### See Variance Request and OCD Approval Letters at end of report.



March 5, 2022

**Zach Stradling** Benson-Montin-Greer Drilling Corp. 4900 College Blvd. Farmington, New Mexico 87402

Q4 2021 and Final Groundwater Monitoring Report Re:

O-9 Pipeline Release

NMOCD Order Number: AP-31

NMOCD Incident Number: NAUTOFWCO00437

Rio Arriba County, New Mexico

Dear Mr. Stradling:

Animas Environmental Services, LLC (AES) has prepared this report detailing Q4 2021 groundwater monitoring and sampling at the Benson-Montin-Greer Drilling Corporation (BMG) O-9 release location on December 7, 2021. A topographic site location map and an aerial site location map are included as Figures 1 and 2, respectively.

#### 1.0 Site History

#### 1.1 *Initial Release and Investigation*

Hydrocarbons were discovered in the vicinity of the O-9 pipeline in Santa Fe National Forest by BMG during the summer of 2000. BMG completed removal of approximately 2,800 cubic yards of hydrocarbon-impacted soils and backfilled the excavation with clean soil. The Canada Ojitos intermittent stream is shortly north of the site.

Philip Environmental Services Corporation (Philip) was contracted by BMG to perform a limited subsurface investigation of soil and groundwater from a crude oil pipeline spill. Ten soil borings were completed in August 2000 to assess environmental impacts from the O-9 Line Leak. Five of the borings were converted into monitoring wells (MW-1 through MW-5).

On September 20 and 21, 2001, AMEC Earth & Environmental, Inc. (AMEC) completed

624 E. Comanche Street, Farmington, NM 87401 P.O. Box 8, Farmington, NM 87499-008 505-564-2281 animasenvironmental.com

further site investigation activities. Seven soil borings were completed, of which three were converted into monitor wells (MW-6 through MW-8). August 2000 to October 2001 depth to groundwater measurements and water quality data are summarized and presented in Table 1, and laboratory analytical results are presented in Table 2.

### 1.2 Abatement Plan

BMG submitted a Stage 1 and Stage 2 abatement plan to New Mexico Oil Conservation Division (NMOCD) on November 28, 2001. Public notice requirements were completed by March 11, 2002. Further information required to complete the abatement plan was submitted to NMOCD on August 26, 2002.

### 1.3 Groundwater Monitoring and Sampling, April 2019 to Present

AES has completed quarterly groundwater monitoring and sampling at the location from April 2019 to present. Results have been submitted to NMOCD in quarterly reports.

### 1.4 Soil Boring and Monitor Well Installation, November 2020

AES installed three soil borings (SB-16 through SB-18) at the site to further delineate the dissolved phase contamination and confirm lateral extents of contaminant extents at the site in November 2020. Two of the borings were completed as 2-inch monitor wells (MW-9 and MW-10). Soil borings were drilled to approximately 25 feet below ground surface (ft bgs).

The observed lithology was comprised of mainly fine to medium grained sand from the surface down to approximately 14 ft bgs and very low plasticity clay from approximately 14 ft bgs to 25 ft bgs. Weathered sandstone was encountered in SB-17 and SB-18 at approximately 10 and 25 ft bgs, respectively. Evidence of groundwater was observed in SB-17/MW-9 at approximately 18 ft bgs but was not observed in SB-16 or SB-18/MW-10. Visual and olfactory observations did not indicate petroleum hydrocarbon contamination.

Soil samples were collected from 10 and 25 ft bgs in SB-16 and SB-18, and at 5 and 20 ft bgs in SB-17. Benzene, toluene, ethylbenzene, and xylenes (BTEX) and chlorides were not detected in any of the six soil samples that were collected. However, total petroleum hydrocarbons (TPH) (as gasoline-range organics [GRO], diesel-range organics [DRO], and motor oil-range organics [MRO]) was detected in the samples from SB-16 at 10 ft bgs (94 milligrams per kilogram [mg/kg]) and SB-18 at 10 ft bgs (350 mg/kg), which exceeds the

NMOCD action level of 100 mg/kg but is below the applicable TPH soil screening level (SSL) of 1,000 mg/kg as referenced in New Mexico Environment Department (NMED) Volume I – Soil Screening Guidance for Human Health Risk Assessment (February 2019; Revision 2 June 2019). Note that in the sample collected in SB-18 at 25 ft bgs, TPH concentrations were below laboratory detection limits in all three ranges (GRO, DRO, and MRO).

### 2.0 Groundwater Monitoring and Sampling, December 2021

On December 7, 2021, AES conducted groundwater monitoring and sampling at the site. Ten monitor wells (MW-1 through MW-10) were gauged, and two monitor wells (MW-9 and MW-10) were purged and sampled. Monitor well MW-4 did not contain enough water to allow for purging or sampling.

Depth to groundwater was measured in each well at the site and used to calculate purge volumes. Wells were purged of approximately three well volumes or until nearly dry with new disposable bailers. Recharge rates at the site vary between very slow to steady production. The bailers were lowered slowly and carefully into the wells to minimize turbidity. After completing purging, samples were collected with new disposable bailers and transferred into 40-mL vials, which were labeled and stored on ice at less than 6°C in a cooler until delivered to Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico. Groundwater samples were analyzed for full list volatile organics (VOCs) per U.S. Environmental Protection Agency (USEPA) Method 8260 as well as TPH as GRO/DRO/MRO per USEPA Method 8015.

### 2.1 Groundwater Measurement and Water Quality Data

On December 7, 2021, groundwater elevations had decreased by an average of approximately 0.38 ft since the August 2021 sampling event. Groundwater elevations ranged between 7,433.22 ft above mean sea level (AMSL) in MW-8 and 7,441.56 ft AMSL in MW-4. MW-2, MW-4, MW-5, and MW-7 were observed to have insufficient water to obtain water quality measurements. Shallow groundwater was observed to flow to the east-southeast, with an approximate gradient of 0.01 ft/ft. Depth to groundwater measurements and water quality data are summarized in Table 1, and a groundwater elevation contour map is included as Figure 3. Groundwater sample collection forms are attached.

### 2.2 Groundwater Analytical Results

In December 2021, dissolved phase BTEX and TPH concentrations were reported below their respective laboratory detection limits and New Mexico Water Quality Control Commission (WQCC) standards at each well sampled. Laboratory analytical results are included on Table 2, and contaminant concentrations are presented on Figure 4. The laboratory analytical report is included as an attachment.

### 3.0 Discussion

Groundwater contaminant concentrations in December 2021 were all below WQCC standards for BTEX, other volatile organic compounds (VOCs), and TPH. Additionally, dissolved phase VOC and TPH concentrations, soil concentrations from November 2020, and site lithology indicate that the soil-to-groundwater pathway will likely continue to have stable to decreasing VOC and TPH groundwater concentrations with soil concentrations remaining below NMED soil screening levels.

Dissolved phase VOC concentrations in MW-1 through MW-3 and MW-5 through MW-8 had previously been below WQCC standards for eight consecutive events. Monitor well MW-4 did not contain sufficient volume of water to be sampled.

The site should be considered for No Further Action (NFA) status based on the following factors:

- Groundwater concentrations at wells MW-1 through MW-3 and MW-5 through MW-8 have been below state WQCC standards listed at NMAC 20.6.2.3103 for eight or more consecutive quarters.
- Monitor wells MW-4, MW-9, and MW-10 have been sampled for four to five events. All applicable VOC and TPH sample results have been below laboratory detection limits at these wells since they were installed. These wells appear to be appropriate for a variance per NMAC 20.6.2.1210.
- Soil concentrations from November 2020 and site lithology indicate, together with dissolved phase concentrations, that the soil-to-groundwater pathway will likely continue to have stable to decreasing VOC and TPH groundwater concentrations, with VOC and TPH soil concentrations remaining below NMED soil screening levels

(Volume I – Soil Screening Guidance for Human Health Risk Assessment, February 2019; Revision 2 June 2019) and NMOCD action levels (NMAC 19.15.29.12E).

No sensitive receptors (schools, nursing homes, etc.) or registered domestic water wells are located in close proximity to the site. The site is on rural U.S. Forest Service land approximately 15 miles north of the nearest settlement of Lindrith, New Mexico, and no potentially complete exposure pathways have been identified.

#### 4.0 Conclusions and Recommendations

AES completed quarterly groundwater monitoring and sampling at the site on December 7, 2021. Depth to water was gauged in monitor wells MW-1 through MW-10, but MW-2, MW-4, MW-5, and MW-7 were nearly dry and unable to be sampled. Groundwater samples were collected from monitor wells MW-9 and MW-10 for VOCs and TPH (GRO/DRO/MRO) analysis. These results show concentrations continue to remain below laboratory detection limits.

Based on discussion above, AES on behalf of BMG requests the site be evaluated for NFA status and the monitor wells be plugged and abandoned.

If you have any questions about this report, site conditions, or the scheduled work, please feel free to contact Angela Ledgerwood at (720) 537-6650 or Elizabeth McNally at (505) 564-2281.

Respectfully Submitted,

David Reese

**Environmental Scientist** 

Ward of Reve

Angela Ledgerwood

Senior Project Manager

Elizabeth V MiNdly

Elizabeth McNally, P.E.

### **Tables**

- 1. Groundwater Measurements and Water Quality Data
- 2. Groundwater Laboratory Analytical Results
- 3. Soil Analytical Results, November 2020

### **Figures**

- 1. Topographic Site Location Map
- 2. Aerial Site Map
- 3. Groundwater Elevations and Contours, December 2021
- 4. Groundwater Contaminant Concentrations, December 2021

### **Attachments**

- A. Water Sample Collection Forms (December 2021)
- B. Laboratory Analytical Report (Hall No. 2112602)

Cc: Nelson Velez (<u>nelson.velez@state.nm.us</u>)
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

Larry D. Gore (<a href="mailto:larry.gore@usda.gov">larry.gore@usda.gov</a>)
U.S. Forest Service
Santa Fe National Forest
P.O. Box 130
Cuba, NM 87013

https://bmgprojectsnon-spcc/Shared Documents/O-9 Release/Reports and Workplans/2022.03.05 BMG O-9 Line Leak 4th Qtr 2021 GW Monitoring Report.docx

Tables

# TABLE 1 GROUNDWATER ELEVATIONS AND WATER QUALITY MEASUREMENTS

BMG Ojito Canyon (O-9) Release

			Depth		NAPL	Water	Correct-					
	Date	тос	to	Depth to	Thick-	Level	ed GW		Specific	Dissolved		
Well ID	Measured	Elevation*	NAPL	Water	ness	Elevation	Elev.	Тетр.	Conduct.	Oxygen	рН	ORP
		(ft amsl)	(ft)	(ft)	(ft)	(ft amsl)	(ft)	(°C)	(mS)	(mg/L)		(mV)
MW-1	30-Aug-00	7507.22		16.69		7490.53		16.9	NM	NM	NM	NM
MW-1	06-Feb-01	7507.22		16.08		7491.14		7.6	0.862	NM	5.54	NM
MW-1	05-Oct-01	7507.22		16.15		7491.07		NM	NM	NM	NM	NM
MW-1	03-Apr-19	7507.22		16.74		7490.48		8.3 493.0 2.23 7.32 10				
MW-1	16-Aug-19	7507.22		18.54		7488.68		10.1 0.77 2.22 7.52 70				
MW-1	23-Dec-19	7507.22		20.56		7486.66		9.96	0.803	2.66	7.28	119.2
MW-1	24-Mar-20	7507.22		18.91		7488.31		8.5	0.707	3.54	7.14	136.4
MW-1	18-Jun-20	7507.22		19.98		7487.24		8.9 0.72 3.94 7.17 179.				
MW-1	16-Sep-20	7457.88		22.05		7435.83		NM NM NM NM				
MW-1	19-Nov-20	7457.88		22.41		7435.47		NM NM NM NM N				
MW-1	24-Feb-21	7457.88		21.70		7436.18		NM - Gauge Only				
MW-1	25-May-21	7457.88		20.22		7437.66		9.8 0.502 3.26 7.42 2				260.5
MW-1	30-Aug-21	7457.88		22.36		7435.52		12.0 0.535 1.36 7.21				63.7
MW-1	07-Dec-21	7457.88		23.00		7434.88		9.6	0.563	4.8	7.1	39.0
MW-2	30-Aug-00	7506.50		16.62		7489.88		15.2	NM	NM	NM	NM
MW-2	06-Feb-01	7506.50		15.91		7490.59		9.48	1.06	NM	5.9	NM
MW-2	05-Oct-01	7506.50		15.94		7490.56		NA	0.463	6.44	NM	226.7
MW-2	03-Apr-19	7506.50		16.30		7490.20		7.9	448.3	7.02	7.49	72.2
MW-2	16-Aug-19	7506.50		17.81		7488.69		10.8	0.84	1.47	7.40	-67.0
MW-2	23-Dec-19	7506.50		20.41		7486.09		10.16 1.035 2.25 7.13 -67.8				
MW-2	24-Mar-20	7506.50		19.12		7487.38		8.5         0.830         3.02         6.97         5.3				
MW-2	18-Jun-20	7506.50		19.87		7486.63		10.0 0.82 1.51 6.99 79.				79.5
MW-2	16-Sep-20	7457.24		21.57		7435.67		NM NM NM NM				NM
MW-2	19-Nov-20	7457.24		21.75		7435.49		NM NM NM NM				
MW-2	24-Feb-21	7457.24		21.78		7435.46		NM - Gauge Only				
MW-2	25-May-21	7457.24		19.94		7437.30		9.2 0.296 5.85 7.34 259.5				
MW-2	30-Aug-21	7457.24		21.71		7435.53		NM - Insufficient Water				
MW-2	07-Dec-21	7457.24		22.02		7435.22			NM - In	sufficient Wa	ter	

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			Depth		NAPL	Water	Correct-					
	Date	тос	to	Depth to	Thick-	Level	ed GW		Specific	Dissolved		
Well ID	Measured	Elevation*	NAPL	Water	ness	Elevation	Elev.	Тетр.	Conduct.	Oxygen	рН	ORP
		(ft amsl)	(ft)	(ft)	(ft)	(ft amsl)	(ft)	(°C)	(mS)	(mg/L)		(mV)
MW-3	30-Aug-00	7508.63		17.21		7491.42		14.3 NM NM NM NN				
MW-3	06-Feb-01	7508.63		16.88		7491.75		9.3 84.6 NM 4.97 NM				
MW-3	05-Oct-01	7508.63		17.01		7491.62		NM NM NM NM				
MW-3	03-Apr-19	7508.63		17.83		7490.80		8.6	446.3	1.55	7.25	134.9
MW-3	16-Aug-19	7508.63		20.69		7487.94		10.6	0.672	1.67	7.52	158.1
MW-3	23-Dec-19	7508.63		21.46		7487.17		9.75	0.729	2.18	7.34	156.7
MW-3	24-Mar-20	7508.63		19.72		7488.91		8.8         0.655         0.98         7.01         158				
MW-3	18-Jun-20	7508.63		21.42		7487.21		8.9 0.658 1.56 7.04 174				
MW-3	16-Sep-20	7460.72		22.90		7437.82						NM
MW-3	19-Nov-20	7460.72		22.74		7437.98					NM	
MW-3	24-Feb-20	7460.72		22.04		7438.68		NM - Gauge Only				
MW-3	25-May-21	7460.72		21.26		7439.46		9.6 0.480 2.26 7.89 277				277.6
MW-3	30-Aug-21	7460.72		23.23		7437.49		12.3	0.516	0.81	7.28	204.5
MW-3	07-Dec-21	7460.72		23.06		7437.66		9.7	0.519	6.7	6.8	211.5
MW-4	30-Aug-00	7507.10		15.51		7491.59		14.9	NM	NM	NM	NM
MW-4	06-Feb-01	7507.10		15.05		7492.05		7.02	0.77	NM	5.15	NM
MW-4	05-Oct-01	7507.10		15.14		7491.96		NM	NM	NM	NM	NM
MW-4	03-Apr-19	7507.10		14.62		7492.48		4.6 237.3 6.74 7.44 108.9				
MW-4	16-Aug-19	7507.10		16.79		7490.31		NM - Insufficient Water				
MW-4	23-Dec-19	7507.10		16.97		7490.13		NM - Insufficient Water				
MW-4	24-Mar-20	7507.10		16.92		7490.18		NM - Insufficient Water				
MW-4	18-Jun-20	7507.10		16.80		7490.30		NM - Insufficient Water				
MW-4	16-Sep-20	7458.66		16.82		7441.84		NM - Insufficient Water				
MW-4	19-Nov-20	7458.66		17.04		7441.62		NM - Insufficient Water				
MW-4	24-Feb-21	7458.66		17.04		7441.62		NM - Insufficient Water				
MW-4	25-May-21	7458.66		17.05		7441.61		<u> </u>		sufficient Wa		
MW-4	30-Aug-21	7458.66		17.10		7441.56			NM - In	sufficient Wa	ter	

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Well ID	Measured	Elevation*	NAPL	Water	ness	Elevation	Elev.	Тетр.	Conduct.	Oxygen	рН	ORP
		(ft amsl)	(ft)	(ft)	(ft)	(ft amsl)	(ft)	(°C)	(mS)	(mg/L)		(mV)
MW-4	07-Dec-21	7458.66		17.10		7441.56		NM - Insufficient Water				
MW-5	30-Aug-00	7503.22		16.66		7486.56		12.6	NM	NM	NM	NM
MW-5	06-Feb-01	7503.22	16.23	17.41	1.18	7485.81	7486.73		NM -	NAPL PRESEN	IT	
MW-5	05-Oct-01	7503.22	16.26	16.74	0.48	7486.48	7486.85	NM - NAPL PRESENT				
MW-5	03-Apr-19	7503.22	16.92	16.93	0.01	7486.29	7486.30	NM - NAPL SHEEN PRESENT				
MW-5	16-Aug-19	7503.22	17.74	17.74	0.00	7485.48		NM - NAPL SHEEN PRESENT				
MW-5	23-Dec-19	7503.22	19.25	19.25	0.00	7483.97		NM - NAPL SHEEN PRESENT				
MW-5	24-Mar-20	7503.22	17.83	17.83	0.00	7485.39		NM - NAPL SHEEN PRESENT				
MW-5	18-Jun-20	7503.22	18.40	18.40	0.00	7484.82			NM - NAF	PL SHEEN PRE	SENT	
MW-5	16-Sep-20	7456.42	20.13	20.13	0.00	7436.29		NM - NAPL SHEEN PRESENT				
MW-5	19-Nov-20	7456.42		20.74		7435.68		NM - Insufficient Water				
MW-5	24-Feb-21	7456.42		21.21		7435.21			NM - In	sufficient Wa	ter	
MW-5	25-May-21	7456.42		19.58		7436.84		9.4	0.635	2.01	7.42	113.5
MW-5	30-Aug-21	7456.42		20.32		7436.10		14.9	0.773	0.97	7.20	-22.4
MW-5	07-Dec-21	7456.42		21.22		7435.20			NM - In	sufficient Wa	ter	
MW-6	05-Oct-01	NS		15.81				NA	0.544	3.29	NM	213.9
MW-6	03-Apr-19	NS		16.04				7.3	209.5	8.09	7.63	140.5
MW-6	16-Aug-19	NS		17.02				10.6	0.618	6.22	7.61	125.7
MW-6	23-Dec-19	NS		18.28				9.32	0.719	1.77	7.22	48.6
MW-6	24-Mar-20	NS		17.21				7.8	0.437	6.14	7.40	154.2
MW-6	18-Jun-20	NS		17.77				9.0	0.580	2.50	7.30	130.2
MW-6	16-Sep-20	7454.18		19.09		7435.09		11.1	0.484	1.98	7.19	149.7
MW-6	19-Nov-20	7454.18		19.47		7434.71		11.3	0.509	2.18	6.82	149.0
MW-6	24-Feb-21	7454.18		19.59		7434.59		8.3	0.493	2.99	7.56	205.5
MW-6	25-May-21	7454.18		18.52		7435.66		8.3	0.360	4.38	7.45	280.1
MW-6	30-Aug-21	7454.18		19.66		7434.52		11.0	0.498	0.65	7.34	74.6
MW-6	07-Dec-21	7454.18		20.24		7433.94		10.1	0.557	1.21	7.0	11.6

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Well ID	Measured	Elevation*	NAPL	Water	ness	Elevation	Elev.	Тетр.	Conduct.	Oxygen	рН	ORP
		(ft amsl)	(ft)	(ft)	(ft)	(ft amsl)	(ft)	(°C)	(mS)	(mg/L)		(mV)
MW-7	05-Oct-01	NS		16.00				NA	0.547	3.10	NM	-65.9
MW-7	03-Apr-19	NS	16.67	16.68	0.01				NM - NAF	L SHEEN PRE	SENT	
MW-7	16-Aug-19	NS		17.45				NM - NAPL SHEEN PRESENT				
MW-7	23-Dec-19	NS		18.93				NM - NAPL SHEEN PRESENT				
MW-7	24-Mar-20	NS	17.62	17.62	0.00							112.1
MW-7	18-Jun-20	NS		18.17				NM - NAPL SHEEN PRESENT				
MW-7	16-Sep-20	7455.96		19.16		7436.80		NM - NAPL SHEEN PRESENT				
MW-7	19-Nov-20	7455.96		21.17		7434.79		NM - NAPL SHEEN PRESENT				
MW-7	24-Feb-21	7455.96		20.48		7435.48		8.0	0.668	5.25	7.23	128.9
MW-7	25-May-21	7455.96		19.69		7436.27		9.5	0.704	4.22	7.40	273.8
MW-7	30-Aug-21	7455.96		19.65		7436.31		11.5	0.726	1.03	7.42	-16.5
MW-7	07-Dec-21	7455.96		20.51		7435.45			NM - In	sufficient Wa	ter	
MW-8	05-Oct-01	NS		14.06				NM	NM	NM	NM	NM
MW-8	03-Apr-19	NS		14.69				8.8	485.7	4.19	7.36	130.6
MW-8	16-Aug-19	NS		16.71				11.2	0.72	1.44	6.08	85.3
MW-8	23-Dec-19	NS		17.47				10.41	0.798	1.89	7.13	-57.4
MW-8	24-Mar-20	NS		16.38				9.4	0.720	1.59	7.11	-49.8
MW-8	18-Jun-20	NS		17.45				10.2	0.70	1.58	7.18	-15.4
MW-8	16-Sep-20	7452.31		18.67		7433.64		11.6	0.545	1.60	6.97	-19.1
MW-8	19-Nov-20	7452.31		18.60		7433.71		11.4	0.544	1.45	6.78	-30.9
MW-8	24-Feb-21	7452.31		18.08		7434.23				- Gauge Only		
MW-8	25-May-21	7452.31		17.46		7434.85		10.0	0.517	4.11	7.67	288.7
MW-8	30-Aug-21	7452.31		19.13		7433.18		11.6	0.531	0.95	7.36	34.0
MW-8	07-Dec-21	7452.31		19.09		7433.22		11.1	0.576	1.15	7.0	-42.2
MW-9	19-Nov-20	7458.38		22.84		7435.54		9.2	0.485	5.24	7.07	184.4
MW-9	24-Feb-21	7458.38		23.16		7435.22		6.6	0.462	4.40	7.01	197.4

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BMG Ojito Canyon (O-9) Release

Rio Arriba County, New Mexico

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	Date	тос	to	Depth to	Thick-	Level	ed GW		Specific	Dissolved		
Well ID	Measured	Elevation*	NAPL	Water	ness	Elevation	Elev.	Temp.	Conduct.	Oxygen	рН	ORP
		(ft amsl)	(ft)	(ft)	(ft)	(ft amsl)	(ft)	(°C)	(mS)	(mg/L)		(mV)
MW-9	25-May-21	7458.38		20.53		7437.85		7.9	0.475	4.11	7.38	267.5
MW-9	30-Aug-21	7458.38		22.25		7436.13		9.3	0.471	3.64	7.66	106.6
MW-9	07-Dec-21	7458.38		23.37		7435.01		8.3	0.504	3.3	7.2	48.2
MW-10	19-Nov-20	7453.59		27.12		7426.47			NM - In	sufficient Wa	ter	
MW-10	24-Feb-21	7453.59		23.05		7430.54		7.4	283.7	4.01	7.10	44.7
MW-10	25-May-21	7453.59		21.34		7432.25		8.5	0.279	2.51	7.61	191.8
MW-10	30-Aug-21	7453.59		20.09		7433.50		9.4	0.295	1.68	7.91	8.3
MW-10	07-Dec-21	7453.59		19.71		7433.88		8.3	0.350	1.8	7.5	88.1

**NOTES:** NA NOT AVAILABLE

NM NOT MEASURED NS NOT SURVEYED TOC TOP OF CASING

<sup>\*</sup>September 2020 TOCs were measured at MW-1 through MW-10 using UAS/drone mapping and were not professionally surveyed.

TABLE 2

### **CUMULATIVE GROUNDWATER ANALYTICAL RESULTS**

BMG Ojito Canyon (O-9) Release

	Date	1110 71	maa coan	Ethyl-	Total			
Well ID	Sampled	Benzene	Toluene	benzene	Xylenes	GRO	DRO	MRO
Well ID	Sampled	(μg/L)	(μg/L)	(μg/L)	λyleries (μg/L)	(mg/L)	(mg/L)	(mg/L)
		8021B/	8021B/	8021B/	8021B/	8015B/	8015B/	8015B/
Analy	tical Method	8260B	8260B	8260B	8260B	8015D	8015M/D	_
NM WQC	C STANDARD	5	1,000	700	620	NE	NE	NE
MW-1	30-Aug-00	<0.5	<0.5	<0.5	<0.5	<2.0	<1.0	<1.0
MW-1	06-Feb-01	<0.5	<0.5	<0.5	<0.5	<2.0	<1.0	<1.0
MW-1	25-Sep-01	<0.5	<0.5	<0.5	<0.5	NA	NA	NA
MW-1	03-Apr-19	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-1	16-Aug-19	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-1	23-Dec-19	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	NA
MW-1	24-Mar-20	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-1	18-Jun-20	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	NA
MW-2	30-Aug-00	<0.5	<0.5	<0.5	2.1	<2.0	<1.0	<1.0
MW-2	06-Feb-01	<0.5	<0.5	<0.5	<0.5	<2.0	<1.0	<1.0
MW-2	05-Oct-01	<0.5	<0.5	<0.5	<0.5	NA	NA	NA
MW-2	03-Apr-19	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-2	16-Aug-19	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-2	23-Dec-19	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	NA
MW-2	24-Mar-20	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-2	18-Jun-20	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	NA
MW-3	30-Aug-00	<0.5	<0.5	<0.5	<0.5	<2.0	<1.0	<1.0
MW-3	06-Feb-01	<0.5	<0.5	<0.5	<0.5	<2.0	<1.0	<1.0
MW-3	25-Sep-01	<0.5	<0.5	<0.5	<0.5	NA	NA	NA
MW-3	03-Apr-19	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-3	16-Aug-19	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-3	23-Dec-19	<2.0	<2.0	<2.0	<4.0	<0.10	<1.0	NA
MW-3	24-Mar-20	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-3	18-Jun-20	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	NA
MW-4	30-Aug-00	<0.5	<0.5	<0.5	<0.5	<2.0	<1.0	<1.0
MW-4	06-Feb-01	<0.5	<0.5	<0.5	<0.5	<2.0	<1.0	<1.0
MW-4	25-Sep-01	<0.5	<0.5	<0.5	<0.5	NA	NA	NA
MW-4	03-Apr-19	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-5	30-Aug-00	400	56	79	260	<2.0	1.6	<1.0
MW-5	03-Apr-19	<2.0	<2.0	<2.0	5.7	2.6	13	NA
MW-5	16-Aug-19	<1.0	<1.0	2.3	13	3.0	20	5.4
MW-5	23-Dec-19	<5.0	<5.0	10	64	12	1,100	NA
MW-5	24-Mar-20	<2.0	<2.0	<2.0	<3.0	1.2	1.6	NA
MW-5	18-Jun-20	<1.0	<1.0	<1.0	<2.0	1.6	15	<5.0
MW-5	16-Sep-20	<1.0	<1.0	<1.0	<1.5	0.34	4.5	NA
MW-5	25-May-21	<1.0	<1.0	<1.0	<1.5	0.64	2.7	<5.0

TABLE 2

### **CUMULATIVE GROUNDWATER ANALYTICAL RESULTS**

### BMG Ojito Canyon (O-9) Release

	Date	1110 71	TTIBU COUIT	ty, New Mi Ethyl-	Total			
Well ID	Sampled	Benzene	Toluene	benzene	Xylenes	GRO	DRO	MRO
Well ID	Jampieu	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(mg/L)	(mg/L)	(mg/L)
		8021B/	8021B/	8021B/	8021B/	8015B/	8015B/	8015B/
Analy	ytical Method	8260B	8260B	8260B	8260B	8015D	8015M/D	•
NM WOO	CC STANDARD	5	1,000	700	620	NE	NE	NE
MW-5	30-Aug-21	<2.0	<2.0	<2.0	<3.0	0.20	2.0	<5.0
	0011118 ==							
MW-6	05-Oct-01	69	<0.5	23	41	NA	NA	NA
MW-6	03-Apr-19	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-6	16-Aug-19	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	23-Dec-19	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	NA
MW-6	24-Mar-20	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-6	18-Jun-20	<2.0	<2.0	<2.0	<4.0	<0.10	<1.0	NA
MW-6	16-Sep-20	<1.0	<1.0	<1.0	<1.5	<0.10	<1.0	NA
MW-6	19-Nov-20	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	<5.0
MW-6	24-Feb-21	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	<5.0
MW-7	05-Oct-01	350	47	87	310	NA	NA	NA
MW-7	03-Apr-19	<1.0	<1.0	<1.0	<1.5	<0.050	6.1	NA
MW-7	16-Aug-19	<1.0	<1.0	<1.0	<2.0	<0.050	8.1	<5.0
MW-7	23-Dec-19	<2.0	<2.0	<2.0	<4.0	<0.10	4.2	NA
MW-7	24-Mar-20	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-7	18-Jun-20	<1.0	<1.0	<1.0	<2.0	<0.050	6.7	<5.0
MW-7	16-Sep-20	<1.0	<1.0	<1.0	<1.5	0.078	5.7	NA
MW-7	19-Nov-20	<1.0	<1.0	<1.0	<1.5	0.054	3.4	<5.0
MW-7	24-Feb-21	<1.0	<1.0	<1.0	<1.5	0.058	2.9	<5.0
MW-8	25-Sep-01	<0.5	<0.5	<0.5	<0.5	NA	NA	NA
MW-8	03-Apr-19	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-8	16-Aug-19	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-8	23-Dec-19	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	NA
MW-8	24-Mar-20	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-8	18-Jun-20	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	NA
MW-8	16-Sep-20	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	NA
MW-8	19-Nov-20	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	<5.0
MW-9	19-Nov-20	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	<5.0
MW-9	24-Feb-21	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	<5.0
MW-9	25-May-21	<1.0	<1.0	<1.0	<1.5	<0.050	1.1	<5.0
MW-9	30-Aug-21	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	<5.0
MW-9	07-Dec-21	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	<5.0
		4.5				0.5-5		
MW-10	24-Feb-21	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	<5.0
MW-10	25-May-21	<1.0	<1.0	<1.0	<1.5	<0.050	1.0	<5.0
MW-10	30-Aug-21	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	<5.0

#### TABLE 2

### **CUMULATIVE GROUNDWATER ANALYTICAL RESULTS**

BMG Ojito Canyon (O-9) Release Rio Arriba County, New Mexico

	Date			Ethyl-	Total			
Well ID	Sampled	Benzene	Toluene	benzene	Xylenes	GRO	DRO	MRO
		(μg/L)	(μg/L)	(μg/L)	(μg/L)	(mg/L)	(mg/L)	(mg/L)
A	-ti 0.0 -th	8021B/	8021B/	8021B/	8021B/	8015B/	8015B/	8015B/
Anaiy	tical Method	8260B	8260B	8260B	8260B	8015D	8015M/D	8015M/D
NM WQC	C STANDARD	5	1,000	700	620	NE	NE	NE
MW-10	07-Dec-21	<1.0	<1.0	<1.0	<1.5	<0.050	<1.0	<5.0

**NOTES:** NA = Not Analyzed

NE = Not Established NS = Not Sampled

GRO = Gasoline Range Organics DRO = Diesel Range Organics MRO = Motor Oil Range Organics

# TABLE 3 CUMULATIVE SOIL ANALYTICAL RESULTS BMG Ojito Canyon (O-9) Release Rio Arriba County, New Mexico

		Depth							ТРН-	
		of			Ethyl-		TPH-GRO	TPH-DRO	MRO	
	Sample	Sample	Benzene	Toluene	benzene	Xylenes	C6-C10	C10-C28	C28-C36	Chloride
Sample ID	Date	(ft)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
NMED S	SLs Leaching	g to GW*	0.0418	12.1	12.3	154		1,000		NE
NA	ЛОСD Actio	n Level**	10 mg	/kg Benzen	e (50 mg/kg	BTEX)		100		600
SB-16 @ 10'	4-Nov-20	10	<0.024	<0.048	<0.048	<0.097	<4.8	17	77	<59
SB-16 @ 25'	4-Nov-20	25	<0.025	<0.049	<0.049	<0.099	<4.9	<9.5	<48	<60
SB-17/MW-9 @ 5'	4-Nov-20	5	<0.025	<0.049	<0.049	<0.098	<4.9	<9.8	<49	<60
SB-17/MW-9 @ 20'	4-Nov-20	20	<0.025	<0.049	<0.049	<0.098	<4.9	<8.7	<43	<60
SB-18/MW-10 @ 10'	4-Nov-20	10	<0.12	<0.23	<0.23	<0.46	<23	180	170	<60
SB-18/MW-10 @ 25'	4-Nov-20	25	<0.024	<0.048	<0.048	<0.096	<4.8	<9.4	<47	<60

Notes: < Analyte not detected above listed method limit

NA Not Analyzed NE Not Established

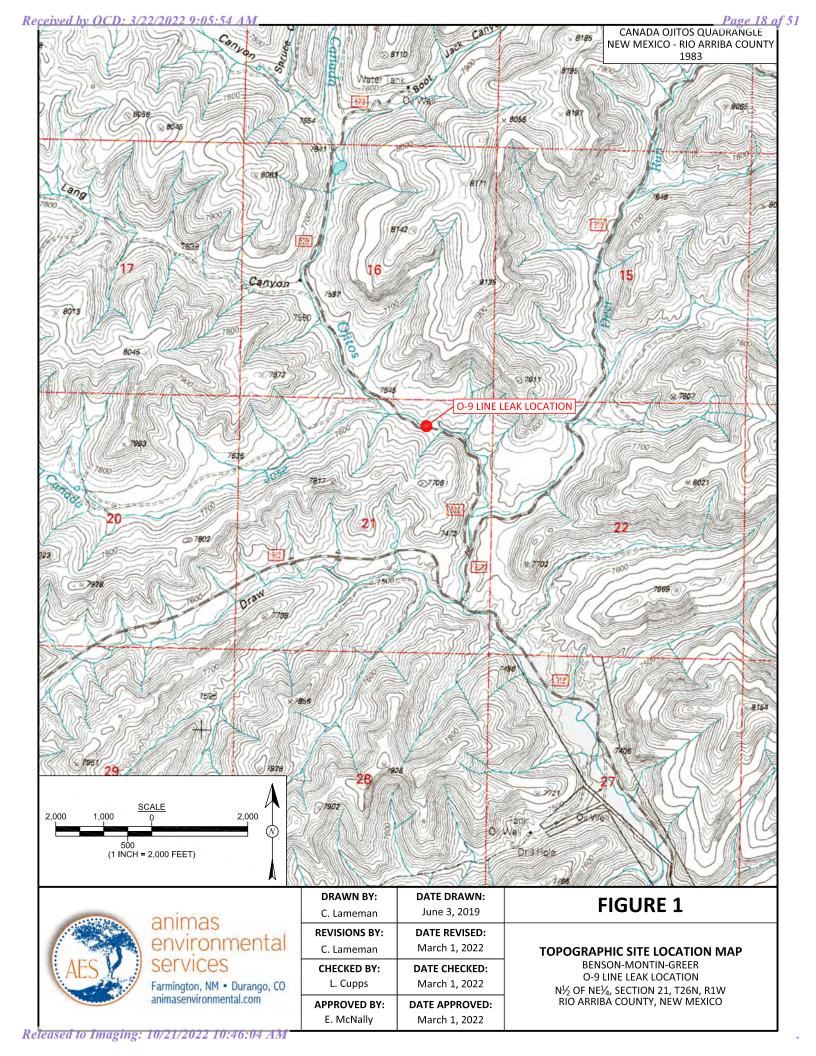
Laboratory Analytical Methods: 8260 and 8015

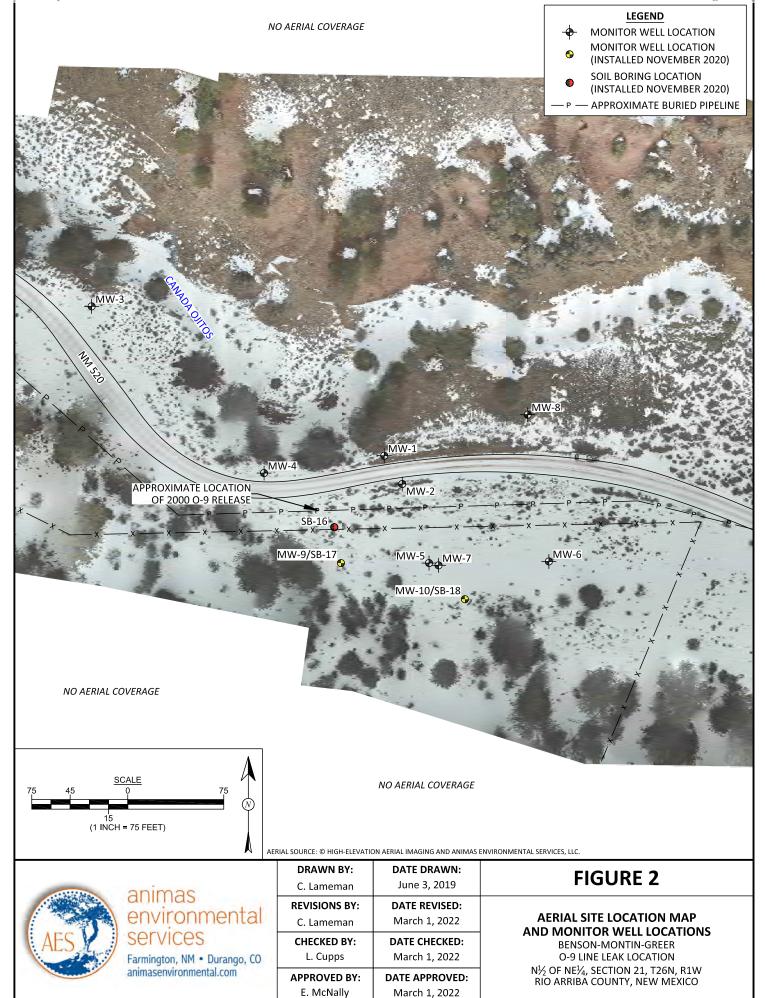
\*NMED SSL source: NMSSLs Table A-1 (June 2019 Revised) DAF 20, found in Volume I – Soil Screening Guidance for Human Health Risk Assessment (February 2019; Revision 2 June 2019). TPH analytical results included per NMAC 20.5.119.1914 and based on Table 6-2 TPH Soil Screening Levels.

(Unknown Oil - Residential Exposure)

\*\*NMAC 19.15.29.12E Table I

Figures







→ MONITOR WELL LOCATION

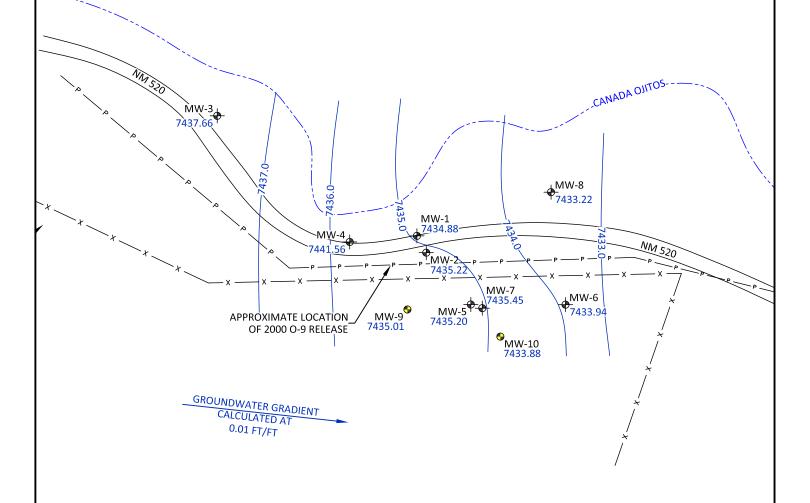
MONITOR WELL LOCATION (INSTALLED NOVEMBER 2020)

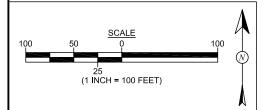
— P — APPROXIMATE BURIED PIPELINE

7433.22 GROUNDWATER ELEVATION IN FEET (AMSL)

7436.0—GROUNDWATER CONTOUR IN FEET (AMSL)

NOTE: ALL MEASUREMENTS WERE MADE ON DECEMBER 7, 2021. MW-4 AND MW-10 NOT INCLUDED IN CONTOURING.





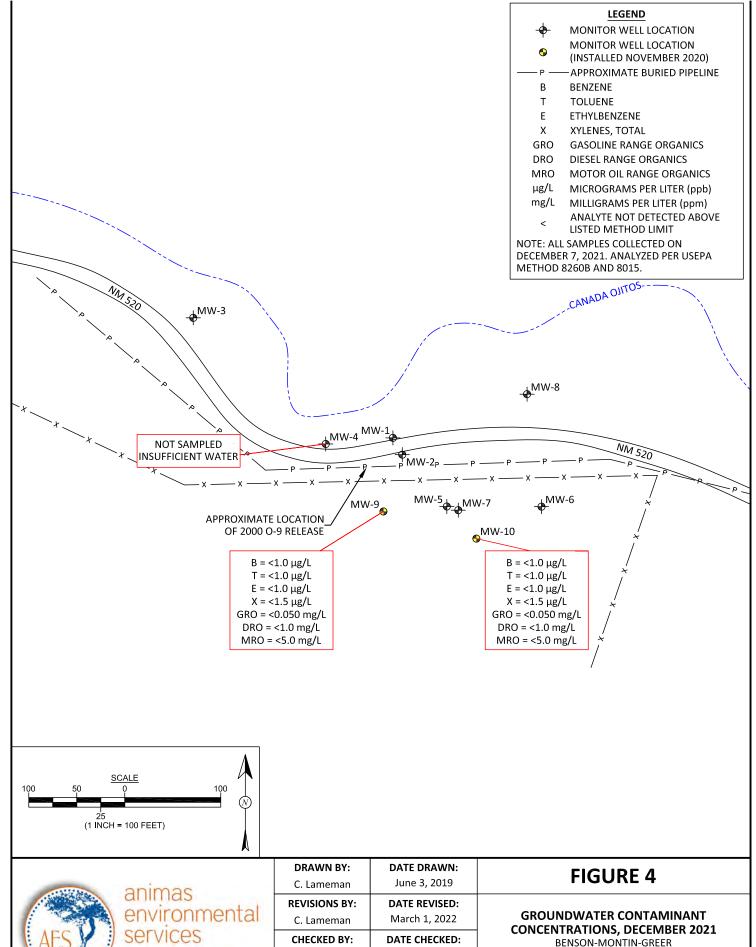


DRAWN BY:	DATE DRAWN:
C. Lameman	June 3, 2019
REVISIONS BY:	DATE REVISED:
C. Lameman	March 1, 2022
CHECKED BY:	DATE CHECKED:
L. Cupps	March 1, 2022
APPROVED BY:	DATE APPROVED:
E. McNally	March 1, 2022

### FIGURE 3

### GROUNDWATER ELEVATION CONTOURS DECEMBER 2021

BENSON-MONTIN-GREER
O-9 LINE LEAK LOCATION
N½ OF NE¾, SECTION 21, T26N, R1W
RIO ARRIBA COUNTY, NEW MEXICO



L. Cupps

**APPROVED BY:** 

E. McNally

March 1, 2022

**DATE APPROVED:** 

March 1, 2022

O-9 LINE LEAK LOCATION

 $N\frac{1}{2}$  OF  $NE\frac{1}{4}$ , SECTION 21, T26N, R1W

RIO ARRIBA COUNTY, NEW MEXICO

Farmington, NM . Durango, CO

animasenvironmental.com

Attachments

# DEPTH TO GROUNDWATER MEASUREMENT FORM

**Animas Environmental Services** 

624 E Comanche St, Farmington NM 87401 Tel. (505) 564-2281 Fax (505) 324-2022

Project: Groundwater Monitoring and Sampling Project No.:

Site: BMG Date: 12-07-21
Location: 0-9 Time: (1) 12-2

Tech: 10:20

Time: 10:20

Form: 1 of 1

Well ID	Time	Depth to NAPL (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Notes / Observations
MW-1	12:38	_	23.00	-	ent losse boated
MW-2	13123		22.01		cut lock bracket
MW-3	1203		23.06	_	cut loss brace
MW-4	12:27	_	17.10		cet lock brain
MW-5	16:16	_	21.22	/.	cut lock 11
MW-6	14:07		20.24		lakcut "
MW-7	15:44		20,51		Cock cut 1"
MW-8	13:35		19.09		lock ext 11
MW-9	14:30		23.37		OK.
MW-10	15:10	-	19.71	-	de
				1	
			-		

Wells measured with KECK water level or KECK interface tape, decontaminated between each well measurement.

MON	IITORING I	<b>WELL SAMPLI</b>	NG REC	ORD	10	Animas Environme	ntal Services
Mor	nitor Well No:	MW-	1	-		4 E Comanche St., Farm Tel. (505) 564-2281 Fax	
Site	: BMG				-	Project No.:	(505) 52 1 2022
Location			_		-		1
		r Monitoring and	Campling		-	Date: 12-07	
1 10	ng Technician		Sampling		"	Arrival Time: ) 2	
						Air Temp: Cloude	
	ge / No Purge Diameter (in)	-	-	3		O.C. Elev. (ft): 7507 ell Depth (ft): 24.	
			Time	12:39		(taken at initial gaugin	
Confir	m D T W (ft)	23:00	Time:			- ( ) - ( )	
Fin	al D T W (ft)	24.52	Time	12,40	)	taken after sample co	
		D.T.P.:		13,10			e:
- 11.1	VAL E l'Iesent					uring Well Purging	ç
		water Quant	y Parame	YSI#	Calibra		
	Temp	Conductivity	DO		ORP	PURGED VOLUME	I wa wana a
Time	(deg C)	(µS) (mS)	(mg/L)	рН	(mV)	(see reverse for calc.)	Notes/Observatio
12:50	10.2	608	.78	7.0	-13.9	inteal	Turbid
	-				39		NO OCOT
13:10	9.6	563	4.8	7.1	01	/ga/	No dor
	Analytical Pa	rameters (includ	e analysis	method	and num	ber and type of sample	containers)
		BTEX per EPA N	Nethod 80	21 (3 - 40	mL Vials	s w/ HgCl2 preserve)	
		GRO + DRO	er EPA Me	ethod 80	15M (250	mL Amber Glass)	
		Disposal of Purg	ged Water:	Ong	rough	- No dungo &	week
Co		les Stored on Ice Custody Record	in Cooler	NA			
		Analytical La	aboratory	Hall Env	ironmen	tal Analysis Laboratory,	Albuquerque, NM
Equip	ment Used D					terface Level, YSI Water	Quality Meter
Notes/C-	amonto. 3		w Disposal				
votes/con	iments: Lo	w reclarge .	fund	-10			

	TORING V	WELL SAMPLI	NG RECO	Animas Environmental Services					
Monitor Well No: MW-2						624 E Comanche St., Farmington NM 87401 Tel. (505) 564-2281 Fax (505) 324-2022			
Site:	BMG					Project No.:	(0.00) 0.00		
Location:				Date:					
		er Monitoring and	Campling			Arrival Time: /3223	-		
			Sampling		100		Table 1		
	g Technician			_	- 24	Air Temp: cloudy			
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	e / No Purge		2			O.C. Elev. (ft): 750			
	iameter (in)	-				ell Depth (ft): 22.			
		: 22 02			7	(taken at initial gaugin			
		: 22.07		7	_(taken prior to purging				
Fina	I D.T.W. (ft)	: 22.02	Time:	13:3:	2	_(taken after sample co	llection)		
If N	APL Present	:: D.T.P.:	D.T.W.:	_	_ Thi	ckness: Tim	e:		
		Water Qualit	ty Paramete	ers - Reco	orded D	uring Well Purging			
YSI #						ted by:			
Time	Temp	Conductivity	DO	рН	ORP	PURGED VOLUME	Notes/Observation		
Titile	(deg C)	(μS) (mS)	(mg/L)	P.	(mV)	(see reverse for calc.)			
		, _		DUE		1 . INT-D VAIC	7.		
		100 ref	DINES	DUC	-20	WATER YELL	-30		
				_					
1	Analytical Pa	rameters (includ	e analysis n	nethod a	nd num	ber and type of sample	containers)		
		BTEX per EPA	Method 802	1 (3 - 40	mL Vial	s w/ HgCl2preserve)			
			and the second second	0 10000		0 mL Amber Glass)			
				. /.					
		Disposal of Pur	ged Water:	N/A					
Col	lected Sami	ples Stored on Ice	in Cooler:	NA					
				-					
	Chain of	f Custody Record		/			Variable and fact		
		Analytical L	aboratory:	Hall Env	ironmen	ital Analysis Laboratory,	Albuquerque, NM		
Equip	ment Used [	During Sampling:	Keck Water	Level or	Keck In	terface Level, YSI Water	Quality Meter		
Equipment Used During Sampling: Keck Water Level or and New Disposable Bailer									
otes/Com	Notes/Comments: VERY 2 DW WATER VIEW					7D			
otes/Com	ments:	CKFLOW	NAIER	116	1				
otes/Com	ments:	CKI LOW	DUNIER	4767					
lotes/Com	ments: V	CKF LDW	JUNI E.R.	7161					

MONITORING WELL SAMPLING RECORD  Monitor Well No: MW-3						Animas Environmental Services				
						624 E Comanche St., Farmington NM 87401				
						Tel. (505) 564-2281 Fax	(505) 324-2022			
	BMG			Project No.:						
Location:					Date: [2-07-21					
100000000000000000000000000000000000000		er Monitoring and	d Sampling		_	Arrival Time: <u>し</u> り、20				
	ng Technician	-			-	Air Temp: <u>clsu</u>				
100	e / No Purge		e	-		O.C. Elev. (ft): 7508				
	Diameter (in)		+1			ell Depth (ft): 28.				
Confin	al D.T.W. (ft)	23.06		12:0		taken at initial gaugin (taken prior to purging				
	m D.T.W. (ft) al D.T.W. (ft)		Time:	12:0		taken after sample co_				
		: D.T.P.: ~		1: -		ckness: Tim				
11.1	VAFEFTESEN						e			
		water Quan	ty Parame	YSI#	1.14 (0.15)	uring Well Purging ted by:				
	-	Complete at the		1317		PURGED VOLUME				
Time	Temp (deg C)	Conductivity (μS) (mS)	DO (mg/L)	рН	ORP (mV)	(see reverse for calc.)	Notes/Observation			
12:17	10.4	548	. 79	6.9	202.4	Intal	Clear No orlar			
12:22	9.7	519	6.7	68	211.5	1gel	Tambid, Ne abor			
		1707	0.7			63.5	lors of the			
	-	-		-						
				-						
	1									
				1						
		-								
	Analytical Pa	rameters (includ	e analysis	method	and num	ber and type of sample	containers)			
	*					s w/ HgCl2 preserve)				
		—GRO + DRO				mL Amber Glass)				
						collected				
		Disposal of Pur	ged Water	: Ou	Ground	1-No drainage	Te wesh			
Co	llected Samp	les Stored on Ice	in Cooler	: N/A						
		Custody Record		-						
					ironmen	tal Analysis Laboratory,	Albuquerque NM			
Equip	ment Head D			-		terface Level, YSI Water				
Equip	ment used D	March 1975 September 1975 September 1975		- 1-1		terrace Lever, 151 vvater	Quality Meter			
w.mer. De e		and Ne	w Disposal	ole Baller						
Notes/Con	nments:									

MONITORING WELL SAMPLING RECORD  Monitor Well No: MW-4						Animas Environmental Services				
						624 E Comanche St., Farmington NM 87401				
						Tel. (505) 564-2281 Fax	(505) 324-2022			
Site: BMG Location: O-9 Project: Groundwater Monitoring and Sampling						Project No.:				
						Date: /2-67-2	1			
						Arrival Time: 12:27				
Samplin	g Technician	n: JO				Air Temp: Cloudy				
Purg	e / No Purge	: Purg	e	T.C	O.C. Elev. (ft): 750					
Well I	Diameter (in)	): 2				ell Depth (ft): 17.				
Initia	al D.T.W. (ft)	: 17.10	Time:	12:2	7	(taken at initial gaugin	g of all wells)			
Confir	m D.T.W. (ft)	: 17,10	Time:	12:3	30	(taken prior to purging	well)			
Fin	al D.T.W. (ft)	::	Time:	-	_	(taken after sample co	llection)			
If N	IAPL Present	t: D.T.P.:	D.T.W.:		_ Thi	ckness:Tim	e:			
		Water Quali	ty Paramete	ers - Rec	orded D	uring Well Purging				
				YSI #	Calibra	ted by:				
-	Temp	Conductivity	DO		ORP	PURGED VOLUME				
Time	(deg C)	(μS) (mS)	(mg/L)	рН	(mV)	(see reverse for calc.)	Notes/Observation			
					(111.0)	(See reverse for early)	1/1/			
	SEE	NOTES	Below	-3			NO			
						-	Samples			
-							Taken -			
		+								
	7									
					7, 5, 5		100 m 2 2 m 2 4 m			
- 11			Company of Automatic			ber and type of sample				
	V					Vials w/ HgCl2 preserve	2)			
		GRO + DRO	per EPA Me	thod 80:	15M (250	) mL Amber Glass)				
		Disposal of Pur	ged Water:	11/2						
Co	llected Same	oles Stored on Ico		1 ,						
				- /						
	Citalii Oi	Custody Record		- /		Lat Karabasa tah	Allegan			
						tal Analysis Laboratory,				
Equip	ment Used [					terface Level, YSI Water	Quality Meter			
			w Disposabl							
otes/Com	ments:	14.014	of wat.	- Cal	lum a	for abter que	It was 1 -			
		7		5-7	1	100	0			

MON	IITORING V	<b>VELL SAMPLI</b>	NG RECO	Animas Environmental Services 624 E Comanche St., Farmington NM 87401				
Mon	itor Well No:	M 141-1	5					
		- Infika				Tel. (505) 564-2281 Fax		
Site:	BMG					Project No.:	(1017) 1001	
Location:	0-9					Date: /2-7-	2.1	
Project:	Groundwate	r Monitoring and	Sampling			Arrival Time: 16:10		
Samplin	g Technician:	10				Air Temp: Cloude		
Purg	e / No Purge:				T.C	O.C. Elev. (ft):		
Well	Diameter (in):				Total We	ell Depth (ft): 21.7/		
Initia	al D.T.W. (ft):	21.22	Time:	16:10	P	(taken at initial gaugin	g of all wells)	
Confirm	m D.T.W. (ft):	21,22	Time:	16:1	8	(taken prior to purging	well)	
Fina	al D.T.W. (ft):	21.22	Time:	16:1	20	(taken after sample co	llection)	
If N	IAPL Present:	D.T.P.:	D.T.W.	:	_ Thi	ckness: Time	e:	
		Water Qualit	ty Paramet	ers - Rec	orded D	uring Well Purging		
				YSI #	Calibra	ted by:		
Time	Temp	Conductivity	DO		ORP	PURGED VOLUME	Note to	
Time	(deg C)	(μS) (mS)	(mg/L)	рН	(mV)	(see reverse for calc.)	Notes/Observation	
	Nes 0	READIA	16 D	UE	70	LOW WAR	ER -	
	11		mol	0	-			
	100		,,-		11	ELTED		
						-CG 6 D		
							-	
			-					
-								
1	Analytical Par	ameters (include	e analysis r	nethod a	and num	ber and type of sample	containers)	
	VC	Cs Full List per E	PA Method	8021 (5	- 40 mL	Vials w/ HgCl2preserve		
		GRO + DRO p	er EPA Me	thod 801	.5M (250	mL Amber Glass)		
		Disposal of Purg	ed Water:	NA				
Col	llected Sampl	es Stored on Ice	in Cooler:	MA				
	Chain of	<b>Custody Record</b>	Complete:	MA				
		Analytical La	aboratory:	Hall Env	ironmen	tal Analysis Laboratory,	Albuquerque, NM	
Equip	ment Used D	uring Sampling:	Keck Wate	r Level o	Keck In	terface Level, YSI Water	Quality Meter	
		and Nev	w Disposab	le Bailer				
otes/Com	ments: S	ck solu	w 0	16:2	27 0	and placed be	cele into MIW.	
		17			*****			

MONITORING WELL SAMPLING RECORD  Monitor Well No: MW-6						Animas Environmental Services  624 E Comanche St., Farmington NM 87401  Tel. (505) 564-2281 Fax (505) 324-2022			
Location				7	Date: 12-07	21			
		er Monitoring an	d Sampling	-	Arrival Time: 14:07				
	ng Technician		u Samping	-		Arrival Time: 14:02 Air Temp: Cloudy	.150		
				_		D.C. Elev. (ft):	40		
		: Purg	е	T-4-1 14/	ell Depth (ft): 23.	41			
	Diameter (in)		T:4327	- 111.	Total We	takan at initial assain	41		
		20.24		14:0	()	(taken at initial gaugin	y oj un wens)		
Contin	m D.T.W. (IL)	20.24		14,1	0	_(taken prior to purging (taken after sample co			
			Time:		71.1				
ITI	NAPL Present	: D.T.P.:				ckness: Tim	e:		
		Water Quali	ty Paramet			uring Well Purging			
		Lamorada	1	YSI #/	1	ted by: 5			
Time	Temp	Conductivity	DO	рН	ORP	PURGED VOLUME	Notes/Observation		
1,1111,55	(deg C)	(μS) (mS)	(mg/L)		(mV)	(see reverse for calc.)	The second second		
14:17	10.1	557	158	7.0	-7.8	Initial	No odor		
14:21	10.1	557	1.21	7.0	11.6	/ac/las	ro octor		
1,001	10-1		1 2/	7.0	1.6	1 ga man	NU /		
							Somples collected - 3		
							collected -		
					4				
	Analytical Da	ramatars (inclus	lo analysis	mathad	and num	lber and type of sample	containers)		
		7 10 10 10 10 10 10 10 10 10 10 10 10 10							
	VC					Vials w/ HgCl2 preserve	2)		
		GRO + DRO	per EPA Me	ethod 80	15M (250	0 mL Amber Glass)			
		Disposal of Pur	ged Water:	Chai	. 7	1. 6.61- No 1	enge to work -		
C	lected Same	les Stored on Ic		10	S	we want I am When	The mean		
CC				-	surglio				
	Chain of	Custody Record		- 1			The state of the s		
		Analytical I	aboratory:	Hall En	/ironmen	ital Analysis Laboratory,	Albuquerque, NM		
Equip	ment Used D	Ouring Sampling:	Keck Wate	er Level o	r Keck In	terface Level, YSI Water	Quality Meter		
		and Ne	w Disposal	ole Baile					
Notes/Con	nments:								
10103/ 001	iciitai								
	g: 10/21/2022								

Released to Imaging: 10/21/2022 10:46:04 AM-

MONITORING WELL SAMPLING RECORD						Animas Environmental Services				
Monitor Well No: MW-7										
						624 E Comanche St., Farmington NM 87401 Tel. (505) 564-2281 Fax (505) 324-2022				
Site:	BMG				-	Project No.:	(305) 324-2022			
Location:					-		2/			
		er Monitoring and	Sampling		-	Date: 12-7- Arrival Time: 15: 4	3			
	g Technician		Jumping	-	-	Air Tomps	0			
	e / No Purge		<u> </u>		- T	Air Temp: <u>مرمی می</u> O.C. Elev. (ft):	=40			
	iameter (in)					ell Depth (ft): 21				
Initia	D.T.W. (ft)	20.51	Time	15.0	14	_ (taken at initial gaugi	.02			
Confirm	n D.T.W. (ft)	7051	Time:	15.4	5	_(taken prior to purging	ng oj ali wells)			
Fina	D.T.W. (ft)	2/05	Time	15	54	_(taken phor to parging_ _(taken after sample co	lostion)			
If N	APL Present	D.T.P.: —	D.T.W.	: -	Thi		ne:			
		7777 45 4 7 1 7 1 7				uring Well Purging				
				YSI #						
Time	Temp	Conductivity	DO		ORP	PURGED VOLUME	But to The Paris of the Control			
Time	(deg C)	(μS) (mS)	(mg/L)	рН	(mV)	(see reverse for calc.)	Notes/Observations			
15:55	(408.0)	(μο) (ιιιο)	(1116/ -)		(1)(V)	(see reverse for calc.)	Sanda			
(2-2)							Saupha			
							Collecte			
						Low valler	L W CHELLS			
						0	2			
		5====								
-										
	and start bar				100					
A				3 3 20 20 10		ber and type of sample				
	VO	Cs Full List per El	PA Method	8260 (5	- 40 mL	Vials w/ HgCl2 preserve	2)			
		GRO + DRO p	er EPA Met	hod 801	5M (250	mL Amber Glass)				
		Disposal of Purg	ed Water:	0.	C	2-11-	1			
Coll		es Stored on Ice			Grow	2 To army	e lo wish			
COII				1						
	Chain of	Custody Record	Complete:	ugs.						
		Analytical La	boratory:	Hall Envi	ironmen	tal Analysis Laboratory,	Albuquerque, NM			
	nent Used Du	uring Sampling: I	Keck Water	Level or	Keck In	terface Level, YSI Water	Quality Meter			
Equipn			v Disposabl							
Equipn		and Nev								
	ments: A	and Nev	0	(6)	1		6			
Equipn otes/Comr	ments:	Vo reachin	- flor	451	-60	- your fin plan	de Je			

Released to Imaging: 10/21/2022 10:46:04 AM

MON	ITORING Y	WELL SAMPL	ING REC	ORD	7-5	Animas Environmental Services				
Mor	Monitor Well No: MW-8					624 E Comanche St., Farmington NM 87401				
		-		-		Tel. (505) 564-2281 Fax				
Site	: BMG					Project No.:				
Location	O-9				-	Date: 12-07	-21			
Project	Groundwate	er Monitoring an	d Sampling			Arrival Time: 13:3				
Sampli	ng Technician	: 70				Air Temp: cloud				
Purg	ge / No Purge	: Purg	e		T.C	D.C. Elev. (ft):				
Well	Diameter (in)	: 4			Total We	ell Depth (ft): 22.	.68			
	al D.T.W. (ft)		Time:	13:	35	(taken at initial gaugir	ng of all wells)			
Confir	m D.T.W. (ft)	: 19.09	Time:	13:3		_(taken prior to purging				
		: 2040		13:5		_(taken after sample co				
If	NAPL Present	: D.T.P.:	_ D.T.W	4===	Thi	ckness: _ Tim	e:			
		Water Quali	ty Parame	ters - Re	corded D	uring Well Purging				
				YSI # /	Calibra	ted by: 🕉				
Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	рН	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations			
1347	16.1	587	165	7.0	-72,5	intel	Clare oder			
13:50	11.1	576	615	7.0	42.2	laallon	Turbid oder			
				1						
				-						
	Analytical Pa	rameters (includ	e analysis	method	and num	ber and type of sample	containers)			
		BTEX per EPA	Method 80	21 (3 - 4	0 mL Vial	s w/ HgCl2preserve)	50			
		GRO + DRO	oer EPA Me	ethod 80	15M (250	mL Amber Glass)				
		Disposal of Purg	ged Water	Chan	mul-	No draine to	mel			
Co	llected Samp	les Stored on Ice	in Cooler	1/25	Sample	0	7800			
	Chain of	Custody Record	Complete	111	1					
				/ /		tal Analysis Laboratory,	Albuquerque, NM			
Equip	ment Used D					terface Level, YSI Water				
-1			w Disposal			is and acres, for water	Quanty Micros			
lotes/Con	ments:									
	2000077									

MONITORING WELL SAMPLING RECORD  Monitor Well No: MW- 19						Animas Environmental Services				
						624 E Comanche St., Farmington NM 87401				
				-		Tel. (505) 564-2281 Fax				
Site:	BMG					Project No.:				
Location:					-	Date: /2-07_	21			
		r Monitoring and	d Sampling			Arrival Time: 14:34				
The state of the state of	g Technician	210				Air Temp: Cloud				
Purge	e / No Purge	Purg	e		T.C	D.C. Elev. (ft):				
Well D	iameter (in)	2				ell Depth (ft): 27.	.43			
		23.37			0					
		23.37	Time:	_		_(taken prior to purging				
		16.93		15.		_(taken after sample co				
If N	APL Present	: D.T.P.:	_ D.T.W	.:_<	This	ckness: Tim	ne:			
		Water Quali	ty Parame	ters - Re	corded D	uring Well Purging				
				YSI #	Calibra	ted by: Jo	T			
Time	Temp	Conductivity	DO	рН	ORP	PURGED VOLUME	Notes/Observation			
Time	(deg C)	(μS) (mS)	(mg/L)	P	(mV)	(see reverse for calc.)	AND THE RESERVE OF			
14139	8.4	506	3.12	7.0	53.9	Initial, 25	clear offer			
14:43	8.4	504	2.9	7.1	420	laullon v	Stylilly tobid			
14:47	8.3	804	3.3	7.2	482	Fair.	Cow Tuesdo			
1440		-	-	-	-	V Jeno-	3 nle			
777							- 14			
					+					
					1					
- 9										
	0.070.05916	700 - 100 m 320				A CONTRACTOR OF THE PARTY OF TH	7-07-0-V-			
						ber and type of sample				
	V				N 91 /47 / N	Vials w/ HgCl2 preserve	2)			
		GRO + DRO	per EPA M	ethod 80	15M (250	0 mL Amber Glass)				
		Disposal of Pur	ged Water	. 0	1	N. da -1 1-				
Co	llacted Came				y oury	140 Manage as 160				
CO		les Stored on Ic		-(		9 .				
	chain of	Custody Record		1	A CONTRACTOR		All control of the second			
015					-	ital Analysis Laboratory,				
Equip	ment Used D					terface Level, YSI Wate	r Quality Meter			
		and Ne	w Disposal	ole Baile						
Notes/Com	ments:									
d to Imagica	. 10/21/2022	10.46.04 434								
u to imaging	10/21/2022	10:46:04 AM								

	TORING V	VELL SAMPLI	Animas Environmental Service						
Monitor Well No: MW- 10						624 E Comanche St., Farmington NM 874 J1 Tel. (505) 564-2281 Fax (505) 324-2022			
Site:	DMC				Project No.:				
Location:					Date: /2-7-2	21			
		r Monitoring and	Sampling			Arrival Time: 15:06			
	g Technician:		a camping			Air Temp: Cloudy +	40°		
	e / No Purge:		e		T.0	.C. Elev. (ft):			
	Diameter (in):				Total We	.C. Elev. (ft): ell Depth (ft):27.	18 27,43		
		19.71	Time:	157	10	(taken at initial gaugin	g of all wells)		
		19.71		15:1	1	(taken prior to purging	well)		
Fina	al D.T.W. (ft)	23.35					llection)		
		D.T.P.:		0		kness: Tim	ė:		
		Water Quali	ty Paramet	ers - Rec	orded Du	uring Well Purging			
				YSI #		ted by: Jo			
Live	Temp	Conductivity	DO	m11	ORP	PURGED VOLUME	Notes/Observatio		
Time	(deg C)	(μS) (mS)	(mg/L)	pH	(mV)	(see reverse for calc.)	The state of the s		
irid	9.0	335	1.13	7.4	72.4	, 25	re order		
15:18	9.0		2.1	7.4	73.7	la ka	Clerk		
18:22		358			-	1 garden	1/200-		
12:28	8.3	350	1.8	7.5	88.1	2 gellon	No orlan		
15.33	_					Samples	Willem t		
						law reading 6	a water table		
						CHARLES OF MARKET			
	Analytical Pa	rameters (inclu	de analysis	method	and num	ber and type of sample	e containers)		
	9 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	OCs Full List per	EPA Metho	d 8260 (	5 - 40 mL	Vials w/ HgCl2 preserve			
	9 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	OCs Full List per	EPA Metho	d 8260 (	5 - 40 mL				
	9 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	OCs Full List per GRO + DRO	EPA Metho per EPA M	d 8260 ( <u>s</u> ethod 80	5 - 40 mL 15M (25	Vials w/ HgCl2 preserve 0 mL Amber Glass)	e)		
	V	OCs Full List per GRO + DRO Disposal of Pu	EPA Metho per EPA M	d 8260 (! ethod 80	5 - 40 mL 15M (25	Vials w/ HgCl2 preserve	e)		
	Vi bliected Samp	OCs Full List per GRO + DRO Disposal of Pu ples Stored on le	EPA Metho per EPA M rged Water ce in Cooler	d 8260 (! ethod 80	5 - 40 mL 15M (25	Vials w/ HgCl2 preserve 0 mL Amber Glass)	e)		
	Vi bliected Samp	OCs Full List per GRO + DRO Disposal of Pu ples Stored on lo	EPA Metho per EPA M rged Water te in Cooler d Complete	d 8260 (! ethod 80	5 - 40 mL 15M (25	Vials w/ HgCl2 preserve 0 mL Amber Glass)	e)		
Co	ollected Samp Chain of	OCs Full List per GRO + DRO Disposal of Pu ples Stored on lo f Custody Record	EPA Metho per EPA M rged Water te in Cooler d Complete Laboratory	ethod 80	5 - 40 mL 15M (25) 91	Vials w/ HgCl2 preserve 0 mL Amber Glass)	e)  d ,		
Co	ollected Samp Chain of	OCs Full List per GRO + DRO Disposal of Pu ples Stored on lo f Custody Record Analytical During Sampling	EPA Metho per EPA M rged Water ce in Cooler d Complete Laboratory	ethod 80	5 - 40 mL 15M (25) Survironmer or Keck Ir	Vials w/ HgCl2 preserve 0 mL Amber Glass)	e)  d ,		
Co	ollected Samp Chain of oment Used I	OCs Full List per GRO + DRO Disposal of Pu ples Stored on lo f Custody Record Analytical During Sampling	EPA Metho per EPA M rged Water te in Cooler d Complete Laboratory	ethod 80	5 - 40 mL 15M (25) Survironmer or Keck Ir	Vials w/ HgCl2 preserve 0 mL Amber Glass)	e)  d ,		
Co	ollected Samp Chain of oment Used I	OCs Full List per GRO + DRO Disposal of Pu ples Stored on lo f Custody Record Analytical During Sampling	EPA Metho per EPA M rged Water ce in Cooler d Complete Laboratory	ethod 80	5 - 40 mL 15M (25) Survironmer or Keck Ir	Vials w/ HgCl2 preserve 0 mL Amber Glass)	e)  d ,		
Co	ollected Samp Chain of oment Used I	OCs Full List per GRO + DRO Disposal of Pu ples Stored on lo f Custody Record Analytical During Sampling	EPA Metho per EPA M rged Water ce in Cooler d Complete Laboratory	ethod 80	5 - 40 mL 15M (25) Survironmer or Keck Ir	Vials w/ HgCl2 preserve 0 mL Amber Glass)	e)  d ,		



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: clients.hallenvironmental.com

December 16, 2021

Elizabeth McNally
Animas Environmental Services
624 E. Comanche
Farmington, NM 87401
TEL:
FAX:

RE: BMG O 9 OrderNo.: 2112602

Dear Elizabeth McNally:

Hall Environmental Analysis Laboratory received 3 sample(s) on 12/9/2021 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

### **Analytical Report**

Lab Order **2112602**Date Reported: **12/16/2021** 

### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services Client Sample ID: MW-9

 Project:
 BMG O 9
 Collection Date: 12/7/2021 2:49:00 PM

 Lab ID:
 2112602-001
 Matrix: AQUEOUS
 Received Date: 12/9/2021 7:25:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANGE					Analyst	JME
Diesel Range Organics (DRO)	ND	1.0	mg/L	1	12/14/2021 2:53:15 PM	64436
Motor Oil Range Organics (MRO)	ND	5.0	mg/L	1	12/14/2021 2:53:15 PM	64436
Surr: DNOP	92.9	64.8-167	%Rec	1	12/14/2021 2:53:15 PM	64436
EPA METHOD 8015D: GASOLINE RANGE					Analyst	mb
Gasoline Range Organics (GRO)	ND	0.050	mg/L	1	12/10/2021 5:17:00 PM	R84463
Surr: BFB	112	68.5-136	%Rec	1	12/10/2021 5:17:00 PM	R84463
EPA METHOD 8260B: VOLATILES					Analyst	ССМ
Benzene	ND	1.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
Toluene	ND	1.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
Ethylbenzene	ND	1.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
Methyl tert-butyl ether (MTBE)	ND	1.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
1,2,4-Trimethylbenzene	ND	1.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
1,3,5-Trimethylbenzene	ND	1.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
1,2-Dichloroethane (EDC)	ND	1.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
1,2-Dibromoethane (EDB)	ND	1.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
Naphthalene	ND	2.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
1-Methylnaphthalene	5.5	4.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
2-Methylnaphthalene	9.7	4.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
Acetone	ND	10	μg/L	1	12/10/2021 6:29:00 PM	R84432
Bromobenzene	ND	1.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
Bromodichloromethane	ND	1.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
Bromoform	ND	1.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
Bromomethane	ND	3.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
2-Butanone	ND	10	μg/L	1	12/10/2021 6:29:00 PM	R84432
Carbon disulfide	ND	10	μg/L	1	12/10/2021 6:29:00 PM	R84432
Carbon Tetrachloride	ND	1.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
Chlorobenzene	ND	1.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
Chloroethane	ND	2.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
Chloroform	ND	1.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
Chloromethane	ND	3.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
2-Chlorotoluene	ND	1.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
4-Chlorotoluene	ND	1.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
cis-1,2-DCE	ND	1.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
cis-1,3-Dichloropropene	ND	1.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
1,2-Dibromo-3-chloropropane	ND	2.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
Dibromochloromethane	ND	1.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
Dibromomethane	ND	1.0	μg/L	1	12/10/2021 6:29:00 PM	R84432
1,2-Dichlorobenzene	ND	1.0	μg/L	1	12/10/2021 6:29:00 PM	R84432

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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### Analytical Report Lab Order 2112602

Client Sample ID: MW-9

Date Reported: 12/16/2021

### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services

 Project:
 BMG O 9
 Collection Date: 12/7/2021 2:49:00 PM

 Lab ID:
 2112602-001
 Matrix: AQUEOUS
 Received Date: 12/9/2021 7:25:00 AM

Result **RL Oual Units DF** Date Analyzed **Batch Analyses EPA METHOD 8260B: VOLATILES** Analyst: CCM 12/10/2021 6:29:00 PM R84432 ND 1.3-Dichlorobenzene 1.0 μg/L 1 1,4-Dichlorobenzene ND 1.0 μg/L 12/10/2021 6:29:00 PM R84432 ND 1.0 Dichlorodifluoromethane μg/L 1 12/10/2021 6:29:00 PM R84432 1,1-Dichloroethane ND 1.0 μg/L 12/10/2021 6:29:00 PM R84432 ND 1.0 μg/L 1 12/10/2021 6:29:00 PM R84432 1,1-Dichloroethene 1.2-Dichloropropane ND 1.0 μg/L 1 12/10/2021 6:29:00 PM R84432 ND 1,3-Dichloropropane 1.0 μg/L 1 12/10/2021 6:29:00 PM R84432 2,2-Dichloropropane ND 2.0 μg/L 1 12/10/2021 6:29:00 PM R84432 1,1-Dichloropropene ND 1.0 μg/L 1 12/10/2021 6:29:00 PM R84432 Hexachlorobutadiene ND 1.0 12/10/2021 6:29:00 PM R84432 μg/L 1 2-Hexanone ND 10 µg/L 1 12/10/2021 6:29:00 PM R84432 12/10/2021 6:29:00 PM R84432 Isopropylbenzene ND 1.0 μg/L 1 4-Isopropyltoluene ND 1.0 12/10/2021 6:29:00 PM R84432 μg/L 4-Methyl-2-pentanone NΠ 10 12/10/2021 6:29:00 PM R84432 μg/L 1 Methylene Chloride ND 3.0 µg/L 1 12/10/2021 6:29:00 PM R84432 n-Butylbenzene ND 3.0 μg/L 1 12/10/2021 6:29:00 PM R84432 n-Propylbenzene ND 1.0 μg/L 1 12/10/2021 6:29:00 PM R84432 sec-Butylbenzene ND 1.0 µg/L 1 12/10/2021 6:29:00 PM R84432 ND 12/10/2021 6:29:00 PM R84432 Styrene 1.0 µg/L 1 tert-Butylbenzene ND 1.0 μg/L 1 12/10/2021 6:29:00 PM R84432 ND 1,1,1,2-Tetrachloroethane 1.0 μg/L 1 12/10/2021 6:29:00 PM R84432 1,1,2,2-Tetrachloroethane ND 2.0 12/10/2021 6:29:00 PM R84432 µg/L Tetrachloroethene (PCE) ND 1.0 μg/L 1 12/10/2021 6:29:00 PM R84432 trans-1,2-DCE ND 1.0 µq/L 12/10/2021 6:29:00 PM R84432 ND trans-1,3-Dichloropropene 1.0 μg/L 1 12/10/2021 6:29:00 PM R84432 1,2,3-Trichlorobenzene ND 1.0 μg/L 1 12/10/2021 6:29:00 PM R84432 ND 1,2,4-Trichlorobenzene 1.0 μg/L 1 12/10/2021 6:29:00 PM R84432 1,1,1-Trichloroethane ND 1.0 μg/L 1 12/10/2021 6:29:00 PM R84432 1,1,2-Trichloroethane ND 1.0 μg/L 1 12/10/2021 6:29:00 PM R84432 12/10/2021 6:29:00 PM R84432 Trichloroethene (TCE) ND 1.0 1 μg/L Trichlorofluoromethane ND 1.0 μg/L 1 12/10/2021 6:29:00 PM R84432 1,2,3-Trichloropropane ND 2.0 μg/L 12/10/2021 6:29:00 PM R84432 1 Vinyl chloride ND μg/L 12/10/2021 6:29:00 PM R84432 1.0 Xylenes, Total ND 1 1.5 μg/L 12/10/2021 6:29:00 PM R84432 Surr: 1,2-Dichloroethane-d4 85.2 70-130 1 %Rec 12/10/2021 6:29:00 PM R84432 Surr: 4-Bromofluorobenzene 94.5 70-130 %Rec 1 12/10/2021 6:29:00 PM R84432

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

70-130

70-130

94.4

100

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank

1

1

E Value above quantitation range

%Rec

%Rec

- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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12/10/2021 6:29:00 PM

12/10/2021 6:29:00 PM R84432

Surr: Dibromofluoromethane

Surr: Toluene-d8

#### **Analytical Report**

Lab Order **2112602** 

Date Reported: 12/16/2021

### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services Client Sample ID: MW-10

 Project:
 BMG O 9
 Collection Date: 12/7/2021 3:38:00 PM

 Lab ID:
 2112602-002
 Matrix: AQUEOUS
 Received Date: 12/9/2021 7:25:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANGE					Analyst	JME
Diesel Range Organics (DRO)	ND	1.0	mg/L	1	12/14/2021 3:04:02 PM	64436
Motor Oil Range Organics (MRO)	ND	5.0	mg/L	1	12/14/2021 3:04:02 PM	64436
Surr: DNOP	94.8	64.8-167	%Rec	1	12/14/2021 3:04:02 PM	64436
EPA METHOD 8015D: GASOLINE RANGE					Analyst	mb
Gasoline Range Organics (GRO)	ND	0.050	mg/L	1	12/10/2021 5:37:00 PM	R84463
Surr: BFB	108	68.5-136	%Rec	1	12/10/2021 5:37:00 PM	
EPA METHOD 8260B: VOLATILES					Analyst	ССМ
Benzene	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
Toluene	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
Ethylbenzene	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
Methyl tert-butyl ether (MTBE)	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
1,2,4-Trimethylbenzene	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
1,3,5-Trimethylbenzene	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
1,2-Dichloroethane (EDC)	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
1,2-Dibromoethane (EDB)	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
Naphthalene	ND	2.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
1-Methylnaphthalene	ND	4.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
2-Methylnaphthalene	ND	4.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
Acetone	ND	10	μg/L	1	12/10/2021 6:53:00 PM	R84432
Bromobenzene	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
Bromodichloromethane	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
Bromoform	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
Bromomethane	ND	3.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
2-Butanone	ND	10	μg/L	1	12/10/2021 6:53:00 PM	R84432
Carbon disulfide	ND	10	μg/L	1	12/10/2021 6:53:00 PM	R84432
Carbon Tetrachloride	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
Chlorobenzene	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
Chloroethane	ND	2.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
Chloroform	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
Chloromethane	ND	3.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
2-Chlorotoluene	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
4-Chlorotoluene	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
cis-1,2-DCE	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
cis-1,3-Dichloropropene	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
1,2-Dibromo-3-chloropropane	ND	2.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
Dibromochloromethane	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
Dibromomethane	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
1,2-Dichlorobenzene	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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### **Analytical Report**

Lab Order **2112602**Date Reported: **12/16/2021** 

### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services Client Sample ID: MW-10

 Project:
 BMG O 9
 Collection Date: 12/7/2021 3:38:00 PM

 Lab ID:
 2112602-002
 Matrix: AQUEOUS
 Received Date: 12/9/2021 7:25:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES					Analyst	CCM
1,3-Dichlorobenzene	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
1,4-Dichlorobenzene	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
Dichlorodifluoromethane	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
1,1-Dichloroethane	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
1,1-Dichloroethene	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
1,2-Dichloropropane	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
1,3-Dichloropropane	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
2,2-Dichloropropane	ND	2.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
1,1-Dichloropropene	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
Hexachlorobutadiene	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
2-Hexanone	ND	10	μg/L	1	12/10/2021 6:53:00 PM	R84432
Isopropylbenzene	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
4-Isopropyltoluene	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
4-Methyl-2-pentanone	ND	10	μg/L	1	12/10/2021 6:53:00 PM	R84432
Methylene Chloride	ND	3.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
n-Butylbenzene	ND	3.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
n-Propylbenzene	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
sec-Butylbenzene	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
Styrene	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
tert-Butylbenzene	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
1,1,1,2-Tetrachloroethane	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
1,1,2,2-Tetrachloroethane	ND	2.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
Tetrachloroethene (PCE)	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
trans-1,2-DCE	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
trans-1,3-Dichloropropene	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
1,2,3-Trichlorobenzene	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
1,2,4-Trichlorobenzene	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
1,1,1-Trichloroethane	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
1,1,2-Trichloroethane	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
Trichloroethene (TCE)	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
Trichlorofluoromethane	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
1,2,3-Trichloropropane	ND	2.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
Vinyl chloride	ND	1.0	μg/L	1	12/10/2021 6:53:00 PM	R84432
Xylenes, Total	ND	1.5	μg/L	1	12/10/2021 6:53:00 PM	R84432
Surr: 1,2-Dichloroethane-d4	85.9	70-130	%Rec	1	12/10/2021 6:53:00 PM	R84432
Surr: 4-Bromofluorobenzene	94.2	70-130	%Rec	1	12/10/2021 6:53:00 PM	R84432
Surr: Dibromofluoromethane	93.7	70-130	%Rec	1	12/10/2021 6:53:00 PM	R84432
Surr: Toluene-d8	100	70-130	%Rec	1	12/10/2021 6:53:00 PM	R84432

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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### **Analytical Report**

Lab Order **2112602**Date Reported: **12/16/2021** 

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services Client Sample ID: Trip Blank

**Project:** BMG O 9 **Collection Date:** 

**Lab ID:** 2112602-003 **Matrix:** TRIP BLANK **Received Date:** 12/9/2021 7:25:00 AM

Analyses	Result	RL (	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES					Analyst:	ССМ
Benzene	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
Toluene	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
Ethylbenzene	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
Methyl tert-butyl ether (MTBE)	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
1,2,4-Trimethylbenzene	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
1,3,5-Trimethylbenzene	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
1,2-Dichloroethane (EDC)	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
1,2-Dibromoethane (EDB)	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
Naphthalene	ND	2.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
1-Methylnaphthalene	ND	4.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
2-Methylnaphthalene	ND	4.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
Acetone	ND	10	μg/L	1	12/10/2021 7:16:00 PM	R84432
Bromobenzene	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
Bromodichloromethane	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
Bromoform	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
Bromomethane	ND	3.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
2-Butanone	ND	10	μg/L	1	12/10/2021 7:16:00 PM	R84432
Carbon disulfide	ND	10	μg/L	1	12/10/2021 7:16:00 PM	R84432
Carbon Tetrachloride	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
Chlorobenzene	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
Chloroethane	ND	2.0	μg/L	1	12/10/2021 7:16:00 PM	
Chloroform	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
Chloromethane	ND	3.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
2-Chlorotoluene	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
4-Chlorotoluene	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
cis-1,2-DCE	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
cis-1,3-Dichloropropene	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
1,2-Dibromo-3-chloropropane	ND	2.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
Dibromochloromethane	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
Dibromomethane	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
1,2-Dichlorobenzene	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
1,3-Dichlorobenzene	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
1,4-Dichlorobenzene	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
Dichlorodifluoromethane	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
1,1-Dichloroethane	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
1,1-Dichloroethene	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
1,2-Dichloropropane	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
1,3-Dichloropropane	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
2,2-Dichloropropane	ND	2.0	μg/L	1	12/10/2021 7:16:00 PM	R84432

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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# Analytical Report Lab Order 2112602

Date Reported: 12/16/2021

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services Client Sample ID: Trip Blank

**Project:** BMG O 9 **Collection Date:** 

**Lab ID:** 2112602-003 **Matrix:** TRIP BLANK **Received Date:** 12/9/2021 7:25:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8260B: VOLATILES					Analyst	CCM
1,1-Dichloropropene	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
Hexachlorobutadiene	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
2-Hexanone	ND	10	μg/L	1	12/10/2021 7:16:00 PM	R84432
Isopropylbenzene	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
4-Isopropyltoluene	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
4-Methyl-2-pentanone	ND	10	μg/L	1	12/10/2021 7:16:00 PM	R84432
Methylene Chloride	ND	3.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
n-Butylbenzene	ND	3.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
n-Propylbenzene	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
sec-Butylbenzene	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
Styrene	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
tert-Butylbenzene	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
1,1,1,2-Tetrachloroethane	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
1,1,2,2-Tetrachloroethane	ND	2.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
Tetrachloroethene (PCE)	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
trans-1,2-DCE	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
trans-1,3-Dichloropropene	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
1,2,3-Trichlorobenzene	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
1,2,4-Trichlorobenzene	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
1,1,1-Trichloroethane	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
1,1,2-Trichloroethane	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
Trichloroethene (TCE)	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
Trichlorofluoromethane	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
1,2,3-Trichloropropane	ND	2.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
Vinyl chloride	ND	1.0	μg/L	1	12/10/2021 7:16:00 PM	R84432
Xylenes, Total	ND	1.5	μg/L	1	12/10/2021 7:16:00 PM	R84432
Surr: 1,2-Dichloroethane-d4	87.2	70-130	%Rec	1	12/10/2021 7:16:00 PM	R84432
Surr: 4-Bromofluorobenzene	97.0	70-130	%Rec	1	12/10/2021 7:16:00 PM	R84432
Surr: Dibromofluoromethane	96.2	70-130	%Rec	1	12/10/2021 7:16:00 PM	R84432
Surr: Toluene-d8	101	70-130	%Rec	1	12/10/2021 7:16:00 PM	R84432

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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### Hall Environmental Analysis Laboratory, Inc.

WO#: **2112602** 

16-Dec-21

**Client:** Animas Environmental Services

**Project:** BMG O 9

Sample ID: MB-64436 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range

Client ID: PBW Batch ID: 64436 RunNo: 84493

Prep Date: 12/13/2021 Analysis Date: 12/14/2021 SegNo: 2970429 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Diesel Range Organics (DRO) ND 1.0

Motor Oil Range Organics (MRO) ND 5.0

Surr: DNOP 0.42 0.5000 84.6 64.8 167

Sample ID: LCS-64436 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range

Client ID: LCSW Batch ID: 64436 RunNo: 84493

Prep Date: 12/13/2021 Analysis Date: 12/14/2021 SeqNo: 2970432 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

 Diesel Range Organics (DRO)
 2.2
 1.0
 2.500
 0
 89.2
 73
 138

 Surr: DNOP
 0.21
 0.2500
 84.3
 64.8
 167

#### Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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#### Hall Environmental Analysis Laboratory, Inc.

WO#: **2112602** *16-Dec-21* 

**Client:** Animas Environmental Services

**Project:** BMG O 9

Surr: BFB

Sample ID: mb SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBW Batch ID: R84463 RunNo: 84463

Prep Date: Analysis Date: 12/10/2021 SegNo: 2967520 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Gasoline Range Organics (GRO) ND 0.050

Surr: BFB 21 20.00 107 68.5 136

Sample ID: 2.5ug gro Ics SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSW Batch ID: R84463 RunNo: 84463

23

Prep Date: Analysis Date: 12/10/2021 SeqNo: 2967541 Units: mg/L

20.00

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 0.51 0.050 0.5000 0 103 80 120

68.5

136

116

#### Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 8 of 11

### Hall Environmental Analysis Laboratory, Inc.

ND

ND

1.0

1.0

WO#: **2112602** *16-Dec-21* 

**Client:** Animas Environmental Services

**Project:** BMG O 9

Sample ID: 100ng Ics	SampT	SampType: LCS TestCode: EPA Method							d 8260B: VOLATILES					
Client ID: LCSW	Batch	n ID: <b>R8</b>	4432	F	RunNo: 8	4432								
Prep Date:	Analysis D	ate: 12	2/10/2021	S	SeqNo: 2	966261	Units: µg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	SPK Ref Val %REC LowLimit F		HighLimit	%RPD	RPDLimit	Qual				
Benzene	18	1.0	20.00	0	87.8	70	130							
Toluene	20	1.0	20.00	0	102	70	130							
Chlorobenzene	21	1.0	20.00	0	107	70	130							
1,1-Dichloroethene	16	1.0	20.00	0	82.0	70	130							
Trichloroethene (TCE)	17	1.0	20.00	0	86.4	70	130							
Surr: 1,2-Dichloroethane-d4	8.5		10.00		84.9	70	130							
Surr: 4-Bromofluorobenzene	9.3		10.00		92.5	70	130							
Surr: Dibromofluoromethane	9.3		10.00		93.3	70	130							
Surr: Toluene-d8	10		10.00		102	70	130							

Sample ID: mb SampType: MBLK TestCode: EPA Method 8260B: VOLATILES Client ID: PBW Batch ID: R84432 RunNo: 84432 Prep Date: Analysis Date: 12/10/2021 SeqNo: 2967206 Units: µg/L Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual

Ethylbenzene	ND	1.0	
Methyl tert-butyl ether (MTBE)	ND	1.0	
1,2,4-Trimethylbenzene	ND	1.0	
1,3,5-Trimethylbenzene	ND	1.0	
1,2-Dichloroethane (EDC)	ND	1.0	
1,2-Dibromoethane (EDB)	ND	1.0	
Naphthalene	ND	2.0	
1-Methylnaphthalene	ND	4.0	
2-Methylnaphthalene	ND	4.0	
Acetone	ND	10	
Bromobenzene	ND	1.0	
Bromodichloromethane	ND	1.0	
Bromoform	ND	1.0	
Bromomethane	ND	3.0	
2-Butanone	ND	10	
Carbon disulfide	ND	10	
Carbon Tetrachloride	ND	1.0	
Chlorobenzene	ND	1.0	
Chloroethane	ND	2.0	
Chloroform	ND	1.0	
Chloromethane	ND	3.0	
2-Chlorotoluene	ND	1.0	

#### Qualifiers:

Benzene

Toluene

- Value exceeds Maximum Contaminant Level.
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- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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### Hall Environmental Analysis Laboratory, Inc.

2112602 16-Dec-21

WO#:

**Client:** Animas Environmental Services

**Project:** BMG O 9

Sample ID: mb SampType: MBLK TestCode: EPA Method 8260B: VOLATILES

Sample ID: <b>mb</b>	Sampi	ype: we	DLN	res	icode: Ei	EPA Method 8260B: VOLATILES					
Client ID: PBW	Batch	n ID: <b>R8</b>	4432	F	RunNo: 84	4432					
Prep Date:	Analysis D	ate: 12	2/10/2021	S	SeqNo: 29	967206	Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
4-Chlorotoluene	ND	1.0									
cis-1,2-DCE	ND	1.0									
cis-1,3-Dichloropropene	ND	1.0									
1,2-Dibromo-3-chloropropane	ND	2.0									
Dibromochloromethane	ND	1.0									
Dibromomethane	ND	1.0									
1,2-Dichlorobenzene	ND	1.0									
1,3-Dichlorobenzene	ND	1.0									
1,4-Dichlorobenzene	ND	1.0									
Dichlorodifluoromethane	ND	1.0									
1,1-Dichloroethane	ND	1.0									
1,1-Dichloroethene	ND	1.0									
1,2-Dichloropropane	ND	1.0									
1,3-Dichloropropane	ND	1.0									
2,2-Dichloropropane	ND	2.0									
1,1-Dichloropropene	ND	1.0									
Hexachlorobutadiene	ND	1.0									
2-Hexanone	ND	10									
Isopropylbenzene	ND	1.0									
4-Isopropyltoluene	ND	1.0									
4-Methyl-2-pentanone	ND	10									
Methylene Chloride	ND	3.0									
n-Butylbenzene	ND	3.0									
n-Propylbenzene	ND	1.0									
sec-Butylbenzene	ND	1.0									
Styrene	ND	1.0									
tert-Butylbenzene	ND	1.0									
1,1,1,2-Tetrachloroethane	ND	1.0									
1,1,2,2-Tetrachloroethane	ND	2.0									
Tetrachloroethene (PCE)	ND	1.0									
trans-1,2-DCE	ND	1.0									
trans-1,3-Dichloropropene	ND	1.0									
1,2,3-Trichlorobenzene	ND	1.0									
1,2,4-Trichlorobenzene	ND	1.0									
1,1,1-Trichloroethane	ND	1.0									
1,1,2-Trichloroethane	ND	1.0									
Trichloroethene (TCE)	ND	1.0									
Trichlorofluoromethane	ND	1.0									
1,2,3-Trichloropropane	ND	2.0									

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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#### Hall Environmental Analysis Laboratory, Inc.

10

2112602 16-Dec-21

WO#:

Client: Animas Environmental Services

**Project:** BMG O 9

Surr: Toluene-d8

Sample ID: mb SampType: MBLK TestCode: EPA Method 8260B: VOLATILES Client ID: PBW Batch ID: R84432 RunNo: 84432 Prep Date: Analysis Date: 12/10/2021 SeqNo: 2967206 Units: µg/L Analyte PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Result Vinyl chloride ND 1.0 Xylenes, Total ND 1.5 70 Surr: 1,2-Dichloroethane-d4 8.6 10.00 86.0 130 94.1 70 Surr: 4-Bromofluorobenzene 9.4 10.00 130 95.2 Surr: Dibromofluoromethane 9.5 10.00 70 130

101

70

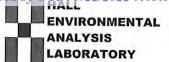
130

10.00

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory

Website: clients.hallenvironmental.com

4901 Hawkins NE Sample Log-In Check List Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

Client Name:	Animas Environmental Services	Work Order Num	nber: 211	2602			RcptNo: 1
Received By:	Tracy Casarrubias	12/9/2021 7:25:00	АМ				
Completed By:	Tracy Casarrubias	12/9/2021 9:00:44	AM				
Reviewed By:	Ju 12/a/21						
Chain of Cus	stody						
1. Is Chain of C	ustody complete?		Yes	V	No		Not Present
2. How was the	sample delivered?		Cou	rier			
Log In							
3. Was an atten	npt made to cool the sample	s?	Yes	V	No		NA 🗌
4. Were all samp	oles received at a temperatu	re of >0° C to 6.0°C	Yes	<b>V</b>	No		NA 🗆
5. Sample(s) in	proper container(s)?		Yes	V	No		
6. Sufficient sam	ple volume for indicated tes	:(s)?	Yes	V	No		
7. Are samples (	except VOA and ONG) prop	erly preserved?	Yes	V	No		
8. Was preserva	tive added to bottles?		Yes		No	V	NA 🗆
9. Received at le	ast 1 vial with headspace <1	/4" for AQ VOA?	Yes		No		NA 🗹
10. Were any san	nple containers received bro	ken?	Yes		No	V	# of preserved
	ork match bottle labels?		Yes	V	No		bottles checked for pH: (>2 or >12 unless noted)
12. Are matrices o	correctly identified on Chain of	of Custody?	Yes	V	No		Adjusted?
	analyses were requested?		Yes	<b>V</b>	No		
	ng times able to be met? ustomer for authorization.)		Yes	✓.	No		Checked by: CM 12/9/A
	ing (if applicable)						
	tified of all discrepancies wit	n this order?	Yes		No		NA 🗹
Person	Notified:	Date				_	
By Who	m:	Via:	eMa	ail 🗍	Phone [	Fax	In Person
Regardi	ng:					-	
Client In	structions:				_		
16. Additional ren	marks:						
17. Cooler Inform	The state of the s						
Cooler No		Seal Intact Seal No	Seal Da	ate	Signed I	Зу	
1	3.1 Good N	ot Present					

Client:	Animas Environmental Services X Standard   Rush									IRONM LABOR		
Mailing Ad	ddress:	P.O. Box	ι 8	Project Name:	BMG O-9			4901 Hawkins NE - Albuquerque, NM 87109				
		Farming	ton, NM 87499	Project #:				Tel. 505	-345-3975	Fax 505-3	45-4107	
Phone #:	505-564	-2281							Analys	is Request <sup>‡</sup>	1, 1	
Email or F	ax#: lcup	ps@anima	asenvironmental.com	Project Manager:								
QA/QC Pad X Standa			☐ Level 4 (Full Validation)	Elizabeth McNall	ly/ Lany Cup	pps		<u> </u>				
Accreditat	ion:			Sampler: JO On Ice: ☑ Yes □ No				(8015)				
□ NELAP		□ Other						8				
□ EDD (T	ype)			Sample Temperat	ture: 3.1 - 9	8=3.1	(8)	X				
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No.	VOCs FII List (8260))	трн (GRO/DRO)				
		H <sub>2</sub> O	MW-4	5- 40 mL VOA 250 mL amber glass	5-HgCl2		х	x				
1		H <sub>2</sub> O_	MW-5	5- 40 mL VOA 250 mL amber glass	5-HgCl2 1-cool		х	х				
2-7-21	14:49	H <sub>2</sub> O	MW-9	5- 40 mL VOA 250 mL amber glass	5-HgCl2 1-cool	001	х	x				
2-7-21	H ( 2-1.1)	H <sub>2</sub> O	MW-10	5- 40 mL VOA 250 mL amber glass	5-HgCl2 1-cool	002	х	x				
			Trip Blank			003						
		1									• 1) (1)	

12/8/21 1640 Relinquished by: Received by: Date Time

Date

Time

X

Remarks: Direct bill to BMG. Call with any questions.

Air Bubbles (Y or 以 74:50:65 5205

Courier 12/9/21

2 - 40 mL VOA

Received by:

H<sub>2</sub>O

Time:

Time:

Relinquished by:

Date:

Date:

Trip blank



July 28, 2022

Nelson Velez Environmental Specialist - Advanced New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Via electronic mail with delivery confirmation to: <a href="mailto:Nelson.Velez@state.nm.us">Nelson.Velez@state.nm.us</a>

RE: Request for Variance per Subsection D of Section 9 of 19.15.30 NMAC
O-9 Pipeline Release
NMOCD Order Number: AP-31, NMOCD Incident Number: NAUTOFWCO00437
Rio Arriba County, New Mexico

Dear Mr. Velez:

On behalf of Benson-Montin-Greer Drilling Corporation (BMG), Animas Environmental Services LLC (AES) submitted the *Q4 2021 and Final Groundwater Monitoring Report* (dated March 5, 2022) to the New Mexico Environment Department's (NMED) Oil Conservation Division (NMOCD) for the O-9 Pipeline Release (NMOCD Order Number AP-31, Incident Number NAUTOFWCO00427). In this report, AES concluded that monitor wells MW-1 through MW-3 and MW-5 through MW-8 have complied with New Mexico Administrative Code (NMAC) 19.15.30.9.D, as they have recorded eight (8) or more consecutive quarters of sampling results for volatile organic compounds (VOCs) and total petroleum hydrocarbons (TPH) that meet the constituent of concerns within the abatement standards in Subsections A, B, and C of 19.15.30.9 NMAC. The three (3) remaining monitor wells at the site, MW-4, MW-9, and MW-10, do not meet this standard:

- MW-4 was sampled four (4) times between 2000 and 2019, and had no analytical
  detections in any of the sampling events. Due to dropping groundwater elevations,
  AES has not been able to collect a verifiable sample from MW-4 since April 3, 2019;
- MW-9 was sampled for five (5) consecutive quarterly events from November 2020 to December 2021, with analytical results that meet the abatement standards in Subsections A, B, and C of 19.15.30.9 NMAC; and,
- MW-10 was sampled for four (4) consecutive quarterly events from February 2021 to December 2021, and had no analytical detections in any of the sampling events.

624 E Comanche Street P.O. Box 8 Farmington, NM 87499-0008 505-564-2281

www.animasenvironmental.com

Nelson Velez July 28, 2022; p. 2

As stated in the March 2022 report, soil concentrations from samples collected in November 2020 and site lithology indicate, together with dissolved phase concentrations, that the soil-to-groundwater pathway will likely continue to have stable to decreasing VOC and TPH groundwater concentrations, with VOC and TPH soil concentrations remaining below NMED action levels (Subsection B of 19.15.29.12 NMAC) and soil contaminant concentrations remaining below NMED screening levels (Volume I – Soil Screening Guidance for Human Health Risk Assessment, February 2019; Revision 2 June 2019).

No sensitive receptors (schools, nursing homes, etc.) or registered domestic water wells are located in close proximity to the site. The site is on rural U.S. Forest Service land approximately 15 miles north of the nearest settlement of Lindrith, New Mexico, and no potentially complete exposure pathways have been identified.

Based on this information, AES requested that NMOCD grant a variance under 20.6.2.1210 NMAC to allow monitor wells MW-4, MW-9, and MW-10 to be plugged and abandoned. However, NMOCD cannot grant variances under this regulation, which refers to actions to be taken by the WQCC. Therefore, AES requests that NMOCD grant the variance under Subsection D of 19.15.30.9 NMAC.

If you have any questions about this request or site conditions, please contact Angela Ledgerwood at 720-537-6650.

Respectfully Submitted,

Angla Ledgerwood

Angela Ledgerwood

Senior Project Manager

Cc: Zach Stradling (zstradling@bmgdrilling.com)

**Production Engineer** 

Benson-Montin-Greer Drilling Corporation

4900 College Boulevard

Farmington, New Mexico 87402

Larry D. Gore (larry.gore@usda.gov)

U.S. Forest Service

Santa Fe National Forest

P.O. Box 130

Cuba, New Mexico 87013

www.animasenvironmental.com

### State of New Mexico Energy, Minerals and Natural Resources Department

Michele Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Cabinet Secretary Adrienne Sandoval Director, Oil Conservation Division



Zach Stradling Benson-Montin-Greer Drilling Corporation 4900 College Boulevard Farmington, NM 87402

RE: Variance Request Approval for Lesser Number of Samples per Subsection D of 19.15.30.9 NMAC Ojito O-9 Pipeline Release, Rio Arriba County, NM

Incident #: NAUTOFWCO00437; Administrative Order: AP-31

Mr. Stradling:

The Oil Conservation Division (OCD) has reviewed the file for the release referenced above as well as the July 28, 2022 letter sent on Benson-Montin-Greer Drilling Corporation (BMG) behalf by Animas Environmental Services submitted via email that same day.

The available information indicates BMG has met the requirements of Subsection D of 19.15.30.9 NMAC with the exception of three (3) groundwater monitor wells, namely MW-4, MW-9, and MW-10.

These three (3) test wells have recorded a decrease in groundwater elevation and demonstrates a depletion in water storage to the point no verifiable samples can be obtained in the foreseeable future. In addition, all previous laboratory results from these test wells had either no analytical detection or met the New Mexico Water Quality Control Commission's allowable concentrations for the constituent of concern, namely BTEX.

Due to the existing conditions stated above, your variance request for an alternative lesser number of samples to the eight (8) consecutive sampling requirements within Subsection D of 19.15.30.9 NMAC to meet the applicable abatement standards in Subsections A, B and C of 19.15.30.9 NMAC is approved.

This finding by the OCD does not relieve BMG of responsibility if future information shows a threat to ground water, surface water, human health, or the environment. Further, it does not relieve BMG of responsibility for compliance with any federal, state, or local law.

If you have any questions, please contact Nelson Velez of the Environmental Incident Group at (505) 469-6146 or by email at *nelson.velez@emnrd.nm.gov*.

Respectfully,

Adrienne Sandoval

Division Director

AES/njv

Date: 10/20/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 91932

#### **CONDITIONS**

Operator:	OGRID:
BENSON-MONTIN-GREER DRILLING CORP	2096
4900 College Blvd.	Action Number:
Farmington, NM 87402	91932
	Action Type:
	[UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

#### CONDITIONS

Created By	Condition	Condition Date
nvelez	In order to proceed with final closure via Abatement Closure Report (ACR), a variance request was warranted due to change in groundwater conditions. Variance letter dated, July 28, 2022 was submitted and approved on October 20, 2022. Upon receipt of this approval, Benson-Montin-Greer Drilling Corporation has approximately 60 days (deadline date: 12/23/2022) to submit a ACR per Subsection B of 19.15.30.19 NMAC.	10/21/2022