)/cooler(s)?	Yes ☐	No ☐	Not Applicable ☑
Container/Temp Blank temperature:	°C		
Containers requiring zero headspace have no headspace or bubble that is <6mm (1/4").	Yes ☐	No ☐	No VOA vials submitted ☑
Water - pH acceptable upon receipt?	Yes ☐	No ☐	Not Applicable ☑

Standard Reporting Procedures:

Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH, Dissolved Oxygen and Residual Chlorine, are qualified as being analyzed outside of recommended holding time.

Solid/soil samples are reported on a wet weight basis (as received) unless specifically indicated. If moisture corrected, data units are typically noted as –dry. For agricultural and mining soil parameters/characteristics, all samples are dried and ground prior to sample analysis.

The reference date for Radon analysis is the sample collection date. The reference date for all other Radiochemical analyses is the analysis date. Radiochemical precision results represent a 2-sigma Total Measurement Uncertainty.

Contact and Corrective Action Comments:

None

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque NM 87109
TEL. 505-345-3975
FAX 505-345-4107
Website clients.hallenvironmental.com

CHAIN OF CUSTODY RECORD

PAGE: 1 OF: 1

SUB CONTRATOR	Energy Labs-Gillette	COMPANY	Energy Laboratories	PHONE (866) 686-7175	FAX
ADDRESS	400 W Boxelder Rd			ACCOUNT #	EMAIL
CITY, STATE, ZIP	Gillette, WY 82718				

ITEM	SAMPLE	CLIENT SAMPLE ID	BOTTLE TYPE	MATRIX	COLLECTION DATE	# CONTAINERS	ANALYTICAL COMMENTS
1	2203923-001B	Influent 3-16-22	TEDLAR	Air	3/16/2022 1:30:00 PM	1	FIXED GASES O2, CO2, CO

6220303603

SPECIAL INSTRUCTIONS / COMMENTS:

Please include the LAB ID and the CLIENT SAMPLE ID on all final reports. Please e-mail results to lab@hallenvironmental.com. Please return all coolers and blue ice. Thank you.

Relinquished By		Date 3/18/2022	Time 12:02 PM	Received By M.Ray	Date 3/22/2022	Time 1109
Relinquished By		Date	Time	Received By	Date	Time
~~Relinquished By~~		Date	Time	Received By	Date	Time

TAT: Standard X RUSH Next BD 2nd BD 3rd BD

REPORT TRANSMITTAL DESIRED

HARDCOPY (extra cost) FAX EMAIL ONLINE

~~FOR LAB USE ONLY~~

Temp of samples °C Attempt to Cool ?

Comments

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

Sample Log-In Check List

Client Name: HILCORP ENERGY Work Order Number: 2203923 RcptNo: 1

Received By: Cheyenne Cason 3/18/2022 8:05:00 AM

Completed By: Cheyenne Cason 3/17/2022 8:12:03 AM

Reviewed By: ~~JG 3-18-22~~ JTA 3-18-22 JR 3/18/22

Chain of Custody

1. Is Chain of Custody complete?	Yes ☑	No ☐	Not Present ☐
2. How was the sample delivered?	Courier		

Log In

3. Was an attempt made to cool the samples?	Yes ☐	No ☐	NA ☑
4. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☐	No ☐	NA ☑
5. Sample(s) in proper container(s)?	Yes ☑	No ☐	
6. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
7. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
8. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA?	Yes ☐	No ☐	NA ☑
10. Were any sample containers received broken?	Yes ☐	No ☑	
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	# of preserved bottles checked for pH: (<2 or >12 unless noted)
12. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	Adjusted?
13. Is it clear what analyses were requested?	Yes ☑	No ☐	
14. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	Checked by: JG 3-18-22

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order?	Yes ☐	No ☐	NA ☑

Person Notified: Date:

By Whom: Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding:

Client Instructions:

16. Additional remarks:

17. **Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	NA	Good	Yes			

Chain-of-Custody Record

Client: Hilcorp

Mitch Killough

Mailing Address:

Phone #:

email or Fax#: mkillough@hilcorp.com

QA/QC Package:

☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance

☐ NELAC ☐ Other

☐ EDD (Type)

Turn-Around Time:

☑ Standard ☐ Rush

Project Name: Sullivan GC DIE

Project #:

Project Manager: Devin Hencmann

Sampler: E. Carroll

On Ice: ☑ Yes ☐ No

# of Coolers: (NA

Cooler Temp(including CF): ~~0.8+0.1~~ (°C)

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No. 2203923	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO_3, NO_2, PO_4, SO_4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)	Fixed Gas (CO_2, CO_2, CO)
3/16	13:30	Air	Influent 3-16-22	2 Tedlar		001		X						X			X

Date	Time	Relinquished by:	Received by:	Via:	Date	Time
3/16	1547				3/16/22	1547
3/16/22	1753				3/18/22 3/17/22	0805 0700

Remarks:

cc: eric.carroll@wsp.com

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	372171
	Action Number: 98719
	Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
csmith	Quarterly Report Approved, Continue Operating as previously approved.	7/6/2022