

LT Environmental, Inc.

3300 North "A" Street Building 1, Unit 103 Midland, Texas 79705 432.704.5178

June 10, 2020

Mr. Bradford Billings New Mexico Oil Conservation Division 1220 South St. Francis Drive, #3 Santa Fe, New Mexico 87505

RE: Closure Request

North Indian Flats 24 Federal 15
Remediation Permit Number 2RP-3518

Eddy County, New Mexico

Dear Mr. Billings:

LT Environmental, Inc. (LTE), on behalf of XTO Energy, Inc. (XTO), presents the following Closure Request report detailing site assessment and soil sampling activities at the North Indian Flats 24 Federal 15 (Site) in Unit D, Section 24, Township 21 South, Range 28 East, in Eddy County, New Mexico (Figure 1). The purpose of the site assessment and soil sampling activities was to assess for the presence or absence of impacted to soil resulting from a historical release of crude oil at the Site. Based on visual observations, field screening activities, and soil sample laboratory analytical results, XTO is submitting this Closure Request, and requesting no further action for Remediation Permit (RP) Number 2RP-3518.

The release is included in the Compliance Agreement for Remediation for Historical Releases (Compliance Agreement) between XTO and the New Mexico Oil Conservation Division (NMOCD) effective November 13, 2018. The purpose of the Compliance Agreement is to ensure reportable releases that occurred prior to August 14, 2018, where XTO is responsible for the corrective action, comply with Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC) as amended on August 14, 2018. The release is categorized as a Tier IV site in the Compliance Agreement, meaning the release occurred prior to August 14, 2018, the effective date of 19.15.29 NMAC; however, remediation was ongoing.

RELEASE BACKGROUND

On January 13, 2016, the stuffing box on the wellhead failed, causing 5 barrels (bbls) of crude oil to release onto the surface of the well pad. A vacuum truck recovered approximately 3 bbls of free-standing fluid. The release affected approximately 1,284 square feet of the well pad east and southeast of the wellhead. XTO reported the release to the NMOCD on a Release Notification and Corrective Action Form C-141 on January 25, 2016 and was assigned RP Number 2RP-3518 (Attachment 1).



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SITE CHARACTERIZATION

LTE characterized the Site according to Table 1, *Closure Criteria for Soils Impacted by a Release*, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on the nearest water well data. The closest permitted water well with depth to water data is United States Geological Survey (USGS) well 322850104014201, located approximately 6,265 feet northeast of the Site. The water well has a depth to groundwater of approximately 134 feet bgs and a total depth of 160 feet bgs. Ground surface elevation at the water well location is 3,294 feet above mean sea level (AMSL), which is approximately 9 feet lower in elevation than the Site. The closest continuously flowing water or significant watercourse to the Site is an intermittent riverine, located approximately 3,128 feet northwest of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is located in a medium-potential karst area.

CLOSURE CRITERIA

Based on the results of the Site Characterization, the following NMOCD Table 1 Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg);
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg;
- Total petroleum hydrocarbons (TPH): 2,500 mg/kg;
- TPH-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg;
- Chloride: 20,000 mg/kg.

SITE ASSESSMENT AND SOIL SAMPLING ACTIVITIES

During January 2018, preliminary assessment of the release was conducted by Basin Environmental Service Technologies (Basin), an environmental consulting firm that is no longer in operation. Basin personnel documented the visible release area and collected soil samples from three sample points (SP1 through SP3) within the release extent. Soil samples were collected from the ground surface and 1 foot bgs at each of the three sample points. Laboratory analytical results for the soil samples indicated that benzene, BTEX, GRO/DRO, TPH, and chloride concentrations were compliant with the current Closure Criteria. Chloride concentrations exceeded 600 mg/kg (the standard applied to all sites at the time) in the surface samples collected from sample points SP1 and SP3. Chloride concentrations were below 600 mg/kg in the subsequent samples collected at 1 foot bgs. Basin submitted a Corrective Action Plan (CAP) to



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the NMOCD proposing soil excavation based on the results of the preliminary assessment activities. NMOCD approved the CAP via email on April 3, 2018. The CAP and historical documentation including site photographs, release extent map, and soil sample laboratory analytical results are included in Attachment 2.

Due to the absence of follow-up confirmation soil sampling records since the 2018 CAP submittal, LTE personnel conducted additional site assessment and soil sampling activities to confirm that the current Closure Criteria requirements were met.

During June 2020, LTE personnel was at the Site to complete site assessment activities. The surface hydrocarbon staining identified in Basin's release documentation was no longer visible, which implies execution of the CAP was likely completed. Boreholes were advanced at five locations within the documented release area to assess for the presence or absence of impacted soil. Boreholes BH01 through BH05 were advanced to a depth of 3 feet bgs. Delineation soil samples were collected from each borehole from depths ranging from 0.5 feet to 3 feet bgs. Soil from the boreholes was field screened for volatile aromatic hydrocarbons and chloride utilizing a calibrated photoionization detector (PID) and Hach® chloride QuanTab® test strips, respectively. Field screening results and observations for the boreholes were logged on lithologic/soil sampling logs, which are included in Attachment 3. The delineation soil sample locations are depicted on Figure 2. Photographic documentation was conducted during the Site visit. Photographs are included in Attachment 4.

The delineation soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were shipped at or below 4 degrees Celsius (°C) under strict chain-of-custody (COC) procedures to Xenco Laboratories (Xenco) in Carlsbad, New Mexico, for analysis of BTEX following United States Environmental Protection Agency (USEPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-oil range organics (ORO) following USEPA Method 8015M/D; and chloride following USEPA Method 300.0.

ANALYTICAL RESULTS

Laboratory analytical results for the delineation soil samples, collected from boreholes BH01 through BH05 indicated that benzene, BTEX, GRO/DRO, TPH, and chloride concentrations were compliant with the Closure Criteria. Laboratory analytical results are summarized in Table 1 and the complete laboratory analytical reports are included as Attachment 5.

CLOSURE REQUEST

Delineation soil samples were collected from five boreholes (BH01 through BH05) within the historical release extent, to assess for the presence or absence of soil impacts as a result of the January 13, 2016 crude oil release at the Site. Laboratory analytical results indicated that



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benzene, BTEX, GRO/DRO, TPH, and chloride concentrations were compliant with the Closure Criteria in all delineation soil samples. Additionally, no visible indications of the release or petroleum hydrocarbon odors were identified.

Based on initial response efforts, absence of elevated field screening results, and soil sample laboratory analytical results compliant with the Closure Criteria, no further remediation was required. XTO requests NFA for this release event and requests closure of RP Number 2RP-3518. An updated NMOCD Form C-141 is included in Attachment 1.

If you have any questions or comments, please do not hesitate to contact Ms. Ashley Ager at (970) 385-1096.

Ashley L. Ager

Ashley L. Ager, P.G.

Senior Geologist

Sincerely,

LT ENVIRONMENTAL, INC.

Sinée Cole

Aimee Cole

Project Environmental Scientist

cc: Kyle Littrell, XTO

Bureau of Land Management Mike Bratcher, NMOCD

Attachments:

Figure 1 Site Location Map

Figure 2 Delineation Soil Sample Locations

Table 1 Soil Analytical Results

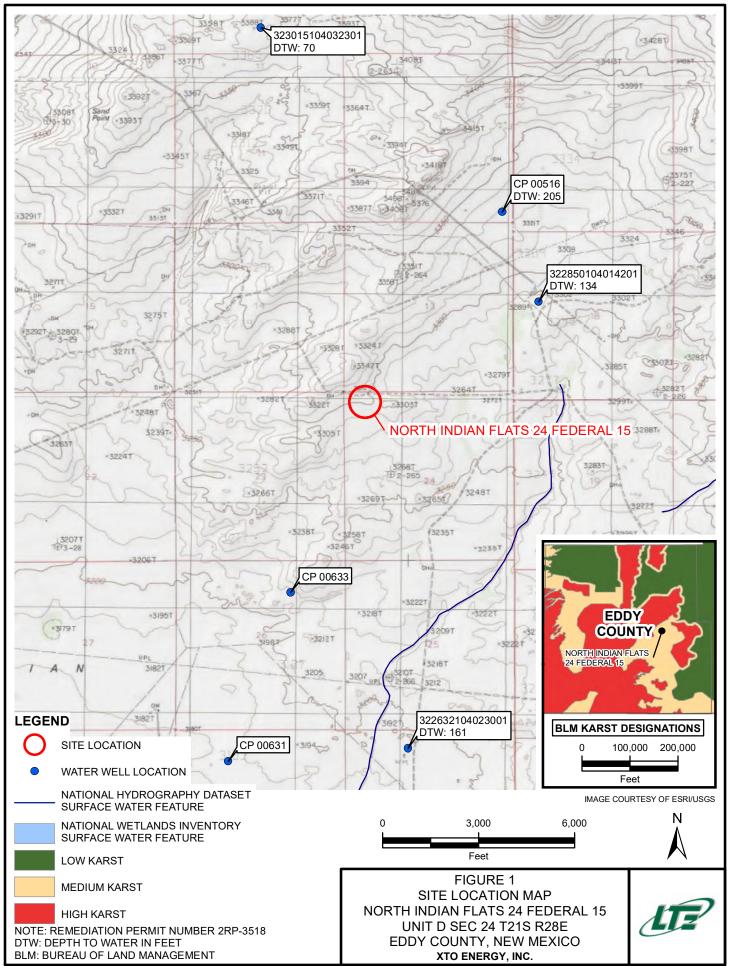
Attachment 1 Initial/Final NMOCD Form C-141 (2RP-3518)

Attachment 2 Historical Documentation

Attachment 3 Lithologic / Soil Sample Logs

Attachment 4 Photographic Log

Attachment 5 Laboratory Analytical Reports



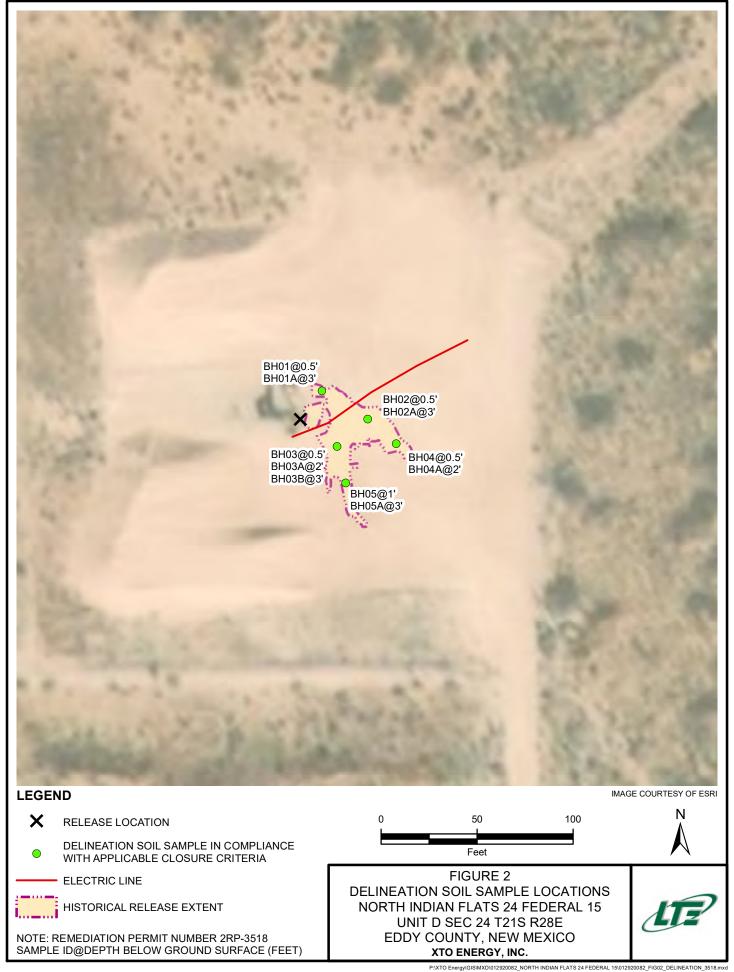


TABLE 1 SOIL ANALYTICAL RESULTS

NORTH INDIAN FLATS 24 FEDERAL 15 REMEDIATION PERMIT NUMBER 2RP-3518 EDDY COUNTY, NEW MEXICO XTO ENERGY, INC.

Sample Name	Sample Depth (feet bgs)	Sample Date	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl- benzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	ORO (mg/kg)	Total GRO+DRO (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table	e 1 Closure Crit	eria	10	NE	NE	NE	50	NE	NE	NE	1,000	2,500	20,000
BH01	0.5	6/3/2020	<0.00202	<0.00202	<0.00202	<0.00202	<0.00202	<50.2	<50.2	<50.2	<50.2	<50.2	913
BH01A	3.0	6/5/2020	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	<50.3	<50.3	<50.3	<50.3	<50.3	762
BH02	0.5	6/3/2020	<0.00202	<0.00202	<0.00202	<0.00202	<0.00202	<49.9	<49.9	<49.9	<49.9	<49.9	86.7
BH02A	3.0	6/5/2020	<0.00198	<0.00198	<0.00198	<0.00198	<0.00198	<50.1	<50.1	<50.1	<50.1	<50.1	122
BH03	0.5	6/3/2020	<0.00202	<0.00202	<0.00202	<0.00202	<0.00202	<50.3	<50.3	<50.3	<50.3	<50.3	19.1
вноза	2.0	6/3/2020	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	<50.3	<50.3	<50.3	<50.3	<50.3	71.1
внозв	3.0	6/5/2020	<0.00199	<0.00199	<0.00199	<0.00199	< 0.00199	<50.2	<50.2	<50.2	<50.2	<50.2	64.3
BH04	0.5	6/3/2020	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	<50.1	<50.1	<50.1	<50.1	<50.1	33.9
BH04A	2.0	6/5/2020	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<49.8	<49.8	<49.8	<49.8	<49.8	22.6
BH05	1.0	6/3/2020	<0.00198	<0.00198	<0.00198	<0.00198	<0.00198	<50.0	<50.0	<50.0	<50.0	<50.0	19
BH05A	3.0	6/3/2020	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<49.9	<49.9	<49.9	<49.9	<49.9	111

Notes:

bgs - below ground surface

BTEX - benzene, toluene, ethylbenzene, and total xylenes

DRO - diesel range organics

GRO - gasoline range organics

mg/kg - milligrams per kilogram

MRO - motor oil range organics

NMAC - New Mexico Administrative Code

NMOCD - New Mexico Oil Conservation Division

NE - not established

TPH - total petroleum hydrocarbons

Bold - indicates result exceeds the applicable regulatory standard

< - indicates result is below laboratory reporting limits

Table 1 - closure criteria for soils impacted by a release per NMAC 19.15.29 August 2018



NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources JAN 26 2016

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEI Compto appropriate District Office in Conductive With 19.15.29 NMAC.

Release Notification and Corrective Action												
NAK	1402	132 66	4	<u> </u>		OPERA	ror			al Report		Final Report
Name of Co				<i>du0131</i>		Contact: An	y Ruth					
				ad, N.M. 88220			lo. 575-887-732					
Facility Nan	ne: North	Indian Flats	24 Feder	al #015	<u> </u>	Facility Typ	e: Exploration a	ınd Proc	duction			
Surface Ow	Surface Owner: Federal Mineral Owner:				wner:	Federal			API No	. 30-015-3	9137	
				LOCA	TION	OF REI	LEASE					
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the		est Line	County		
D	24	21S	28E	330	North		660	West		Eddy		
	Latitude 32.472117° Longitude -104.046462°											
- AB 1		~		NAT	URE	OF RELI						
Type of Rele Source of Re		Crude Oil	Dau			Volume of	Release 5 bbls lour of Occurrenc			Recovered		
Source of Re	lease	Stuffing	вох				time unknown	e	1/13/2016	Hour of Dis	covery	
Was Immedia	ate Notice (Yes [No Not Re	quired	If YES, To N/A		······································	•			
By Whom?	N/A				·	Date and F	lour N/A					
Was a Water					******		lume Impacting t	he Wate	rcourse.	•		
			Yes ⊠	No		N/A						
If a Watercou N/A	ırse was Im	pacted, Descr	ibe Fully.	•								
		em and Reme the well head		n Taken.* he e-pot on the pu	mping u	nit shut dow	the well and the	packing	was repla	ced.		
		and Cleanup / R ² of well pad		ten.* im trucks recovere	ed standi	ng fluids.						
regulations a public health should their or or the environ	or the envi or the envi operations l nment. In a	are required to ironment. The have failed to	o report and acceptance adequately of the acceptance of the accept	e is true and comp nd/or file certain r ce of a C-141 repo v investigate and r stance of a C-141	elease no ort by the emediate	otifications a NMOCD m contaminati	nd perform correct arked as "Final R on that pose a three the operator of	tive acti eport" de eat to gr responsi	ons for rel oes not rel ound wate bility for c	eases which ieve the ope r, surface wa ompliance v	may e rator o iter, hi vith an	ndanger f liability ıman health
	$\neg (/$	XV	-	K			OIL CON	<u>SERV</u>	<u>ATION</u>	DIVISIO	<u>N</u>	
Signature/	بر ۲۱ ـ		ul	()				رما	[] s			
Printed Name	e: A	my . Ruth			4	Approved by	Environmental's	pecialist	(14 L)	CHRENCE		
Title: EH:	S Remediat	ion Specialist				Approval Da	te: 1/26/16	2	Expiration	Date: N	4	
E-mail Addre	ess: AC	CRuth@basspe	et.com			Conditions o	f Approval:					
							on per O.C.D). Rula	s & Gui	Attached		
	5/2016		one: 432-6	61-0571			EMEDIATIO			NO -	A	
Attach Addi	tional She	ets If Necess	ary			LATER TH		271	16		ZKI	2.3518

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District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party: XTO Energy, Inc

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	2RP-3518
Facility ID	
Application ID	

Release Notification

Responsible Party

OGRID: 5380

Contact Name: Kyle Littrell				Contact T	Contact Telephone: (432)-221-7331		
Contact email: Kyle_Littrell@xtoenergy.com				Incident #	Incident #: 2RP-3518		
Contact mail NM 88220	ling address:	522 W. Mermod,	Suite 704 Carlsba	ad,			
			Location	of Release S	Source		
Latitude 32.4	472117			Longitude	-104.046462		
			1		• ,		
		Flats 24 Federal 01	15		: Production Facility		
Date Release	Discovered:	1-13-2016		API# (if ap)	pplicable): 30-015-39137		
Unit Letter	Section	Township	Range	Cour	inty		
D	24	21S	28E	Edo	dy		
Crude Oi	Material	(s) Released (Select al Volume Release		calculations or specific	Volume Recovered (bbls): 3		
Produced					` ′		
Froduced	water	Volume Release	` ′	11 11 1 4	Volume Recovered (bbls):		
		produced water	ion of dissolved c >10,000 mg/l?	chloride in the	☐ Yes ☐ No		
Condensa	ate	Volume Release	d (bbls)		Volume Recovered (bbls)		
Natural C	das	Volume Release	d (Mcf)		Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide unit			Released (provide	e units)	Volume/Weight Recovered (provide units)		
Cause of Rel The stuffing		on the well head f	îailed.				

Received by OCD: 6/11/2020 8:54:49 AM State of New Mexico
Page 2 Oil Conservation Division

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Incident ID	
District RP	2RP-3518
Facility ID	
Application ID	

Initial Response Initial Response The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury The source of the release has been stopped.	Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release? Release volume was less than 25 bbls.
Initial Response Initial Response The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury In source of the release has been stopped. The impacted area has been secured to protect human health and the environment. Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. All free liquids and recoverable materials have been removed and managed appropriately. If all the actions described above have not been undertaken, explain why: N/A Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remediate offorts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Kyle Littrell Title: SH&E Supervisor Signature:		
Initial Response The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury The source of the release has been stopped. The impacted area has been secured to protect human health and the environment. Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. All free liquids and recoverable materials have been removed and managed appropriately. If all the actions described above have not been undertaken, explain why: N/A Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report does not relieve the operator of littly should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Kyle Littrell Title: SH&E Supervisor Signature: Date: 6-10-2020 email: Kyle Littrell@xtoenergy.com Telephone: 432-221-7331	☐ Yes ⊠ No	
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The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury The source of the release has been stopped. The impacted area has been secured to protect human health and the environment. Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. All free liquids and recoverable materials have been removed and managed appropriately. If all the actions described above have not been undertaken, explain why: N/A Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file ecretian release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of itability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Kyle Littrell Title: SH&E Supervisor Signature: Date: 6-10-2020 email: Kyle Littrell@xtoenergy.com Telephone: 432-221-7331	II 125, was ininediate in	once given to the OCD. By whom: To whom: When and by what means (phone, email, etc):
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Signature:	addition, OCD acceptance of	
email: _Kyle_Littrell@xtoenergy.com Telephone:432-221-7331 OCD Only	Printed Name: Kyle	e Littrell Title: SH&E Supervisor
OCD Only	Signature:	Date: <u>6-10-2020</u>
	email: _Kyle_Littrell@xto	energy.com Telephone: <u>432-221-7331</u>
Received by: Date:	OCD Only	
· ————	Received by:	Date:

Tate of New Mexico Page 14 of 88

Incident ID	
District RP	2RP-3518
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>100</u> (ft bgs)				
Did this release impact groundwater or surface water?	☐ Yes ⊠ No				
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No				
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No				
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No				
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No				
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No				
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No				
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No				
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No				
Are the lateral extents of the release overlying an unstable area such as karst geology?					
Are the lateral extents of the release within a 100-year floodplain?					
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ⊠ No				
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.					
Characterization Report Checklist: Each of the following items must be included in the report.					
 Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information 					
☐ Topographic/Aerial maps					

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

□ Laboratory data including chain of custody

Received by OCD: 6/11/2020 8:54:49 AM State of New Mexico
Page 4 Oil Conservation Division

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Incident ID		
District RP	2RP-3518	
Facility ID		
Application ID		

I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release not public health or the environment. The acceptance of a C-141 report by the failed to adequately investigate and remediate contamination that pose a threaddition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	ifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In
Printed Name: Kyle Littrell	Title: SH&E Supervisor
Signature:	Date: <u>6-10-2020</u>
email:Kyle_Littrell@xtoenergy.com _	Telephone: (432)-221-7331
OCD Only	
Received by:	Date:

Page 16 of 88

Incident ID	
District RP	2RP-3518
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following it	tems must be inc	luded in the closure report.
A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC	
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integ	crity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC	District office r	nust be notified 2 days prior to final sampling)
Description of remediation activities		
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and renduman health or the environment. In addition, OCD acceptance of a compliance with any other federal, state, or local laws and/or regula restore, reclaim, and re-vegetate the impacted surface area to the confaccordance with 19.15.29.13 NMAC including notification to the OPrinted Name: Kyle Littrell Kyle Littrell	a C-141 report be nediate contaminal C-141 report do tions. The responditions that exist CD when reclamate	y the OCD does not relieve the operator of liability ation that pose a threat to groundwater, surface water, sees not relieve the operator of responsibility for nsible party acknowledges they must substantially ted prior to the release or their final land use in lation and re-vegetation are complete.
Signature:		
email: Kyle_Littrell@xtoenergy.com	Telephone:	432-221-7331
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface very party of compliance with any other federal, state, or local laws and/o	water, human hea	
Closure Approved by: Luttan Hall	Date:	10/6/2022
Printed Name: Brittany Hall	_ Title:	Environmental Specialist





PO Box 301 | Lovington, NM 88260 | Phone 575.396.2378

February 2, 2017

Attn. Mike Bratcher NMOCD, District 2 811 South First Street Artesia, NM 88210

> RE: Corrective Action Plan XTO Energy North Indian Flats 24 Federal 15 UL/D Sec24, T218 R28E 32.472117, -104.046462 NMOCD Reference # 2RP – 3518

Mr. Bratcher:

XTO Energy (XTO) has retained Basin Environmental Service Technologies (Basin) to address potential environmental concerns at the above-referenced site.

Background and Previous Work

The site is located approximately eleven and four tenths (11.4) miles northeast of Carlsbad, New Mexico at Unit Letter D of Section 24 in Township 21 South of Range 28 East. (See Figure 1) This site is located in an area where groundwater can be anticipated to be found at a depth of over two-hundred feet (200') below ground surface (bgs) (See Figure 2).

On January 13th, 2016, XTO discovered a release of approximately five (5) barrels (bbls) of crude oil when the stuffing box packing on the well head failed. The pumping unit was shut down and packing was replaced. An estimated three (3) bbls of crude were recovered. An estimated one-thousand, two-hundred eighty-four square feet (1,284 ft²) of the gypsum (caliche) pad area was impacted. The New Mexico Oil Conservation Division (NMOCD) was notified of the release on January 26th, 2016. An initial Release Notification and Corrective Action form (C-141) was submitted to NMOCD on September 18th, 2017, for approval.

Basin personnel were on site beginning January 4th, 2017, to begin delineation activities. Three (3) soil sample points were established. The soil sample points, (SP 1, SP 2, SP 3) were advanced to one foot bgs. Discrete soil samples were retrieved at the surface and at one foot. The discrete soil samples were delivered to an NMOCD approved laboratory for concentration analysis of Benzene, Toluene, Ethyl-benzene, Xylenes (BTEX), Gasoline Range Organics (GRO), Diesel Range Organics (DRO), Oil Range Organics (ORO) [Total Petroleum Hydrocarbons (TPH)] and chloride concentrations. (See Soil Chemistry Table).

Corrective Action Plan

The impacted area will be excavated to one foot bgs between SP 1 and SP 3 as shown on Figure 2. The contaminated soils will be removed and disposed of at an NMOCD approved facility. Floor soil samples will be retrieved at the completion of remediation to ensure the impacted soils have been removed from the release area. The excavated area will then be backfilled with clean, imported, non-impacted soils and contoured to the surrounding area.

The supporting documentation for this Corrective Action Plan is attached.

Basin appreciates the opportunity to work with you on this project. Please contact me if you have any questions or wish to discuss the site.

Sincerely,

M

Robbie Runnels

Project Manager

Basin Environmental Service Technologies

(575) 396-2378

Attachments:

Figure 1 – Site Location Map

Figure 2 – Depth to Groundwater Map

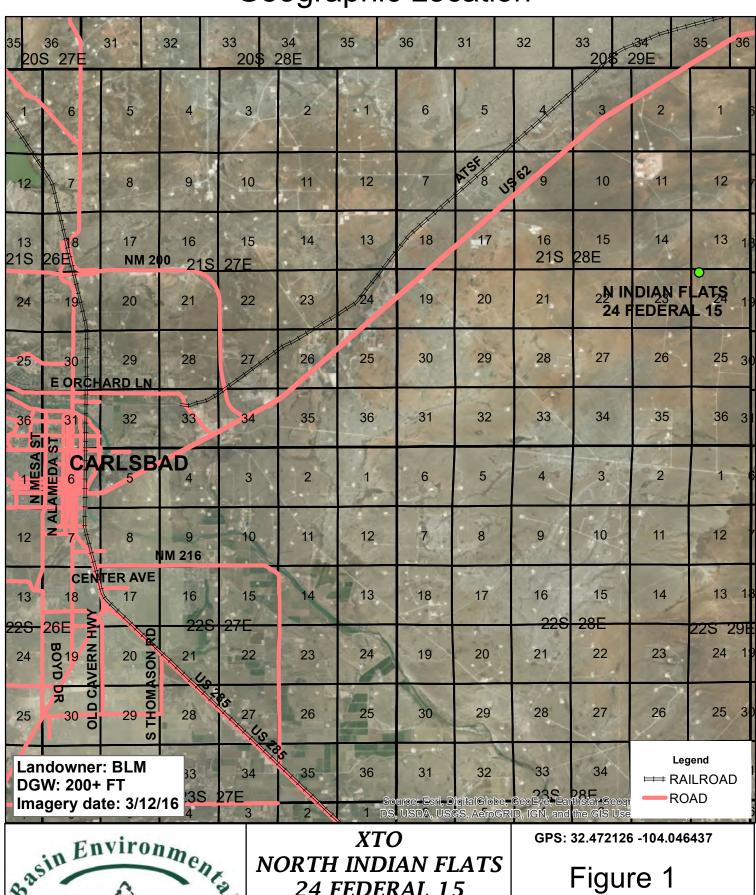
Figure 3 - Area Sampling and Proposed Excavation Map

Figure 4 – Soil Chemistry Table

Appendix A – Photo Documentation

Appendix B – Initial C-141

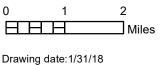
Appendix C - Analytical Report





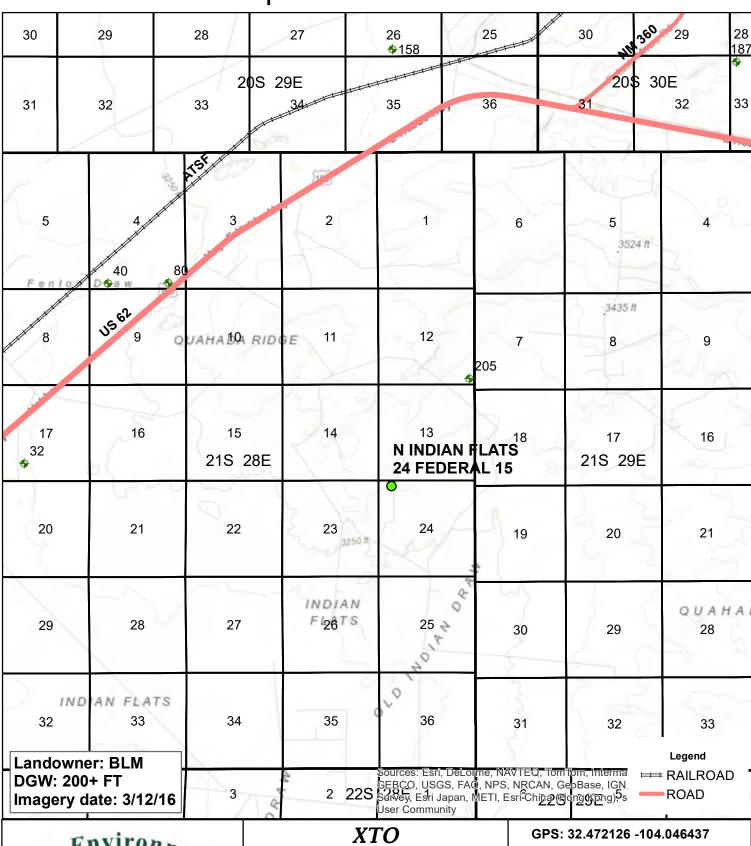
24 FEDERAL 15

UL D SECTION 24 T-21-S R-28-E **EDDY COUNTY, NM**



Drafted by: T. Grieco



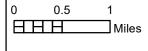




XTO NORTH INDIAN FLATS 24 FEDERAL 15

UL D SECTION 24 T-21-S R-28-E EDDY COUNTY, NM

Figure 2



Drawing date:1/31/18 Drafted by: T. Grieco



Inittial Sampling



Effective Solutions

UL D SECTION 24 T-21-S R-28-E **EDDY COUNTY, NM**

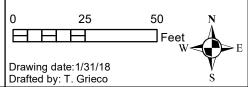


FIGURE 4 CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL SOIL CHEMISTRY TABLE XTO Energy North Indian Flats 24 Federal #15

North Indian Flats 24 Federal #15 EDDY COUNTY, NEW MEXICO Unit Letter D, Section 24, Township 21 South, Range 28 East NMOCD # - 2RP - 3518

					METHOD: E	PA SW 846	5-8021B, 503	0	MET	HOD: 80	15M	TDII	4500 CI-B
SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	SOIL STATUS	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL- BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)	TOTAL BTEX (mg/Kg)	GRO C ₆ -C ₁₀ (mg/Kg)	DRO C ₁₀ -C ₂₈ (mg/Kg)	ORO C ₂₈ -C ₃₅ (mg/Kg)	(ma/Ka)	CHLORIDE (mg/Kg)
SP 1 @ Surface	0'	1/4/2018	In-Situ	<0.050	<0.050	<0.050	<0.150	0.300	<10.0	<10.0	<10.0	<10.0	784
SP 1 @ 1'	1'	1/4/2018	In-Situ	<0.050	<0.050	<0.050	<0.150	0.300	<10.0	<10.0	<10.0	<10.0	320.0
SP 2 @ Surface	0'	1/4/2018	In-Situ	<0.050	<0.050	<0.050	<0.150	0.300	<10.0	<10.0	<10.0	<10.0	<16.0
SP 2 @ 1'	1'	1/4/2018	In-Situ	<0.050	<0.050	<0.050	<0.150	0.300	<10.0	<10.0	<10.0	<10.0	32.0
SP 3 @ Surface	0'	1/4/2018	In-Situ	<0.050	<0.050	<0.050	<0.150	0.300	<10.0	<10.0	<10.0	<10.0	928
SP 3 @ 1'	1'	1/4/2018	In-Situ	<0.050	<0.050	<0.050	<0.150	0.300	<10.0	<10.0	<10.0	<10.0	448
NMOCD Recommended Rer	nediation Ac	tion Level		10				50				5000	600

 $NA = Not \ analyzed.$

XTO Energy – North Indian Flats 24 Federal 15 Unit Letter D of Section 24, T21S, R28E



Release area, facing northwest



Release area, facing northeast



Release area, facing north



Release area, facing south



January 11, 2018

ROBBIE RUNNELS

Basin Environmental Service

P.O. Box 301

Lovington, NM 88260

RE: NORTH INDIAN FLATS 24 FEDERAL #15

Enclosed are the results of analyses for samples received by the laboratory on 01/05/18 14:15.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-17-10. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

Basin Environmental Service **ROBBIE RUNNELS** P.O. Box 301 Lovington NM, 88260 Fax To: (575) 396-1429

Received: 01/05/2018 Sampling Date: 01/04/2018

Reported: 01/11/2018 Sampling Type: Soil

Project Name: NORTH INDIAN FLATS 24 FEDERAL #15 Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: XTO ENERGY - EDDY CO NM

Sample ID: SP 1 @ SURFACE (H800045-01)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/09/2018	ND	1.98	99.2	2.00	3.50	
Toluene*	<0.050	0.050	01/09/2018	ND	1.97	98.5	2.00	4.24	
Ethylbenzene*	<0.050	0.050	01/09/2018	ND	1.97	98.5	2.00	4.48	
Total Xylenes*	<0.150	0.150	01/09/2018	ND	6.08	101	6.00	4.44	
Total BTEX	<0.300	0.300	01/09/2018	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 9	% 72-148	,						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	784	16.0	01/10/2018	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/10/2018	ND	200	99.8	200	8.76	
DRO >C10-C28*	<10.0	10.0	01/10/2018	ND	197	98.6	200	5.21	
EXT DRO >C28-C36	<10.0	10.0	01/10/2018	ND					
Surrogate: 1-Chlorooctane	75.4	% 41-142	ı						
Surrogate: 1-Chlorooctadecane	74.8	% 37.6-14	7						

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Celey D. Keene



Analytical Results For:

Basin Environmental Service ROBBIE RUNNELS P.O. Box 301 Lovington NM, 88260 Fax To: (575) 396-1429

Received: 01/05/2018 Sampling Date: 01/04/2018

Reported: 01/11/2018 Sampling Type: Soil

Project Name: NORTH INDIAN FLATS 24 FEDERAL #15 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Analyzed By: MC

Project Location: XTO ENERGY - EDDY CO NM

ma/ka

Sample ID: SP 1 @ 1' (H800045-02)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	а ву: м5					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/09/2018	ND	1.98	99.2	2.00	3.50	
Toluene*	<0.050	0.050	01/09/2018	ND	1.97	98.5	2.00	4.24	
Ethylbenzene*	<0.050	0.050	01/09/2018	ND	1.97	98.5	2.00	4.48	
Total Xylenes*	<0.150	0.150	01/09/2018	ND	6.08	101	6.00	4.44	
Total BTEX	<0.300	0.300	01/09/2018	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 72-148							
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	01/10/2018	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/10/2018	ND	200	99.8	200	8.76	
DRO >C10-C28*	<10.0	10.0	01/10/2018	ND	197	98.6	200	5.21	
EXT DRO >C28-C36	<10.0	10.0	01/10/2018	ND					
Surrogate: 1-Chlorooctane	74.3	% 41-142							
Surrogate: 1-Chlorooctadecane	74.7	% 37.6-147	7						

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Celey D. Keene



Analytical Results For:

Basin Environmental Service ROBBIE RUNNELS P.O. Box 301 Lovington NM, 88260 Fax To: (575) 396-1429

Received: 01/05/2018 Sampling Date: 01/04/2018

Reported: 01/11/2018 Sampling Type: Soil

Project Name: NORTH INDIAN FLATS 24 FEDERAL #15 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

Project Location: XTO ENERGY - EDDY CO NM

Sample ID: SP 2 @ SURFACE (H800045-03)

Analyte Result Reporting Limit Analyzed Method Blank Benzene* <0.050 0.050 01/09/2018 ND	BS 1.98	% Recovery	True Value QC	RPD	Qualifier
Benzene* <0.050 0.050 01/09/2018 ND	1.98	00.2			Qualifici
		33.2	2.00	3.50	
Toluene* <0.050 0.050 01/09/2018 ND	1.97	98.5	2.00	4.24	
Ethylbenzene* <0.050 0.050 01/09/2018 ND	1.97	98.5	2.00	4.48	
Total Xylenes* <0.150 0.150 01/09/2018 ND	6.08	101	6.00	4.44	
Total BTEX <0.300 0.300 01/09/2018 ND					
Surrogate: 4-Bromofluorobenzene (PID 101 % 72-148					
Chloride, SM4500Cl-B mg/kg Analyzed By: AC					
Analyte Result Reporting Limit Analyzed Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride <16.0 16.0 01/10/2018 ND	432	108	400	3.64	
TPH 8015M mg/kg Analyzed By: MS					
Analyte Result Reporting Limit Analyzed Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10* <10.0 10.0 01/10/2018 ND	200	99.8	200	8.76	
DRO >C10-C28* <10.0 10.0 01/10/2018 ND	197	98.6	200	5.21	
EXT DRO >C28-C36 <10.0 10.0 01/10/2018 ND					
Surrogate: 1-Chlorooctane 64.1 % 41-142					
Surrogate: 1-Chlorooctadecane 63.6 % 37.6-147					

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Analytical Results For:

Basin Environmental Service **ROBBIE RUNNELS** P.O. Box 301 Lovington NM, 88260 Fax To: (575) 396-1429

Received: 01/05/2018 Sampling Date: 01/04/2018

Reported: Sampling Type: Soil 01/11/2018

Project Name: NORTH INDIAN FLATS 24 FEDERAL #15 Sampling Condition: Cool & Intact Project Number: NONE GIVEN Sample Received By: Tamara Oldaker

XTO ENERGY - EDDY CO NM Project Location:

Sample ID: SP 2 @ 1' (H800045-04)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/09/2018	ND	1.98	99.0	2.00	2.55	
Toluene*	<0.050	0.050	01/09/2018	ND	2.02	101	2.00	2.46	
Ethylbenzene*	<0.050	0.050	01/09/2018	ND	2.05	103	2.00	2.25	
Total Xylenes*	<0.150	0.150	01/09/2018	ND	6.09	102	6.00	2.02	
Total BTEX	<0.300	0.300	01/09/2018	ND					
Surrogate: 4-Bromofluorobenzene (PID	106 9	72-148							
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	01/10/2018	ND	432	108	400	3.64	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/10/2018	ND	200	99.8	200	8.76	
DRO >C10-C28*	<10.0	10.0	01/10/2018	ND	197	98.6	200	5.21	
EXT DRO >C28-C36	<10.0	10.0	01/10/2018	ND					
Surrogate: 1-Chlorooctane	74.1	% 41-142	1						
Surrogate: 1-Chlorooctadecane	74.7	% 37.6-14	7						

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Celey D. Keene



Analytical Results For:

Basin Environmental Service **ROBBIE RUNNELS** P.O. Box 301 Lovington NM, 88260 Fax To: (575) 396-1429

Received: 01/05/2018 Sampling Date: 01/04/2018

Reported: Sampling Type: Soil 01/11/2018

Project Name: NORTH INDIAN FLATS 24 FEDERAL #15 Sampling Condition: Cool & Intact Project Number: Tamara Oldaker NONE GIVEN Sample Received By:

Project Location: XTO ENERGY - EDDY CO NM

Sample ID: SP 3@ SURFACE (H800045-05)

BTEX 8021B	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/09/2018	ND	1.98	99.0	2.00	2.55	
Toluene*	<0.050	0.050	01/09/2018	ND	2.02	101	2.00	2.46	
Ethylbenzene*	<0.050	0.050	01/09/2018	ND	2.05	103	2.00	2.25	
Total Xylenes*	<0.150	0.150	01/09/2018	ND	6.09	102	6.00	2.02	
Total BTEX	<0.300	0.300	01/09/2018	ND					
Surrogate: 4-Bromofluorobenzene (PID	106 9	% 72-148							
Chloride, SM4500CI-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	928	16.0	01/10/2018	ND	432	108	400	3.64	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/10/2018	ND	201	100	200	11.8	
DRO >C10-C28*	<10.0	10.0	01/10/2018	ND	197	98.3	200	13.5	
EXT DRO >C28-C36	<10.0	10.0	01/10/2018	ND					
Surrogate: 1-Chlorooctane	85.8	% 41-142							
Surrogate: 1-Chlorooctadecane	76.1	% 37.6-14	7						

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Celey D. Keine



Analytical Results For:

Basin Environmental Service **ROBBIE RUNNELS** P.O. Box 301 Lovington NM, 88260 Fax To: (575) 396-1429

Received: 01/05/2018 Sampling Date: 01/04/2018

Reported: Sampling Type: Soil 01/11/2018

Project Name: NORTH INDIAN FLATS 24 FEDERAL #15 Sampling Condition: Cool & Intact Sample Received By: Project Number: NONE GIVEN Tamara Oldaker

Project Location: XTO ENERGY - EDDY CO NM

Sample ID: SP 3@ 1' (H800045-06)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/09/2018	ND	1.98	99.0	2.00	2.55	
Toluene*	<0.050	0.050	01/09/2018	ND	2.02	101	2.00	2.46	
Ethylbenzene*	<0.050	0.050	01/09/2018	ND	2.05	103	2.00	2.25	
Total Xylenes*	<0.150	0.150	01/09/2018	ND	6.09	102	6.00	2.02	
Total BTEX	<0.300	0.300	01/09/2018	ND					
Surrogate: 4-Bromofluorobenzene (PID	109 9	% 72-148							
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	448	16.0	01/10/2018	ND	432	108	400	3.64	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/10/2018	ND	201	100	200	11.8	
DRO >C10-C28*	<10.0	10.0	01/10/2018	ND	197	98.3	200	13.5	
EXT DRO >C28-C36	<10.0	10.0	01/10/2018	ND					
Surrogate: 1-Chlorooctane	75.2	% 41-142	ı						
Surrogate: 1-Chlorooctadecane	71.9	% 37.6-14	7						

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Notes and Definitions

QR-02 The RPD result exceeded the QC control limits; however, both percent recoveries were acceptable. Sample results for the QC batch were accepted based on percent recoveries and completeness of QC data.

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keine

FORM-006 Revision 1.0

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

mpany Name: Basin Environmental Service Technologies, LLC	(575) 393-2326 FAX (575) 393-2476	101 East Marland, Hobbs, NM 88240	CADINAL LABORALORIES
67 I I I			

ompany Name:	:: Basin Environmental Service Technologies, LLC	ervice Technolo	ogies	E	$^{\circ}$	- 1							≅	BILL TO						Ž	ANAI YSIS	윎	밁	RECHEST	2					
roject Manager:									_	P.O. #:	#						┪	\dashv	+	1	-13	_[8	1		45		\neg	+	\forall	
ddress: P.C	P.O. Box 301	*							_	Company:	pa	₹		XTO Energy	nerav															
ity: Lovington		State: NM	Zip:		88260	0			_	Attn:		•		Amy Ruth	_															
hone #: (57	(575)396-2378 F	Fax #: (575)396-1429	6-142	.00					_	Address:	res	99																		
roject #:	7	Project Owner:		X	0 E	XTO Energy	gy		_	City:											_							-		
roject Name:	North Indian Flats 24 Federal 15	al 15							·0	State:	D.	Z		Zip: 8	88260	е	5M)		10)						_			_		
roject Location:	ı: Eddy								_	Phone #:	ne #	77			0.00	oride	3015	802	002											
ampler Name:	Jimmy Hand								-	Fax #:	#					hlc	H (8		. (
FOR LAB USE ONLY						_	MATRIX	≆I	ŀ	늯	낊:	PRESERV	≤	SAMPLING	Ğ	C	TP		,,,		_	_			_					
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Lab I.D.	Sample I.D.)RAB OR (CONTAINE	ROUNDWA	ASTEWATE	OIL	L	UDGE	THER :		E/COOL	HER:																	
_	SP 1 @ Surface		9	_				,,,,,,,,,,		_	.,,,,,,,,,,		-	1/4/18	13:00	×	×	<u>,</u>	+	†	+	+		T	+		T	+	\top	\perp
2	SP 1 @ 1'		g	_			×					×	\neg	1/4/18	13:10	×	×	×	1	+	+	4			+		T	+		
U	SP 2 @ Surface		9	-			×					×		1/4/18	13:20	×	×	×	^		+	_		T	+		T	+		
4	SP 2 @ 1'		9	_		ļ	×			_		×		1/4/18	13:30	×	×	×			\dashv	-			\dashv	1	T	+	\neg	
S	SP 3 @ Surface		9	_			×				_	×		1/4/18	13:40	×	×	×				_			\dashv		T	+		
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lyses. All claims including loce. In no event shall Card altes or successors arising	those for negligence and any other or final be liable for incidental or consec- out of or related to the performance	The wave remote you any cam along writter based in contract of fort, shall be limited to the amount paid by the client asset what because what be deemed walved unless made in writing and received by Cardinal within 30 days after completion of userfal damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client is subsition of services hereurader by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or othe	waived limitatio	unless n, busin less of	made mess in wheth	in writi terrupt	ing and ions, k	receives of a	ed by use, or	Cardin Cardin loss on any	al with	in 30 its inc	days a	t paid by the client after completion or by client, its subsite of reasons or other than the client and reasons or other than the client are client.	t for the f the applicable diaries, arwise.							1 76								
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From: <u>Bratcher, Mike, EMNRD</u>

To: Robbie Runnels; Weaver, Crystal, EMNRD

Cc: Ruth, Amy; Littrell, Kyle

Subject: RE: North Indian Flats 24 Federal 15 Corrective Action Plan

Date: Tuesday, April 3, 2018 1:56:52 PM

RE: XTO * North Indian Flats 24 Fed 15 * 2RP-3518 * DOR: 1/13/16

All,

I realize this is a late response, but your proposal for remediation of the above referenced release is approved. Federal sites will require like approval from BLM.

Thank you,

Mike Bratcher NMOCD District 2 811 South First Street Artesia, NM 88210 575~748~1283 Ext 108

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

From: Robbie Runnels < rrunnels@basinenv.com> Sent: Tuesday, February 13, 2018 10:37 AM

To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Weaver, Crystal, EMNRD

<Crystal.Weaver@state.nm.us>

Cc: Amy Ruth <amy_ruth@XTOenergy.com>; Kyle_Littrell@xtoenergy.com

Subject: North Indian Flats 24 Federal 15 Corrective Action Plan

Mr. Bratcher,

Attached is the Corrective Action Plan for the aforementioned site. Basin has the remediation tentatively scheduled for around February 28, 2018. A Termination Request will be submitted after the remediation is complete. Please let me know if you have any questions or comments.

Thank you,

Robbie Runnels

Project Manager
Basin Environmental Service Technologies
3100 Plains Hwy.
P.O. Box 301
Lovington, NM 88260
p. 575-396-2378 m. 575-441-5598
f. 575-396-1429
rrunnels@basinenv.com

4	proud m	nember		LT Envi l 508 Wes Carlsbad, N		Street to 88220		BH or PH Name: Date: (6/3/2020 / 6 / 5 / 5) Site Name: N. Indian Flats 24 Fed 15 RP or Incident Number: 2RP-3518 LTE Job Number: 12920082
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Lat/Lo	ng:				Field Scree					
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					Sample Depth	Depth				Litholog	gy/Remarks
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((Carlsbad, N	t Stevens Iew Mexic	Street to 88220)	-		dian Flats 24 Fed	6/3/2020	16/	5/10	
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		LITH	OLOG	GIC / SOI	L SAMPI	LING LO	OG	L	ogged By: JH		Method:	200,02	H. Auger	
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1	A proud member				onmenta Stevens ew Mexic	Street	1	BH or PH Name: Date: 6/3/2020 Site Name: N. Indian Flats 24 Fed 15
		ember	Cor	npliance · Ei	ngineering	· Remedi	ation	RP or Incident Number: 2RP-3518 LTE Job Number: 12920082
		LITH	OLOG	GIC / SOII	SAMP	LING LO	OG	Logged By: JH Method: H. Auger
at/Lo	ong: 2117, -104.0	146462			Field Scree	_	PID	Hole Diameter: Total Depth:
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Moisture	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Sample Depth (ft bgs)	Depth (ft bgs)		Lithology/Remarks
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PHOTOGRAPHIC LOG



Photograph 1: Southeast facing view of historical release area.



Photograph 3: Northeast facing view of historical release area.



Photograph 2: North facing view of historical release area.



Photograph 4: South facing view of historical release area.

North Indian Flats 24 Federal 15 Eddy County, New Mexico Photographs Taken: June 2020





Certificate of Analysis Summary 663367

LT Environmental, Inc., Arvada, CO

Project Name: N. Indian Flats 24 Fed 15

Project Id: 012920082
Contact: Dan Moir

Date Received in Lab: Wed 06.03.2020 13:50

Report Date: 06.04.2020 15:18

Project Location:

Project Manager: Jessica Kramer

	Lab Id:	663367-0	001	663367-0	02	663367-0	003	663367-0	004	663367-0	005	663367-0	006
Analysis Requested	Field Id:	BH01		BH02		BH03		ВН03А		BH04		BH05	
Analysis Requested	Depth:	0.5- ft		0.5- ft		0.5- ft		2.0- ft		0.5- ft	:	1.0- ft	
	Matrix:	SOIL		SOIL		SOIL		SOIL		SOIL		SOIL	
	Sampled:	06.03.2020	09:35	06.03.2020	10:03	06.03.2020	10:13	06.03.2020	10:36	06.03.2020	10:49	06.03.2020	11:20
BTEX by EPA 8021B	Extracted:	06.03.2020	06.03.2020 15:15		15:15	06.03.2020 15:15		06.03.2020 15:15		06.03.2020 15:15		06.03.2020	15:15
	Analyzed:	06.03.2020	21:19	06.03.2020	21:39	06.03.2020	22:00	06.03.2020	22:20	06.03.2020	22:40	06.03.2020	23:01
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Benzene		< 0.00202	0.00202	< 0.00202	0.00202	< 0.00202	0.00202	< 0.00201	0.00201	< 0.00201	0.00201	< 0.00198	0.00198
Toluene		< 0.00202	0.00202	< 0.00202	0.00202	< 0.00202	0.00202	< 0.00201	0.00201	< 0.00201	0.00201	< 0.00198	0.00198
Ethylbenzene		< 0.00202	0.00202	< 0.00202	0.00202	< 0.00202	0.00202	< 0.00201	0.00201	< 0.00201	0.00201	< 0.00198	0.00198
m,p-Xylenes		< 0.00404	0.00404	< 0.00404	0.00404	< 0.00403	0.00403	< 0.00402	0.00402	< 0.00402	0.00402	< 0.00396	0.00396
o-Xylene		< 0.00202	0.00202	< 0.00202	0.00202	< 0.00202	0.00202	< 0.00201	0.00201	< 0.00201	0.00201	< 0.00198	0.00198
Total Xylenes		< 0.00202	0.00202	< 0.00202	0.00202	< 0.00202	0.00202	< 0.00201	0.00201	< 0.00201	0.00201	< 0.00198	0.00198
Total BTEX		< 0.00202	0.00202	< 0.00202	0.00202	< 0.00202	0.00202	< 0.00201	0.00201	< 0.00201	0.00201	< 0.00198	0.00198
Chloride by EPA 300	Extracted:	06.03.2020	15:07	06.03.2020 15:07		06.03.2020 15:07		06.03.2020 15:07		06.03.2020 15:07		06.03.2020	15:07
	Analyzed:	06.03.2020	18:57	06.03.2020	19:04	06.03.2020 19:11		06.03.2020 19:18		06.03.2020 19:39		06.03.2020 19:46	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Chloride		913	10.0	86.7	10.1	19.1	9.98	71.1	9.92	33.9	9.98	19.0	9.96
TPH by SW8015 Mod	Extracted:	06.03.2020	15:00	06.03.2020	15:00	06.03.2020	15:00	06.03.2020	15:00	06.03.2020	15:00	06.03.2020	15:00
	Analyzed:	06.03.2020	15:38	06.03.2020	21:14	06.03.2020	21:34	06.03.2020	21:55	06.03.2020	22:16	06.04.2020	10:41
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Gasoline Range Hydrocarbons (GRO)		< 50.2	50.2	<49.9	49.9	< 50.3	50.3	< 50.3	50.3	< 50.1	50.1	< 50.0	50.0
Diesel Range Organics (DRO)		<50.2 50.2		<49.9	49.9	< 50.3	50.3	< 50.3	50.3	< 50.1	50.1	< 50.0	50.0
Motor Oil Range Hydrocarbons (MRO)		<50.2 50.2		<49.9	49.9	< 50.3	50.3	< 50.3	50.3	< 50.1	50.1	< 50.0	50.0
Total GRO-DRO		<50.2 50.2		<49.9	49.9	< 50.3	50.3	< 50.3	50.3	< 50.1	50.1	< 50.0	50.0
Total TPH		< 50.2	50.2	<49.9	49.9	<50.3	50.3	<50.3	50.3	<50.1	50.1	< 50.0	50.0

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Weamer

Jessica Kramer Project Manager

Certificate of Analysis Summary 663367

LT Environmental, Inc., Arvada, CO

Project Name: N. Indian Flats 24 Fed 15

Project Id: 012920082
Contact: Dan Moir

Project Location:

Date Received in Lab: Wed 06.03.2020 13:50

Report Date: 06.04.2020 15:18

Project Manager: Jessica Kramer

Lab Id:	663367-007					
Field Id:	BH05A					
Depth:	3.0- ft					
Matrix:	SOIL					
Sampled:	06.03.2020 11:28					
Extracted:	06.03.2020 15:15					
Analyzed:	06.03.2020 23:21					
Units/RL:	mg/kg RL					
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Extracted:	06.03.2020 15:07					
Analyzed:	06.03.2020 19:53					
Units/RL:	mg/kg RL					
	111 9.98					
Extracted:	06.03.2020 15:00					
Analyzed:	06.03.2020 23:18					
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This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Kramer
Project Manager



Analytical Report 663367

for

LT Environmental, Inc.

Project Manager: Dan Moir

N. Indian Flats 24 Fed 15 012920082 06.04.2020

Collected By: Client

1089 N Canal Street Carlsbad, NM 88220

Xenco-Houston (EPA Lab Code: TX00122): Texas (T104704215-20-32), Arizona (AZ0765), Florida (E871002-33), Louisiana (03054) Oklahoma (2019-058), North Carolina (681), Arkansas (20-035-0)

> Xenco-Dallas (EPA Lab Code: TX01468): Texas (TX104704295-19-23), Arizona (AZ0809)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-20-17)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-20-22)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-19)
Xenco-Carlsbad (LELAP): Louisiana (05092)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-20-7)
Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)
Xenco-Tampa: Florida (E87429), North Carolina (483)



06.04.2020

Project Manager: **Dan Moir LT Environmental, Inc.** 4600 W. 60th Avenue Arvada, CO 80003

Reference: XENCO Report No(s): 663367

N. Indian Flats 24 Fed 15

Project Address:

Dan Moir:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 663367. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 663367 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Jessica Kramer

Project Manager

A Small Business and Minority Company

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico



Sample Cross Reference 663367

LT Environmental, Inc., Arvada, CO

N. Indian Flats 24 Fed 15

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
BH01	S	06.03.2020 09:35	0.5 ft	663367-001
BH02	S	06.03.2020 10:03	0.5 ft	663367-002
BH03	S	06.03.2020 10:13	0.5 ft	663367-003
ВН03А	S	06.03.2020 10:36	2.0 ft	663367-004
BH04	S	06.03.2020 10:49	0.5 ft	663367-005
BH05	S	06.03.2020 11:20	1.0 ft	663367-006
BH05A	S	06.03.2020 11:28	3.0 ft	663367-007

Page 50 of 88

CASE NARRATIVE



Client Name: LT Environmental, Inc. Project Name: N. Indian Flats 24 Fed 15

Project ID: Report Date: 06.04.2020 012920082 Work Order Number(s): 663367 Date Received: 06.03.2020

Sample receipt non conformances and comments: Sample receipt non conformances and comments per sample:

None



LT Environmental, Inc., Arvada, CO

N. Indian Flats 24 Fed 15

Sample Id: BH01 Matrix: Soil Date Received:06.03.2020 13:50

Lab Sample Id: 663367-001 Date Collected: 06.03.2020 09:35 Sample Depth: 0.5 ft

Analytical Method: Chloride by EPA 300 Prep Method: E300P

% Moisture:

% Moisture:

06.03.2020 15:38

70-135

Analyst: MAB Date Prep: 06.03.2020 15:07 Basis: Wet Weight

Seq Number: 3127912

Tech:

MAB

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 913
 10.0
 mg/kg
 06.03.2020 18:57
 1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P

Tech: DTH

Analyst: DTH Date Prep: 06.03.2020 15:00 Basis: Wet Weight

84-15-1

Seq Number: 3127951

o-Terphenyl

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	< 50.2	50.2		mg/kg	06.03.2020 15:38	U	1
Diesel Range Organics (DRO)	C10C28DRO	< 50.2	50.2		mg/kg	06.03.2020 15:38	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	< 50.2	50.2		mg/kg	06.03.2020 15:38	U	1
Total GRO-DRO	PHC628	< 50.2	50.2		mg/kg	06.03.2020 15:38	U	1
Total TPH	PHC635	<50.2	50.2		mg/kg	06.03.2020 15:38	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	105	%	70-135	06.03.2020 15:38		

99



LT Environmental, Inc., Arvada, CO

N. Indian Flats 24 Fed 15

Sample Id: BH01 Matrix: Soil Date Received:06.03.2020 13:50

Lab Sample Id: 663367-001 Date Collected: 06.03.2020 09:35 Sample Depth: 0.5 ft

Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A

Tech: MAB % Moisture:

Analyst: MAB Date Prep: 06.03.2020 15:15 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00202	0.00202		mg/kg	06.03.2020 21:19	U	1
Toluene	108-88-3	< 0.00202	0.00202		mg/kg	06.03.2020 21:19	U	1
Ethylbenzene	100-41-4	< 0.00202	0.00202		mg/kg	06.03.2020 21:19	U	1
m,p-Xylenes	179601-23-1	< 0.00404	0.00404		mg/kg	06.03.2020 21:19	U	1
o-Xylene	95-47-6	< 0.00202	0.00202		mg/kg	06.03.2020 21:19	U	1
Total Xylenes	1330-20-7	< 0.00202	0.00202		mg/kg	06.03.2020 21:19	U	1
Total BTEX		< 0.00202	0.00202		mg/kg	06.03.2020 21:19	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	98	%	70-130	06.03.2020 21:19		
1,4-Difluorobenzene		540-36-3	111	%	70-130	06.03.2020 21:19		



LT Environmental, Inc., Arvada, CO

N. Indian Flats 24 Fed 15

Sample Id: **BH02** Matrix: Soil Date Received:06.03.2020 13:50

Lab Sample Id: 663367-002 Date Collected: 06.03.2020 10:03 Sample Depth: 0.5 ft

Prep Method: E300P

% Moisture:

MAB % Moisture: Tech:

MAB Analyst: Date Prep: 06.03.2020 15:07 Basis: Wet Weight

Seq Number: 3127912

Analytical Method: Chloride by EPA 300

Result **Parameter** Cas Number RLUnits **Analysis Date** Dil Flag Chloride 16887-00-6 86.7 10.1 mg/kg 06.03.2020 19:04 1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P

DTH Tech:

Analyst: DTH 06.03.2020 15:00 Basis: Wet Weight Date Prep:

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9		mg/kg	06.03.2020 21:14	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9		mg/kg	06.03.2020 21:14	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9		mg/kg	06.03.2020 21:14	U	1
Total GRO-DRO	PHC628	<49.9	49.9		mg/kg	06.03.2020 21:14	U	1
Total TPH	PHC635	<49.9	49.9		mg/kg	06.03.2020 21:14	U	1
Surrogate	Ca	as Number	% Recovery	Units	Limits	Analysis Date	Flag	

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	
1-Chlorooctane	111-85-3	94	%	70-135	06.03.2020 21:14	
o-Terphenyl	84-15-1	90	%	70-135	06.03.2020 21:14	



LT Environmental, Inc., Arvada, CO

N. Indian Flats 24 Fed 15

Sample Id: BH02 Matrix: Soil Date Received:06.03.2020 13:50

Lab Sample Id: 663367-002 Date Collected: 06.03.2020 10:03 Sample Depth: 0.5 ft

Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A

Tech: MAB % Moisture:

460-00-4

Analyst: MAB Date Prep: 06.03.2020 15:15 Basis: Wet Weight

Seq Number: 3127950

4-Bromofluorobenzene

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00202	0.00202		mg/kg	06.03.2020 21:39	U	1
Toluene	108-88-3	< 0.00202	0.00202		mg/kg	06.03.2020 21:39	U	1
Ethylbenzene	100-41-4	< 0.00202	0.00202		mg/kg	06.03.2020 21:39	U	1
m,p-Xylenes	179601-23-1	< 0.00404	0.00404		mg/kg	06.03.2020 21:39	U	1
o-Xylene	95-47-6	< 0.00202	0.00202		mg/kg	06.03.2020 21:39	U	1
Total Xylenes	1330-20-7	< 0.00202	0.00202		mg/kg	06.03.2020 21:39	U	1
Total BTEX		< 0.00202	0.00202		mg/kg	06.03.2020 21:39	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	111	%	70-130	06.03.2020 21:39		

99

70-130

06.03.2020 21:39



LT Environmental, Inc., Arvada, CO

N. Indian Flats 24 Fed 15

Sample Id: BH03 Matrix: Soil Date Received:06.03.2020 13:50

Lab Sample Id: 663367-003 Date Collected: 06.03.2020 10:13 Sample Depth: 0.5 ft

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: MAB % Moisture:

Analyst: MAB Date Prep: 06.03.2020 15:07 Basis: Wet Weight

Seq Number: 3127912

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 19.1
 9.98
 mg/kg
 06.03.2020 19:11
 1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P

Tech: DTH % Moisture:

84-15-1

Analyst: DTH Date Prep: 06.03.2020 15:00 Basis: Wet Weight

Seq Number: 3127951

o-Terphenyl

Parameter	Cas Number	r Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.3	50.3		mg/kg	06.03.2020 21:34	U	1
Diesel Range Organics (DRO)	C10C28DRO	< 50.3	50.3		mg/kg	06.03.2020 21:34	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	< 50.3	50.3		mg/kg	06.03.2020 21:34	U	1
Total GRO-DRO	PHC628	<50.3	50.3		mg/kg	06.03.2020 21:34	U	1
Total TPH	PHC635	<50.3	50.3		mg/kg	06.03.2020 21:34	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	88	%	70-135	06.03.2020 21:34		

88

70-135

06.03.2020 21:34



LT Environmental, Inc., Arvada, CO

N. Indian Flats 24 Fed 15

Sample Id: **BH03** Matrix: Soil Date Received:06.03.2020 13:50

Lab Sample Id: 663367-003 Date Collected: 06.03.2020 10:13 Sample Depth: 0.5 ft

Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A

Tech: MAB % Moisture:

MAB Analyst: Date Prep: 06.03.2020 15:15 Basis: Wet Weight

Seq Number: 3127950

Parameter	Cas Numbe	r Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00202	0.00202		mg/kg	06.03.2020 22:00	U	1
Toluene	108-88-3	< 0.00202	0.00202		mg/kg	06.03.2020 22:00	U	1
Ethylbenzene	100-41-4	< 0.00202	0.00202		mg/kg	06.03.2020 22:00	U	1
m,p-Xylenes	179601-23-1	< 0.00403	0.00403		mg/kg	06.03.2020 22:00	U	1
o-Xylene	95-47-6	< 0.00202	0.00202		mg/kg	06.03.2020 22:00	U	1
Total Xylenes	1330-20-7	< 0.00202	0.00202		mg/kg	06.03.2020 22:00	U	1
Total BTEX		< 0.00202	0.00202		mg/kg	06.03.2020 22:00	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	109	%	70-130	06.03.2020 22:00		
4-Bromofluorobenzene		460-00-4	97	%	70-130	06.03.2020 22:00		



LT Environmental, Inc., Arvada, CO

N. Indian Flats 24 Fed 15

Sample Id: BH03A Matrix: Soil Date Received:06.03.2020 13:50

Lab Sample Id: 663367-004 Date Collected: 06.03.2020 10:36 Sample Depth: 2.0 ft

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: MAB % Moisture:

Analyst: MAB Date Prep: 06.03.2020 15:07 Basis: Wet Weight

Seq Number: 3127912

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	71.1	9.92	mg/kg	06.03.2020 19:18		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P

Tech: DTH % Moisture:

Analyst: DTH Date Prep: 06.03.2020 15:00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.3	50.3		mg/kg	06.03.2020 21:55	U	1
Diesel Range Organics (DRO)	C10C28DRO	< 50.3	50.3		mg/kg	06.03.2020 21:55	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	< 50.3	50.3		mg/kg	06.03.2020 21:55	U	1
Total GRO-DRO	PHC628	< 50.3	50.3		mg/kg	06.03.2020 21:55	U	1
Total TPH	PHC635	<50.3	50.3		mg/kg	06.03.2020 21:55	U	1
Surrogate	C	as Number (% Recovery	Units	Limits	Analysis Date	Flag	

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	F
1-Chlorooctane	111-85-3	99	%	70-135	06.03.2020 21:55	
o-Terphenyl	84-15-1	93	%	70-135	06.03.2020 21:55	

Wet Weight



Certificate of Analytical Results 663367

LT Environmental, Inc., Arvada, CO

N. Indian Flats 24 Fed 15

Sample Id: BH03A Matrix: Soil Date Received:06.03.2020 13:50

Lab Sample Id: 663367-004 Date Collected: 06.03.2020 10:36 Sample Depth: 2.0 ft

Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A

Tech: MAB % Moisture:

Analyst: MAB Date Prep: 06.03.2020 15:15 Basis:

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00201	0.00201		mg/kg	06.03.2020 22:20	U	1
Toluene	108-88-3	< 0.00201	0.00201		mg/kg	06.03.2020 22:20	U	1
Ethylbenzene	100-41-4	< 0.00201	0.00201		mg/kg	06.03.2020 22:20	U	1
m,p-Xylenes	179601-23-1	< 0.00402	0.00402		mg/kg	06.03.2020 22:20	U	1
o-Xylene	95-47-6	< 0.00201	0.00201		mg/kg	06.03.2020 22:20	U	1
Total Xylenes	1330-20-7	< 0.00201	0.00201		mg/kg	06.03.2020 22:20	U	1
Total BTEX		< 0.00201	0.00201		mg/kg	06.03.2020 22:20	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	110	%	70-130	06.03.2020 22:20		
4-Bromofluorobenzene		460-00-4	98	%	70-130	06.03.2020 22:20		



LT Environmental, Inc., Arvada, CO

N. Indian Flats 24 Fed 15

Sample Id: BH04 Matrix: Soil Date Received:06.03.2020 13:50

Lab Sample Id: 663367-005 Date Collected: 06.03.2020 10:49 Sample Depth: 0.5 ft

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: MAB % Moisture:

Analyst: MAB Date Prep: 06.03.2020 15:07 Basis: Wet Weight

Seq Number: 3127912

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 33.9
 9.98
 mg/kg
 06.03.2020 19:39
 1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P

Tech: DTH % Moisture:

84-15-1

Analyst: DTH Date Prep: 06.03.2020 15:00 Basis: Wet Weight

Seq Number: 3127951

o-Terphenyl

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	< 50.1	50.1		mg/kg	06.03.2020 22:16	U	1
Diesel Range Organics (DRO)	C10C28DRO	< 50.1	50.1		mg/kg	06.03.2020 22:16	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	< 50.1	50.1		mg/kg	06.03.2020 22:16	U	1
Total GRO-DRO	PHC628	< 50.1	50.1		mg/kg	06.03.2020 22:16	U	1
Total TPH	PHC635	< 50.1	50.1		mg/kg	06.03.2020 22:16	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	106	%	70-135	06.03.2020 22:16		

98

70-135

06.03.2020 22:16



LT Environmental, Inc., Arvada, CO

N. Indian Flats 24 Fed 15

Sample Id: **BH04** Matrix: Soil Date Received:06.03.2020 13:50

Lab Sample Id: 663367-005 Date Collected: 06.03.2020 10:49 Sample Depth: 0.5 ft

Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A

Tech: MAB % Moisture:

MAB Analyst: Date Prep: 06.03.2020 15:15 Basis: Wet Weight

Seq Number: 3127950

Parameter	Cas Number	r Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00201	0.00201		mg/kg	06.03.2020 22:40	U	1
Toluene	108-88-3	< 0.00201	0.00201		mg/kg	06.03.2020 22:40	U	1
Ethylbenzene	100-41-4	< 0.00201	0.00201		mg/kg	06.03.2020 22:40	U	1
m,p-Xylenes	179601-23-1	< 0.00402	0.00402		mg/kg	06.03.2020 22:40	U	1
o-Xylene	95-47-6	< 0.00201	0.00201		mg/kg	06.03.2020 22:40	U	1
Total Xylenes	1330-20-7	< 0.00201	0.00201		mg/kg	06.03.2020 22:40	U	1
Total BTEX		< 0.00201	0.00201		mg/kg	06.03.2020 22:40	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	97	%	70-130	06.03.2020 22:40		
1,4-Difluorobenzene		540-36-3	111	%	70-130	06.03.2020 22:40		



LT Environmental, Inc., Arvada, CO

N. Indian Flats 24 Fed 15

Sample Id: BH05 Matrix: Soil Date Received:06.03.2020 13:50

Lab Sample Id: 663367-006 Date Collected: 06.03.2020 11:20 Sample Depth: 1.0 ft

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: MAB % Moisture:

Analyst: MAB Date Prep: 06.03.2020 15:07 Basis: Wet Weight

Seq Number: 3127912

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	19.0	9.96	mg/kg	06.03.2020 19:46		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P

Tech: DTH % Moisture:

Analyst: DTH Date Prep: 06.03.2020 15:00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	< 50.0	50.0		mg/kg	06.04.2020 10:41	U	1
Diesel Range Organics (DRO)	C10C28DRO	< 50.0	50.0		mg/kg	06.04.2020 10:41	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	< 50.0	50.0		mg/kg	06.04.2020 10:41	U	1
Total GRO-DRO	PHC628	< 50.0	50.0		mg/kg	06.04.2020 10:41	U	1
Total TPH	PHC635	<50.0	50.0		mg/kg	06.04.2020 10:41	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date
1-Chlorooctane	111-85-3	123	%	70-135	06.04.2020 10:41
o-Terphenyl	84-15-1	117	%	70-135	06.04.2020 10:41



LT Environmental, Inc., Arvada, CO

N. Indian Flats 24 Fed 15

Sample Id: BH05 Matrix: Soil Date Received:06.03.2020 13:50

Lab Sample Id: 663367-006 Date Collected: 06.03.2020 11:20 Sample Depth: 1.0 ft

Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A

Tech: MAB % Moisture:

540-36-3

Analyst: MAB Date Prep: 06.03.2020 15:15 Basis: Wet Weight

Seq Number: 3127950

1,4-Difluorobenzene

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00198	0.00198		mg/kg	06.03.2020 23:01	U	1
Toluene	108-88-3	< 0.00198	0.00198		mg/kg	06.03.2020 23:01	U	1
Ethylbenzene	100-41-4	< 0.00198	0.00198		mg/kg	06.03.2020 23:01	U	1
m,p-Xylenes	179601-23-1	< 0.00396	0.00396		mg/kg	06.03.2020 23:01	U	1
o-Xylene	95-47-6	< 0.00198	0.00198		mg/kg	06.03.2020 23:01	U	1
Total Xylenes	1330-20-7	< 0.00198	0.00198		mg/kg	06.03.2020 23:01	U	1
Total BTEX		< 0.00198	0.00198		mg/kg	06.03.2020 23:01	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	96	%	70-130	06.03.2020 23:01		

110

70-130

06.03.2020 23:01



LT Environmental, Inc., Arvada, CO

N. Indian Flats 24 Fed 15

Sample Id: BH05A Matrix: Soil Date Received:06.03.2020 13:50

Lab Sample Id: 663367-007 Date Collected: 06.03.2020 11:28 Sample Depth: 3.0 ft

Analytical Method: Chloride by EPA 300 Prep Method: E300P

MAB % Moisture:

Analyst: MAB Date Prep: 06.03.2020 15:07 Basis: Wet Weight

Seq Number: 3127912

Tech:

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 111
 9.98
 mg/kg
 06.03.2020 19:53
 1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P

Tech: DTH % Moisture:

Analyst: DTH Date Prep: 06.03.2020 15:00 Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9		mg/kg	06.03.2020 23:18	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9		mg/kg	06.03.2020 23:18	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9		mg/kg	06.03.2020 23:18	U	1
Total GRO-DRO	PHC628	<49.9	49.9		mg/kg	06.03.2020 23:18	U	1
Total TPH	PHC635	<49.9	49.9		mg/kg	06.03.2020 23:18	U	1
Surrogate	C	as Number	% Recovery	Units	Limits	Analysis Date	Flag	

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Fla
1-Chlorooctane	111-85-3	101	%	70-135	06.03.2020 23:18	
o-Terphenyl	84-15-1	98	%	70-135	06.03.2020 23:18	



LT Environmental, Inc., Arvada, CO

N. Indian Flats 24 Fed 15

Sample Id: BH05A Matrix: Soil Date Received:06.03.2020 13:50

Lab Sample Id: 663367-007 Date Collected: 06.03.2020 11:28 Sample Depth: 3.0 ft

Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A

Tech: MAB % Moisture:

540-36-3

Analyst: MAB Date Prep: 06.03.2020 15:15 Basis: Wet Weight

Seq Number: 3127950

1,4-Difluorobenzene

Parameter	Cas Number	r Result	\mathbf{RL}		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00199	0.00199		mg/kg	06.03.2020 23:21	U	1
Toluene	108-88-3	< 0.00199	0.00199		mg/kg	06.03.2020 23:21	U	1
Ethylbenzene	100-41-4	< 0.00199	0.00199		mg/kg	06.03.2020 23:21	U	1
m,p-Xylenes	179601-23-1	< 0.00398	0.00398		mg/kg	06.03.2020 23:21	U	1
o-Xylene	95-47-6	< 0.00199	0.00199		mg/kg	06.03.2020 23:21	U	1
Total Xylenes	1330-20-7	< 0.00199	0.00199		mg/kg	06.03.2020 23:21	U	1
Total BTEX		< 0.00199	0.00199		mg/kg	06.03.2020 23:21	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	96	%	70-130	06.03.2020 23:21		

110

70-130

06.03.2020 23:21



Flagging Criteria

- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- **H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- **K** Sample analyzed outside of recommended hold time.
- **JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.
- ** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit. **ND** Not Detected.

RL Reporting Limit

MDL Method Detection Limit SDL Sample Detection Limit LOD Limit of Detection

PQL Practical Quantitation Limit MQL Method Quantitation Limit LOQ Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample BLK Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample BKSD/LCSD Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate MS Matrix Spike MSD: Matrix Spike Duplicate

- + NELAC certification not offered for this compound.
- * (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

Flag

Flag

Flag

E300P

E300P

Prep Method:

QC Summary 663367



LT Environmental, Inc.

N. Indian Flats 24 Fed 15

Analytical Method: Chloride by EPA 300

Seq Number: 3127912 Matrix: Solid Date Prep: 06.03.2020

7704705-1-BLK LCS Sample Id: 7704705-1-BKS LCSD Sample Id: 7704705-1-BSD MB Sample Id:

LCS RPD MB Spike LCS Limits %RPD Units Analysis LCSD LCSD **Parameter** Result Amount Result %Rec Result %Rec Limit Date Chloride <10.0 250 252 101 252 90-110 0 20 06.03.2020 16:09 101 mg/kg

Analytical Method: Chloride by EPA 300

Prep Method: Seq Number: 3127912 Matrix: Soil Date Prep: 06.03.2020 663293-001 S 663293-001 MS Sample Id: MSD Sample Id: 663293-001 SD Parent Sample Id:

Parent Spike MS MS MSD MSD Limits %RPD RPD Units Analysis **Parameter**

Result Amount Result %Rec Result %Rec Limit Date 06.03.2020 16:44 Chloride 634 202 802 83 802 83 90-110 0 20 mg/kg X

Analytical Method: Chloride by EPA 300

E300P Prep Method: 3127912 Seq Number: Matrix: Soil Date Prep: 06.03.2020

MS Sample Id: 663365-003 S MSD Sample Id: 663365-003 SD Parent Sample Id: 663365-003

Spike **RPD Parent** MS MS %RPD Units MSD **MSD** Limits Analysis Flag **Parameter** Result Result Limit Date Amount %Rec Result %Rec Chloride 385 20 06.03.2020 18:36 200 568 92 570 93 90-110 0 mg/kg

Analytical Method: TPH by SW8015 Mod

SW8015P Prep Method: 3127951 Matrix: Solid Seq Number: Date Prep: 06.03.2020

MB Sample Id: 7704753-1-BLK LCS Sample Id: 7704753-1-BKS LCSD Sample Id: 7704753-1-BSD

MB Spike LCS LCS LCSD LCSD Limits %RPD **RPD** Units Analysis **Parameter** Result Result Limit Date Result Amount %Rec %Rec Gasoline Range Hydrocarbons (GRO) 06.03.2020 13:02 794 79 973 97 20 35 < 50.0 1000 70-135 mg/kg 06.03.2020 13:02 Diesel Range Organics (DRO) 814 81 1000 70-135 35 < 50.0 1000 100 21 mg/kg

LCS MBMB LCS LCSD Limits Units Analysis LCSD **Surrogate** %Rec %Rec Flag Flag Date Flag %Rec 06.03.2020 13:02 1-Chlorooctane 72 107 132 70-135 % 06.03.2020 13:02 o-Terphenyl 72 97 102 70-135 %

Analytical Method: TPH by SW8015 Mod

Seq Number: 3127951 Matrix: Solid Date Prep: 06.03.2020

MB Sample Id: 7704753-1-BLK

MBUnits Analysis Flag **Parameter** Result Date

Motor Oil Range Hydrocarbons (MRO) 06.03.2020 12:41 < 50.0 mg/kg

SW8015P

Prep Method:

Flag

Flag

Flag

QC Summary 663367



LT Environmental, Inc.

N. Indian Flats 24 Fed 15

Analytical Method: TPH by SW8015 Mod

Seg Number: 3127951 Matrix: Soil

SW8015P Prep Method:

Date Prep: 06.03.2020

663367-001 MS Sample Id: 663367-001 S MSD Sample Id: 663367-001 SD Parent Sample Id: RPD **Parent** Spike MS MS Limits %RPD Units Analysis MSD **MSD**

Parameter Result Amount Result %Rec Result %Rec Limit Date Gasoline Range Hydrocarbons (GRO) < 50.0 1000 1190 119 35 06.03.2020 15:58 1220 122 70-135 2 mg/kg 06.03.2020 15:58 70-135 0 Diesel Range Organics (DRO) < 50.0 1000 1090 109 1090 35 mg/kg 109

MS MS **MSD** Limits Units Analysis MSD **Surrogate** %Rec Flag Flag Date %Rec 06.03.2020 15:58 1-Chlorooctane 125 127 70-135 % 06.03.2020 15:58 o-Terphenyl 112 113 70-135 %

Analytical Method: BTEX by EPA 8021B

3127950

SW5035A Prep Method:

Date Prep: 06.03.2020

Seq Number: Matrix: Solid 7704707-1-BLK LCS Sample Id: 7704707-1-BKS LCSD Sample Id: 7704707-1-BSD MB Sample Id:

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date
Benzene	< 0.00200	0.100	0.112	112	0.114	114	70-130	2	35	mg/kg	06.03.2020 14:10
Toluene	< 0.00200	0.100	0.106	106	0.108	108	70-130	2	35	mg/kg	06.03.2020 14:10
Ethylbenzene	< 0.00200	0.100	0.0979	98	0.0995	100	71-129	2	35	mg/kg	06.03.2020 14:10
m,p-Xylenes	< 0.00400	0.200	0.200	100	0.203	102	70-135	1	35	mg/kg	06.03.2020 14:10
o-Xylene	< 0.00200	0.100	0.103	103	0.104	104	71-133	1	35	mg/kg	06.03.2020 14:10

MB MB LCS LCS LCSD Limits Units Analysis LCSD **Surrogate** %Rec Flag %Rec Flag %Rec Flag Date 06.03.2020 14:10 1,4-Difluorobenzene 110 107 107 70-130 % 06.03.2020 14:10 4-Bromofluorobenzene 70-130 % 93 93 93

Analytical Method: BTEX by EPA 8021B

Seg Number: 3127950 663293-001 Parent Sample Id:

Matrix: Soil MS Sample Id: 663293-001 S

SW5035A Prep Method:

Date Prep: 06.03.2020 MSD Sample Id: 663293-001 SD

RPD **Parent** Spike MS MS MSD **MSD** Limits %RPD Units Analysis **Parameter** Limit Result Date Result Amount %Rec %Rec Result 06.03.2020 14:51 < 0.00200 0.100 0.117 117 0.111 70-130 5 35 Benzene 110 mg/kg 06.03.2020 14:51 70-130 35 Toluene < 0.00200 0.100 0.112112 0.106 105 6 mg/kg Ethylbenzene < 0.00200 0.100 0.106 106 0.100 99 71-129 35 06.03.2020 14:51 6 mg/kg 109 70-135 35 06.03.2020 14:51 m,p-Xylenes < 0.00401 0.200 0.218 0.206 102 6 mg/kg < 0.00200 0.100 0.109 109 0.103 71-133 35 mg/kg 06.03.2020 14:51 o-Xylene 102 6

MS MS **MSD MSD** Limits Units Analysis Surrogate Flag Flag Date %Rec %Rec 06.03.2020 14:51 1,4-Difluorobenzene 109 108 70-130 % 06.03.2020 14:51 4-Bromofluorobenzene 97 94 70-130 %

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery Log Difference

[D] = 100*(C-A) / BRPD = 200* | (C-E) / (C+E) | [D] = 100 * (C) / [B]

Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample A = Parent Result

= MS/LCS Result E = MSD/LCSD Result MS = Matrix Spike B = Spike AddedD = MSD/LCSD % Rec

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Address: City, State ZIP:

(432) 236-3849 Midland, TX 79705 3300 North A Street LT Environmental, Inc.,

City, State ZIP:

Carlsbad, NM 88220 522 W. Mermod St. XTO Energy Kyle Littrell

Program: UST/PST State of Project:

> □RP □rownfields □RC **Work Order Comments**

perfund

Company Name: Project Manager:

Permian office

Bill to: (if different) Company Name:

Dan Moir

Chain of Custody

www.xenco.com

Page .

of

Work Order No:

Hobbs,NM (575-392-7550) Phoenix,AZ (480-355-0900) Atlanta,GA (770-449-8800) Tampa,FL (813-620-2000) Houston,TX (281) 240-4200 Dallas,TX (214) 902-0300 San Antonio,TX (210) 509-3334 Midland,TX (432-704-5440) EL Paso,TX (915)585-3443 Lubbock,TX (806)794-1296

		D				
		4	-			
		13:50 2	63 20	6	4	the la
Date/Time	Received by: (Signature)	Time Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Received b	(Signature)
	I terms and conditions nces beyond the control lously negotiated.	ervice. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control control of the client if such losses are due to circumstances beyond the control control control of the client if such losses are due to circumstances beyond the control contr	losses or expubmitted to Xe	a charge of \$5 for each sample s	cost of samples and shall not be applied to each project and	vice. Xenco will be liable only for the nco. A minimum charge of \$75.00 will be linguished by (Cincol)
Na Sr TI Sn U V Zn 1631 / 245.1 / 7470 / 7471 : Hg	g SiO2	As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Is Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Tl U	10: 8RCRA Sb As Ba	TCLP / SPLP 6010: 8RCRA	to be analyzed 1	Circle Method(s) and Metal(s) to be analyzed signature of this document and relinquishment of samples
				10000		Total 200.7 / 6010 200.8 / 6020
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4		2	6	1118 3.0	4	DE ONE
				0.1		8HOS
				5.0 3401		PAON
				1036 3.0		BINOSA
				1013 0.5		DO3.
discrete		-	-	1603 0.5		13HOJ
		1	~ ×	0935 6.5	2 6/3/20	151+61
Sample Comments	ω	BTEX (E	Number	Time Depth	Matrix Sampled	Sample Identification
TAT starts the day recevied by the	TAT s			Total Containers:	No N/A Tota	Sample Custody Seals: Yes
			_	Correction Factor: - 0 . 7	No NIA Corre	L
			ntair	THIMIDO7	Yes No	
			iers	(23.6	Temperature (°C):
				Wet Ice: Yes No	Temp Blank: Yes) No	SAMPLE RECEIPT
				Due Date: (/ 8/20	Jeremy Hill	Sampler's Name:
				Rush: 3d	DRP-3518	P.O. Number: 3RP
Anoly Older Motes				Routine	1800 656 10	Project Number: 01 3
Work Order Notes		ANALYSIS REQUEST		15 Turn Around	Flut of Fed	Project Name: N. Jada
Other:	Deliverables: EDD ADaPT		om, dmoir@	Email: Jniil@ltenv.com, dmoir@ltenv.com		

Revised Date 051418 Rev. 2018.1

XENCO Laboratories

Prelogin/Nonconformance Report- Sample Log-In

Client: LT Environmental, Inc.

Acceptable Temperature Range: 0 - 6 degC

Date/ Time Received: 06.03.2020 01.50.00 PM

Air and Metal samples Acceptable Range: Ambient

Work Order #: 663367

Temperature Measuring device used: T-NM-007

Sample Receipt Ch	necklist	Comments
#1 *Temperature of cooler(s)?	2.6	
#2 *Shipping container in good condition?	Yes	
#3 *Samples received on ice?	Yes	
#4 *Custody Seals intact on shipping container/ cooler?	Yes	
#5 Custody Seals intact on sample bottles?	Yes	
#6*Custody Seals Signed and dated?	Yes	
#7 *Chain of Custody present?	Yes	
#8 Any missing/extra samples?	No	
#9 Chain of Custody signed when relinquished/ received?	Yes	
#10 Chain of Custody agrees with sample labels/matrix?	Yes	
#11 Container label(s) legible and intact?	Yes	
#12 Samples in proper container/ bottle?	Yes	Samples received in bulk containers.
#13 Samples properly preserved?	Yes	
#14 Sample container(s) intact?	Yes	
#15 Sufficient sample amount for indicated test(s)?	Yes	
#16 All samples received within hold time?	Yes	
#17 Subcontract of sample(s)?	No	
#18 Water VOC samples have zero headspace?	N/A	

^{*} Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst: PH Device/Lot#:

Checklist completed by: Elizabeth McClellan

Date: 06.03.2020

Checklist reviewed by:

Jessica Kramer

Jessica Kramer

Date: <u>06.04.2020</u>



LT Environmental, Inc., Arvada, CO

Project Name: N. Indian Flats 24 Fed 15

Project Id: 012920082
Contact: Dan Moir

Date Received in Lab: Fri 06.05.2020 13:55

Report Date: 06.08.2020 12:35

Project Location: Project Manager: Jessica Kramer

	Lab Id:	663628-0	01	663628-0	02	663628-0	003	663628-0	004	
Analysis Requested	Field Id:	BH01A	\	BH02A	A	ВН03В		BH04A		
Analysis Requesieu	Depth:	3.0- ft		3.0- ft		3.0- ft		2.0- ft	:	
	Matrix:	SOIL				SOIL		SOIL	,	
	Sampled:	06.05.2020	11:18	06.05.2020	11:44	06.05.2020	12:05	06.05.2020	12:25	
BTEX by EPA 8021B	Extracted:	06.05.2020	15:00	06.05.2020	15:00	06.05.2020	15:00	06.05.2020	15:00	
	Analyzed:	06.05.2020	18:43	06.05.2020	19:03	06.05.2020	19:24	06.05.2020	19:44	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	
Benzene		< 0.00201	0.00201	< 0.00198	0.00198	< 0.00199	0.00199	< 0.00199	0.00199	
Toluene		< 0.00201	0.00201	< 0.00198	0.00198	< 0.00199	0.00199	< 0.00199	0.00199	
Ethylbenzene		< 0.00201	0.00201	< 0.00198	0.00198	< 0.00199	0.00199	< 0.00199	0.00199	
m,p-Xylenes		< 0.00402	0.00402	< 0.00395	0.00395	< 0.00398	0.00398	< 0.00398	0.00398	
o-Xylene		< 0.00201	0.00201	< 0.00198	0.00198	< 0.00199	0.00199	< 0.00199	0.00199	
Total Xylenes		< 0.00201	0.00201	< 0.00198	0.00198	< 0.00199	0.00199	< 0.00199	0.00199	
Total BTEX		< 0.00201	0.00201	< 0.00198	0.00198	< 0.00199	0.00199	< 0.00199	0.00199	
Chloride by EPA 300	Extracted:	06.05.2020	06.05.2020 16:00		06.05.2020 16:00		16:00	06.05.2020 16:00		
	Analyzed:	06.05.2020	16:57	06.05.2020	17:18	06.05.2020	17:25	06.05.2020	17:31	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	
Chloride		762	9.98	122	9.98	64.3	10.1	22.6	9.96	
TPH by SW8015 Mod	Extracted:	06.05.2020	06.05.2020 17:30		06.05.2020 17:30		06.05.2020 17:30		17:30	
	Analyzed:	06.05.2020	06.05.2020 18:40		06.05.2020 19:42		06.05.2020 20:03		20:24	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	
Gasoline Range Hydrocarbons (GRO)		<50.3	50.3	< 50.1	50.1	< 50.2	50.2	<49.8	49.8	
Diesel Range Organics (DRO)		<50.3	50.3	< 50.1	50.1	< 50.2	50.2	<49.8	49.8	
Motor Oil Range Hydrocarbons (MRO)		<50.3	50.3	< 50.1	50.1	< 50.2	50.2	<49.8	49.8	
Total GRO-DRO		<50.3	50.3	< 50.1	50.1	< 50.2	50.2	<49.8	49.8	
Total TPH		< 50.3	50.3	< 50.1	50.1	< 50.2	50.2	<49.8	49.8	

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Kramer

Jessica Kramer Project Manager



Analytical Report 663628

for

LT Environmental, Inc.

Project Manager: Dan Moir

N. Indian Flats 24 Fed 15 012920082 06.08.2020

Collected By: Client

1089 N Canal Street Carlsbad, NM 88220

Xenco-Houston (EPA Lab Code: TX00122): Texas (T104704215-20-32), Arizona (AZ0765), Florida (E871002-33), Louisiana (03054) Oklahoma (2019-058), North Carolina (681), Arkansas (20-035-0)

> Xenco-Dallas (EPA Lab Code: TX01468): Texas (TX104704295-19-23), Arizona (AZ0809)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-20-17)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-20-22)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-19)
Xenco-Carlsbad (LELAP): Louisiana (05092)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-20-7)
Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)
Xenco-Tampa: Florida (E87429), North Carolina (483)



06.08.2020

Project Manager: **Dan Moir LT Environmental, Inc.**4600 W. 60th Avenue
Arvada, CO 80003

Reference: XENCO Report No(s): 663628

N. Indian Flats 24 Fed 15

Project Address:

Dan Moir:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 663628. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 663628 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Jessica Kramer

Project Manager

A Small Business and Minority Company

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico



Sample Cross Reference 663628

LT Environmental, Inc., Arvada, CO

N. Indian Flats 24 Fed 15

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
BH01A	S	06.05.2020 11:18	3.0 ft	663628-001
BH02A	S	06.05.2020 11:44	3.0 ft	663628-002
ВН03В	S	06.05.2020 12:05	3.0 ft	663628-003
BH04A	S	06.05.2020 12:25	2.0 ft	663628-004

CASE NARRATIVE

KENCO ABORATORIES Client

Client Name: LT Environmental, Inc. Project Name: N. Indian Flats 24 Fed 15

 Project ID:
 012920082
 Report Date:
 06.08.2020

 Work Order Number(s):
 663628
 Date Received:
 06.05.2020

Sample receipt non conformances and comments:

Sample receipt non conformances and comments per sample:

None



LT Environmental, Inc., Arvada, CO

N. Indian Flats 24 Fed 15

Sample Id: BH01A Matrix: Soil Date Received:06.05.2020 13:55

Lab Sample Id: 663628-001 Date Collected: 06.05.2020 11:18 Sample Depth: 3.0 ft

Analytical Method: Chloride by EPA 300 Prep Method: E300P

% Moisture:

% Moisture:

Analyst: MAB Date Prep: 06.05.2020 16:00 Basis: Wet Weight

Seq Number: 3128163

Tech:

MAB

 Parameter
 Cas Number
 Result
 RL
 Units
 Analysis Date
 Flag
 Dil

 Chloride
 16887-00-6
 762
 9.98
 mg/kg
 06.05.2020 16:57
 1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P

Tech: DTH

Analyst: DTH Date Prep: 06.05.2020 17:30 Basis: Wet Weight

Seq Number: 3128174

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.3	50.3		mg/kg	06.05.2020 18:40	U	1
Diesel Range Organics (DRO)	C10C28DRO	< 50.3	50.3		mg/kg	06.05.2020 18:40	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	< 50.3	50.3		mg/kg	06.05.2020 18:40	U	1
Total GRO-DRO	PHC628	< 50.3	50.3		mg/kg	06.05.2020 18:40	U	1
Total TPH	PHC635	< 50.3	50.3		mg/kg	06.05.2020 18:40	U	1
Surrogate	C	as Number	% Recovery	Units	Limits	Analysis Date	Flag	

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	F
1-Chlorooctane	111-85-3	88	%	70-135	06.05.2020 18:40	
o-Terphenyl	84-15-1	83	%	70-135	06.05.2020 18:40	



LT Environmental, Inc., Arvada, CO

N. Indian Flats 24 Fed 15

Sample Id: BH01A Matrix: Soil Date Received:06.05.2020 13:55

Lab Sample Id: 663628-001 Date Collected: 06.05.2020 11:18 Sample Depth: 3.0 ft

Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A

Tech: MAB % Moisture:

MAB Analyst: Date Prep: 06.05.2020 15:00 Basis: Wet Weight

Seq Number: 3128164

Parameter	Cas Numbe	r Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00201	0.00201		mg/kg	06.05.2020 18:43	U	1
Toluene	108-88-3	< 0.00201	0.00201		mg/kg	06.05.2020 18:43	U	1
Ethylbenzene	100-41-4	< 0.00201	0.00201		mg/kg	06.05.2020 18:43	U	1
m,p-Xylenes	179601-23-1	< 0.00402	0.00402		mg/kg	06.05.2020 18:43	U	1
o-Xylene	95-47-6	< 0.00201	0.00201		mg/kg	06.05.2020 18:43	U	1
Total Xylenes	1330-20-7	< 0.00201	0.00201		mg/kg	06.05.2020 18:43	U	1
Total BTEX		< 0.00201	0.00201		mg/kg	06.05.2020 18:43	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	110	%	70-130	06.05.2020 18:43		
4-Bromofluorobenzene		460-00-4	97	%	70-130	06.05.2020 18:43		



LT Environmental, Inc., Arvada, CO

N. Indian Flats 24 Fed 15

Sample Id: BH02A Matrix: Soil Date Received:06.05.2020 13:55

Lab Sample Id: 663628-002 Date Collected: 06.05.2020 11:44 Sample Depth: 3.0 ft

Analytical Method: Chloride by EPA 300 Prep Method: E300P

% Moisture:

Analyst: MAB Date Prep: 06.05.2020 16:00 Basis: Wet Weight

Seq Number: 3128163

MAB

Tech:

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	122	9.98	mg/kg	06.05.2020 17:18		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P

Tech: DTH % Moisture:

Analyst: DTH Date Prep: 06.05.2020 17:30 Basis: Wet Weight

Seq Number: 3128174

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	< 50.1	50.1		mg/kg	06.05.2020 19:42	U	1
Diesel Range Organics (DRO)	C10C28DRO	< 50.1	50.1		mg/kg	06.05.2020 19:42	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	< 50.1	50.1		mg/kg	06.05.2020 19:42	U	1
Total GRO-DRO	PHC628	< 50.1	50.1		mg/kg	06.05.2020 19:42	U	1
Total TPH	PHC635	< 50.1	50.1		mg/kg	06.05.2020 19:42	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	
1-Chlorooctane	111-85-3	85	%	70-135	06.05.2020 19:42	
o-Terphenyl	84-15-1	82	%	70-135	06.05.2020 19:42	



LT Environmental, Inc., Arvada, CO

N. Indian Flats 24 Fed 15

Sample Id: BH02A Matrix: Soil Date Received:06.05.2020 13:55

Lab Sample Id: 663628-002 Date Collected: 06.05.2020 11:44 Sample Depth: 3.0 ft

Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A

Tech: MAB % Moisture:

540-36-3

Analyst: MAB Date Prep: 06.05.2020 15:00 Basis: Wet Weight

Seq Number: 3128164

1,4-Difluorobenzene

					Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00198	0.00198		mg/kg	06.05.2020 19:03	U	1
Toluene	108-88-3	< 0.00198	0.00198		mg/kg	06.05.2020 19:03	U	1
Ethylbenzene	100-41-4	< 0.00198	0.00198		mg/kg	06.05.2020 19:03	U	1
m,p-Xylenes	179601-23-1	< 0.00395	0.00395		mg/kg	06.05.2020 19:03	U	1
o-Xylene	95-47-6	< 0.00198	0.00198		mg/kg	06.05.2020 19:03	U	1
Total Xylenes	1330-20-7	< 0.00198	0.00198		mg/kg	06.05.2020 19:03	U	1
Total BTEX		< 0.00198	0.00198		mg/kg	06.05.2020 19:03	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	97	%	70-130	06.05.2020 19:03		

113

70-130

06.05.2020 19:03



LT Environmental, Inc., Arvada, CO

N. Indian Flats 24 Fed 15

Sample Id: BH03B Matrix: Soil Date Received:06.05.2020 13:55

Lab Sample Id: 663628-003 Date Collected: 06.05.2020 12:05 Sample Depth: 3.0 ft

Analytical Method: Chloride by EPA 300 Prep Method: E300P Tech: MAB

% Moisture:

% Moisture:

06.05.2020 20:03

70-135

MAB Analyst: Date Prep: 06.05.2020 16:00 Basis: Wet Weight

Seq Number: 3128163

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	64.3	10.1	mg/kg	06.05.2020 17:25		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P

DTH Tech:

Analyst: DTH Basis: Wet Weight Date Prep: 06.05.2020 17:30

84-15-1

Seq Number: 3128174

o-Terphenyl

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	< 50.2	50.2		mg/kg	06.05.2020 20:03	U	1
Diesel Range Organics (DRO)	C10C28DRO	< 50.2	50.2		mg/kg	06.05.2020 20:03	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	< 50.2	50.2		mg/kg	06.05.2020 20:03	U	1
Total GRO-DRO	PHC628	< 50.2	50.2		mg/kg	06.05.2020 20:03	U	1
Total TPH	PHC635	<50.2	50.2		mg/kg	06.05.2020 20:03	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	86	%	70-135	06.05.2020 20:03		

81

LT Environmental, Inc., Arvada, CO

N. Indian Flats 24 Fed 15

Sample Id: BH03B Matrix: Soil Date Received:06.05.2020 13:55

Lab Sample Id: 663628-003 Date Collected: 06.05.2020 12:05 Sample Depth: 3.0 ft

Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A

Tech: MAB % Moisture:

460-00-4

Analyst: MAB Date Prep: 06.05.2020 15:00 Basis: Wet Weight

Seq Number: 3128164

4-Bromofluorobenzene

Parameter	Cas Number	Result	\mathbf{RL}		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00199	0.00199		mg/kg	06.05.2020 19:24	U	1
Toluene	108-88-3	< 0.00199	0.00199		mg/kg	06.05.2020 19:24	U	1
Ethylbenzene	100-41-4	< 0.00199	0.00199		mg/kg	06.05.2020 19:24	U	1
m,p-Xylenes	179601-23-1	< 0.00398	0.00398		mg/kg	06.05.2020 19:24	U	1
o-Xylene	95-47-6	< 0.00199	0.00199		mg/kg	06.05.2020 19:24	U	1
Total Xylenes	1330-20-7	< 0.00199	0.00199		mg/kg	06.05.2020 19:24	U	1
Total BTEX		< 0.00199	0.00199		mg/kg	06.05.2020 19:24	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	:	540-36-3	108	%	70-130	06.05.2020 19:24		

99

70-130

06.05.2020 19:24



LT Environmental, Inc., Arvada, CO

N. Indian Flats 24 Fed 15

Sample Id: BH04A Matrix: Soil Date Received:06.05.2020 13:55

Lab Sample Id: 663628-004 Date Collected: 06.05.2020 12:25 Sample Depth: 2.0 ft

Analytical Method: Chloride by EPA 300 Prep Method: E300P

Tech: MAB % Moisture:

Analyst: MAB Date Prep: 06.05.2020 16:00 Basis: Wet Weight

Seq Number: 3128163

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	22.6	9.96	mg/kg	06.05.2020 17:31		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P

Tech: DTH % Moisture:

Analyst: DTH Date Prep: 06.05.2020 17:30 Basis: Wet Weight

Seq Number: 3128174

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.8	49.8		mg/kg	06.05.2020 20:24	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.8	49.8		mg/kg	06.05.2020 20:24	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.8	49.8		mg/kg	06.05.2020 20:24	U	1
Total GRO-DRO	PHC628	<49.8	49.8		mg/kg	06.05.2020 20:24	U	1
Total TPH	PHC635	<49.8	49.8		mg/kg	06.05.2020 20:24	U	1
Surrogate	C	as Number	% Recovery	Units	Limits	Analysis Date	Flag	

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date
1-Chlorooctane	111-85-3	84	%	70-135	06.05.2020 20:24
o-Terphenyl	84-15-1	81	%	70-135	06.05.2020 20:24



LT Environmental, Inc., Arvada, CO

N. Indian Flats 24 Fed 15

Sample Id: BH04A Matrix: Soil Date Received:06.05.2020 13:55

Lab Sample Id: 663628-004 Date Collected: 06.05.2020 12:25 Sample Depth: 2.0 ft

Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A

Tech: MAB % Moisture:

540-36-3

Analyst: MAB Date Prep: 06.05.2020 15:00 Basis: Wet Weight

Seq Number: 3128164

1,4-Difluorobenzene

Parameter	Cas Number	Result	\mathbf{RL}		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00199	0.00199		mg/kg	06.05.2020 19:44	U	1
Toluene	108-88-3	< 0.00199	0.00199		mg/kg	06.05.2020 19:44	U	1
Ethylbenzene	100-41-4	< 0.00199	0.00199		mg/kg	06.05.2020 19:44	U	1
m,p-Xylenes	179601-23-1	< 0.00398	0.00398		mg/kg	06.05.2020 19:44	U	1
o-Xylene	95-47-6	< 0.00199	0.00199		mg/kg	06.05.2020 19:44	U	1
Total Xylenes	1330-20-7	< 0.00199	0.00199		mg/kg	06.05.2020 19:44	U	1
Total BTEX		< 0.00199	0.00199		mg/kg	06.05.2020 19:44	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	99	%	70-130	06.05.2020 19:44		

112

70-130

06.05.2020 19:44



Flagging Criteria

- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- **H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- **K** Sample analyzed outside of recommended hold time.
- **JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit. **ND** Not Detected.

RL Reporting Limit

MDL Method Detection Limit SDL Sample Detection Limit LOD Limit of Detection

PQL Practical Quantitation Limit MQL Method Quantitation Limit LOQ Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample BLK Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample BKSD/LCSD Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate MS Matrix Spike MSD: Matrix Spike Duplicate

- + NELAC certification not offered for this compound.
- * (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

Final 1.000

Flag

D = MSD/LCSD % Rec

Final 1.000

QC Summary 663628

LT Environmental, Inc.

N. Indian Flats 24 Fed 15

Analytical Method: Chloride by EPA 300

E300P Prep Method:

Seq Number: 3128163 Matrix: Solid Date Prep: 06.05.2020 LCS Sample Id: 7704903-1-BKS LCSD Sample Id: 7704903-1-BSD

7704903-1-BLK MB Sample Id: LCS RPD MB Spike LCS Limits %RPD Units Analysis LCSD LCSD Flag **Parameter**

Result Amount Result %Rec Result %Rec Limit Date Chloride <10.0 250 252 101 253 90-110 0 20 06.05.2020 16:43 101 mg/kg

Analytical Method: Chloride by EPA 300

E300P Prep Method: Seq Number: 3128163 Matrix: Soil Date Prep: 06.05.2020

663628-001 MS Sample Id: 663628-001 S MSD Sample Id: 663628-001 SD Parent Sample Id:

Parent Spike MS MS MSD MSD Limits %RPD RPD Units Analysis **Parameter** Flag Result Amount Result %Rec %Rec Limit Date Result

06.05.2020 17:04 Chloride 762 201 946 92 941 90 90-110 1 20 mg/kg

Analytical Method: TPH by SW8015 Mod

SW8015P Prep Method: Seq Number: 3128174 Matrix: Solid Date Prep: 06.05.2020

LCS Sample Id: 7704912-1-BKS LCSD Sample Id: 7704912-1-BSD MB Sample Id: 7704912-1-BLK

Spike **RPD** MB LCS LCS %RPD Units LCSD LCSD Limits Analysis Flag **Parameter** Result %Rec Limit Date Result Amount Result %Rec Gasoline Range Hydrocarbons (GRO) 959 35 06.05.2020 17:59 < 50.0 1000 96 973 97 70-135 1 mg/kg Diesel Range Organics (DRO) < 50.0 1000 987 99 1010 101 70-135 2 35 06.05.2020 17:59 mg/kg

MB MB LCS LCS LCSD Limits Units Analysis LCSD **Surrogate** Flag Flag %Rec %Rec Flag %Rec Date 95 06.05.2020 17:59 1-Chlorooctane 88 102 70-135 % o-Terphenyl 84 84 90 70-135 % 06.05.2020 17:59

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P

Seq Number: 3128174 Matrix: Solid Date Prep: 06.05.2020

MB Sample Id: 7704912-1-BLK

MB Units Analysis Flag **Parameter** Result Date

06.05.2020 17:38 Motor Oil Range Hydrocarbons (MRO) < 50.0 mg/kg

SW8015P Analytical Method: TPH by SW8015 Mod Prep Method:

Seq Number: 3128174 Matrix: Soil Date Prep: 06.05.2020 MS Sample Id: 663628-001 S MSD Sample Id: 663628-001 SD Parent Sample Id: 663628-001

Spike MS MS %RPD RPD Parent MSD MSD Limits Units Analysis **Parameter** Limit Result Amount Result %Rec Date Result %Rec Gasoline Range Hydrocarbons (GRO) 06.05.2020 19:01 <49.9 998 120 1210 35 1200 121 70-135 1 mg/kg 06.05.2020 19:01 70-135 Diesel Range Organics (DRO) <49.9 998 1150 115 1150 115 0 35 mg/kg

MS MS **MSD** Units Analysis MSD Limits **Surrogate** Flag Date %Rec Flag %Rec 06.05.2020 19:01 1-Chlorooctane 101 101 70-135 % 06.05.2020 19:01 o-Terphenyl 88 87 70-135 %

MS/MSD Percent Recovery [D] = 100*(C-A) / BLCS = Laboratory Control Sample MS = Matrix Spike Relative Percent Difference = Parent Result B = Spike Added

RPD = 200* | (C-E) / (C+E) | [D] = 100 * (C) / [B] LCS/LCSD Recovery = MS/LCS Result Log Diff. = Log(Sample Duplicate) - Log(Original Sample) Log Difference = MSD/LCSD Result

QC Summary 663628



LT Environmental, Inc.

N. Indian Flats 24 Fed 15

Analytical Method: BTEX by EPA 8021B SW5035A Prep Method: Seq Number: 3128164 Matrix: Solid Date Prep: 06.05.2020 LCS Sample Id: 7704901-1-BKS MB Sample Id: 7704901-1-BLK LCSD Sample Id: 7704901-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	< 0.00200	0.100	0.111	111	0.109	109	70-130	2	35	mg/kg	06.05.2020 17:01	
Toluene	< 0.00200	0.100	0.107	107	0.105	105	70-130	2	35	mg/kg	06.05.2020 17:01	
Ethylbenzene	< 0.00200	0.100	0.101	101	0.0987	99	71-129	2	35	mg/kg	06.05.2020 17:01	
m,p-Xylenes	< 0.00400	0.200	0.209	105	0.204	102	70-135	2	35	mg/kg	06.05.2020 17:01	
o-Xylene	< 0.00200	0.100	0.105	105	0.103	103	71-133	2	35	mg/kg	06.05.2020 17:01	
Surrogate	MB %Rec	MB Flag			LCS Flag	LCSI %Re			imits	Units	Analysis Date	
1,4-Difluorobenzene	110		10	09		107		70	-130	%	06.05.2020 17:01	
4-Bromofluorobenzene	96		9	4		95		70	-130	%	06.05.2020 17:01	

Analytical Method: BTEX by EPA 8021B Prep Method:

Seq Number: 3128164 Matrix: Soil Date Prep: 06.05.2020 MS Sample Id: 663628-001 S MSD Sample Id: 663628-001 SD Parent Sample Id: 663628-001

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	F
Benzene	< 0.00201	0.101	0.116	115	0.103	102	70-130	12	35	mg/kg	06.05.2020 17:42	
Toluene	< 0.00201	0.101	0.111	110	0.0982	97	70-130	12	35	mg/kg	06.05.2020 17:42	
Ethylbenzene	< 0.00201	0.101	0.102	101	0.0927	92	71-129	10	35	mg/kg	06.05.2020 17:42	
m,p-Xylenes	< 0.00402	0.201	0.212	105	0.189	94	70-135	11	35	mg/kg	06.05.2020 17:42	
o-Xylene	< 0.00201	0.101	0.106	105	0.0957	95	71-133	10	35	mg/kg	06.05.2020 17:42	

Surrogate	%Rec	Flag	MSD %Rec	Flag	Limits	Omts	Date Date
1,4-Difluorobenzene	107		106		70-130	%	06.05.2020 17:42
4-Bromofluorobenzene	94		93		70-130	%	06.05.2020 17:42

SW5035A

Flag

Addrase.	Comp	Proje	
SS:	Company Name:	Project Manager:	8
3300 North A Stroot	LT Environmental, Inc	Dan Moir	ABORATORIES

Chain of Custody

Houston,TX (281) 240-4200 Dallas,TX (214) 902-0300 San Antonio,TX (210) 509-3334 Midland, TX (432-704-5440) EL Paso, TX (915)585-3443 Lubbock, TX (806)794-1296

Work Order No: 12 623 628

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ect Mariager: Dan Moir		Bill to: (if different)	la litteral	of www.xenco.com	-
npany Name:	LT Environmental, Inc., Permian office		rye Littell	Work Order Comments	
		Company Name: XTO Energy		Drog of the state	
ress:	3300 North A Street	Addrass.		Program: USI/PSI RP Prownfields RC Sperfund	nd
State ZIP:	Midland, TX 79705			State of Project:	[
		City, State ZIP:	Carlsbad, NM 88220	Reporting evel	
ne:	(432) 236-3849 Email:	Email: Ihill@llenv.com dencise		RP LEVEL IV	
of Name:		The state of the s		Deliverables: EDD ADaPT Other:	

(432) 236-3849	ale ZIP:		ess: 3300 North A Street	pany Name: LT Enviro		ect Manager: Dan Moir	
				LT Environmental, Inc., Permian office			
Email: Jhill@ltenv.com, dmoir@ltenv.com	City, State ZIP:	Address:	panj namo.	Company Name: YTO English	Cili (ii dillerent)	Rill to: A different	7550) Phoenix,AZ (48
	Carlsbad, NM 88220	522 W. Mermod St.		TO FROM	Kyle Littrell	(813-1) ampa,FL (813-1)	10005,NM (5/5-392-7550) Phoenix,AZ (480-355-0900) Atlanta GA (770-449-8800) Tomo Fi
Deliverables: FDD	Reporting: Level III	State of Project:	Program: UST/PST RP Prownfields RC Sperfund	OAA		,FL (813-620-2000) WWW.X	
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Date/Time	Received by: (Signature)	Date/Time Relinquished by: (Signature)	The factor of (Signature)
	instances beyond the control previously negotiated.	osses or expenses incurred by the client if such losses are due to circus smitted to Xenco, but not analyzed. These terms will be enforced unless	Recinquished by: (Signature) Recinquished by: (Signature) Received by: (Signature) Received by: (Signature)
ď		ient company to Xenco, its affiliates and subcontractors. It assigns star	ervice. Xenco will be liable only for the cost of samples and shall not assume a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard forms and conditions
Na Sr Tl Sn U V Zn 1631 / 245.1 / 7470 / 7471 : Hn	Ag SiO2	A Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag	circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010: 8RCRA
		Cr Co Co F	otal 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11
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		5) 802	Yes No N/A Correction Factor: -0,7
		1)	Kes No T- W/U-027
		ers	5
			SAMPLE RECEIPT Temp Blank: Yes No Wet Ice: Yes No
			Sampler's Name: Jeremy Hill Due Date: 6/8/10
			2KP-3518
Work Order Notes		ANALTSIS REQUEST	er: 0/3920082 Ro
Caroli.		NAI VOIS DECLIE	Floject Name: N. Jadin Flats 24 Fed 15 Turn Around
Other:	A		
TRP II well IV	Reporting:Level III PT/UST	P: Carlsbad, NM 88220	(432) 236 3040
	State of Project:	SZZ VV. WIEITHOU ST.	City, State ZIP: Midland TX 79705

XENCO Laboratories

Prelogin/Nonconformance Report- Sample Log-In

Client: LT Environmental, Inc.

Acceptable Temperature Range: 0 - 6 degC

Date/ Time Received: 06.05.2020 01.55.00 PM

Air and Metal samples Acceptable Range: Ambient

Work Order #: 663628

Temperature Measuring device used: T-NM-007

Sa	mple Receipt Checklist		Comments
#1 *Temperature of cooler(s)?	5.	.2	
#2 *Shipping container in good condition?	Ye	es	
#3 *Samples received on ice?	Ye	es	
#4 *Custody Seals intact on shipping container/	cooler?	es	
#5 Custody Seals intact on sample bottles?	Ye	es	
#6*Custody Seals Signed and dated?	Ye	es	
#7 *Chain of Custody present?	Ye	es	
#8 Any missing/extra samples?	N	lo	
#9 Chain of Custody signed when relinquished/	received?	es	
#10 Chain of Custody agrees with sample label	s/matrix? Ye	es	
#11 Container label(s) legible and intact?	Ye	es	
#12 Samples in proper container/ bottle?	Ye	es	Samples received in bulk containers.
#13 Samples properly preserved?	Ye	es	
#14 Sample container(s) intact?	Ye	es	
#15 Sufficient sample amount for indicated test	(s)? Ye	es	
#16 All samples received within hold time?	Ye	es	
#17 Subcontract of sample(s)?	N	lo	
#18 Water VOC samples have zero headspace	? N .	/A	

* Must be completed for	after-hours deliver	v of samples prior t	o placing in the	refrigerator
Must be combleted for	alter-mours acriver	V OI SAIIIDIGS DITOI I	o biacilia ili tile	i eli idei atoi

Analyst:	PH Device/Lot#:

Checklist completed by: Elizabeth McClellan Date: 06.05.2020

Checklist reviewed by:

Jessica Kramer

Jessica Kramer Date: 06.08.2020

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 8674

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	8674
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created	d Condition	Condition
Ву		Date
bhall	Closure approved. 2RP-3518 closed. Final reclamation will need to take place in accordance with 19.15.29.13 NMAC once the site is no longer being used for oil and gas operations.	