

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	nAPP2229469315
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party: Maverick Permian, LLC	OGRID: 331199
Contact Name: Bryce Wagoner	Contact Telephone: 928-241-1862
Contact email: <a href="mailto:Bryce.Wagoner@mavresources.com">Bryce.Wagoner@mavresources.com</a>	Incident # (assigned by OCD) nAPP2229469315
Contact mailing address: 1410 NW County Road Hobbs, NM 88240	

### Location of Release Source

Latitude 32.805570 Longitude -103.748544  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name MCA Unit #145	Site Type
Date Release Discovered October 14, 2022	API# (if applicable) 30-025-00714

Unit Letter	Section	Township	Range	County
H	27	17S	32E	Lea

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 39.16 bbls	Volume Recovered (bbls) 21.16 bbls
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 254.24 bbls	Volume Recovered (bbls) 238.84
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

The release was caused by an injection line rupture due to corrosion. The release occurred off pad. The source of the release has been stopped and the impacted area has been secured. An evaluation will be conducted at the Site to determine if we may commence remediation immediately or delineate any possible impact from the release.


## Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Release volume greater than 25 bbls.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Immediate notice was given by Kalei Jennings with Ensolum on behalf of Maverick Permian via email on October 15, 2022 at 12:32 PM to <a href="mailto:ocd.enviro@emnrd.nm.gov">ocd.enviro@emnrd.nm.gov</a> and <a href="mailto:EMNRD-OCD-District1spills@emnrd.nm.gov">EMNRD-OCD-District1spills@emnrd.nm.gov</a>	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Bryce Wagoner</u>	Title: <u>Permian HSE Specialist II</u>
Signature: 	Date: <u>10/21/2022</u>
email: <u>Bryce.Wagoner@mavresources.com</u>	Telephone: <u>928-241-1862</u>
<b><u>OCD Only</u></b>	
Received by: <u>Jocelyn Harimon</u>	Date: <u>10/24/2022</u>

Pooled Fluids										
	Length (ft.)	Width (ft.)	Depth (in)	# of Boundaries *edges of pool where depth is 0. don't count shared boundaries	Oil-Water Ratio (%)	Pooled Area (ft <sup>2</sup> )	Estimated Average Depth (ft.)	Pooled Volume (bbl.)	Volume of Oil in Subsurface (bbl.)	Volume of Water in Subsurface (bbl.)
Rectangle A	10.0	10.0	36.0	4.0	0.80	100.0	0.8	13.4	10.68	2.67
Rectangle B	80.0	15.0	48.0	4.0	0.05	1200.0	1.0	213.6	10.68	202.92
Rectangle C	10.0	10.0	24.00	4.0	0.05	100.000	0.500	8.900	4.45	8.46
Rectangle D	20.0	15.0	24.00	4.0	0.10	300.000	0.500	26.700	13.35	24.03
Rectangle E							#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Total Volume (bbls):								262.55	39.16	238.08

Subsurface Fluids										
	Length (ft.)	Width (ft.)	Depth (in.)	Saturation (%) *10% in consolidated sediments after rain to 50% in sand with no precipitation	Oil-Water Ratio (%)	Area (ft <sup>2</sup> )	Volume (bbl.)	Estimated Volume in Subsurface (bbl.)	Volume of Oil in Subsurface (bbl.)	Volume of Water in Subsurface (bbl.)
Rectangle A	60.0	30.0	2.00	0.1	0.50	1800.0	53.4	2.7	1.34	1.3
Rectangle B	88.0	33.0	2.00	0.1	0.50	2904.0	86.2	4.3	2.15	2.2
Rectangle C	62.0	30.0	4.00	0.1	0.50	1860.0	110.4	5.5	2.76	2.8
Rectangle D	36.0	30.0	2.00	0.1	0.50	1080.0	32.0	1.6	0.80	0.8
Rectangle E	113.0	26.0	5.00	0.1	0.50	2938.0	217.9	10.9	5.45	5.4
Rectangle F	51.0	31.0	5.00	0.1	0.50	1581.0	117.3	5.9	2.93	2.9
Rectangle G						0.0	0.0	0.0	0.00	0.0
Rectangle H						0.0	0.0	0.0	0.00	0.0
Rectangle I						0.0	0.0	0.0	0.00	0.0
Rectangle J						0.0	0.0	0.0	0.00	0.0
Total Volume (bbls):								30.86	15.43	15.43

TOTAL RELEASE VOLUME (bbls):	293.4
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**District IV**  
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CONDITIONS

Action 152709

CONDITIONS

Operator: Maverick Permian LLC 1111 Bagby Street Suite 1600 Houston, TX 77002	OGRID: 331199
	Action Number: 152709
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	10/24/2022