Incident ID NAPP2225938466

District RP
Facility ID
Application ID

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following	items must be included in the closure report.	
A scaled site and sampling diagram as described in 19.15.29.	11 NMAC	
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	s of the liner integrity if applicable (Note: appropriate OCD District office	
Laboratory analyses of final sampling (Note: appropriate OD	C District office must be notified 2 days prior to final sampling)	
Description of remediation activities N/A. NO R	REMEDIATION NECESSARY. SEE ABOVE.	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rehuman health or the environment. In addition, OCD acceptance of	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in	
OCD Only		
Received by: Jocelyn Harimon	Date:09/19/2022	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by: Robert Hamlet	Date: 9/22/2022	
Printed Name: Robert Hamlet	Title: Environmental Specialist - Advanced	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	Jocelyn Harimon		
District RP			
Facility ID			
Application ID			

Release Notification

Responsible Party

Responsible Party	Enterprise Field Services LLC	OGRID	241602
Contact Name	Robert Dunaway	Contact Telephone	575-628-6802
Contact email	rhdunaway@eprod.com	Incident # (assigned by	OCD) nAPP2225938466
Contact mailing address	PO Box 4324, Houston, TX 77210		
Location of Release Source			

Latitude 32.313575 Longitude | -104.136622 (NAD 83 in decimal degrees to 5 decimal places) Site Name South Carlsbad Compressor Station Site Type Compressor Station Date Release Discovered 9/16/22 API# (if applicable) Unit Letter County Section Township Range Р 12 23S 27E Eddy Surface Owner: State Federal Tribal Private (Name: Enterprise Products Operating Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil Volume Released (bbls) Volume Recovered (bbls) Volume Released (bbls) Volume Recovered (bbls) Produced Water Is the concentration of dissolved chloride in the ☐ Yes ☐ No produced water >10,000 mg/l? ☐ Condensate Volume Released (bbls) Volume Recovered (bbls) ☐ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units) Other (describe) 1 gallon lube oil Cause of Release A small oil leak dripped lube oil onto Turbine 2 exhaust, creating a small fire. The fire was extinguished. The oil leak was repaired and the turbine restarted.

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Was this a major release as defined by 19.15.29.7(A) NMAC? ☑ Yes ☐ No	If YES, for what reason(s) does the respon Fire	sible party consider this a major release?		
	totice given to the OCD? By whom? To who OCD Portal. 9/16/2022 NOR via OCD Portal.	om? When and by what means (phone, email, etc)?		
	Initial Response			
The responsible	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury		
The source of the rele	ease has been stopped.			
The impacted area ha	as been secured to protect human health and	the environment.		
Released materials ha	ave been contained via the use of berms or di	kes, absorbent pads, or other containment devices.		
	ecoverable materials have been removed and dabove have not been undertaken, explain w			
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name: R	Robert Dunaway	Title: Senior Environmental Engineer		
Signature:	Junany	Date: 9/19/22		
email: <u>rhdunaway@</u>	eprod.com	Telephone: <u>575-628-6802</u>		
OCD Only				
Received by:Jocelyr	n Harimon	Date:09/19/2022		

Incident ID	NAPP2225938466		
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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.	
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Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District off must be notified 2 days prior to liner inspection)	ice
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)	
Description of remediation activities N/A. NO REMEDIATION NECESSARY. SEE ABOVE.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rand regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Robert Dunaway Title: Senior Environmental Engineer Date: 9 119 122 email: rhdunaway@eprod.com Telephone: 575-628-6802	n
OCD Only	
Received by: Jocelyn Harimon Date: 09/19/2022	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the response party of compliance with any other federal, state, or local laws and/or regulations.	and ible
Closure Approved by: Date:	
Printed Name: Title:	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 144457

CONDITIONS

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	144457
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Cre	eated By	Condition	Condition Date
rł	namlet	We have received your closure report and final C-141 for Incident #NAPP2225938466 SOUTH CARLSBAD COMPRESSOR STATION, thank you. This closure is approved.	9/22/2022