

| | |
|----------------|----------------|
| Incident ID | nAPP2201742024 |
| District RP | |
| Facility ID | |
| Application ID | |

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Jim Raley Title: Environmental Specialist

Signature:  Date: 5/16/2022

email: jim.raley@dvn.com Telephone: 575-689-7597

OCD Only

Received by: Robert Hamlet Date: 10/21/2022

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Robert Hamlet Date: 10/21/2022

Printed Name: Robert Hamlet Title: Environmental Specialist - Advanced



CLOSURE REQUEST

DEVON ENERGY COMPANY

Created for submission to New Mexico Oil Conservation Division on 04/11/2022

ASHLEY GIOVENGO
Environmental Manager - Permian

ENERGIZING AMERICA

April 11, 2022

Bradford Billings, Robert Hamlet, Chad Hensley, Jennifer Nobui and/or Nelson Velez

State of New Mexico
Energy, Minerals, and Natural Resources
New Mexico Oil Conservation Division
811 South First Street
Artesia, New Mexico 88210

RE: CLOSURE REQUEST

| | |
|--------------------|--------------------------|
| COMPANY | Devon Energy |
| LOCATION | Longview Federal 1 #021 |
| API | 30-015-40651 |
| PLSS | Unit D Sec 01 T23S R28E |
| GPS | 32.3386574, -104.0452118 |
| INCIDENT ID | nAPP2201742024 |

BACKGROUND

Wescom, Inc., hereafter referred to as Wescom, has prepared this Closure Request on behalf of Devon Energy Company, hereafter referred to as Devon, regarding the release at the Longview Federal 1 #021 (Site) located in Unit D, Section 01, Township 23 South and Range 28 East in Eddy County, New Mexico. The GPS coordinates are as follows: North 32.338657 and West -104.045212. Surface owner of the Site is Bureau of Land Management. The Site falls within New Mexico Oil Conservation Division (NMOCD), District 2 Artesia.

On December 01, 2021, a pinhole sized leak developed on a separator dump line allowing for the release of 20 barrels (bbls) of produced water to lined secondary containment. A total of 20 bbls was recovered from the containment. On January 21, 2022, Wescom inspected the lined secondary containment, and found three potential points of release. Wescom personnel returned to the Site on March 24, 2022, to conduct delineation sampling.

SURFACE & GROUND WATER

The New Mexico Office of the State Engineer (OSE) records indicates the nearest depth to groundwater measurement is greater than 55 feet below ground surface (bgs) and is 0.32 miles South of the Site. Additional wells in the area support the data in the nearest water measurement. No playas or lakes are located within a one-mile radius of this Site (Attachment C).



KARST POTENTIAL

According to data from the Bureau of Land Management, this Site is located within medium karst potential as shown in Attachment D. There are no indicators of karst around the Site surface.

TARGET REMEDIAL LEVELS

The target cleanup levels are determined using the NMOCD Closure Criteria (19.15.29.12.B(4) and Table 1 NMAC, inserted below) including karst guidelines from the Bureau of Land Management. The applicable Recommended Remediation Action Levels (RRALs) are 10 parts per million (ppm) Benzene, 50 ppm combined benzene, toluene, ethyl benzene, and xylene (BTEX) and 2500 ppm Total Petroleum Hydrocarbons (TPH). Characterization of the vertical and horizontal extent of chloride concentration in the soil to a level of 10000 mg/kg (ppm) is also required.

| Closure Criteria (19.15.29.12.B(4) and Table 1 NMAC) | | | | | | |
|--|--------|--|--------------|---------|------|---------|
| Longview Federal 1#021H — 32.3386574, -104.0452118 | | | | | | |
| Depth to Groundwater | | Closure Criteria (unites in mg/kg) | | | | |
| | | Chloride * numerical limit or background, whichever is greater | TPH | GRO+DRO | BTEX | Benzene |
| Based on high karst potential | | 600 | 100 | | 50 | 10 |
| No water data within 0.5 mile radius | | 600 | 100 | | 50 | 10 |
| less than 50 ft bgs | | 600 | 100 | | 50 | 10 |
| 51 ft to 100 ft bgs | >55 ft | 10000 | 2500 | 1000 | 50 | 10 |
| greater than 100 ft bgs | | 20000 | 2500 | 1000 | 50 | 10 |
| Surface Water | | Yes or No | If yes, then | | | |
| < 300 feet from continuously flowing watercourse or other significant watercourse? | | No | | | | |
| < 200 feet from lakebed, sinkhole or playa lake | | No | | | | |
| Water Well or Water Source | | | | | | |
| < 500 feet from spring or a private, domestic fresh water well used by less than 5 households for domestic or stock watering purposes? | | No | | | | |
| < 1000 feet from fresh water well or spring? | | No | | | | |
| Human and Other Areas | | | | | | |
| < 300 feet from an occupied permanent residence, school, hospital, institution or church? | | No | | | | |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field? | | No | | | | |
| < 100 feet from wetland? | | No | | | | |
| Within area overlying a subsurface mine? | | No | | | | |
| Within an unstable area? | | No | | | | |
| Within a 100-year floodplan? | | No | | | | |

Table: Closure Criteria Statistics

SITE ASSESSMENT AND DELINEATION

Wescom personnel conducted a liner inspection on January 21, 2022, and three potential release points were identified within containment; a gap in the liner was located 16 feet to the left of the East staircase on the North side of the tank battery and a gap in the liner was located two feet West of the catwalk stairs. An additional gap in the liner was found four and a half feet North of the South containment wall. Photo documentation of potential liner compromises are shown in Attachment B. The results of the inspection determined that delineation activities would be required.

Wescom personnel conducted horizontal and vertical delineation sampling on March 24, 2022. A summary of sample laboratory data analysis results is presented in Table 1 and samples locations are shown on Figure 1. Samples collected from outside the containment wall were all below the applicable RRALs for the Site. Sample CONF05 was collected from the liner gap located 16 feet to the left of the East staircase on the North side of the tank battery and sample CONF06 was collected from the liner gap located two feet West of the catwalk stairs. Samples CONF05 and CONF06 were below the strictest RRALs for the Site at surface. CONF07 was collected from the liner gap located four and one-half feet North of South containment wall and field screened for chlorides at zero feet bgs. A chloride concentration of 800 ppm was detected prompting further vertical delineation sampling (see Table 1). Laboratory analytical results as well as field screening results indicate that CONF07 is well below the applicable RRALs for the Site at zero feet bgs and the sample location has been fully delineated at one-foot bgs (see Tables 1 and 2). All three gaps in the liner were patched by Rose Gold Oil Field Services immediately following sampling.

A background sampled BG01, was collected 80 ft to the East side of the location. Confirmation composite samples were obtained from the Site on March 24, 2022. All soil samples were properly packaged, preserved, and transported to Envirotech Inc. by chain of custody, and analyzed for Total Petroleum Hydrocarbons, or TPH—Method 8015M/D, BTEX—Method 8021B, and Chlorides—Method 300.0. The laboratory analytical reports are included in Attachment E.

The required 48-hour liner inspection and confirmation sampling notifications were sent on January 18 and March 22, 2022, to Bradford Billings, Robert Hamlet, Jennifer Nobui, Chad Hensley, and Mike Bratcher of the NMOCD in Santa Fe, New Mexico (see Attachments F and G).

REQUEST FOR CLOSURE

On behalf of Devon, Wescom hereby requests closure for the release associated with incident number nAPP2201742024 based on the logic below.

- All confirmation areas are below the applicable RRALs for the Site (see Table 1 and Figure 1).
- The existing containment is intact, gaps in the liner have been patched by Rose Gold Oil Field Services. The liner will act as a barrier for potential releases inside the secondary containment.



If you have any questions or comments, please do not hesitate to call Mrs. Ashley Giovengo at (505) 382-1211.

Sincerely,

Wescom, Inc.

Ashley Giovengo

Environmental Manager-Permian

cc: Jim Raley, Devon Energy
Bradford Billings, NMOCD
Robert Hamlet, NMOCD
Chad Hensley, NMOCD
Jennifer Nobui, NMOCD
Nelson Velez, NMOCD



REFERENCE MATERIALS

FIGURES

FIGURE 1. Confirmation Samples

TABLES

TABLE 1. Field Screening Results

TABLE 2. Confirmation Laboratory Analysis Results

ATTACHMENTS

ATTACHMENT A. C-141

ATTACHMENT B. Site Photos

ATTACHMENT C. Closure Criteria Supporting Documents

ATTACHMENT D. Karst Map

ATTACHMENT E. Envirotech Inc. Laboratory Analysis Reports

ATTACHMENT F. 48-hour Liner Inspection Notification Email

ATTACHMENT G. 48-hour Confirmation Sampling Notification Email



FIGURE 1

Confirmation Samples



Energizing America

wescominc.com | info@wescominc.com | 218-724-1322

Longview Federal 1 #021H | Incident ID: nAPP2201742024



FIGURE 1. Confirmation Sampling

Longview Federal 1 #021H
 Incident ID: naPP2201742024
 API: 30-015-40651
 GPS Coordinates: 32.3386574, -104.0452118
 Eddy County, New Mexico
 Devon Energy

Released to Imaging: 10/21/2022 1:30:35 PM



LEGEND

- Sample Locations



TABLES



| Longview Federal 1 #021H nAPP2201742024 | | | | | | | |
|--|-------------|-----------|------------------------|---------------------------------|-------------|-----------------|------------------|
| Devon Energy 04.11.2022 | | | | | | | |
| Table 1. Field Screening Results | | | | | | | |
| Sample Description | | | Petroleum Hydrocarbons | | | | Inorganic |
| Sample ID | Depth (ft.) | Date | Volatile | | Extractable | | Chloride (mk/kg) |
| | | | Benzene (mk/kg) | BTEX (total) (mk/kg) | TPH (mk/kg) | GRO+DRO (mk/kg) | |
| Closure Criteria | | | 10 | 50 | 2500 | 1000 | 10000 |
| CONF01 | 0 | 3/24/2022 | - | - | 39 | | 150 |
| CONF02 | 0 | 3/24/2022 | - | - | 84 | | 150 |
| CONF03 | 0 | 3/24/2022 | - | - | 40 | | 150 |
| CONF04 | 0 | 3/24/2022 | - | - | 60 | | 150 |
| CONF05 | 0 | 3/24/2022 | - | - | 56 | | 100 |
| CONF06 | 0 | 3/24/2022 | - | - | 14 | | 200 |
| CONF07 | 0 | 3/24/2022 | - | - | - | - | 800 |
| ABBREVIATIONS | | | | | | | |
| BTEX — Benzene, Toluene, Ethylene, Xylene | | | | GRO — Gasoline Range Organics | | | |
| DRO — Diesel Range Organics | | | | ND — Non-detect | | | |
| ft. — Feet | | | | mg/kg — Milligrams per Kilogram | | | |
| TPH — Total Petroleum Hydrocarbons | | | | | | | |
| Notes | | | | | | | |
| Bold Red - Results are above closure criteria | | | | | | | |
| Gray Highlight - Background Samples | | | | | | | |



| Longview Federal 1 #021H nAPP2201742024 | | | | | | | |
|--|-------------|-----------|------------------------|---------------------------------|-------------|-----------------|------------------|
| Devon Energy 04.11.2022 | | | | | | | |
| Table 2. Confirmation Laboratory Analysis Results | | | | | | | |
| Sample Description | | | Petroleum Hydrocarbons | | | | Inorganic |
| Sample ID | Depth (ft.) | Date | Volatile | | Extractable | | Chloride (mk/kg) |
| | | | Benzene (mk/kg) | BTEX (total) (mk/kg) | TPH (mk/kg) | GRO+DRO (mk/kg) | |
| Closure Criteria | | | 10 | 50 | 2500 | 1000 | 10000 |
| CONF01 | 0 | 3/24/2022 | ND | ND | ND | ND | ND |
| CONF02 | 0 | 3/24/2022 | ND | ND | ND | ND | ND |
| CONF03 | 0 | 3/24/2022 | ND | ND | ND | ND | ND |
| CONF04 | 0 | 3/24/2022 | ND | ND | 28 | 28 | 36.3 |
| CONF05 | 0 | 3/24/2022 | ND | ND | ND | ND | 28.7 |
| CONF06 | 0 | 3/24/2022 | ND | ND | ND | ND | 46.3 |
| CONF07 | 1 | 3/24/2022 | ND | ND | ND | ND | 104 |
| BG01 | 0 | 3/24/2022 | ND | ND | ND | ND | ND |
| BG01 | 1 | 3/24/2022 | ND | ND | ND | ND | ND |
| ABBREVIATIONS | | | | | | | |
| BTEX — Benzene, Toluene, Ethylene, Xylene | | | | GRO — Gasoline Range Organics | | | |
| DRO — Diesel Range Organics | | | | ND — Non-detect | | | |
| ft. — Feet | | | | mg/kg — Milligrams per Kilogram | | | |
| TPH — Total Petroleum Hydrocarbons | | | | | | | |
| Notes | | | | | | | |
| Bold Red - Results are above closure criteria | | | | | | | |
| Gray Highlight - Background Samples | | | | | | | |



ATTACHMENT A

C-141



District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

| | |
|----------------|----------------|
| Incident ID | nAPP2201742024 |
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| | |
|--|---|
| Responsible Party: WPX Energy Permian, LLC | OGRID: 246289 |
| Contact Name: Jim Raley | Contact Telephone: 575-689-7597 |
| Contact email: jim.ralej@dvn.com | Incident # (assigned by OCD) nAPP2201742024 |
| Contact mailing address: 5315 Buena Vista Dr., Carlsbad NM 88220 | |

Location of Release Source

Latitude 32.3386574 _____ Longitude -104.0452118 _____
(NAD 83 in decimal degrees to 5 decimal places)

| | |
|--|-----------------------------------|
| Site Name: LONGVIEW FEDERAL 1 #021H | Site Type: Oil Production Site |
| Date Release Discovered: January 13 th , 2022 | API# (if applicable) 30-015-40651 |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| D | 01 | 23S | 28E | Eddy |

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

| | | |
|--|--|---|
| <input type="checkbox"/> Crude Oil | Volume Released (bbls) | Volume Recovered (bbls) |
| <input checked="" type="checkbox"/> Produced Water | Volume Released (bbls) 20 | Volume Recovered (bbls) 20 |
| | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Condensate | Volume Released (bbls) | Volume Recovered (bbls) |
| <input type="checkbox"/> Natural Gas | Volume Released (Mcf) | Volume Recovered (Mcf) |
| <input type="checkbox"/> Other (describe) | Volume/Weight Released (provide units) | Volume/Weight Recovered (provide units) |

Cause of Release: Dump line on separator developed pinhole leak, allowing for release of approx. 20 bbls produced water to lined secondary containment. Fluids recovered. Liner to be inspected.

Volume estimate=Recovered Volume

State of New Mexico
Oil Conservation Division

Page 2

| | |
|----------------|----------------|
| Incident ID | nAPP2201742024 |
| District RP | |
| Facility ID | |
| Application ID | |

| | |
|---|--|
| Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, for what reason(s) does the responsible party consider this a major release? |
|---|--|

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- The source of the release has been stopped.
- The impacted area has been secured to protect human health and the environment.
- Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: James Raley Title: Environmental Specialist

Signature:  Date: 1/17/2022

email: jim.raley@dvn.com Telephone: 575-689-7597

OCD Only

Received by: _____ Date: _____

| | |
|----------------|----------------|
| Incident ID | nAPP2201742024 |
| District RP | |
| Facility ID | |
| Application ID | |

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| | |
|---|---|
| What is the shallowest depth to groundwater beneath the area affected by the release? | <u>20</u> (ft bgs) |
| Did this release impact groundwater or surface water? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within 300 feet of a wetland? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release overlying a subsurface mine? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release overlying an unstable area such as karst geology? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Are the lateral extents of the release within a 100-year floodplain? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Did the release impact areas not on an exploration, development, production, or storage site? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Page 4

| | |
|----------------|----------------|
| Incident ID | nAPP2201742024 |
| District RP | |
| Facility ID | |
| Application ID | |

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Jim Raley

Title: Environmental Specialist

Signature: 

Date: 4/13/2022

email: jim.raley@dvn.com

Telephone: 575-689-7597

OCD Only

Received by: _____

Date: _____

| | |
|----------------|----------------|
| Incident ID | nAPP2201742024 |
| District RP | |
| Facility ID | |
| Application ID | |

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Jim Raley Title: Environmental Specialist

Signature:  Date: 5/16/2022

email: jim.raley@dvn.com Telephone: 575-689-7597

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

ATTACHMENT B

Site Photos



Longview Federal 1 #021H

Incident ID: nAPP2201742024



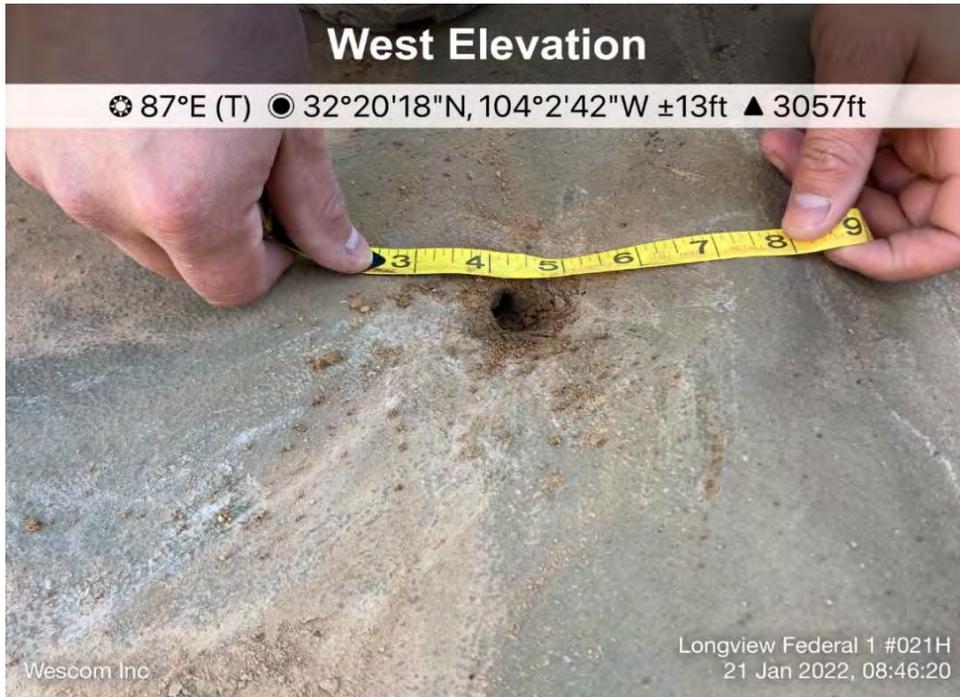
Hole on West Side of Catwalk Stairs (CONF06)



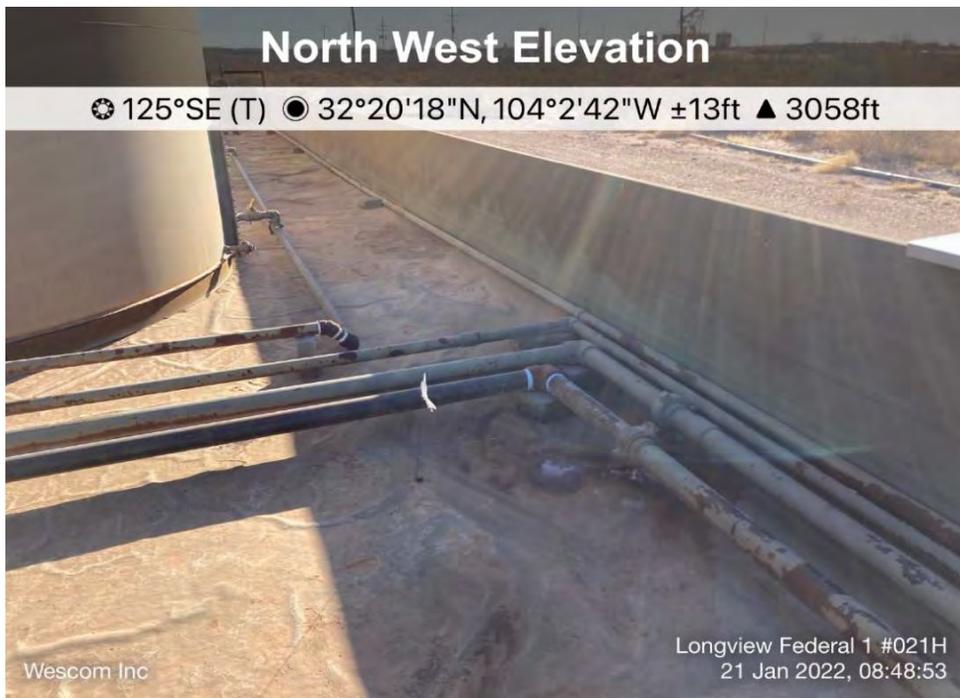
West Side of Catwalk Stairs (CONF06)

Longview Federal 1 #021H

Incident ID: nAPP2201742024



Hole at South Containment Wall (CONF07)



South Containment Wall (CONF07)

Longview Federal 1 #021H

Incident ID: nAPP2201742024



Hole at North Containment Wall (CONF05)



North Containment Wall (CONF05)

Longview Federal 1 #021H

Incident ID: nAPP2201742024



Delineation at North Wall (CONF05)



Delineation West Side of Catwalk Stairs (CONF06)

Longview Federal 1 #021H

Incident ID: nAPP2201742024



Delineation at South Containment Wall (CONF07)



Delineation Outside of Containment Wall

ATTACHMENT C

Closure Criteria Supporting Documents



Energizing America

wescominc.com | info@wescominc.com | 218-724-1322

Longview Federal 1 #021H | Incident ID: nAPP2201742024



New Mexico Office of the State Engineer

Wells with Well Log Information

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)

(NAD83 UTM in meters)

(in feet)

| POD Number | POD Sub-Code | basin | County | Source | q | q | q | Sec | Tws | Rng | X | Y | Distance | Start Date | Finish Date | Log File Date | Depth Well | Depth Water | Driller | License Number | |
|------------------------------|--------------|-------|---------|---------|---|---|---|-----|-----|-----|--------|----------|----------|------------|-------------|---------------|------------|-------------|--------------------------------------|-------------------|------|
| C 04417 POD1 | CUB | ED | | | 4 | 3 | 3 | 36 | 22S | 28E | 589736 | 3578874 | 513 | 03/31/2020 | 03/31/2020 | 05/26/2020 | 55 | | MARK MUMBY | 1789 | |
| C 04524 POD1 | CUB | ED | | | 1 | 1 | 2 | 01 | 23S | 28E | 590452 | 3578629 | 650 | 04/13/2021 | 04/14/2021 | 05/10/2021 | 55 | | NOVO OIL & GAS NORTHERN DELAWARE LLC | 1456 | |
| C 04539 POD1 | CUB | ED | | | 2 | 4 | 2 | 01 | 23S | 28E | 591034 | 3578223 | 1190 | 07/14/2021 | 07/14/2021 | 10/05/2021 | 55 | | HAMMER, RODNEY S. WARDENER | 1186 | |
| C 04418 POD1 | CUB | ED | | | 4 | 2 | 1 | 12 | 23S | 28E | 590104 | 3576851 | 1543 | 03/31/2020 | 03/31/2020 | 05/26/2020 | 55 | | MARK MUMBY | 1789 | |
| C 04216 POD3 | CUB | ED | Shallow | | 1 | 4 | 1 | 11 | 23S | 28E | 588501 | 3576556 | 2266 | 04/04/2018 | 04/04/2018 | 04/18/2018 | 23 | 13 | ATKINS, JACKIE D. | 1249 | |
| C 04216 POD2 | CUB | ED | Shallow | | 1 | 4 | 1 | 11 | 23S | 28E | 588465 | 3576555 | 2288 | 04/04/2018 | 04/04/2018 | 04/18/2018 | 20 | 10 | ATKINS, JACKIE D. | 1249 | |
| C 04216 POD1 | CUB | ED | Shallow | | 2 | 4 | 1 | 11 | 23S | 28E | 588488 | 3576534 | 2291 | 04/04/2018 | 04/04/2018 | 04/18/2018 | 20 | 10 | ATKINS, JACKIE D. | 1249 | |
| C 00512 EXPL | O | CUB | ED | Shallow | | | | 1 | 11 | 23S | 28E | 588272 | 3576703* | 2301 | 07/12/1971 | 07/17/1971 | 10/15/1971 | 200 | 16 | BRININSTOOL, M.D. | 24 |
| C 04216 POD4 | CUB | ED | Shallow | | 2 | 4 | 1 | 11 | 23S | 28E | 588499 | 3576513 | 2302 | 04/04/2018 | 04/04/2018 | 04/18/2018 | 20 | 10 | ATKINS, JACKIE D. | 1249 | |
| C 00512 | CUB | ED | Shallow | | 4 | 1 | 1 | 11 | 23S | 28E | 588188 | 3576775 | 2309 | 05/04/1975 | 05/20/1975 | 05/11/1976 | 175 | 15 | BRININSTOOL, M.D. | 24 | |
| C 04470 POD1 | CUB | ED | | | 3 | 1 | 3 | 07 | 23S | 29E | 591280 | 3576086 | 2696 | 09/03/2020 | 09/03/2020 | 09/14/2020 | | | ATKINS, JACKIE D. UEL ENER | 1249 | |
| C 00315 | CUB | ED | Shallow | | 3 | 1 | 3 | 11 | 23S | 28E | 587973 | 3575995* | 3033 | 06/16/1952 | 06/20/1952 | 01/06/1953 | 100 | 45 | J.F. KIMMELL | | |
| C 01216 | CUB | ED | Shallow | | 4 | 1 | 1 | 13 | 23S | 28E | 589801 | 3575205* | 3170 | 08/05/1964 | 08/06/1964 | 09/15/1964 | 60 | 45 | W.H. BRADY | 359 | |
| C 03469 POD1 | CUB | ED | Shallow | | 3 | 4 | 3 | 11 | 23S | 28E | 588374 | 3575538 | 3198 | 01/24/2011 | 01/25/2011 | 05/20/2011 | 68 | 38 | SCARBOROUGH, LANE (LD) | 1188 | |
| C 02702 | C | ED | Shallow | | | | | 2 | 13 | 23S | 28E | 590715 | 3575108* | 3378 | 05/20/2000 | 05/20/2000 | 08/28/2000 | 38 | 20 | | 1348 |
| C 04451 POD1 | C | ED | Shallow | | 4 | 4 | 4 | 10 | 23S | 28E | 587833 | 3575521 | 3496 | 09/28/2020 | 10/01/2020 | 10/14/2020 | 120 | 57 | HAMMOND, MARKDALE NAIGENER | 1400 | |

*UTM location was derived from PLSS - see Help

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)

(NAD83 UTM in meters)

(in feet)

| POD Number | POD Sub-Code | basin | County | Source | q | q | q | Sec | Tws | Rng | X | Y | Distance | Start Date | Finish Date | Log File Date | Depth Well | Depth Water | Driller | License Number | |
|-----------------------------------|--------------|-------|---------|---------|---|----|-----|-----|--------|----------|----------|----------|------------|------------|-------------|---------------|------------|-----------------------|----------------------------|----------------|-----|
| C 03460 POD1 | CUB | ED | Shallow | 3 | 1 | 2 | 14 | 23S | 28E | 588857 | 3575004 | | 3514 | 10/08/2010 | 10/08/2010 | 10/13/2010 | 100 | 38 | NORRIS, JOHN D. (LD) | 1682 | |
| C 01214 | CUB | ED | Shallow | 1 | 2 | 3 | 13 | 23S | 28E | 590010 | 3574597* | | 3781 | 08/01/1964 | 08/02/1964 | 11/02/1964 | 70 | 20 | W.H. BRADY | 359 | |
| C 00235 | C | ED | Shallow | 2 | 2 | 15 | 23S | 28E | 587676 | 3575280* | | 3784 | 07/21/1950 | 07/23/1950 | 01/05/1953 | 160 | | KIMMEL, J.F. | 153 | | |
| C 00616 | CUB | ED | Shallow | 1 | 3 | 1 | 14 | 23S | 28E | 587982 | 3574978* | | 3878 | 10/22/1980 | 12/05/1980 | 12/09/1980 | 120 | 30 | BRININSTOOL, M.D. | 842 | |
| C 01967 | C | ED | Shallow | 2 | 3 | 13 | 23S | 28E | 590111 | 3574498* | | 3885 | 06/22/1981 | 07/15/1981 | 08/04/1981 | 264 | 200 | | 592 | | |
| C 01215 | CUB | ED | Shallow | 4 | 2 | 3 | 13 | 23S | 28E | 590210 | 3574397* | | 3993 | 08/03/1964 | 08/04/1964 | 09/15/1964 | 104 | 15 | W.H. BRADY | 359 | |
| C 01217 | CUB | ED | Shallow | 4 | 1 | 3 | 13 | 23S | 28E | 589789 | 3574371 | | 4003 | 08/07/1964 | 08/11/1964 | 09/15/1964 | 87 | 50 | W.H. BRADY | 359 | |
| C 04490 POD2 | CUB | ED | Shallow | 2 | 3 | 3 | 13 | 23S | 28E | 589899 | 3574259 | | 4115 | 11/18/2020 | 11/19/2020 | 12/21/2020 | 23 | 19 | SHAWN CAIN | 1664 | |
| C 02503 | C | ED | Shallow | 4 | 2 | 15 | 23S | 28E | 587679 | 3574874* | | 4121 | 08/27/1996 | 08/29/1996 | 09/03/1996 | 70 | 12 | OSBOURN, FLOYD MILTON | 353 | | |
| C 00269 | C | ED | Shallow | 4 | 4 | 2 | 15 | 23S | 28E | 587778 | 3574773* | | 4157 | 03/01/1958 | 03/30/1958 | 04/08/1958 | 240 | 35 | FREEK, R.H. | 212 | |
| C 00269 CLW199753 | O | C | ED | Shallow | 4 | 4 | 2 | 15 | 23S | 28E | 587778 | 3574773* | | 4157 | 03/01/1958 | 03/30/1958 | 04/08/1958 | 240 | 35 | R.H. FREEK | 212 |
| C 02189 | C | ED | Shallow | 1 | 1 | 3 | 14 | 23S | 28E | 587985 | 3574572* | | 4237 | 03/12/1990 | 03/12/1990 | 04/20/1990 | 48 | 29 | NORMAN SPRUILL | 803 | |
| C 00800 | C | ED | Shallow | 4 | 2 | 09 | 23S | 28E | 586050 | 3576479* | | 4249 | 11/05/1957 | 11/10/1957 | 12/09/1957 | 200 | 30 | WILLARD BEATY | 62 | | |
| C 04415 POD1 | CUB | ED | Shallow | 4 | 1 | 4 | 04 | 23S | 28E | 585657 | 3577591 | | 4268 | 04/01/2020 | 04/01/2020 | 05/26/2020 | 25 | 20 | MARK MUMBY | 1789 | |
| C 04415 POD8 | CUB | ED | Shallow | 4 | 1 | 4 | 04 | 23S | 28E | 585656 | 3577583 | | 4271 | 07/15/2021 | 07/16/2021 | 10/05/2021 | 27 | 23 | HAMMER, RODNEY S. WARDENER | 1186 | |
| C 04415 POD5 | CUB | ED | | 4 | 1 | 4 | 04 | 23S | 28E | 585652 | 3577605 | | 4271 | 04/01/2020 | 04/01/2020 | 05/26/2020 | 10 | | MARK MUMBY | 1789 | |
| C 04415 POD6 | CUB | ED | | 4 | 1 | 4 | 04 | 23S | 28E | 585652 | 3577605 | | 4271 | 04/01/2020 | 04/01/2020 | 05/26/2020 | 10 | | MARK MUMBY | 1789 | |
| C 04415 POD2 | CUB | ED | | 4 | 1 | 4 | 04 | 23S | 28E | 585653 | 3577570 | | 4276 | 04/01/2020 | 04/01/2020 | 05/26/2020 | 12 | | MARK MUMBY | 1789 | |
| C 04415 POD3 | CUB | ED | | 4 | 1 | 4 | 04 | 23S | 28E | 585645 | 3577552 | | 4288 | 04/01/2020 | 04/01/2020 | 05/26/2020 | 11 | | MARK MUMBY | 1789 | |
| C 04415 POD4 | CUB | ED | | 3 | 1 | 4 | 04 | 23S | 28E | 585628 | 3577575 | | 4300 | 04/01/2020 | 04/01/2020 | 05/26/2020 | 11 | | MARK MUMBY | 1789 | |

*UTM location was derived from PLSS - see Help

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)

(NAD83 UTM in meters)

(in feet)

| POD Number | POD Sub-Code | basin | County | Source | q | q | q | Sec | Tws | Rng | X | Y | Distance | Start Date | Finish Date | Log File Date | Depth Well | Depth Water | Driller | License Number | |
|-----------------------------------|--------------|-------|---------|---------|---|----|-----|-----|-----|--------|----------|----------|----------|------------|-------------|---------------|------------|-------------|----------------------------|----------------|--|
| C 04415 POD7 | CUB | ED | Shallow | 3 | 1 | 4 | 04 | 23S | 28E | 585628 | 3577518 | | 4311 | 07/15/2021 | 07/16/2021 | 10/05/2021 | 55 | 38 | HAMMER, RODNEY S. WARDENER | 1186 | |
| C 00326 | CUB | ED | Shallow | 3 | 3 | 3 | 10 | 23S | 28E | 586358 | 3575572* | | 4480 | 10/01/1991 | 10/19/1991 | 11/01/1991 | 130 | 19 | MIKE CAMPBELL | 1259 | |
| C 00326 CLW196238 | O | CUB | ED | Shallow | 3 | 3 | 3 | 10 | 23S | 28E | 586358 | 3575572* | | 4480 | 07/23/1952 | 08/06/1952 | 09/03/1952 | 196 | 25 | J.F. KIMMELL | |
| C 00128 | C | ED | Shallow | 2 | 4 | 4 | 15 | 23S | 28E | 587783 | 3574162* | | 4694 | 12/24/1952 | 01/10/1953 | 04/30/1953 | 149 | | SMITH, SAM S. | 108 | |
| C 02706 | C | ED | Shallow | | 4 | 18 | | 23S | 29E | 592302 | 3574291* | | 4761 | 05/23/2000 | 05/24/2000 | 08/28/2000 | 17 | 10 | | 1348 | |
| C 01102 | C | ED | Shallow | 1 | 2 | 23 | 23S | 28E | | 588901 | 3573672* | | 4798 | 12/10/1962 | 12/21/1962 | 01/30/1963 | 100 | 12 | MORELAND, A.J. | 113 | |
| C 03965 POD5 | CUB | ED | Shallow | 4 | 1 | 1 | 24 | 23S | 28E | 589864 | 3573534 | | 4839 | 07/18/2016 | 07/18/2016 | 08/18/2016 | 35 | 31 | BRYAN, EDWARD | 1711 | |
| C 04490 POD3 | CUB | ED | Shallow | 4 | 1 | 2 | 24 | 23S | 28E | 590596 | 3573502 | | 4929 | 11/20/2020 | 11/21/2020 | 12/21/2020 | 37 | 33 | SHAWN CAIN | 1664 | |
| C 00154 | CUB | ED | Shallow | 4 | 2 | 1 | 23 | 23S | 28E | 588595 | 3573566* | | 4970 | 08/15/1974 | 08/20/1974 | 02/11/1975 | 196 | 38 | HOWARD P. HEMLER | 24 | |
| C 03965 POD4 | CUB | ED | Shallow | 1 | 4 | 24 | 23S | 28E | | 589918 | 3573381 | | 4993 | 07/18/2016 | 07/18/2016 | 08/18/2016 | 40 | 31 | BRYAN, EDWARD | 1711 | |

Record Count: 46

UTMNAD83 Radius Search (in meters):

Easting (X): 589853.57

Northing (Y): 3578374.77

Radius: 5000

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

| | | | | | | | | | |
|-----------------|-------------------|------------|------------|-----------|------------|------------|------------|----------|----------|
| Well Tag | POD Number | Q64 | Q16 | Q4 | Sec | Tws | Rng | X | Y |
| NA | C 04417 POD1 | 4 | 3 | 3 | 36 | 22S | 28E | 589736 | 3578874 |

Driller License: 1789 **Driller Company:** HRL COMPLIANCE SOLUTIONS, INC

Driller Name: MARK MUMBY

Drill Start Date: 03/31/2020

Drill Finish Date: 03/31/2020

Plug Date:

Log File Date: 05/26/2020

PCW Rcv Date:

Source:

Pump Type:

Pipe Discharge Size:

Estimated Yield:

Casing Size:

Depth Well: 55 feet

Depth Water:

| | | |
|-----------------------------|------------|---------------|
| Casing Perforations: | Top | Bottom |
| | 45 | 55 |

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Longview Federal 1 #021H

Distance to nearest Depth to Water - 0.32 miles

Legend

-  Distance = 0.32 miles
-  DTW > 55 Feet - C 04417 POD1
-  Longview Federal 1 #021H

 DTW > 55 Feet - C 04417 POD1

Longview Federal 1#021H 



1000 ft

U.S. Fish and Wildlife Service
National Wetlands Inventory

Longview Fed 1 #021H - Riverine - 782 ft.



April 1, 2022

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

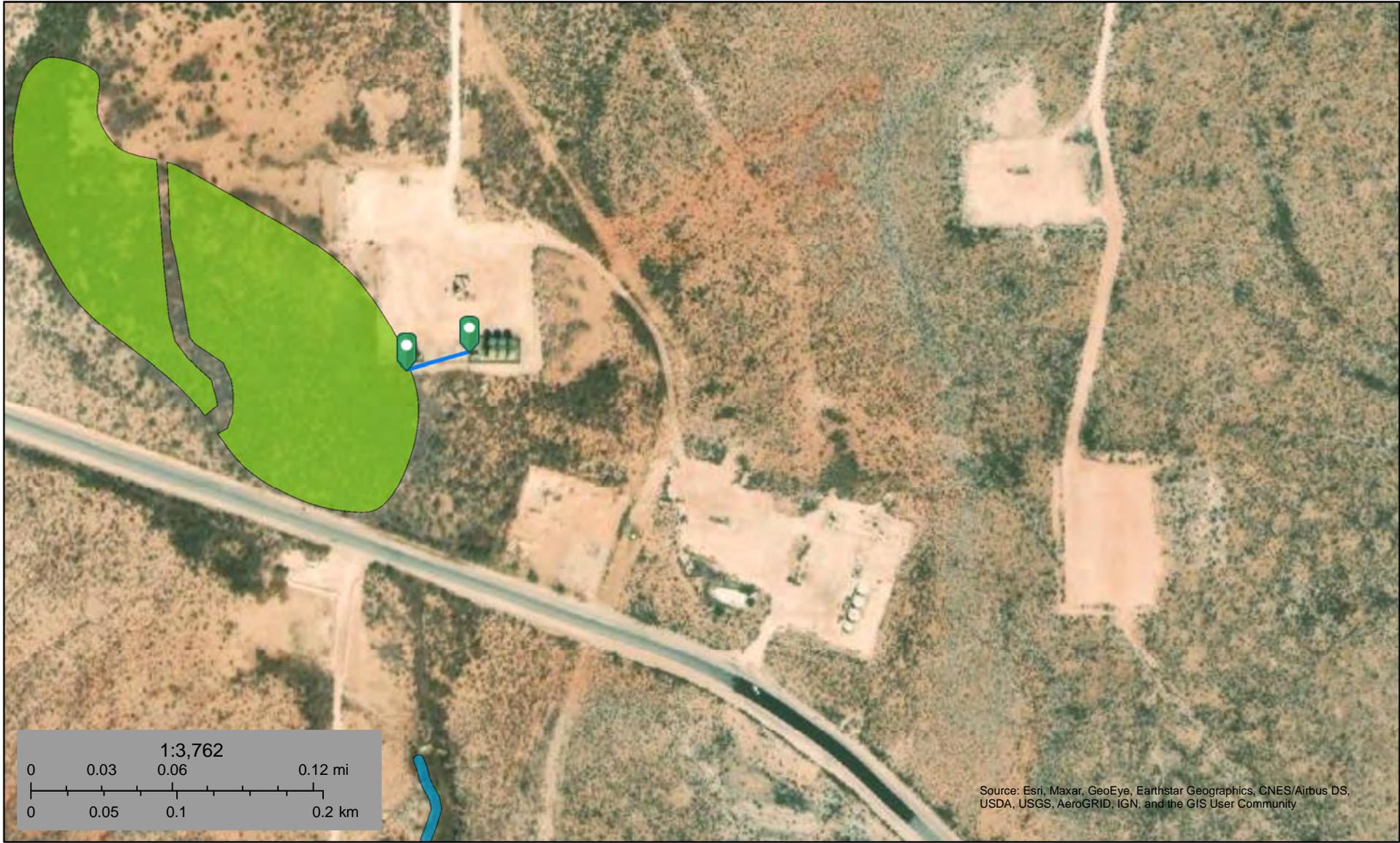
- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

U.S. Fish and Wildlife Service
National Wetlands Inventory

Longview Fed 1 #021H - Wetlands 123 ft.



April 1, 2022

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

U.S. Fish and Wildlife Service
National Wetlands Inventory

Longview Fed 1 #021H - FW Pond - 1.12 mi.



April 1, 2022

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine

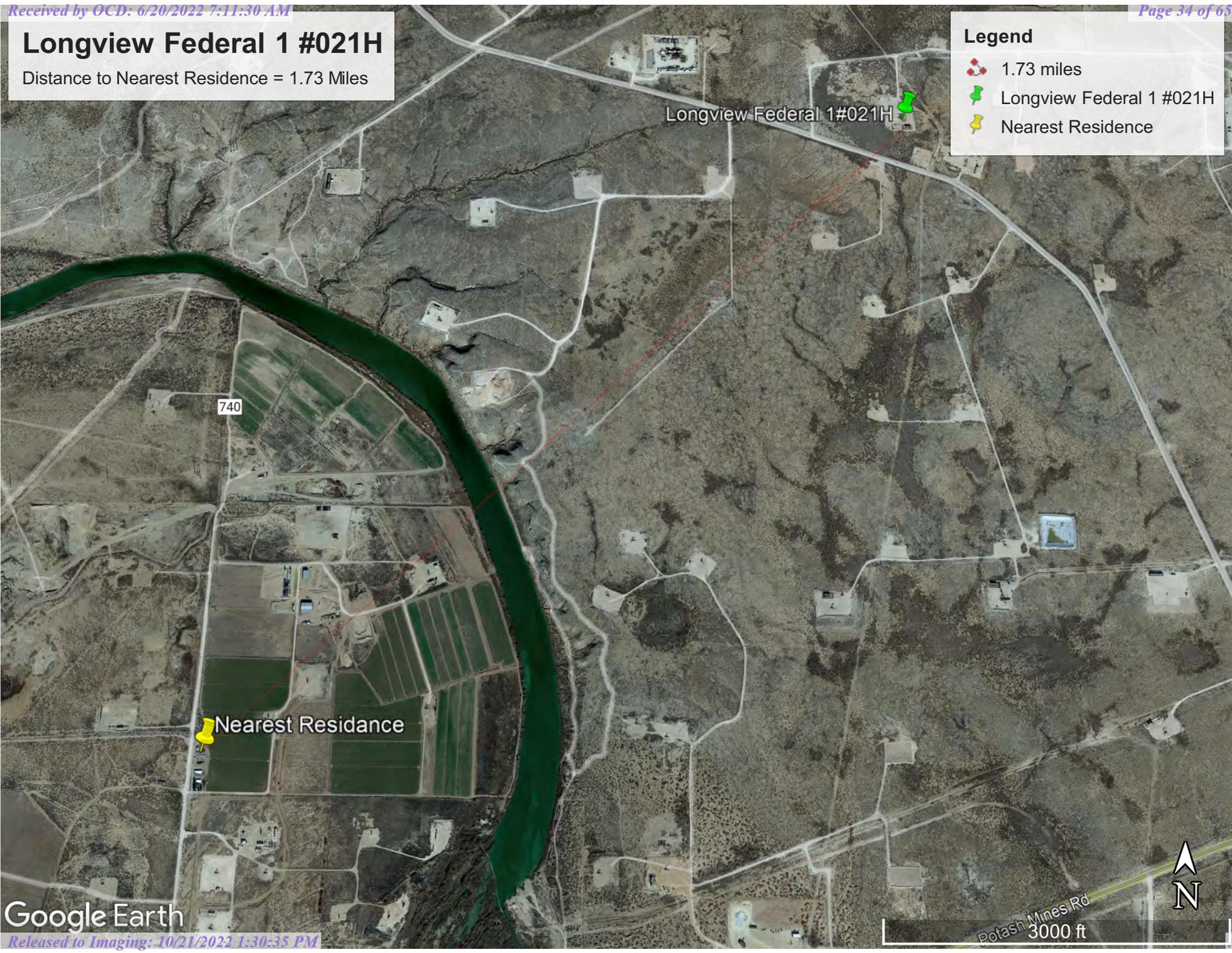
This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Longview Federal 1 #021H

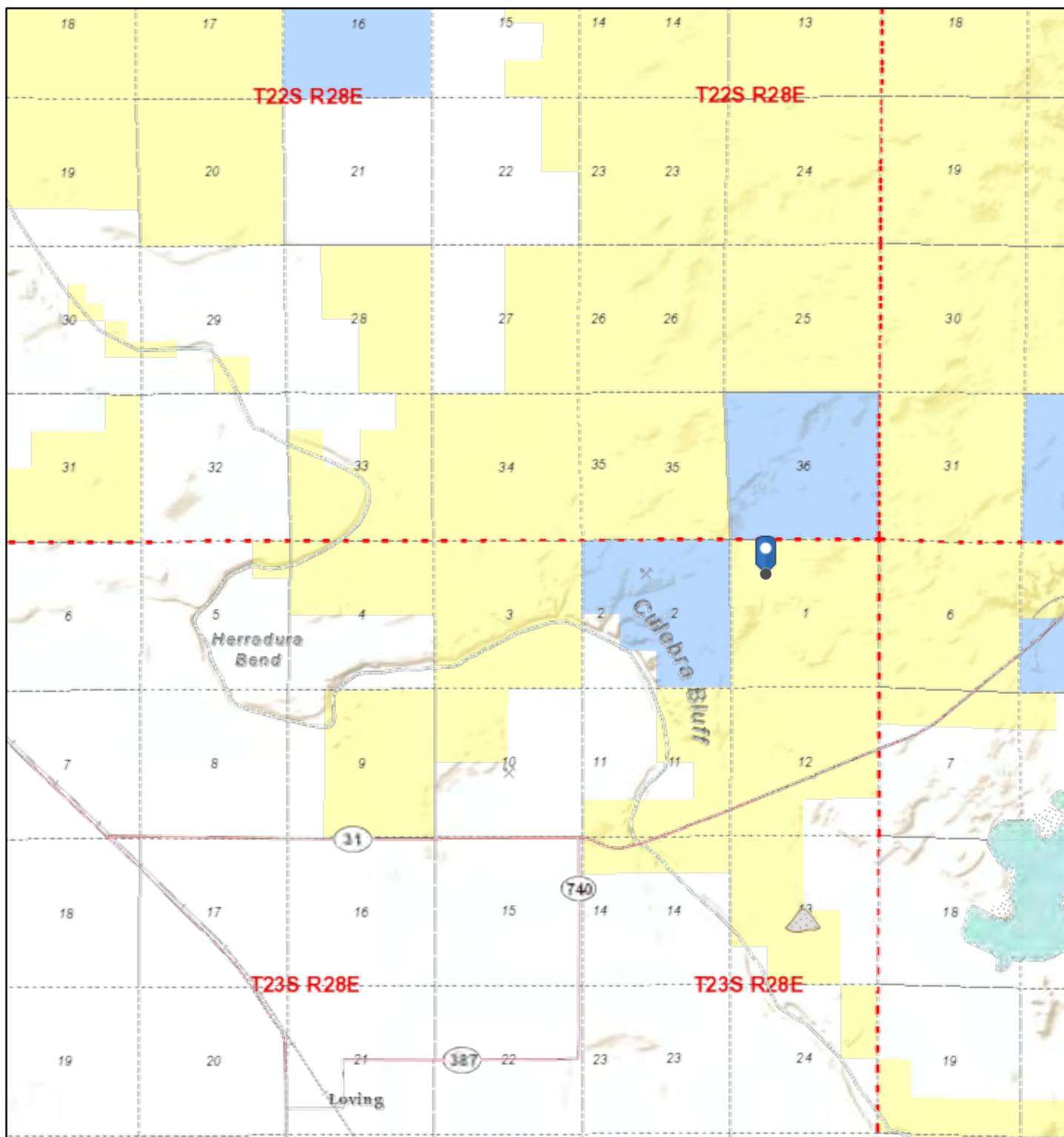
Distance to Nearest Residence = 1.73 Miles

Legend

-  1.73 miles
-  Longview Federal 1 #021H
-  Nearest Residence



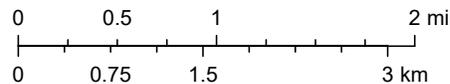
Active Mines Near Longview Fed 1 #021H



4/11/2022, 9:14:49 AM

1:72,224

- Township / Range
- Sections
- Land Ownership**
- Bureau of Land Management
- State Land
- Bureau of Reclamation
- Department of Agriculture
- Department of Defense
- Tribal
- National Park Service
- Private Land
- State Game and Fish
- State Parks



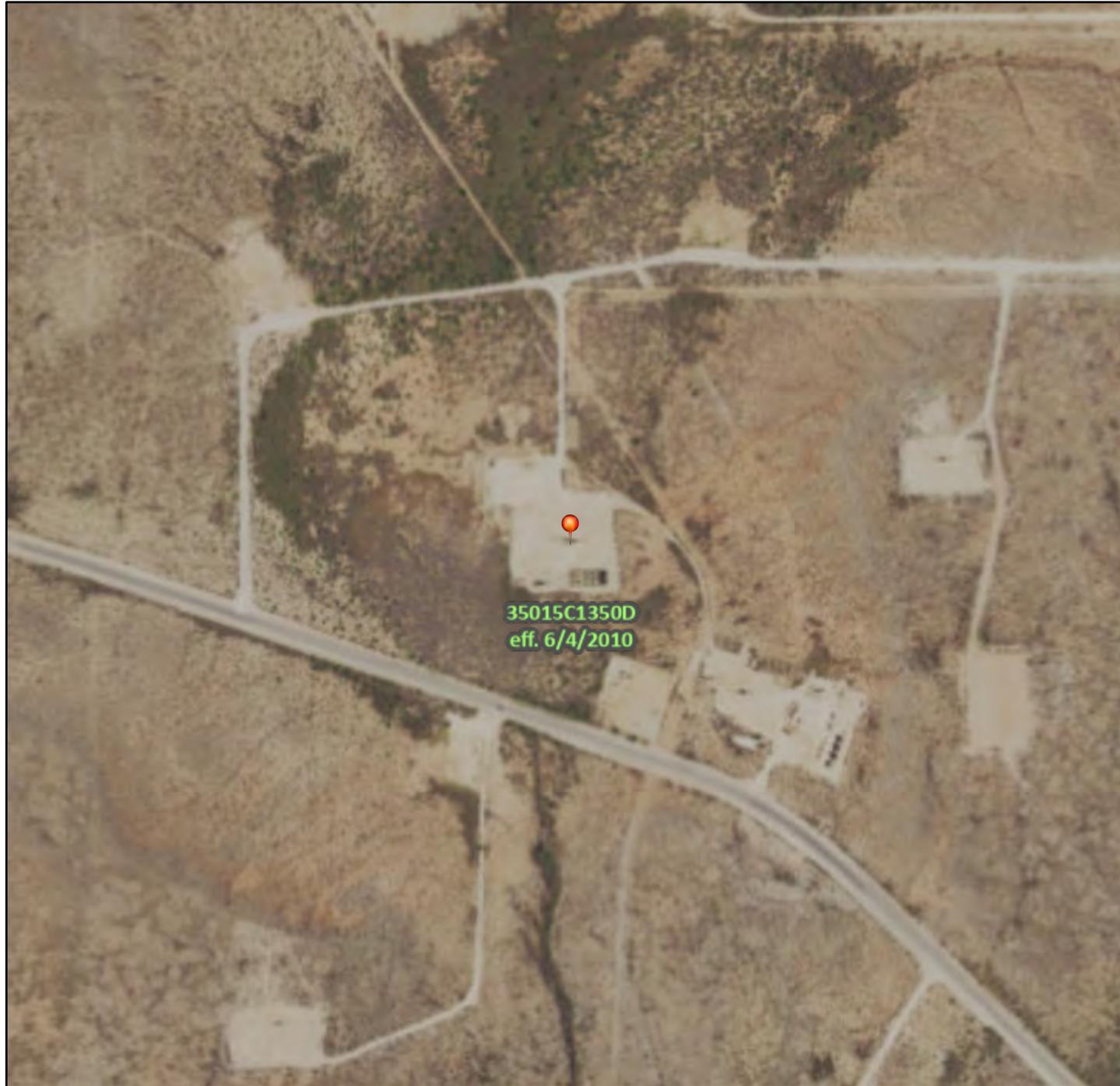
U.S. Bureau of Land Management - New Mexico State Office, Sources: Esri, USGS, NOAA, Sources: Esri, Garmin, USGS, NPS

EMNRD MMD GIS Coordinator

National Flood Hazard Layer FIRMette



104°3'1"W 32°20'34"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

- SPECIAL FLOOD HAZARD AREAS**
 - Without Base Flood Elevation (BFE) Zone A, V, A99
 - With BFE or Depth Zone AE, AO, AH, VE, AR
 - Regulatory Floodway
 - OTHER AREAS OF FLOOD HAZARD**
 - 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
 - Future Conditions 1% Annual Chance Flood Hazard Zone X
 - Area with Reduced Flood Risk due to Levee. See Notes. Zone X
 - Area with Flood Risk due to Levee Zone D
 - OTHER AREAS**
 - NO SCREEN Area of Minimal Flood Hazard Zone X
 - Effective LOMRs
 - Area of Undetermined Flood Hazard Zone D
 - GENERAL STRUCTURES**
 - Channel, Culvert, or Storm Sewer
 - Levee, Dike, or Floodwall
 - OTHER FEATURES**
 - Cross Sections with 1% Annual Chance Water Surface Elevation
 - Coastal Transect
 - Base Flood Elevation Line (BFE)
 - Limit of Study
 - Jurisdiction Boundary
 - Coastal Transect Baseline
 - Profile Baseline
 - Hydrographic Feature
 - MAP PANELS**
 - Digital Data Available
 - No Digital Data Available
 - Unmapped
- The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

ATTACHMENT D

Karst Map

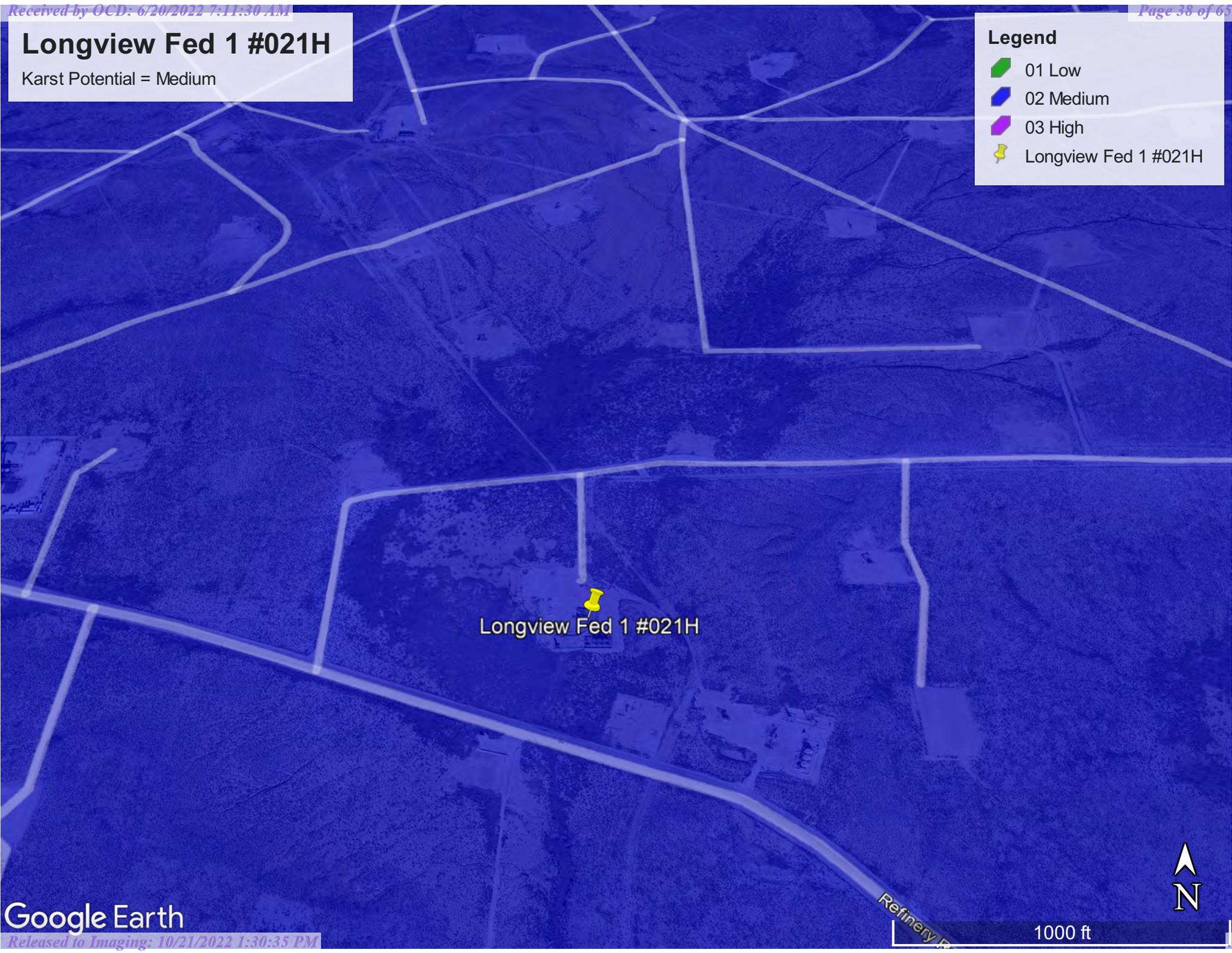


Longview Fed 1 #021H

Karst Potential = Medium

Legend

-  01 Low
-  02 Medium
-  03 High
-  Longview Fed 1 #021H



Longview Fed 1 #021H



ATTACHMENT E

Envirotech Inc. Laboratory Analysis Reports



Energizing America

wescominc.com | info@wescominc.com | 218-724-1322

Longview Federal 1 #021H | Incident ID: nAPP2201742024

Report to:
Ashley Giovengo



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: Longview Federal 1 #021H

Work Order: E203172

Job Number: 01058-0007

Received: 3/28/2022

Revision: 3

Report Reviewed By:

Walter Hinchman
Laboratory Director
4/7/22

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.
Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)



Date Reported: 4/7/22

Ashley Giovengo
6488 7 Rivers Hwy
Artesia, NM 88210

Project Name: Longview Federal 1 #021H
Workorder: E203172
Date Received: 3/28/2022 8:15:00AM

Ashley Giovengo,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 3/28/2022 8:15:00AM, under the Project Name: Longview Federal 1 #021H.

The analytical test results summarized in this report with the Project Name: Longview Federal 1 #021H apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
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West Texas Midland/Odessa Area
Rayny Hagan
Technical Representative
Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com

Table of Contents

| | |
|---|----|
| Title Page | 1 |
| Cover Page | 2 |
| Table of Contents | 3 |
| Sample Summary | 4 |
| Sample Data | 5 |
| CONF01 - 0' | 5 |
| CONF02 - 0' | 6 |
| CONF03 - 0' | 7 |
| CONF04 - 0' | 8 |
| CONF05 - 0' | 9 |
| CONF06 - 0' | 10 |
| CONF07 - 1' | 11 |
| BG01 - 0' | 12 |
| BG01 - 1' | 13 |
| QC Summary Data | 14 |
| QC - Volatile Organics by EPA 8021B | 14 |
| QC - Nonhalogenated Organics by EPA 8015D - GRO | 15 |
| QC - Nonhalogenated Organics by EPA 8015D - DRO/ORO | 16 |
| QC - Anions by EPA 300.0/9056A | 18 |
| Definitions and Notes | 19 |
| Chain of Custody etc. | 20 |

Sample Summary

| | | |
|---|--|------------------------------------|
| Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210 | Project Name: Longview Federal 1 #021H Project Number: 01058-0007 Project Manager: Ashley Giovengo | Reported: 04/07/22 16:36 |
|---|--|------------------------------------|

| Client Sample ID | Lab Sample ID | Matrix | Sampled | Received | Container |
|------------------|---------------|--------|----------|----------|------------------|
| CONF01 - 0' | E203172-01A | Soil | 03/24/22 | 03/28/22 | Glass Jar, 4 oz. |
| CONF02 - 0' | E203172-02A | Soil | 03/24/22 | 03/28/22 | Glass Jar, 4 oz. |
| CONF03 - 0' | E203172-03A | Soil | 03/24/22 | 03/28/22 | Glass Jar, 4 oz. |
| CONF04 - 0' | E203172-04A | Soil | 03/24/22 | 03/28/22 | Glass Jar, 4 oz. |
| CONF05 - 0' | E203172-05A | Soil | 03/24/22 | 03/28/22 | Glass Jar, 4 oz. |
| CONF06 - 0' | E203172-06A | Soil | 03/24/22 | 03/28/22 | Glass Jar, 4 oz. |
| CONF07 - 1' | E203172-07A | Soil | 03/24/22 | 03/28/22 | Glass Jar, 4 oz. |
| BG01 - 0' | E203172-08A | Soil | 03/24/22 | 03/28/22 | Glass Jar, 4 oz. |
| BG01 - 1' | E203172-09A | Soil | 03/24/22 | 03/28/22 | Glass Jar, 4 oz. |

Sample Data

| | | |
|---|--|--|
| Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210 | Project Name: Longview Federal 1 #021H Project Number: 01058-0007 Project Manager: Ashley Giovengo | Reported: 4/7/2022 4:36:53PM |
|---|--|--|

CONF01 - 0'

E203172-01

| Analyte | Result | Reporting Limit | Dilution | Prepared | Analyzed | Notes |
|---|--------|-----------------|----------|--------------|----------|----------------|
| Volatile Organics by EPA 8021B | | | | | | |
| | mg/kg | mg/kg | | Analyst: IY | | Batch: 2214043 |
| Benzene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| Ethylbenzene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| Toluene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| o-Xylene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| p,m-Xylene | ND | 0.0500 | 1 | 03/30/22 | 04/02/22 | |
| Total Xylenes | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| <i>Surrogate: 4-Bromochlorobenzene-PID</i> | | | | | | |
| | | 102 % | 70-130 | 03/30/22 | 04/02/22 | |
| Nonhalogenated Organics by EPA 8015D - GRO | | | | | | |
| | mg/kg | mg/kg | | Analyst: IY | | Batch: 2214043 |
| Gasoline Range Organics (C6-C10) | ND | 20.0 | 1 | 03/30/22 | 04/02/22 | |
| <i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i> | | | | | | |
| | | 92.6 % | 70-130 | 03/30/22 | 04/02/22 | |
| Nonhalogenated Organics by EPA 8015D - DRO/ORO | | | | | | |
| | mg/kg | mg/kg | | Analyst: KL | | Batch: 2214080 |
| Diesel Range Organics (C10-C28) | ND | 25.0 | 1 | 04/01/22 | 04/04/22 | |
| Oil Range Organics (C28-C36) | ND | 50.0 | 1 | 04/01/22 | 04/04/22 | |
| <i>Surrogate: n-Nonane</i> | | | | | | |
| | | 112 % | 50-200 | 04/01/22 | 04/04/22 | |
| Anions by EPA 300.0/9056A | | | | | | |
| | mg/kg | mg/kg | | Analyst: RAS | | Batch: 2214056 |
| Chloride | ND | 20.0 | 1 | 03/31/22 | 04/02/22 | |



Sample Data

| | | |
|---|--|--|
| Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210 | Project Name: Longview Federal 1 #021H Project Number: 01058-0007 Project Manager: Ashley Giovengo | Reported: 4/7/2022 4:36:53PM |
|---|--|--|

CONF02 - 0'

E203172-02

| Analyte | Result | Reporting Limit | Dilution | Prepared | Analyzed | Notes |
|---|--------|-----------------|----------|--------------|----------|----------------|
| Volatile Organics by EPA 8021B | mg/kg | mg/kg | | Analyst: IY | | Batch: 2214043 |
| Benzene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| Ethylbenzene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| Toluene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| o-Xylene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| p,m-Xylene | ND | 0.0500 | 1 | 03/30/22 | 04/02/22 | |
| Total Xylenes | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| <i>Surrogate: 4-Bromochlorobenzene-PID</i> | | 103 % | 70-130 | 03/30/22 | 04/02/22 | |
| Nonhalogenated Organics by EPA 8015D - GRO | mg/kg | mg/kg | | Analyst: IY | | Batch: 2214043 |
| Gasoline Range Organics (C6-C10) | ND | 20.0 | 1 | 03/30/22 | 04/02/22 | |
| <i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i> | | 92.9 % | 70-130 | 03/30/22 | 04/02/22 | |
| Nonhalogenated Organics by EPA 8015D - DRO/ORO | mg/kg | mg/kg | | Analyst: KL | | Batch: 2215028 |
| Diesel Range Organics (C10-C28) | ND | 25.0 | 1 | 04/07/22 | 04/07/22 | |
| Oil Range Organics (C28-C36) | ND | 50.0 | 1 | 04/07/22 | 04/07/22 | |
| <i>Surrogate: n-Nonane</i> | | 97.0 % | 50-200 | 04/07/22 | 04/07/22 | |
| Anions by EPA 300.0/9056A | mg/kg | mg/kg | | Analyst: RAS | | Batch: 2214056 |
| Chloride | ND | 20.0 | 1 | 03/31/22 | 04/02/22 | |



Sample Data

| | | |
|---|--|--|
| Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210 | Project Name: Longview Federal 1 #021H Project Number: 01058-0007 Project Manager: Ashley Giovengo | Reported: 4/7/2022 4:36:53PM |
|---|--|--|

CONF03 - 0'

E203172-03

| Analyte | Result | Reporting Limit | Dilution | Prepared | Analyzed | Notes |
|---|--------|-----------------|----------|--------------|----------|----------------|
| Volatile Organics by EPA 8021B | mg/kg | mg/kg | | Analyst: IY | | Batch: 2214043 |
| Benzene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| Ethylbenzene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| Toluene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| o-Xylene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| p,m-Xylene | ND | 0.0500 | 1 | 03/30/22 | 04/02/22 | |
| Total Xylenes | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| <i>Surrogate: 4-Bromochlorobenzene-PID</i> | | 103 % | 70-130 | 03/30/22 | 04/02/22 | |
| Nonhalogenated Organics by EPA 8015D - GRO | mg/kg | mg/kg | | Analyst: IY | | Batch: 2214043 |
| Gasoline Range Organics (C6-C10) | ND | 20.0 | 1 | 03/30/22 | 04/02/22 | |
| <i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i> | | 93.0 % | 70-130 | 03/30/22 | 04/02/22 | |
| Nonhalogenated Organics by EPA 8015D - DRO/ORO | mg/kg | mg/kg | | Analyst: KL | | Batch: 2214080 |
| Diesel Range Organics (C10-C28) | ND | 25.0 | 1 | 04/01/22 | 04/04/22 | |
| Oil Range Organics (C28-C36) | ND | 50.0 | 1 | 04/01/22 | 04/04/22 | |
| <i>Surrogate: n-Nonane</i> | | 114 % | 50-200 | 04/01/22 | 04/04/22 | |
| Anions by EPA 300.0/9056A | mg/kg | mg/kg | | Analyst: RAS | | Batch: 2214056 |
| Chloride | ND | 20.0 | 1 | 03/31/22 | 04/02/22 | |



Sample Data

| | | |
|---|--|--|
| Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210 | Project Name: Longview Federal 1 #021H Project Number: 01058-0007 Project Manager: Ashley Giovengo | Reported: 4/7/2022 4:36:53PM |
|---|--|--|

CONF04 - 0'

E203172-04

| Analyte | Result | Reporting Limit | Dilution | Prepared | Analyzed | Notes |
|---|--------|-----------------|----------|--------------|----------|----------------|
| Volatile Organics by EPA 8021B | mg/kg | mg/kg | | Analyst: IY | | Batch: 2214043 |
| Benzene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| Ethylbenzene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| Toluene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| o-Xylene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| p,m-Xylene | ND | 0.0500 | 1 | 03/30/22 | 04/02/22 | |
| Total Xylenes | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| <i>Surrogate: 4-Bromochlorobenzene-PID</i> | | 103 % | 70-130 | 03/30/22 | 04/02/22 | |
| Nonhalogenated Organics by EPA 8015D - GRO | mg/kg | mg/kg | | Analyst: IY | | Batch: 2214043 |
| Gasoline Range Organics (C6-C10) | ND | 20.0 | 1 | 03/30/22 | 04/02/22 | |
| <i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i> | | 93.0 % | 70-130 | 03/30/22 | 04/02/22 | |
| Nonhalogenated Organics by EPA 8015D - DRO/ORO | mg/kg | mg/kg | | Analyst: KL | | Batch: 2214080 |
| Diesel Range Organics (C10-C28) | 28.0 | 25.0 | 1 | 04/01/22 | 04/04/22 | |
| Oil Range Organics (C28-C36) | ND | 50.0 | 1 | 04/01/22 | 04/04/22 | |
| <i>Surrogate: n-Nonane</i> | | 113 % | 50-200 | 04/01/22 | 04/04/22 | |
| Anions by EPA 300.0/9056A | mg/kg | mg/kg | | Analyst: RAS | | Batch: 2214056 |
| Chloride | 36.3 | 20.0 | 1 | 03/31/22 | 04/02/22 | |



Sample Data

| | | |
|---|--|--|
| Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210 | Project Name: Longview Federal 1 #021H Project Number: 01058-0007 Project Manager: Ashley Giovengo | Reported: 4/7/2022 4:36:53PM |
|---|--|--|

CONF05 - 0'

E203172-05

| Analyte | Result | Reporting Limit | Dilution | Prepared | Analyzed | Notes |
|---|--------|-----------------|----------|--------------|----------|----------------|
| Volatile Organics by EPA 8021B | mg/kg | mg/kg | | Analyst: IY | | Batch: 2214043 |
| Benzene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| Ethylbenzene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| Toluene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| o-Xylene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| p,m-Xylene | ND | 0.0500 | 1 | 03/30/22 | 04/02/22 | |
| Total Xylenes | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| <i>Surrogate: 4-Bromochlorobenzene-PID</i> | | 103 % | 70-130 | 03/30/22 | 04/02/22 | |
| Nonhalogenated Organics by EPA 8015D - GRO | mg/kg | mg/kg | | Analyst: IY | | Batch: 2214043 |
| Gasoline Range Organics (C6-C10) | ND | 20.0 | 1 | 03/30/22 | 04/02/22 | |
| <i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i> | | 92.6 % | 70-130 | 03/30/22 | 04/02/22 | |
| Nonhalogenated Organics by EPA 8015D - DRO/ORO | mg/kg | mg/kg | | Analyst: JL | | Batch: 2214080 |
| Diesel Range Organics (C10-C28) | ND | 25.0 | 1 | 04/01/22 | 04/04/22 | |
| Oil Range Organics (C28-C36) | ND | 50.0 | 1 | 04/01/22 | 04/04/22 | |
| <i>Surrogate: n-Nonane</i> | | 115 % | 50-200 | 04/01/22 | 04/04/22 | |
| Anions by EPA 300.0/9056A | mg/kg | mg/kg | | Analyst: RAS | | Batch: 2214056 |
| Chloride | 28.7 | 20.0 | 1 | 03/31/22 | 04/02/22 | |



Sample Data

| | | |
|---|--|--|
| Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210 | Project Name: Longview Federal 1 #021H Project Number: 01058-0007 Project Manager: Ashley Giovengo | Reported: 4/7/2022 4:36:53PM |
|---|--|--|

CONF06 - 0'

E203172-06

| Analyte | Result | Reporting Limit | Dilution | Prepared | Analyzed | Notes |
|---|--------|-----------------|----------|--------------|----------|----------------|
| Volatile Organics by EPA 8021B | mg/kg | mg/kg | | Analyst: IY | | Batch: 2214043 |
| Benzene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| Ethylbenzene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| Toluene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| o-Xylene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| p,m-Xylene | ND | 0.0500 | 1 | 03/30/22 | 04/02/22 | |
| Total Xylenes | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| <i>Surrogate: 4-Bromochlorobenzene-PID</i> | | 103 % | 70-130 | 03/30/22 | 04/02/22 | |
| Nonhalogenated Organics by EPA 8015D - GRO | mg/kg | mg/kg | | Analyst: IY | | Batch: 2214043 |
| Gasoline Range Organics (C6-C10) | ND | 20.0 | 1 | 03/30/22 | 04/02/22 | |
| <i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i> | | 92.2 % | 70-130 | 03/30/22 | 04/02/22 | |
| Nonhalogenated Organics by EPA 8015D - DRO/ORO | mg/kg | mg/kg | | Analyst: KL | | Batch: 2214080 |
| Diesel Range Organics (C10-C28) | ND | 25.0 | 1 | 04/01/22 | 04/05/22 | |
| Oil Range Organics (C28-C36) | ND | 50.0 | 1 | 04/01/22 | 04/05/22 | |
| <i>Surrogate: n-Nonane</i> | | 109 % | 50-200 | 04/01/22 | 04/05/22 | |
| Anions by EPA 300.0/9056A | mg/kg | mg/kg | | Analyst: RAS | | Batch: 2214056 |
| Chloride | 46.3 | 20.0 | 1 | 03/31/22 | 04/02/22 | |



Sample Data

| | | |
|---|--|--|
| Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210 | Project Name: Longview Federal 1 #021H Project Number: 01058-0007 Project Manager: Ashley Giovengo | Reported: 4/7/2022 4:36:53PM |
|---|--|--|

CONF07 - 1'
E203172-07

| Analyte | Result | Reporting Limit | Dilution | Prepared | Analyzed | Notes |
|---|--------|-----------------|----------|--------------|----------|----------------|
| Volatile Organics by EPA 8021B | mg/kg | mg/kg | | Analyst: IY | | Batch: 2214043 |
| Benzene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| Ethylbenzene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| Toluene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| o-Xylene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| p,m-Xylene | ND | 0.0500 | 1 | 03/30/22 | 04/02/22 | |
| Total Xylenes | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| <i>Surrogate: 4-Bromochlorobenzene-PID</i> | | 102 % | 70-130 | 03/30/22 | 04/02/22 | |
| Nonhalogenated Organics by EPA 8015D - GRO | mg/kg | mg/kg | | Analyst: IY | | Batch: 2214043 |
| Gasoline Range Organics (C6-C10) | ND | 20.0 | 1 | 03/30/22 | 04/02/22 | |
| <i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i> | | 92.2 % | 70-130 | 03/30/22 | 04/02/22 | |
| Nonhalogenated Organics by EPA 8015D - DRO/ORO | mg/kg | mg/kg | | Analyst: KL | | Batch: 2214080 |
| Diesel Range Organics (C10-C28) | ND | 25.0 | 1 | 04/01/22 | 04/05/22 | |
| Oil Range Organics (C28-C36) | ND | 50.0 | 1 | 04/01/22 | 04/05/22 | |
| <i>Surrogate: n-Nonane</i> | | 116 % | 50-200 | 04/01/22 | 04/05/22 | |
| Anions by EPA 300.0/9056A | mg/kg | mg/kg | | Analyst: RAS | | Batch: 2214056 |
| Chloride | 104 | 20.0 | 1 | 03/31/22 | 04/04/22 | |



Sample Data

| | | |
|---|--|--|
| Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210 | Project Name: Longview Federal 1 #021H Project Number: 01058-0007 Project Manager: Ashley Giovengo | Reported: 4/7/2022 4:36:53PM |
|---|--|--|

BG01 - 0'

E203172-08

| Analyte | Result | Reporting Limit | Dilution | Prepared | Analyzed | Notes |
|---|--------|-----------------|----------|--------------|----------|----------------|
| Volatile Organics by EPA 8021B | mg/kg | mg/kg | | Analyst: IY | | Batch: 2214043 |
| Benzene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| Ethylbenzene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| Toluene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| o-Xylene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| p,m-Xylene | ND | 0.0500 | 1 | 03/30/22 | 04/02/22 | |
| Total Xylenes | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| <i>Surrogate: 4-Bromochlorobenzene-PID</i> | | 103 % | 70-130 | 03/30/22 | 04/02/22 | |
| Nonhalogenated Organics by EPA 8015D - GRO | mg/kg | mg/kg | | Analyst: IY | | Batch: 2214043 |
| Gasoline Range Organics (C6-C10) | ND | 20.0 | 1 | 03/30/22 | 04/02/22 | |
| <i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i> | | 93.1 % | 70-130 | 03/30/22 | 04/02/22 | |
| Nonhalogenated Organics by EPA 8015D - DRO/ORO | mg/kg | mg/kg | | Analyst: KL | | Batch: 2214080 |
| Diesel Range Organics (C10-C28) | ND | 25.0 | 1 | 04/01/22 | 04/05/22 | |
| Oil Range Organics (C28-C36) | ND | 50.0 | 1 | 04/01/22 | 04/05/22 | |
| <i>Surrogate: n-Nonane</i> | | 119 % | 50-200 | 04/01/22 | 04/05/22 | |
| Anions by EPA 300.0/9056A | mg/kg | mg/kg | | Analyst: RAS | | Batch: 2214056 |
| Chloride | ND | 20.0 | 1 | 03/31/22 | 04/04/22 | |



Sample Data

| | | |
|---|--|--|
| Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210 | Project Name: Longview Federal 1 #021H Project Number: 01058-0007 Project Manager: Ashley Giovengo | Reported: 4/7/2022 4:36:53PM |
|---|--|--|

BG01 - 1'

E203172-09

| Analyte | Result | Reporting Limit | Dilution | Prepared | Analyzed | Notes |
|---|--------|-----------------|----------|--------------|----------|----------------|
| Volatile Organics by EPA 8021B | mg/kg | mg/kg | | Analyst: IY | | Batch: 2214043 |
| Benzene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| Ethylbenzene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| Toluene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| o-Xylene | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| p,m-Xylene | ND | 0.0500 | 1 | 03/30/22 | 04/02/22 | |
| Total Xylenes | ND | 0.0250 | 1 | 03/30/22 | 04/02/22 | |
| <i>Surrogate: 4-Bromochlorobenzene-PID</i> | | 103 % | 70-130 | 03/30/22 | 04/02/22 | |
| Nonhalogenated Organics by EPA 8015D - GRO | mg/kg | mg/kg | | Analyst: IY | | Batch: 2214043 |
| Gasoline Range Organics (C6-C10) | ND | 20.0 | 1 | 03/30/22 | 04/02/22 | |
| <i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i> | | 92.3 % | 70-130 | 03/30/22 | 04/02/22 | |
| Nonhalogenated Organics by EPA 8015D - DRO/ORO | mg/kg | mg/kg | | Analyst: KL | | Batch: 2214080 |
| Diesel Range Organics (C10-C28) | ND | 25.0 | 1 | 04/01/22 | 04/05/22 | |
| Oil Range Organics (C28-C36) | ND | 50.0 | 1 | 04/01/22 | 04/05/22 | |
| <i>Surrogate: n-Nonane</i> | | 114 % | 50-200 | 04/01/22 | 04/05/22 | |
| Anions by EPA 300.0/9056A | mg/kg | mg/kg | | Analyst: RAS | | Batch: 2214056 |
| Chloride | ND | 20.0 | 1 | 03/31/22 | 04/04/22 | |



QC Summary Data

| | | |
|---|--|--|
| Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210 | Project Name: Longview Federal 1 #021H Project Number: 01058-0007 Project Manager: Ashley Giovengo | Reported: 4/7/2022 4:36:53PM |
|---|--|--|

Volatile Organics by EPA 8021B

Analyst: IY

| Analyte | Result mg/kg | Reporting Limit mg/kg | Spike Level mg/kg | Source Result mg/kg | Rec % | Rec Limits % | RPD % | RPD Limit % | Notes |
|---------|-----------------|-----------------------------|-------------------------|---------------------------|----------|--------------------|----------|-------------------|-------|
|---------|-----------------|-----------------------------|-------------------------|---------------------------|----------|--------------------|----------|-------------------|-------|

Blank (2214043-BLK1)

Prepared: 03/30/22 Analyzed: 04/01/22

| | | | | | | | | | |
|-------------------------------------|------|--------|------|--|-----|--------|--|--|--|
| Benzene | ND | 0.0250 | | | | | | | |
| Ethylbenzene | ND | 0.0250 | | | | | | | |
| Toluene | ND | 0.0250 | | | | | | | |
| o-Xylene | ND | 0.0250 | | | | | | | |
| p,m-Xylene | ND | 0.0500 | | | | | | | |
| Total Xylenes | ND | 0.0250 | | | | | | | |
| Surrogate: 4-Bromochlorobenzene-PID | 8.39 | | 8.00 | | 105 | 70-130 | | | |

LCS (2214043-BS1)

Prepared: 03/30/22 Analyzed: 04/01/22

| | | | | | | | | | |
|-------------------------------------|------|--------|------|--|------|--------|--|--|--|
| Benzene | 4.59 | 0.0250 | 5.00 | | 91.9 | 70-130 | | | |
| Ethylbenzene | 4.31 | 0.0250 | 5.00 | | 86.2 | 70-130 | | | |
| Toluene | 4.52 | 0.0250 | 5.00 | | 90.4 | 70-130 | | | |
| o-Xylene | 4.50 | 0.0250 | 5.00 | | 89.9 | 70-130 | | | |
| p,m-Xylene | 8.89 | 0.0500 | 10.0 | | 88.9 | 70-130 | | | |
| Total Xylenes | 13.4 | 0.0250 | 15.0 | | 89.3 | 70-130 | | | |
| Surrogate: 4-Bromochlorobenzene-PID | 8.53 | | 8.00 | | 107 | 70-130 | | | |

LCS Dup (2214043-BSD1)

Prepared: 03/30/22 Analyzed: 04/01/22

| | | | | | | | | | |
|-------------------------------------|------|--------|------|--|------|--------|------|----|--|
| Benzene | 5.00 | 0.0250 | 5.00 | | 100 | 70-130 | 8.50 | 20 | |
| Ethylbenzene | 4.69 | 0.0250 | 5.00 | | 93.9 | 70-130 | 8.51 | 20 | |
| Toluene | 4.92 | 0.0250 | 5.00 | | 98.4 | 70-130 | 8.51 | 20 | |
| o-Xylene | 4.90 | 0.0250 | 5.00 | | 98.0 | 70-130 | 8.61 | 20 | |
| p,m-Xylene | 9.67 | 0.0500 | 10.0 | | 96.7 | 70-130 | 8.42 | 20 | |
| Total Xylenes | 14.6 | 0.0250 | 15.0 | | 97.2 | 70-130 | 8.48 | 20 | |
| Surrogate: 4-Bromochlorobenzene-PID | 8.54 | | 8.00 | | 107 | 70-130 | | | |



QC Summary Data

| | | |
|---|--|--|
| Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210 | Project Name: Longview Federal 1 #021H Project Number: 01058-0007 Project Manager: Ashley Giovengo | Reported: 4/7/2022 4:36:53PM |
|---|--|--|

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: IY

| Analyte | Result mg/kg | Reporting Limit mg/kg | Spike Level mg/kg | Source Result mg/kg | Rec % | Rec Limits % | RPD % | RPD Limit % | Notes |
|---------|-----------------|-----------------------------|-------------------------|---------------------------|----------|--------------------|----------|-------------------|-------|
|---------|-----------------|-----------------------------|-------------------------|---------------------------|----------|--------------------|----------|-------------------|-------|

Blank (2214043-BLK1)

Prepared: 03/30/22 Analyzed: 04/01/22

| | | | | | | | | | |
|---|------|------|------|--|------|--------|--|--|--|
| Gasoline Range Organics (C6-C10) | ND | 20.0 | | | | | | | |
| Surrogate: 1-Chloro-4-fluorobenzene-FID | 7.45 | | 8.00 | | 93.1 | 70-130 | | | |

LCS (2214043-BS2)

Prepared: 03/30/22 Analyzed: 04/01/22

| | | | | | | | | | |
|---|------|------|------|--|------|--------|--|--|--|
| Gasoline Range Organics (C6-C10) | 49.3 | 20.0 | 50.0 | | 98.6 | 70-130 | | | |
| Surrogate: 1-Chloro-4-fluorobenzene-FID | 7.52 | | 8.00 | | 94.0 | 70-130 | | | |

LCS Dup (2214043-BSD2)

Prepared: 03/30/22 Analyzed: 04/01/22

| | | | | | | | | | |
|---|------|------|------|--|------|--------|------|----|--|
| Gasoline Range Organics (C6-C10) | 50.8 | 20.0 | 50.0 | | 102 | 70-130 | 3.05 | 20 | |
| Surrogate: 1-Chloro-4-fluorobenzene-FID | 7.53 | | 8.00 | | 94.1 | 70-130 | | | |



QC Summary Data

| | | |
|---|--|--|
| Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210 | Project Name: Longview Federal 1 #021H Project Number: 01058-0007 Project Manager: Ashley Giovengo | Reported: 4/7/2022 4:36:53PM |
|---|--|--|

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: JL

| Analyte | Result mg/kg | Reporting Limit mg/kg | Spike Level mg/kg | Source Result mg/kg | Rec % | Rec Limits % | RPD % | RPD Limit % | Notes |
|---------|-----------------|-----------------------------|-------------------------|---------------------------|----------|--------------------|----------|-------------------|-------|
|---------|-----------------|-----------------------------|-------------------------|---------------------------|----------|--------------------|----------|-------------------|-------|

Blank (2214080-BLK1)

Prepared: 04/01/22 Analyzed: 04/02/22

| | | | | | | | | | |
|---------------------------------|------|------|------|--|-----|--------|--|--|--|
| Diesel Range Organics (C10-C28) | ND | 25.0 | | | | | | | |
| Oil Range Organics (C28-C36) | ND | 50.0 | | | | | | | |
| Surrogate: <i>n</i> -Nonane | 57.4 | | 50.0 | | 115 | 50-200 | | | |

LCS (2214080-BS1)

Prepared: 04/01/22 Analyzed: 04/02/22

| | | | | | | | | | |
|---------------------------------|------|------|------|--|------|--------|--|--|--|
| Diesel Range Organics (C10-C28) | 476 | 25.0 | 500 | | 95.2 | 38-132 | | | |
| Surrogate: <i>n</i> -Nonane | 55.9 | | 50.0 | | 112 | 50-200 | | | |

Matrix Spike (2214080-MS1)

Source: E203172-05

Prepared: 04/01/22 Analyzed: 04/02/22

| | | | | | | | | | |
|---------------------------------|------|------|------|----|------|--------|--|--|--|
| Diesel Range Organics (C10-C28) | 477 | 25.0 | 500 | ND | 95.4 | 38-132 | | | |
| Surrogate: <i>n</i> -Nonane | 57.3 | | 50.0 | | 115 | 50-200 | | | |

Matrix Spike Dup (2214080-MSD1)

Source: E203172-05

Prepared: 04/01/22 Analyzed: 04/02/22

| | | | | | | | | | |
|---------------------------------|------|------|------|----|------|--------|------|----|--|
| Diesel Range Organics (C10-C28) | 485 | 25.0 | 500 | ND | 97.0 | 38-132 | 1.64 | 20 | |
| Surrogate: <i>n</i> -Nonane | 57.3 | | 50.0 | | 115 | 50-200 | | | |



QC Summary Data

| | | |
|---|--|--|
| Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210 | Project Name: Longview Federal 1 #021H Project Number: 01058-0007 Project Manager: Ashley Giovengo | Reported: 4/7/2022 4:36:53PM |
|---|--|--|

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: KL

| Analyte | Result mg/kg | Reporting Limit mg/kg | Spike Level mg/kg | Source Result mg/kg | Rec % | Rec Limits % | RPD % | RPD Limit % | Notes |
|---------|-----------------|-----------------------------|-------------------------|---------------------------|----------|--------------------|----------|-------------------|-------|
|---------|-----------------|-----------------------------|-------------------------|---------------------------|----------|--------------------|----------|-------------------|-------|

Blank (2215028-BLK1)

Prepared: 04/06/22 Analyzed: 04/07/22

| | | | | | | | | | |
|---------------------------------|------|------|------|--|-----|--------|--|--|--|
| Diesel Range Organics (C10-C28) | ND | 25.0 | | | | | | | |
| Oil Range Organics (C28-C36) | ND | 50.0 | | | | | | | |
| Surrogate: n-Nonane | 62.9 | | 50.0 | | 126 | 50-200 | | | |

LCS (2215028-BS1)

Prepared: 04/06/22 Analyzed: 04/07/22

| | | | | | | | | | |
|---------------------------------|------|------|------|--|------|--------|--|--|--|
| Diesel Range Organics (C10-C28) | 434 | 25.0 | 500 | | 86.9 | 38-132 | | | |
| Surrogate: n-Nonane | 61.3 | | 50.0 | | 123 | 50-200 | | | |

Matrix Spike (2215028-MS1)

Source: E204004-01

Prepared: 04/06/22 Analyzed: 04/07/22

| | | | | | | | | | |
|---------------------------------|------|------|------|----|------|--------|--|--|--|
| Diesel Range Organics (C10-C28) | 454 | 25.0 | 500 | ND | 90.7 | 38-132 | | | |
| Surrogate: n-Nonane | 61.5 | | 50.0 | | 123 | 50-200 | | | |

Matrix Spike Dup (2215028-MSD1)

Source: E204004-01

Prepared: 04/06/22 Analyzed: 04/07/22

| | | | | | | | | | |
|---------------------------------|------|------|------|----|------|--------|------|----|--|
| Diesel Range Organics (C10-C28) | 463 | 25.0 | 500 | ND | 92.5 | 38-132 | 1.98 | 20 | |
| Surrogate: n-Nonane | 65.9 | | 50.0 | | 132 | 50-200 | | | |



QC Summary Data

| | | |
|---|--|--|
| Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210 | Project Name: Longview Federal 1 #021H Project Number: 01058-0007 Project Manager: Ashley Giovengo | Reported: 4/7/2022 4:36:53PM |
|---|--|--|

Anions by EPA 300.0/9056A

Analyst: RAS

| Analyte | Result mg/kg | Reporting Limit mg/kg | Spike Level mg/kg | Source Result mg/kg | Rec % | Rec Limits % | RPD % | RPD Limit % | Notes |
|---------|-----------------|-----------------------------|-------------------------|---------------------------|----------|--------------------|----------|-------------------|-------|
|---------|-----------------|-----------------------------|-------------------------|---------------------------|----------|--------------------|----------|-------------------|-------|

Blank (2214056-BLK1)

Prepared: 03/31/22 Analyzed: 04/02/22

| | | | | | | | | | |
|----------|----|------|--|--|--|--|--|--|--|
| Chloride | ND | 20.0 | | | | | | | |
|----------|----|------|--|--|--|--|--|--|--|

LCS (2214056-BS1)

Prepared: 03/31/22 Analyzed: 04/02/22

| | | | | | | | | | |
|----------|-----|------|-----|--|-----|--------|--|--|--|
| Chloride | 261 | 20.0 | 250 | | 105 | 90-110 | | | |
|----------|-----|------|-----|--|-----|--------|--|--|--|

Matrix Spike (2214056-MS1)

Source: E203172-01

Prepared: 03/31/22 Analyzed: 04/02/22

| | | | | | | | | | |
|----------|-----|------|-----|----|-----|--------|--|--|--|
| Chloride | 278 | 20.0 | 250 | ND | 111 | 80-120 | | | |
|----------|-----|------|-----|----|-----|--------|--|--|--|

Matrix Spike Dup (2214056-MSD1)

Source: E203172-01

Prepared: 03/31/22 Analyzed: 04/02/22

| | | | | | | | | | |
|----------|-----|------|-----|----|-----|--------|------|----|--|
| Chloride | 271 | 20.0 | 250 | ND | 108 | 80-120 | 2.53 | 20 | |
|----------|-----|------|-----|----|-----|--------|------|----|--|

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

| | | | |
|-------------------------|------------------|--------------------------|------------------|
| Devon Energy - Carlsbad | Project Name: | Longview Federal 1 #021H | |
| 6488 7 Rivers Hwy | Project Number: | 01058-0007 | Reported: |
| Artesia NM, 88210 | Project Manager: | Ashley Giovengo | 04/07/22 16:36 |

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Released to Imaging: 10/21/2022 1:30:55 PM

Received by OCD: 6/20/2022 7:11:30 AM

| | | | | |
|--|---|---|--|--|
| Client: <u>Devon</u> Project: <u>Longview Federal 1 #021H</u> Project Manager: <u>Ashley Giovengo</u> Address: <u>1224 Standpipe Rd</u> City, State, Zip: <u>Carlsbad, NM 88220</u> Phone: <u>505-382-1211</u> Email: <u>ashley.giovengo@wescominc.com</u> Report due by: | Bill To Attention: <u>Jim Raley</u> Address: <u>5315 Buena Vista Dr</u> City, State, Zip: <u>Calsbad, NM 88220</u> Phone: <u>575-689-7597</u> Email: <u>jim.raley@dvn.com</u> | Lab Use Only Lab WO# <u>E203172</u> Job Number <u>01058-0007</u> | TAT 1D <input type="checkbox"/> 2D <input type="checkbox"/> 3D <input type="checkbox"/> Standard <input checked="" type="checkbox"/> | EPA Program CWA <input type="checkbox"/> SDWA <input type="checkbox"/> RCRA <input type="checkbox"/> |
|--|---|---|--|--|

| Time Sampled | Date Sampled | Matrix | No. of Containers | Sample ID | Lab Number | Analysis and Method | | | | | | | | | | Remarks | | | | | | | | | |
|--------------|--------------|--------|-------------------|-------------|------------|---------------------|-----------------|--------------|-------------|-------------|----------------|----------|----------|-------|----|---------|--|--|--|--|--|--|--|--|--|
| | | | | | | DRO/ORO by 8015 | GRO/DRO by 8015 | BTEX by 8021 | VOC by 8260 | Metals 6010 | Chloride 300.0 | BGDOC NM | BGDOC TX | State | | | | | | | | | | | |
| | | | | | | | | | | | NM | CO | UT | AZ | TX | | | | | | | | | | |
| 10:03 | 3/24/22 | Soil | 1 Jar | CONF01 - 0' | 1 | | | | | | | | | | | | | | | | | | | | |
| 10:06 | 3/24/22 | Soil | 1 Jar | CONF02 - 0' | 2 | | | | | | | | | | | | | | | | | | | | |
| 10:14 | 3/24/22 | Soil | 1 Jar | CONF03 - 0' | 3 | | | | | | | | | | | | | | | | | | | | |
| 10:08 | 3/24/22 | Soil | 1 Jar | CONF04 - 0' | 4 | | | | | | | | | | | | | | | | | | | | |
| 8:53 | 3/24/22 | Soil | 1 Jar | CONF05 - 0' | 5 | | | | | | | | | | | | | | | | | | | | |
| 8:59 | 3/24/22 | Soil | 1 Jar | CONF06 - 0' | 6 | | | | | | | | | | | | | | | | | | | | |
| 9:27 | 3/24/22 | Soil | 1 Jar | CONF07 - 1' | 7 | | | | | | | | | | | | | | | | | | | | |
| 11:06 | 3/24/22 | Soil | 1 Jar | BG01 - 0' | 8 | | | | | | | | | | | | | | | | | | | | |
| 11:07 | 3/24/22 | Soil | 1 Jar | BG01 - 1' | 9 | | | | | | | | | | | | | | | | | | | | |

Additional Instructions: Kept on ice, Please CC: cole.burton@wescominc.com, shar.harvester@wescominc.com, jim.raley@dvn.com, ashley.giovengo@wescominc.com

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

| | | | | | | |
|--|-----------------|---------------|---|-----------------|---------------|--|
| Relinquished by: (Signature) <i>Cole Burton</i> | Date 3-25-22 | Time 10:04 | Received by: (Signature) <i>Jim Raley</i> | Date 3/25/22 | Time 10:04 | Lab Use Only Received on ice: <input checked="" type="checkbox"/> / N T1 _____ T2 _____ T3 _____ AVG Temp °C <u>4</u> |
| Relinquished by: (Signature) <i>Jim Raley</i> | Date 3/25/22 | Time 1600 | Received by: (Signature) <i>Carlin Chute</i> | Date 3/25/22 | Time 8:15 | |
| Relinquished by: (Signature) | Date | Time | Received by: (Signature) | Date | Time | |

Sample Matrix: **S** - Soil, **Sd** - Solid, **Sg** - Sludge, **A** - Aqueous, **O** - Other _____ Container Type: **g** - glass, **p** - poly/plastic, **ag** - amber glass, **v** - VOA

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.



Page 59 of 65

Envirotech Analytical Laboratory

Printed: 3/28/2022 11:56:24AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

| | | | | | |
|---------|-------------------------------|-----------------|----------------------------|----------------|----------------|
| Client: | Devon Energy - Carlsbad | Date Received: | 03/28/22 08:15 | Work Order ID: | E203172 |
| Phone: | (505) 382-1211 | Date Logged In: | 03/25/22 14:35 | Logged In By: | Alexa Michaels |
| Email: | ashley.giovengo@wescominc.com | Due Date: | 04/01/22 17:00 (4 day TAT) | | |

Chain of Custody (COC)

- 1. Does the sample ID match the COC? Yes
- 2. Does the number of samples per sampling site location match the COC? Yes
- 3. Were samples dropped off by client or carrier? Yes
- 4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
- 5. Were all samples received within holding time? Yes

Carrier: UPS

Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this discussion.

Comments/Resolution

Sample Turn Around Time (TAT)

- 6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

- 7. Was a sample cooler received? Yes
- 8. If yes, was cooler received in good condition? Yes
- 9. Was the sample(s) received intact, i.e., not broken? Yes
- 10. Were custody/security seals present? No
- 11. If yes, were custody/security seals intact? NA
- 12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C? Yes

Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling

- 13. If no visible ice, record the temperature. Actual sample temperature: 4°C

Sample Container

- 14. Are aqueous VOC samples present? No
- 15. Are VOC samples collected in VOA Vials? NA
- 16. Is the head space less than 6-8 mm (pea sized or less)? NA
- 17. Was a trip blank (TB) included for VOC analyses? NA
- 18. Are non-VOC samples collected in the correct containers? Yes
- 19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

- 20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? No

Sample Preservation

- 21. Does the COC or field labels indicate the samples were preserved? No
- 22. Are sample(s) correctly preserved? NA
- 24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

- 26. Does the sample have more than one phase, i.e., multiphase? No
- 27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

- 28. Are samples required to get sent to a subcontract laboratory? No
- 29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: na

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

ATTACHMENT F

48-hour Liner Inspection Notification Email



Energizing America

wescominc.com | info@wescominc.com | 218-724-1322

Longview Federal 1 #021H | Incident ID: nAPP2201742024

From: cole.burton@wescominc.com
To: [Hamlet, Robert, EMNRD](#); [Bratcher, Mike, EMNRD](#); [Hensley, Chad, EMNRD](#); [Venegas, Victoria, EMNRD](#)
Cc: [Shar Harvester](#); [Raley, Jim](#); [Daniel Davis](#); [Joey Croce](#); [Cody York](#); ashley.giovengo@wescominc.com
Subject: 48-hour Liner Inspection Notification - Longview Federal 1 #021H nAPP2201742024
Date: Tuesday, January 18, 2022 11:39:14 AM

Hello All,

This email is to notify the NMOCD that Wescom, Inc. will be on the Longview Federal 1 #021H to perform a liner inspection. Inspection will be conducted on Friday, January 21, 2022 (01/21/2022) at 0800 hours. Please let me know if you have any questions. Incident ID for release is nAPP2201742024.

Thank you,

Cole Burton, Environmental Field Technician
O (218) 724-1322 | C (505) 205-0455
WescomInc.com | cole.burton@WescomInc.com
"I am in charge of my own safety."

ATTACHMENT G

48-hour Confirmation Sampling Notification Email



Energizing America

wescominc.com | info@wescominc.com | 218-724-1322

Longview Federal 1 #021H | Incident ID: nAPP2201742024

From: cole.burton@wescominc.com
To: [Bratcher, Mike, EMNRD](#); [Hensley, Chad, EMNRD](#); [Hamlet, Robert, EMNRD](#); [Venegas, Victoria, EMNRD](#)
Cc: [Shar Harvester](#); ashley.giovengo@wescominc.com; [Joey Croce](#); [Cody York](#); [Raley, Jim](#)
Subject: 48-Hour Confirmation Sample Notice
Date: Tuesday, March 22, 2022 7:35:11 AM

Hello All,

We intend to take confirmation samples at Longview Federal 1 #021H – nAPP2201742024 starting on (3/24/22).

Please let us know if you plan to be onsite to oversee this sampling event.

Thanks,

Cole Burton, Environmental Field Technician
O (218) 724-1322 | C (505) 205-0455
WescomInc.com | cole.burton@WescomInc.com
"I am in charge of my own safety."

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 118542

CONDITIONS

| | |
|--|---|
| Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102 | OGRID: 246289 |
| | Action Number: 118542 |
| | Action Type: [C-141] Release Corrective Action (C-141) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| rhamlet | We have received your closure report and final C-141 for Incident #NAPP2201742024 LONGVIEW FEDERAL 1 #021H, thank you. This closure is approved. | 10/21/2022 |