District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2225551350
District RP	
Facility ID	
Application ID	

Release Notification

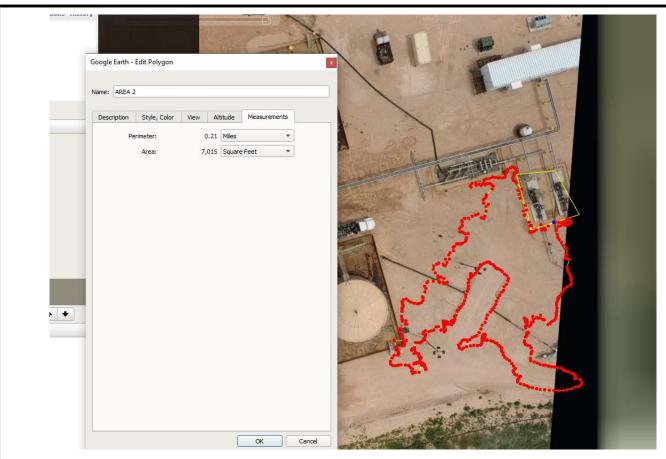
Responsible Party

Responsible Party Goodnight Midstream Permian, LLC			OGR	RID 372	2311			
Contact Nam				Cont	tact Tel	lephone (432) 242-0	6629	
Contact ema	il albert.oc	hoa@goodnight	midstream.com	Incid	dent#(assigned by OCD)	nAPP2225551350	
Contact mail	ing address	5910 N Central I	Expy, Suite 800,	Dallas, TX 7	75206			
			Location	of Releas	se So	urce		
Latitude <u>32.</u> 4	459186		(NAD 83 in dec	Longi		103.519099 al places)		
Site Name Blu	ueberry SW	/D H-Pump Disc	harge	Site 7	Type S	WD		
Date Release				API#	if appli	icable) N/A		
Unit Letter	Section	Township	Range	·	Count	у		
Р	24	21S	33E		Lea			
Surface Owne			ribal Private (A Nature and	l Volume	of R		es provided below)	
Crude Oil		Volume Release		carcarations of s	, peeme j	Volume Recovered		
✓ Produced Water Volume Released (bbls) 80.5				Volume Recovered (bbls) 30.0				
		Is the concentrate produced water	cion of dissolved cl >10,000 mg/l?	hloride in the	;	Yes No		
Condensate Volume Released (bbls)				Volume Recovered (bbls)				
☐ Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)				
Other (describe) Volume/Weight Released (provide units		units)		Volume/Weight Re	covered (provide units)			
Cause of Rel	^{ease} The re	lease was attribu	ited to an HP pui	mp discharg	je injed	ction line stainless	steel threaded nipple failure.	

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Was this a major	If YES, for what reason(s) does the respon	nsible party consider this a major release?
release as defined by	Release was larger than 25 bbls.	
19.15.29.7(A) NMAC?		
✓ Yes ☐ No		
Y res I No		
If YES, was immediate n	otice given to the OCD? By whom? To wh	nom? When and by what means (phone, email, etc)?
	the NMOCD online portal on 9/12/2022	
l es, by Albert Ochoa to	The Ninoco online portal on 3/12/2022	<u>.</u> .
	Initial Ro	esponse
The responsible	narty must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury
The responsible	party must undertake the jollowing detions immediately	ramess arey could create a sujety nazara that would result in injury
\checkmark The source of the relative \checkmark	ease has been stopped.	
The impacted area has	as been secured to protect human health and	the environment.
✓ Released materials ha	ave been contained via the use of berms or c	likes, absorbent pads, or other containment devices.
✓ All free liquids and re	ecoverable materials have been removed and	1 managed appropriately.
If all the actions describe	d above have <u>not</u> been undertaken, explain v	why:
		emediation immediately after discovery of a release. If remediation
		efforts have been successfully completed or if the release occurred
within a lined containmen	nt area (see 19.15.29.11(A)(5)(a) NMAC), p	lease attach all information needed for closure evaluation.
I hereby certify that the info	ormation given above is true and complete to the	best of my knowledge and understand that pursuant to OCD rules and
regulations all operators are	required to report and/or file certain release noti	fications and perform corrective actions for releases which may endanger
		CD does not relieve the operator of liability should their operations have
		at to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of and/or regulations.	a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws
and/or regulations.		
Printed Name: Albert Oc	choa	Title: EHS Director
	<u> </u>	
Signature: <u>Abbut</u>	Schoa	Date: 09/22/2022
email: albert.ochoa@g	oodnightmidstream.com	Telephone: (432) 242-6629
OCD Only		
<u> </u>		
Received by: Jocelyn	Harimon	Date: 09/22/2022
,		



Volume Calculation

	ID	Area (Ft ²)	Depth (Ft)	%Porosity/ Saturation	Volume (Ft ³)	Volume (bbls)	
	Area #1	7,015	0.20	0.2	281	50.5	
Volume		_				50.5 30.0 80.5 0.00	bbls bbls bbls
				f Oil Released: f Water Releas		0.0 80.5	bbls bbls
				f Oil Recovered f Water Recov		0.0 30.0	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

State of New Mexico

CONDITIONS

Action 145600

CONDITIONS

Operator:	OGRID:
GOODNIGHT MIDSTREAM PERMIAN, LLC	372311
5910 North Central Expressway	Action Number:
Dallas, TX 75206	145600
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	9/22/2022