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First Half 2021 Semi-Annual Groundwater Monitoring Summary Report

Monument Booster Station Lea County, New Mexico 1RP-156-0

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Monument Booster Station First Half 2021 Semi-Annual Groundwater Monitoring Summary Report

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1. Introduction

This report summarizes groundwater monitoring and remediation activities conducted during the first half 2021 at the Monument Booster Station (Site) in Lea County, New Mexico (Figure 1). Tasman Geosciences (Tasman) performed these activities on behalf of DCP Midstream (DCP). The field activities described herein were conducted with the purpose of monitoring groundwater flow and quality conditions and assessing the presence of light non-aqueous phase liquid (LNAPL) hydrocarbons in the Site subsurface. Current Site conditions were evaluated from field data and analytical laboratory results collected on March 26, 2021. The data collected were used to develop the groundwater elevation map and analytical results figure presented herein.

2. Site Location and Background

The Site is located in New Mexico Oil Conservation Division (OCD) designated Unit B, Section 33, Township 19 South, Range 37 East (Figure 1). The facility coordinates are 32.6240 degrees north and 103.2555 degrees west. This facility is an active natural gas compression plant and consists of a main compressor building and other process-related facilities. DCP also owns the property to the south and east that is contiguous to the fenced facility Site boundary (Figure 2).

In 1992, three underground storage tanks (USTs) that formerly contained used oil and pipeline-liquids (oil and/or natural gas liquid condensate) near the main compressor building were removed. At that time and again in 1994, hydrocarbon-impacted soils (approximately 1,000 cubic yards in total) were excavated and removed from the Site. Also in 1994, subsurface soil and groundwater investigation activities were initiated to define the horizontal and vertical extent of residual hydrocarbon impacts. Two groundwater monitoring wells were installed, and six soil borings were advanced as part of this investigation. In 1995, six additional monitoring wells were installed, and one soil boring was advanced.

Hand bailing of LNAPL was initiated in monitoring wells MW-1 and MW-5 in 1995 or 1996. In 1997, an automated pneumatic LNAPL recovery pumping system (Xitech System) was installed in these wells. In 1999 or 2000, the Xitech System was taken out of service at both wells and replaced by product absorbent socks and hand bailing. In mid-2000, product removal activities were ceased while groundwater monitoring continued.

The Site currently has eight groundwater monitoring wells (MW-1, MW-1D, MW-2, MW-3, MW-4, MW-5, MW-6 and MW-7). Seven of the wells are located on the gas compressor facility, and MW-3 is located in the southeast corner of the adjacent DCP-owned property. Well MW-2 is located in the northwest corner of the Site and is up-gradient of Site impacts.

Based on previously-collected data, it appears that a release of hydrocarbons occurred near the former pipeline-liquid aboveground storage tank (AST) located near monitoring wells MW-1 and MW-1D in the center of the gas compressor facility along the eastern property boundary (Figure 2). Since 1994 or 1995, monitoring wells MW-1 and MW-5 have historically exhibited LNAPL, however overall measurable thicknesses have been significantly reduced since vacuum enhanced fluid recovery activities were



implemented in the first half 2014. Ongoing fluctuations in LNAPL thicknesses at these locations are likely associated with seasonal fluctuations in regional groundwater levels.

Subsequent to the second half 2016 monitoring event, monitoring well MW-6 was removed from the Site Sampling Plan based on dissolved phase petroleum hydrocarbon constituent concentrations that were reported below laboratory detection limits for 13 consecutive quarters. Additionally, due to the MW-6 location being near the flare stack for the compressor facility, conducting monitoring well gauging and sampling activities in the area was determined an unnecessary added health and safety concern.

3. Groundwater Monitoring

This section describes the groundwater field and laboratory activities performed during the first half 2021 semi-annual monitoring event on March 26, 2021. Monitoring activities included Site-wide groundwater gauging, LNAPL measurements, and groundwater sampling. Figure 2 illustrates the groundwater monitoring network utilized to perform these activities at the Site.

3.1 Groundwater and LNAPL Elevation Monitoring

Groundwater and LNAPL were measured to evaluate hydraulic characteristics and provide information regarding seasonal and annual fluctuations in groundwater and LNAPL elevations at the Site. During the reporting period, groundwater levels were measured at seven site monitoring well locations. Measurable LNAPL was observed in locations MW-1 and MW-5 during the March 2021 sampling event with measured LNAPL thickness of 0.35-feet and 0.05-feet, respectively.

Groundwater levels were measured on the north side of the well casing to the nearest 0.01-foot using an oil-water interface probe (IP). Groundwater levels were later converted to elevations (feet above mean sea level [AMSL]). Measured groundwater levels, calculated groundwater elevations, and LNAPL level data are presented in Table 1.

A first half 2021 groundwater elevation map, included as Figure 3, indicates that groundwater flow at the Site trends to the southeast. Groundwater elevations decreased during the monitoring period compared to the second half 2020. Groundwater elevations ranges, average elevation changes from previous monitoring events, and calculated hydraulic gradients at the Site are summarized in the table below.

Summary of Measured Hydrau	ulic Parameters

	First Half 2021 (3/26/2021)		
Maximum Elevation (Well ID)	3565.36 feet (MW-2)		
Minimum Elevation (Well ID)	3559.26 feet (MW-3)		
Average Change from Previous	0.2C faat		
Monitoring Event (ft) – All Wells	-0.36 feet		
Hydraulic Gradient (ft/ft) / (Well IDs)	0.0067 (MW-2 to MW-3)		



3.2 Groundwater Quality Monitoring

Subsequent to recording groundwater level measurements, groundwater samples were collected from the seven site wells. A minimum of three well casing volumes of groundwater were purged from each monitoring well prior to collection of groundwater samples. Groundwater samples were collected using disposable polyethylene bailers, placed in clean laboratory-supplied containers for the selected analytical methods, packed in an ice-filled cooler, and maintained at approximately four (4) degrees Celsius (°C) for transportation to the laboratory. Groundwater samples were then shipped under chain-of-custody procedures to Pace Laboratories (Pace) in Mount Juliet, Tennessee, for analysis. Water quality samples were submitted for analysis of benzene, toluene, ethylbenzene, and xylenes (BTEX) by United States Environmental Protection Agency (USEPA) Method 8260B.

Table 2 summarizes BTEX concentrations in groundwater samples collected during the reporting period. Historical analytical results up to and including the March 2021 event are presented in Appendix A, and the laboratory analytical report for the first half 2021 event is included in Appendix B. Analytical results are also displayed on Figure 4.

Analytical results/observations are summarized below:

- LNAPL was observed in monitoring well MW-1 and MW-5 with measurable thickness of 0.35 feet and 0.05 feet, respectively.
- Subsequent to purging LNAPL from the wells MW-1 and MW-5 and removing three purge volumes, analytical groundwater samples were collected to evaluate the dissolved phase BTEX concentrations at these locations. The results of the BTEX concentrations are described below.
- Benzene was detected in exceedance of the New Mexico Water Quality Control Commission (NMWQCC) groundwater standard of (0.005 milligrams per liter [mg/L]) in monitoring wells MW-1 (0.185 mg/L) and MW-5 (0.0158 mg/L).
- Benzene was detected below the NMWQCC standard in MW-7 and the duplicate sample with concentrations of 0.00208 mg/L and 0.00209 mg/L, respectively.
- Toluene, ethylbenzene, and total xylenes were not observed above the NMWQCC standards at any of the sampled monitoring wells during the first half 2021.

3.3 Data Quality Assurance / Quality Control

A trip blank and field duplicate sample (MW-7) were collected during the sampling event. The data were reviewed for compliance with the analytical method and the associated quality assurance/quality control (QA/QC) procedures. All samples were analyzed using the correct analytical methods and within the correct holding times. Chain of custody forms were in order and properly executed and indicate that samples were received at the proper temperature with no headspace. All data were reported using the



correct method number and reporting units. QA/QC items of note for the first half 2021 include the following:

- Target analytes were not detected in the trip blank; and
- The duplicate sample collected at MW-7 had a calculated relative percentage difference (RPD) of 0.48% for benzene, which is within the target control range of 20%.

The overall QA/QC assessment, based on the data review, indicates that overall data precision and accuracy are acceptable.

4. Remediation Activities

Remediation activities conducted during the reporting period included vacuum enhanced fluid recovery (EFR) events.

4.1 Vacuum Enhanced Fluid Recovery

EFR events were initiated on a quarterly frequency in June 2013 at monitoring wells MW-1 and MW-5 to address the free phase petroleum hydrocarbon plume on-Site. Beginning the second half 2017, the MW-7 location was added to the EFR events to increase the recovery of dissolved phase BTEX.

EFR activities include the application of high vacuum, using a vacuum truck, to individual well points through a stinger pipe assembly. The stinger was placed slightly below the LNAPL/groundwater interface, thereby removing LNAPL, groundwater, and vapors from the subsurface.

In 2020, bi-monthly EFR events were temporarily suspended until June 2020 to evaluate LNAPL rebound at the Site without the influence of active remediation. EFR activities were re-initiated at the Site on June 23, 2020 and performed during the second, third and fourth quarters 2020. The most recent EFR event was conducted on December 16, 2020. The table below summarizes the well locations, EFR duration, and the recovered fluid volumes for the last event. The recovered LNAPL and groundwater was disposed of at the Cooper Disposal Facility in Hobbs, New Mexico. Based on observations following the fourth quarter 2020, DCP temporarily discontinued quarterly EFR events for 2021. Further EFR remediation efforts will be assessed following the 2021 quarterly monitoring events to determine if the effects cause the decline of dissolved phase contaminants or natural attenuation is occurring.

EFR Location	12/16/2020				
	Duration (hrs) / Volume Removed (bbl)				
MW-5	4/15				
*MW-1 / MW-7	4/35				

Notes:

*Vacuum enhanced fluid recovery at MW-1 and MW-7 was conducted simultaneously. bbl = barrel (42 gallons)



5. Conclusions

Data and observations collected during the first half 2021 yield the following general conclusions:

- Based on historical groundwater elevations, the potentiometric surface at the Site has remained relatively stable with minor elevation changes likely due to seasonal variations.
- The analytical results from the groundwater samples collected at MW-1, MW-5, and MW-7 indicate that remaining source material at the Site is highly degraded and does not contribute significantly to dissolved phase impacts. MW-2 continued to exhibited benzene concentrations below laboratory detection limits during the March 26, 2021 event, following a one-time exceedance of the NMWQCC standard for benzene reported during the September 20, 2019 event. MW-7 (and its duplicate) exhibited benzene concentrations below the NMWQCC in the current sampling event following five years (11 events) of results exceeding the NMWQCC, indicating that EFR remediation has been effective at reducing benzene concentrations at this well.
- Following the first half 2020 period of discontinued EFR events, LNAPL was observed at MW-1 and MW-5 with an increase in thickness during the first and second half 2020 monitoring events. The observed LNAPL thicknesses were the largest observed at MW-1 since February 2013, and at MW-5 since February 2013. The observed rebound in LNAPL thickness demonstrates the effectiveness of active EFR activities for the Site. Quarterly EFR activities in the second, third and fourth quarters of 2020 and based on the current observations were discontinued in 2021 to determine if the effects cause the decline of dissolved phase contaminants or natural attenuation is occurring In the current reporting period, a significant reduction in LNAPL thickness was observed at MW-1 and MW-5, further indicating the effectiveness of previous EFR activities. LNAPL thickness was reduced from 1.27-feet in the second half 2020 to 0.35-feet in the first half 2021 at MW-1 and from 0.56-feet in the second half 2020 to 0.05-feet in the first half 2021 at MW-5.
- The overall decrease in historical LNAPL thickness at the Site, the relatively low dissolved phase benzene concentrations at monitoring wells MW-1, MW-5, and MW-7, and the continued non-detect results at downgradient monitoring wells indicate continued mitigation of Site impacts through active remediation efforts.

6. Recommendations

Based on evaluation of first half 2021 and historical Site observations and monitoring results, the following recommendations have been developed for future activities:

- Continue semi-annual groundwater monitoring and sampling at the existing monitoring well locations illustrated on Figure 2.
- Following a hiatus in EFR events at the beginning in 2021. Further EFR remediation efforts will be

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assessed following the 2021 quarterly monitoring events to determine if the effects cause the decline of dissolved phase contaminants or natural attenuation is occurring. Continue EFR events at the Site to address LNAPL and dissolved phase BTEX concentrations.

Tables

TABLE 1 FIRST HALF 2021 SEMI-ANNUAL SUMMARY OF GROUNDWATER ELEVATION DATA MONUMENT BOOSTER STATION LEA COUNTY, NEW MEXICO

Location		Depth to Groundwater (feet)	Depth to Product (feet)	Free Phase Hydrocarbon Thickness (feet)	Total Depth (feet)	TOC Elevation (feet amsl)	Groundwater Elevation (*) (feet amsl)	Change in Groundwater Elevation Since Previous Event (1) (feet)	
MW-1	09/17/20	28.72	27.45	1.27	NM	3591.15	3563.38	-0.64	
MW-1	3/26/2021	28.45	28.10	0.35	41.66	3591.15	3562.96	-0.42	
MW-1D	09/17/20	27.92			36.34	3591.31	3563.39	-0.36	
MW-1D	3/26/2021	28.10			36.34	3591.31	3563.21	-0.18	
MW-2	09/17/20	30.40			43.90	3596.30	3565.90	-0.37	
MW-2	3/26/2021	30.94			43.90	3596.30	3565.36	-0.54	
MW-3	09/17/20	24.05			35.65	3583.60	3559.55	-0.31	
MW-3	3/26/2021	24.34			35.65	3583.60	3559.26	-0.29	
MW-4	09/17/20	27.36			39.65	3588.77	3561.41	-0.31	
MW-4	3/26/2021	27.74			39.65	3588.77	3561.03	-0.38	
MW-5	09/17/20	29.85	29.29	0.56	NM	3592.16	3562.73	-0.47	
MW-5	3/26/2021	29.75	29.70	0.05	38.19	3592.16	3562.45	-0.28	
MW-6	03/07/17			Remove	d from site samp	ling plan 3/2017			
MW-7	09/17/20	27.15			35.02	3589.40	3562.25	-0.45	
MW-7	3/26/2021	27.60			35.02	3589.40	3561.80	-0.45	
Average change in groundwater elevation (9/17/20 to 3/26/2021) -0.36									

Notes:

1- Changes in groundwater elevation calculated by subtracting the measurement collected during the previous monitoring event from the measurement collected during amsl = feet above mean sea level

TOC = top of casing

Groundwater elevation = (TOC Elevation - Measured Depth to Water)

* Groundwater elevation was corrected for product thickness using the following calculation, when applicable:

Groundwater elevation = (TOC Elevation - Measured Depth to Water) + (LNAPL Thickness in Well * LNAPL Relative Density)

LNAPL relative density is assumed to be approximately 0.75 grams per cubic centimeter (g/cc)

NM = Not Measured

TABLE 2 FIRST HALF 2021 SEMI-ANNUAL SUMMARY OF BTEX CONCENTRATIONS IN GROUNDWATER MONUMENT BOOSTER STATION LEA COUNTY, NEW MEXICO

Location Identification	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Comments
NMWQCC Groundwater Standards (mg/L)		0.01	1.00	0.75	0.62	
MW-1	03/26/21	0.185	< 0.0100	0.142	0.0179 J	
MW-1D	03/26/21	0.00217	< 0.00100	< 0.00100	< 0.00300	
MW-2	03/26/21	< 0.00100	< 0.00100	< 0.00100	< 0.00300	
MW-3	03/26/21	< 0.00100	< 0.00100	< 0.00100	< 0.00300	
MW-4	03/26/21	< 0.00100	< 0.00100	< 0.00100	< 0.00300	
MW-5	03/26/21	0.0158	0.000299 J	0.00236	< 0.00300	
MW-6	03/07/17		Removed from	site sampling plan	1	
MW-7	03/26/21	0.00208	< 0.00100	0.000288 J	< 0.00300	Duplicate sample collected
MW-7 (Duplicate)	03/26/21	0.00209	< 0.00100	0.000273 J	< 0.00300	
Trip Blank	03/26/21	< 0.00100	< 0.00100	< 0.00100	< 0.00300	

Notes:

Bold red values indicate an exceedance of the NMWQCC groundwater standards for the Site.

NMWQCC = New Mexico Water Quality Control Commission

mg/L = milligrams per liter

J = A qualifier indicating an estimated value of a concentration above the laboratory's Method Detection Limit (MDL) but below the Reported Detection Limit (RDL).

Figures



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/-7	
	3/26/2021
5/2021	(Duplicate)
g/L)	(mg/L)
0208	0.00209
00100	< 0.00100
0288 J	0.000273 J
00300	< 0.00300

Legend



Monitoring Well



Monitoring Well - Removed From Network

NMWQCC Groundwater Standards					
Compound (mg/L)					
Benzene	0.005				
Toluene	1.00				
Ethylbenzene	0.70				
Total Xylenes 0.62					

Notes:

(0.35, 0.18) Measured LNAPL Thickness (feet)

All aqueous analytical results are presented in milligrams per liter (mg/L)

NS - Not Sampled

J -The reported result is an estimate. The value is less than the Reported Detection Limit (RDL) but greater than the Method Detection Limit (MDL).



130 65 ⊐ Feet

Analytical Results Map (March 26, 2021)



Appendix A

Historical Analytical Results

Location	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Comments
Identification		(mg/L)	(mg/L)	(mg/L)	(mg/L)	
NMWQCC Groundwater Standards (mg/L)		0.01	1.00	0.75	0.62	
MW-1	09/15/11	LNAPL	LNAPL	LNAPL	LNAPL	
MW-1	03/06/12	LNAPL	LNAPL	LNAPL	LNAPL	
MW-1	09/05/12	LNAPL	LNAPL	LNAPL	LNAPL	
MW-1	02/21/13	LNAPL	LNAPL	LNAPL	LNAPL	
MW-1	02/26/14	LNAPL	LNAPL	LNAPL	LNAPL	
MW-1 MW-1	09/24/14 02/24/15	0.015	< 0.001	LNAPL Residue	< 0.003	
MW-1 MW-1	09/01/15	0.015	<0.001	0.011 <0.005	<0.003	
MW-1	03/21/16	0.098	< 0.005	0.052	< 0.015	
MW-1	09/26/16	0.011	< 0.001	< 0.001	< 0.003	
MW-1	03/07/17	0.047	< 0.001	0.031	0.0021	
MW-1	09/25/17	0.0584	< 0.0010	0.0902	0.00485	
MW-1	03/13/18	0.0456	< 0.0010	0.0344	0.00221 J	
MW-1	09/17/18	0.0846	0.000445 J	0.141	0.00783	
MW-1 MW-1	03/20/19	0.134	<0.0010	0.16	0.00833	
MW-1 MW-1	09/19/19 06/22/20	0.127 0.084	<0.0050 <0.0050	0.137	0.0108 J 0.0048	
MW-1	09/17/20	0.0993	<0.0030	0.0599	0.0048	
MW-1	03/26/21	0.1850	< 0.0100	0.142	0.0179 J	
MW-1D		0.018	0.015	0.006	0.016	-
MW-1D MW-1D	05/16/95 11/15/95	0.018	0.015	< 0.000	0.018	
MW-1D MW-1D	01/18/96	0.003	0.002	< 0.001	0.001	
MW-1D MW-1D	04/24/96	<0.004	< 0.003	<0.001	< 0.009	
MW-1D MW-1D	01/22/97	0.001	0.001	< 0.001	< 0.001	
MW-1D	08/11/97	< 0.001	< 0.001	< 0.001	< 0.001	
MW-1D	01/23/98	< 0.001	< 0.001	< 0.001	< 0.001	
MW-1D	08/03/98	< 0.001	< 0.001	< 0.001	< 0.001	
MW-1D	02/10/99	< 0.001	< 0.001	< 0.001	< 0.001	
MW-1D	08/17/99	< 0.001	< 0.001	< 0.001	< 0.001	
MW-1D	02/17/00	0.002	0.003	< 0.001	0.001	
MW-1D	08/23/00	< 0.005	< 0.005	< 0.005	< 0.005	
MW-1D	02/08/01	< 0.001	< 0.001	< 0.001	0.001	
MW-1D	07/30/01	< 0.001	< 0.001	<0.001	< 0.001	
MW-1D MW-1D	02/13/02 09/27/02	<0.001 <0.001	<0.001 <0.001	<0.001 <0.001	<0.001 <0.001	
MW-1D MW-1D	04/25/03	<0.001	<0.001	< 0.001	<0.001	
MW-1D	09/18/03	0.002	< 0.001	< 0.005	< 0.003	
MW-1D	03/17/04	< 0.002	< 0.001	< 0.001	< 0.001	
MW-1D	08/17/04	< 0.001	< 0.001	< 0.001	< 0.001	
MW-1D	03/04/05	< 0.001	< 0.001	< 0.001	< 0.001	
MW-1D	09/21/05	< 0.001	< 0.001	< 0.001	< 0.001	
MW-1D	03/16/06	< 0.001	< 0.001	< 0.001	< 0.001	
MW-1D	09/20/06	< 0.001	< 0.001	< 0.001	< 0.001	
MW-1D	03/22/07	< 0.001	< 0.001	< 0.001	< 0.001	
MW-1D	09/25/07	< 0.001	< 0.001	< 0.001	< 0.001	
MW-1D	03/19/08	< 0.00046	<0.00048	<0.00045	< 0.0014	
MW-1D MW-1D	03/20/08 09/17/08	<0.002	<0.002 <0.002	<0.002	<0.006	
MW-1D MW-1D	03/10/09	<0.002 <0.002/<0.002	<0.002	<0.002 <0.002/<0.002	<0.002 <0.006/<0.006	
MW-1D MW-1D	03/11/09	<0.002/<0.002	<0.002/<0.002	<0.002/<0.002	<0.000/<0.000	
MW-1D	09/23/09	< 0.002	< 0.002	< 0.002	< 0.006	
MW-1D	09/23/09	< 0.00050	< 0.00043	< 0.00055	< 0.0017	
MW-1D	05/17/10	< 0.002	< 0.002	< 0.002	< 0.006	
MW-1D	05/17/10	< 0.00050	< 0.00043	< 0.00055	< 0.0017	
MW-1D	09/16/10	< 0.002	< 0.002	< 0.002	< 0.004	
MW-1D	09/16/10	< 0.00030	< 0.0010	< 0.00030	-	
MW-1D	04/26/11	< 0.001	< 0.002	< 0.002	< 0.002	
MW-1D	04/26/11	< 0.00030	< 0.0010	<0.00030	< 0.00060	
MW-1D	09/15/11	< 0.001	<0.002	<0.002	< 0.004	
MW-1D	03/06/12	< 0.005	< 0.005	< 0.005	< 0.015	

Location	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Comments
Identification	Sumpte Date	(mg/L)	(mg/L)	(mg/L)	(mg/L)	Comments
NMWQCC Groundwater Standards (mg/L)		0.01	1.00	0.75	0.62	
MW-1D	09/05/12	< 0.005	< 0.005	< 0.005	< 0.015	
MW-1D	02/21/13	0.016	< 0.001	< 0.001	< 0.003	
MW-1D	09/11/13	0.0029	< 0.001	< 0.001	< 0.001	
MW-1D	02/26/14	< 0.001	< 0.001	< 0.001	< 0.001	
MW-1D	09/24/14	< 0.001	< 0.001	< 0.001	< 0.003	
MW-1D	02/24/15	< 0.001	< 0.001	< 0.001	< 0.003	
MW-1D	09/01/15	<0.001	< 0.001	< 0.001	< 0.003	
MW-1D	03/21/16	<0.001	<0.001 <0.001	< 0.001	<0.003	
MW-1D MW-1D	09/26/16 03/07/17	<0.001 <0.001	< 0.001	<0.001 <0.001	<0.003 <0.001	
MW-1D MW-1D	09/25/17	0.000958 J	<0.001	<0.001	<0.001	
MW-1D MW-1D	03/13/18	0.000938 J	<0.0010	<0.0010	< 0.0030	
MW-1D	09/17/18	0.000918 J	<0.0010	< 0.0010	<0.0030	
MW-1D MW-1D	03/20/19	0.00544	<0.0010	0.000403 J	< 0.0030	
MW-1D MW-1D	09/19/19	0.00736	<0.0010	< 0.0010	< 0.0030	
MW-1D	06/22/20	0.0032	<0.0010	< 0.0010	< 0.0030	
MW-1D	09/17/20	0.00244	< 0.00100	< 0.00100	< 0.00300	
MW-1D	03/26/21	0.00217	< 0.00100	< 0.00100	< 0.00300	
MW-2	05/16/95	< 0.001	< 0.001	< 0.001	< 0.001	
MW-2 MW-2	11/15/95	<0.001 NS	0.001	0.001	<0.001	
MW-2 MW-2	01/18/96	<0.001	< 0.001	<0.002	< 0.001	
MW-2 MW-2	04/24/96	<0.001	<0.001	<0.001	<0.001	
MW-2	01/22/97	<0.001	<0.001	<0.001	<0.001	
MW-2	08/11/97	<0.001	<0.001	<0.001	<0.001	
MW-2	01/23/98	< 0.001	<0.001	<0.001	< 0.001	
MW-2	08/03/98	< 0.001	< 0.001	< 0.001	< 0.001	
MW-2	02/10/99	< 0.001	< 0.001	< 0.001	< 0.001	
MW-2	08/17/99	0.017	0.002	0.013	0.003	
MW-2	02/17/00	< 0.001	< 0.001	< 0.001	< 0.001	
MW-2	08/23/00	< 0.001	< 0.001	< 0.001	< 0.001	
MW-2	02/08/01	< 0.001	< 0.001	< 0.001	< 0.001	
MW-2	07/30/01	< 0.001	< 0.001	< 0.001	< 0.001	
MW-2	02/13/02	< 0.001	< 0.001	< 0.001	< 0.001	
MW-2	09/27/02	< 0.001	< 0.001	< 0.001	< 0.001	
MW-2	04/25/03	< 0.001	< 0.001	< 0.001	< 0.001	
MW-2	09/18/03	0.002	< 0.001	< 0.001	< 0.001	
MW-2	03/17/04	< 0.001	< 0.001	< 0.001	< 0.001	
MW-2	08/17/04	< 0.001	< 0.001	< 0.001	< 0.001	
MW-2	03/04/05	<0.001	< 0.001	< 0.001	< 0.001	
MW-2	09/21/05	< 0.001	< 0.001	< 0.001	< 0.001	
MW-2 MW-2	03/16/06	< 0.001	< 0.001	<0.001	<0.001	
MW-2 MW-2	09/20/06 03/22/07	<0.001 <0.001	<0.001 <0.001	<0.001 <0.001	<0.001 <0.001	
MW-2 MW-2	03/22/07	< 0.001	< 0.001	< 0.001	<0.001	
MW-2 MW-2	03/19/08	< 0.001	<0.001	<0.001	<0.001	
MW-2 MW-2	03/20/08	<0.00040	< 0.00048	<0.0043	< 0.0014	
MW-2	09/17/08	<0.002	<0.002	<0.002	<0.006	
MW-2	03/10/09	< 0.002	<0.002	<0.002	< 0.006	
MW-2	03/11/09	< 0.00046	< 0.00048	< 0.00045	< 0.0014	
MW-2	09/23/09	< 0.002	< 0.002	< 0.002	< 0.006	
MW-2	09/23/09	< 0.00050	< 0.00043	< 0.00055	< 0.0017	
MW-2	05/17/10	< 0.002	< 0.002	< 0.002	< 0.006	
MW-2	05/17/10	< 0.00050	< 0.00043	< 0.00055	< 0.0017	
MW-2	09/16/10	< 0.001	< 0.002	< 0.002	< 0.004	
MW-2	09/16/10	< 0.00030	< 0.0010	< 0.00030	-	
MW-2	04/26/11	< 0.001	< 0.002	< 0.002	< 0.002	
MW-2	04/26/11	< 0.00030	< 0.0010	< 0.00030	< 0.00060	
MW-2	09/15/11	< 0.001	< 0.002	< 0.002	< 0.004	
MW-2	03/06/12	< 0.005	< 0.005	< 0.005	< 0.015	
MW-2	09/05/12	< 0.005	< 0.005	< 0.005	< 0.015	

Location Identification	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Comments
NMWQCC Groundwater Standards (mg/L)		0.01	1.00	0.75	0.62	
MW-2	02/21/13	< 0.001	< 0.001	< 0.001	< 0.003	
MW-2	09/11/13	< 0.001	< 0.001	< 0.001	< 0.001	
MW-2	02/26/14	< 0.001	< 0.001	< 0.001	< 0.001	
MW-2	09/24/14	< 0.001	< 0.001	< 0.001	< 0.003	MS/MSD Collected
MW-2	02/24/15	< 0.001	< 0.001	< 0.001	< 0.003	
MW-2	09/01/15	< 0.001	< 0.001	< 0.001	< 0.003	
MW-2	03/21/16	< 0.001	< 0.001	< 0.001	< 0.003	
MW-2	09/26/16	< 0.001	< 0.001	< 0.001	< 0.003	
MW-2	03/07/17	< 0.001	< 0.001	< 0.001	< 0.001	
MW-2	09/25/17	< 0.0010	< 0.0010	< 0.0010	< 0.0030	
MW-2	03/13/18	<0.0010	< 0.0010	< 0.0010	< 0.0030	
MW-2	09/18/18	<0.0010	<0.0010	<0.0010	< 0.0030	
MW-2	03/20/19	<0.0010	< 0.0010	< 0.0010	< 0.0030	
MW-2	09/19/19 10/08/19	0.00796	0.00224	<0.0010	<0.0030 0.0146 J	D.a. ac1-
MW-2 MW-2	06/22/20	0.258 <0.0010	0.0886	0.00391 J <0.0010	<0.0146 J <0.0030	Re-sample
MW-2 MW-2	09/17/20	<0.0010	<0.0010	<0.0010	<0.0030	
MW-2 MW-2	03/26/21	<0.00100	<0.00100	<0.00100	<0.00300	
MW-3	05/16/95	<0.001	< 0.001	< 0.001	<0.001	
MW-3 MW-3	11/15/95 01/18/96	<0.001 <0.001	<0.001 <0.001	<0.001 <0.001	<0.001 <0.001	
MW-3	01/18/96	<0.001	< 0.001	< 0.001	<0.001	
MW-3	04/24/96	< 0.001	< 0.001	< 0.001	<0.001	
MW-3 MW-3	08/11/97	< 0.001	< 0.001	< 0.001	<0.001	
MW-5 MW-3	01/23/98	<0.001	< 0.001	<0.001	<0.001	
MW-3	08/03/98	0.007	<0.001	<0.001	<0.001	
MW-3	02/10/99	< 0.005	<0.001	< 0.001	< 0.001	
MW-3	08/17/99	0.043	< 0.005	< 0.005	< 0.005	
MW-3	02/17/00	0.021	< 0.005	< 0.005	< 0.005	
MW-3	08/23/00	0.006	< 0.005	< 0.005	< 0.005	
MW-3	02/08/01	0.004	0.001	0.002	0.005	
MW-3	07/30/01	0.002	< 0.001	< 0.001	< 0.001	
MW-3	02/13/02	0.002	< 0.001	< 0.001	< 0.001	
MW-3	09/27/02	< 0.005	< 0.005	< 0.005	< 0.005	
MW-3	04/25/03	< 0.005	< 0.005	< 0.005	< 0.005	
MW-3	09/18/03	0.002	< 0.001	< 0.001	< 0.001	
MW-3	03/17/04	< 0.001	< 0.001	< 0.001	< 0.001	
MW-3	08/17/04	< 0.001	< 0.001	< 0.001	< 0.001	
MW-3	03/04/05	< 0.001	< 0.001	< 0.001	< 0.001	
MW-3	09/21/05	<0.001	< 0.001	< 0.001	< 0.001	
MW-3	03/16/06	<0.001	< 0.001	< 0.001	<0.001	
MW-3 MW-3	09/20/06 03/22/07	<0.001 <0.001	<0.001 <0.001	<0.001 <0.001	<0.001 <0.001	
MW-3 MW-3	03/22/07	<0.001	< 0.001	< 0.001	<0.001	
MW-3	03/19/08	< 0.001	<0.001	<0.001	<0.001	
MW-3	03/20/08	<0.002	<0.00048	<0.00045	< 0.0014	
MW-3	09/17/08	<0.002	<0.002	<0.002	<0.000	
MW-3	03/10/09	< 0.002	< 0.002	< 0.002	< 0.006	
MW-3	03/11/09	< 0.00046	< 0.00048	< 0.00045	< 0.0014	
MW-3	09/23/09	< 0.002	< 0.002	< 0.002	< 0.006	
MW-3	09/23/09	< 0.00050	< 0.00043	< 0.00055	< 0.0017	
MW-3	05/17/10	< 0.002	< 0.002	< 0.002	< 0.006	
MW-3	05/17/10	< 0.00050	< 0.00043	< 0.00055	< 0.0017	
MW-3	09/16/10	< 0.001	< 0.002	< 0.002	< 0.004	
MW-3	09/16/10	< 0.00030	< 0.0010	< 0.00030	-	
MW-3	04/26/11	< 0.001	< 0.002	< 0.002	< 0.002	
MW-3	04/26/11	< 0.00030	< 0.0010	< 0.00030	< 0.00060	
MW-3	09/15/11	<0.001	< 0.002	< 0.002	< 0.004	
MW-3	03/06/12	<0.005	< 0.005	< 0.005	< 0.015	
MW-3	09/05/12	< 0.005	< 0.005	< 0.005	< 0.015	

Location Identification	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Comments
NMWQCC Groundwater Standards (mg/L)		0.01	1.00	0.75	0.62	
MW-3	02/21/13	< 0.001	< 0.001	< 0.001	< 0.003	
MW-3	09/11/13	< 0.001	< 0.001	< 0.001	< 0.001	
MW-3	02/26/14	< 0.001	< 0.001	< 0.001	< 0.001	
MW-3	09/24/14	< 0.001	< 0.001	< 0.001	< 0.003	
MW-3	02/24/15	< 0.001	< 0.001	< 0.001	< 0.003	
MW-3	09/01/15	< 0.001	< 0.001	< 0.001	< 0.003	
MW-3	03/21/16	< 0.001	< 0.001	< 0.001	< 0.003	
MW-3	09/26/16	< 0.001	< 0.001	< 0.001	< 0.003	
MW-3	03/07/17	< 0.001	< 0.001	< 0.001	< 0.001	
MW-3	09/25/17	< 0.0010	< 0.0010	< 0.0010	< 0.0030	
MW-3	03/13/18	< 0.0010	< 0.0010	< 0.0010	< 0.0030	
MW-3	09/18/18	< 0.0010	< 0.0010	< 0.0010	< 0.0030	
MW-3	03/20/19	< 0.0010	< 0.0010	< 0.0010	< 0.0030	
MW-3	09/19/19	< 0.0010	< 0.0010	< 0.0010	< 0.0030	
MW-3	06/22/20	< 0.0010	< 0.0010	< 0.0010	< 0.0030	
MW-3	09/17/20	< 0.00100	< 0.00100	< 0.00100	< 0.00300	
MW-3	03/26/21	< 0.00100	< 0.00100	< 0.00100	< 0.00300	
MW-4	05/16/95	< 0.001	< 0.001	< 0.001	< 0.001	
MW-4	11/15/95	NS	0.006	0.002	0.1	
MW-4	01/18/96	0.003	< 0.001	< 0.002	<0.001	
MW-4	04/24/96	< 0.002	< 0.002	< 0.002	< 0.002	
MW-4	01/22/97	0.002	<0.002	<0.002	< 0.002	
MW-4	08/11/97	0.002	<0.001	< 0.001	<0.001	
MW-4	01/23/98	< 0.001	< 0.001	<0.001	<0.001	
MW-4	08/03/98	<0.001	<0.001	<0.001	<0.001	
MW-4	02/10/99	<0.001	<0.001	<0.001	<0.001	
MW-4	08/17/99	<0.001	<0.001	<0.001	0.001	
MW-4	02/17/00	<0.001	<0.001	<0.001	< 0.001	
MW-4	08/23/00	< 0.005	<0.005	<0.005	<0.005	
MW-4	02/08/01	0.005	<0.003	<0.003	0.003	
MW-4	07/30/01	< 0.002	<0.001	<0.001	< 0.002	
MW-4	02/13/02	NS	NS	NS	NS	
MW-4	09/27/02	NS	NS	NS	NS	
MW-4	04/25/03	< 0.001	< 0.001	< 0.001	<0.001	
MW-4	09/18/03	< 0.001	< 0.001	< 0.001	< 0.001	
MW-4	03/17/04	< 0.001	< 0.001	< 0.001	< 0.001	
MW-4	08/17/04	<0.001	<0.001	<0.001	<0.001	
MW-4	03/04/05	<0.001	<0.001	<0.001	<0.001	
MW-4	09/21/05	<0.001	<0.001	<0.001	<0.001	
MW-4	03/16/06	<0.001	< 0.001	< 0.001	<0.001	
MW-4	09/20/06	<0.001	<0.001	<0.001	0.0043	
MW-4	03/22/07	<0.002	<0.001	<0.001	0.0045	
MW-4	09/25/07	<0.002	<0.001	<0.001	< 0.001	
MW-4	03/19/08	<0.002	<0.00048	<0.0001	< 0.0014	
MW-4	03/20/08	<0.002	<0.00048	<0.002	<0.0014	
MW-4	09/17/08	<0.002	<0.002	<0.002	<0.006	
MW-4	03/10/09	<0.002	<0.002	<0.002	<0.006	
MW-4	03/11/09	<0.002	<0.002	<0.0002	<0.000	
MW-4	09/23/09	<0.002	<0.002	<0.002	<0.0014	
MW-4	09/23/09	<0.0002	<0.0002	<0.0002	< 0.000	
MW-4	05/17/10	<0.000	<0.002	<0.000	< 0.006	
MW-4	05/17/10	<0.0002	<0.002	<0.002	<0.000	
MW-4	09/16/10	< 0.001	<0.002	<0.000	< 0.001	
MW-4	09/16/10	<0.0001	<0.002	<0.002		
MW-4	04/26/11	< 0.001	< 0.0010	<0.00030	<0.002	
MW-4	06/02/11	<0.00025	<0.002	<0.0002	<0.002	
MW-4	09/15/11	<0.001	< 0.0010	<0.000	< 0.0020	
MW-4	03/06/12	< 0.001	<0.002	<0.002	< 0.015	
MW-4	09/05/12	<0.005	<0.005	<0.005	<0.015	
MW-4	02/21/13	<0.003	<0.003	<0.003	<0.003	
1V1 VV -4	02/21/13	~0.001	~0.001	~0.001	~0.003	1

NMWQCC Groundwater Standards (mg/L) 0.01 1.00 0.75 0.62 MW-4 09/11/13 <0.001 <0.001 <0.001 <0.001 <0.001 MW-4 02/26/14 <0.001 <0.001 <0.001 <0.001 <0.001 MW-4 02/26/14 <0.001 <0.001 <0.001 <0.001 <0.001 MW-4 09/24/15 <0.001 <0.001 <0.001 <0.003 MW-4 02/24/15 <0.001 <0.001 <0.001 <0.003 MW-4 02/24/16 <0.001 <0.001 <0.001 <0.003 MW-4 09/21/16 <0.001 <0.001 <0.001 <0.003 MW-4 09/26/16 <0.001 <0.001 <0.001 <0.003 MW-4 09/25/17 <0.001 <0.001 <0.001 <0.001 MW-4 09/18/18 <0.0010 <0.0010 <0.0030 MW-4 09/18/18	
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MW-4 09/18/18 <0.0010 <0.0010 <0.0030 MW-4 03/20/19 <0.0010	
MW-4 03/20/19 <0.0010 <0.0010 <0.0010 <0.0030 MW-4 09/19/19 <0.0010	
MW-4 09/19/19 <0.0010 <0.0010 <0.0010 <0.0030 MW-4 06/22/20 0.000103 J <0.0010	
MW-4 06/22/20 0.000103 J <0.0010 <0.0010 <0.0030 MW-4 09/17/20 0.000163 J <0.00100	
MW-4 09/17/20 0.000163 J <0.00100 <0.00100 <0.00300	
MW_4 03/26/21 <0.00100 <0.00100 <0.00100 <0.00200	
03/20/21 <0.00100 <0.00100 <0.00000	
MW-5 09/15/11 LNAPL LNAPL LNAPL LNAPL	
MW-5 03/06/12 LNAPL LNAPL LNAPL LNAPL	
MW-5 09/05/12 LNAPL LNAPL LNAPL LNAPL	
MW-5 02/21/13 LNAPL LNAPL LNAPL LNAPL	
MW-5 09/11/13 LNAPL LNAPL LNAPL LNAPL	
MW-5 02/26/14 LNAPL LNAPL LNAPL LNAPL	
MW-5 09/24/14 Not Sampled - LNAPL Residue	
MW-5 02/24/15 Not Sampled - LNAPL	
MW-5 09/01/15 0.034 <0.005 0.073 <0.015	
MW-5 03/21/16 0.0078 <0.005 0.019 <0.015	
MW-5 09/26/16 0.0079 <0.001 0.0045 <0.003	
MW-5 03/07/17 0.032 <0.001 0.054 0.012	
MW-5 09/25/17 0.0155 <0.0010 0.0651 0.0108	
MW-5 03/13/18 0.0151 <0.0010 0.0117 0.00140 J	
MW-5 09/17/18 0.0101 <0.0231 0.00118 J	
MW-5 03/20/19 0.0147 <0.0010 0.0283 0.00106 J	
MW-5 09/19/19 0.0103 <0.0010 0.0543 0.00106 J	
MW-5 06/22/20 0.0131 <0.0050 0.0385 <0.0150	
MW-5 09/17/20 0.0140 0.000429 J 0.0181 <0.00300	
MW-5 03/26/21 0.0158 0.000299 J 0.00236 <0.00300	
MW-6 11/15/95 0.003 0.001 <0.001 0.003 MW-6 01/18/96 0.002 <0.001	
MW-6 01/22/97 0.001 <0.001 <0.001 <0.001 MW-6 08/11/97 <0.001	
MW-6 08/11/9/ <0.001 <0.001 <0.001 0.001 MW-6 01/23/98 <0.001 <0.001 <0.001 <0.001	
MW-6 08/03/98 <0.001 <0.001 <0.001 <0.001	
MW-6 02/10/99 <0.001 <0.001 <0.001 0.014	
MW-6 08/17/99 0.002 <0.001 <0.001 0.014	
MW-6 02/17/00 <0.001 0.004 <0.001 0.006	
MW-6 08/23/00 <0.001 0.004 <0.001 0.011	
MW-6 02/08/01 <0.001 <0.001 <0.001 0.011	
MW-6 07/30/01 <0.001 <0.001 <0.001 <0.001	
MW-6 02/13/02 <0.001 <0.001 <0.001 <0.001	
MW-6 09/27/02 <0.005 <0.005 <0.005 <0.005	
MW-6 04/25/03 <0.001 <0.001 <0.001 <0.001	
MW-6 09/18/03 0.002 <0.001 0.002 0.001	
MW-6 03/17/04 <0.001 <0.001 <0.001 <0.001	
MW-6 08/17/04 <0.001 <0.001 <0.001 <0.001	
MW-6 03/04/05 0.0061 <0.001 0.0032 <0.001	
MW-6 09/21/05 <0.001 <0.001 <0.001 <0.001	
MW-6 03/16/06 <0.001 <0.001 <0.001 <0.001	
MW-6 09/20/06 0.0391 <0.001 0.0287 0.0194	

Location Identification	Sample Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Comments
NMWQCC Groundwater Standards (mg/L)		0.01	1.00	0.75	0.62	
MW-6	03/22/07	< 0.001	< 0.001	< 0.001	0.0013	
MW-6	09/25/07	< 0.001	< 0.001	< 0.001	< 0.001	
MW-6	03/20/08	NS	NS	NS	NS	
MW-6	09/17/08	NS	NS	NS	NS	
MW-6	03/10/09	NS	NS	NS	NS	
MW-6	09/23/09	0.035	< 0.002	0.0215	0.0052J	
MW-6	09/23/09	0.035	< 0.00043	0.0215	0.0052	
MW-6	05/17/10	< 0.002	< 0.002	< 0.002	< 0.006	
MW-6	05/17/10	< 0.00050	< 0.00043	< 0.00055	< 0.0017	
MW-6	09/16/10	< 0.001	< 0.002	< 0.002	< 0.004	
MW-6	09/16/10	< 0.00030	< 0.0010	< 0.00030	-	
MW-6	04/26/11	< 0.001	< 0.002	< 0.002	< 0.002	
MW-6	06/02/11	< 0.00025	< 0.0010	< 0.00050	< 0.0020	
MW-6	03/06/12	< 0.005	< 0.005	< 0.005	< 0.015	
MW-6	09/05/12	<0.005	< 0.005	< 0.005	< 0.015	
MW-6	02/21/13 09/11/13	<0.001	<0.001	< 0.001	<0.003	
MW-6		<0.001	< 0.001	< 0.001	< 0.001	
MW-6 MW-6	02/26/14 09/24/14	<0.001	<0.001	<0.001	<0.001	
		<0.001 <0.001	<0.001 <0.001	<0.001 <0.001	<0.003 <0.003	
MW-6 MW-6	02/24/15 09/01/15	< 0.001	< 0.001	< 0.001	<0.003	
MW-6	03/21/16	< 0.001	<0.001	< 0.001	<0.003	
MW-6	09/26/16	<0.001	<0.001	< 0.001	<0.003	
MW-6	03/07/17	<0.001		site sampling plan		
IVI W -0	03/07/17		Kenioved from s	site sampling plan		
MW-7	11/15/95	0.465	0.205	< 0.001	0.163	
MW-7	01/18/96	1.13	0.476	0.003	0.365	
MW-7	04/24/96	0.585	0.251	< 0.002	0.013	
MW-7	01/22/97	0.896	0.24	< 0.005	0.33	
MW-7	08/11/97	0.317	0.155	0.2	0.049	
MW-7	01/23/98	0.876	0.486	< 0.005	0.181	
MW-7	08/03/98	0.094	0.064	< 0.005	0.007	
MW-7	02/10/99	0.597	0.44	<0.005	0.12	
MW-7 MW-7	08/17/99	0.705	0.06	< 0.005	0.556	
Mw-7 	02/17/00 08/23/00	0.573 0.546	0.49	<0.005 0.006	0.226	
MW-7	02/08/01	0.340	0.484	< 0.005	0.052	
	07/30/01	0.017	0.058	<0.005	<0.005	
	02/13/02	0.228	0.094	< 0.005	0.5	
MW-7	09/27/02	0.015	0.094	< 0.005	< 0.005	
MW-7	04/25/03	0.157	0.192	< 0.005	0.02	
MW-7	09/18/03	0.018	0.023	< 0.003	0.004	
MW-7	03/17/04	0.125	0.108	<0.10	0.033	
MW-7	08/17/04	0.237	0.081	<0.20	< 0.020	
MW-7	03/04/05	.125/.121	< 0.001	0.0467/0.0453	0.0202	
MW-7	09/21/05	.15/0.148	< 0.001	0.079/0.0789	0.0248	
MW-7	03/16/06	0.191	0.0032	0.073	< 0.001	
MW-7	09/20/06	0.236	< 0.001	0.176	0.187	
MW-7	03/22/07	0.209/0.215	<0.05/<0.01	.149/.121	0.116/0.0532	
MW-7	09/25/07	0.465/0.458	<0.01/<0.01	.318/.314	.0307/0.302	
MW-7	03/19/08	0.161	< 0.00048	0.057	0.0295	
MW-7	03/20/08	0.161/0.169	<0.002/<0.002	.057/.0637	0.0295/0.0325	
MW-7	09/17/08	0.083	< 0.002	0.0475	0.0204	
MW-7	03/10/09	0.039	< 0.002	0.0177	0.0052 J	
MW-7	03/11/09	0.0339	< 0.00048	0.0177	0.0052	
MW-7	09/23/09	0.0332	< 0.00043	0.0176	0.0033	
MW-7	09/23/09	0.0332/<0.002	<0.002/<0.002	.0176/<0.002	0.0033J/<0.006	
MW-7	05/17/10	0.0201/0.0198	<0.002/<0.002	.0095/.0092	0.0033J/0.0033J	
MW-7	05/17/10	0.0201	< 0.00043	0.0095	0.0033	
MW-7	09/16/10	0.522/0.512	<0.01/<0.01	0.294/0.289	0.0383/0.0378	
MW-7	09/16/10	0.522	< 0.0050	0.294	-	

Location Identification	Sample Date	Sample Date Benzene Toluene (mg/L) (mg/L)		Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Comments
NMWQCC Groundwater Standards (mg/L)		0.01	1.00	0.75	0.62	
MW-7	04/26/11	0.0091/0.0104	<0.01/<0.01	0.0042/0.0041	< 0.01/< 0.01	
MW-7	04/26/11	0.0091	< 0.0050	0.0042	< 0.0030	
MW-7	09/15/11	0.394	< 0.01	0.149	0.0442	Duplicate sample collected
MW-7	03/06/12	0.0098	< 0.0050	0.0088	< 0.015	
MW-7	09/05/12	0.014	< 0.005	0.01	< 0.015	Duplicate sample collected
MW-7	02/21/13	0.0059	< 0.001	0.0049	< 0.003	Duplicate sample collected
MW-7	09/11/13	0.0024	< 0.001	0.0013	< 0.001	Duplicate sample collected
MW-7	02/26/14	0.003	< 0.001	< 0.001	< 0.001	Duplicate sample collected
MW-7	09/24/14	0.0023	< 0.001	< 0.001	< 0.003	Duplicate sample collected
MW-7 (Duplicate)	09/24/14	0.0021	< 0.001	< 0.001	< 0.003	
MW-7	02/24/15	0.0087	< 0.001	0.0026	< 0.003	Duplicate sample collected
MW-7 (Duplicate)	02/24/15	0.009	< 0.001	0.0035	< 0.003	
MW-7	09/01/15	0.044	< 0.001	0.037	0.0094	Duplicate sample collected
MW-7 (Duplicate)	09/01/15	0.049	< 0.001	0.039	0.01	
MW-7	03/21/16	0.061	< 0.001	0.05	0.017	Duplicate sample collected
MW-7 (Duplicate)	03/21/16	0.057	< 0.001	0.048	< 0.015	
MW-7	09/26/16	0.35	< 0.001	0.31	0.055	Duplicate sample collected
MW-7 (Duplicate)	09/26/16	0.33	< 0.001	0.3	0.052	
MW-7	03/07/17	0.11	< 0.001	0.0069	0.03	Duplicate sample collected
MW-7 (Duplicate)	03/07/17	0.11	< 0.001	0.0014	0.029	
MW-7	09/25/17	0.275	<0.0010	0.0886	0.0389	Duplicate sample collected
MW-7 (Duplicate)	09/25/17	0.279	<0.0010	0.0868	0.0383	Deviliante consulta collecte d
MW-7 MW-7 (Duplicate)	03/13/18 03/13/18	0.175 0.169	<0.0010 <0.0010	0.0875 0.0813	0.0395 0.0366	Duplicate sample collected
MW-7 (Duplicate)	09/17/18	0.169	<0.0010	0.0813	0.0366	Duplicate sample collected
MW-7 (Duplicate)	09/17/18	0.0803	<0.0010	0.122	0.0402	Duplicate sample confected
MW-7	03/20/19	0.0326	<0.0010	0.0374	0.0422	Duplicate sample collected
MW-7 (Duplicate)	03/20/19	0.0320	<0.0010	0.0374	0.0192	Duplicate sample confected
MW-7	09/19/19	0.0173	< 0.0010	0.0206	0.00775	Duplicate sample collected
MW-7 (Duplicate)	09/19/19	0.0169	<0.0010	0.0197	0.00716	Duplicate sample concered
MW-7	06/22/20	0.0444	< 0.0010	0.0518	0.0253	Duplicate sample collected
MW-7 (Duplicate)	06/22/20	0.0437	< 0.0010	0.0509	0.0255	Duplicate sample conceted
MW-7	09/17/20	0.0147	< 0.00100	0.00837	0.00225 J	Duplicate sample collected
MW-7 (Duplicate)	09/17/20	0.0150	< 0.00100	0.00880	0.00238 J	1 1
MW-7	03/26/21	0.00208	< 0.00100	0.000288 J	< 0.00300	Duplicate sample collected
MW-7 (Duplicate)	03/26/21	0.00209	< 0.00100	0.000273 J	< 0.00300	
Trip Blank	02/26/14	< 0.001	< 0.001	< 0.001	< 0.001	
Trip Blank	09/24/14	<0.001	<0.001	<0.001	<0.001	
Trip Blank	02/24/14	<0.001	< 0.001	<0.001	<0.003	
Trip Blank	09/01/15	<0.001	< 0.001	< 0.001	<0.003	
Trip Blank	03/21/16	<0.001	< 0.001	<0.001	<0.003	
Trip Blank	09/26/16	<0.001	<0.001	<0.001	<0.003	
Trip Blank	03/07/17	<0.001	< 0.001	<0.001	<0.003	
Trip Blank	09/25/17	<0.001	<0.001	<0.001	<0.001	
Trip Blank	03/13/18	<0.0010	< 0.0010	<0.0010	<0.0030	
Trip Blank	09/18/18	< 0.0010	< 0.0010	<0.0010	< 0.0030	
Trip Blank	03/20/19	< 0.0010	< 0.0010	<0.0010	< 0.0030	
Trip Blank	09/19/19	< 0.0010	< 0.0010	< 0.0010	< 0.0030	
Trip Blank	06/22/20	< 0.0010	< 0.0010	< 0.0010	< 0.0030	
Trip Blank	09/17/20	< 0.00100	< 0.00100	< 0.00100	< 0.00300	
Trip Blank	03/26/21	< 0.00100	< 0.00100	< 0.00100	< 0.00300	

Bold red values indicate an exceedance of the NMWQCC groundwater standards for the Site.

NMWQCC = New Mexico Water Quality Control Commission

LNAPL = Light Non-Aqueous Phase Liquid

J = Estimated Value

NS = Not Sampled

*Groundwater and surface water protection regulations for Toluene were amended and became effective on December 21, 2018.

J = A qualifier indicating an estimated value of a concentration above the laboratory's Method Detection Limit (MDL) but below the Reported Detection Limit (RDL).

Appendix B

Laboratory Analytical Reports Pace Laboratories Job #'s: L1331639 Received by OCD: 5/18/2021 1:43:16 PM

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Entire Report Reviewed By:

Chris Word

Chris Ward Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.

Pace Analytical National

Mount Juliet, TN 37122 615-758-5858 800-767-5859 www.pacenational.com 12065 Lebanon Rd

Released to Imaging: 40/28/2022 9:04:50 AM DCP Midstream - Tasman

PROJECT:

SDG: L1331639 DATE/TIME:

04/06/21 10:29

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SAMPLE SUMMARY

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	SAMI LL S					
MW-1 L1331639-01 GW			Collected by Becky Griffin	Collected date/time 03/26/21 09:30	Received da 03/27/21 09	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
/olatile Organic Compounds (GC/MS) by Method 8260B	WG1642908	10	03/31/21 04:37	03/31/21 04:37	BMB	Mt. Juliet, TN
MW-1D L1331639-02 GW			Collected by Becky Griffin	Collected date/time 03/26/21 08:50	Received da 03/27/21 09	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
/olatile Organic Compounds (GC/MS) by Method 8260B	WG1642908	1	03/31/21 02:05	03/31/21 02:05	BMB	Mt. Juliet, TN
WW-2 L1331639-03 GW			Collected by Becky Griffin	Collected date/time 03/26/21 11:30	Received da 03/27/21 09	
Vethod	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
/olatile Organic Compounds (GC/MS) by Method 8260B	WG1642908	1	03/31/21 02:24	03/31/21 02:24	BMB	Mt. Juliet, TN
WW-3 L1331639-04 GW			Collected by Becky Griffin	Collected date/time 03/26/21 12:20	Received date/time 03/27/21 09:45	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
/olatile Organic Compounds (GC/MS) by Method 8260B	WG1642908	1	03/31/21 02:43	03/31/21 02:43	BMB	Mt. Juliet, TN
MW-4 L1331639-05 GW			Collected by Becky Griffin	Collected date/time 03/26/21 10:25	Received date/time 03/27/21 09:45	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
/olatile Organic Compounds (GC/MS) by Method 8260B	WG1642908	1	03/31/21 03:02	03/31/21 03:02	BMB	Mt. Juliet, TN
MW-5 L1331639-06 GW			Collected by Becky Griffin	Collected date/time 03/26/2110:00	Received da 03/27/21 09	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
/olatile Organic Compounds (GC/MS) by Method 8260B	WG1642908	1	03/31/21 03:21	03/31/21 03:21	BMB	Mt. Juliet, TN
WW-7 L1331639-07 GW			Collected by Becky Griffin	Collected date/time 03/26/21 11:00	Received da 03/27/21 09	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
/olatile Organic Compounds (GC/MS) by Method 8260B	WG1642908	1	03/31/21 03:40	03/31/21 03:40	BMB	Mt. Juliet, TN
DUPLICATE L1331639-08 GW			Collected by Becky Griffin	Collected date/time 03/26/21 00:00	Received da 03/27/21 09	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
/olatile Organic Compounds (GC/MS) by Method 8260B	WG1642908	1	03/31/21 03:59	03/31/21 03:59	BMB	Mt. Juliet, TN

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			Collected by	Collected date/time	e Received dat	e/time	
TRIP BLANK L1331639-09 GW			Becky Griffin	03/26/21 14:00	03/27/21 09:4	15	1
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location	· L
			date/time	date/time			2
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1643058	1	03/30/21 22:59	03/30/21 22:59	BMB	Mt. Juliet, TN	

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³ Ss
⁴ Cn
⁵Sr
⁶ Qc
⁷ Gl
⁸ Al
⁹ Sc

CASE NARRATIVE

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

his Word

Chris Ward Project Manager



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Volatile Organic Compounds (GC/MS) by Method 8260B

	1		-					
	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch	
Analyte	mg/l		mg/l	mg/l		date / time		
Benzene	0.185		0.000941	0.0100	10	03/31/2021 04:37	WG1642908	
Toluene	U		0.00278	0.0100	10	03/31/2021 04:37	WG1642908	
Ethylbenzene	0.142		0.00137	0.0100	10	03/31/2021 04:37	WG1642908	
Total Xylenes	0.0179	J	0.00174	0.0300	10	03/31/2021 04:37	WG1642908	
(S) Toluene-d8	103			80.0-120		03/31/2021 04:37	WG1642908	
(S) 4-Bromofluorobenzene	106			77.0-126		03/31/2021 04:37	WG1642908	
(S) 1,2-Dichloroethane-d4	103			70.0-130		03/31/2021 04:37	WG1642908	

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Volatile Organic Compounds (GC/MS) by Method 8260B

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	0.00217		0.0000941	0.00100	1	03/31/2021 02:05	WG1642908
Toluene	U		0.000278	0.00100	1	03/31/2021 02:05	WG1642908
Ethylbenzene	U		0.000137	0.00100	1	03/31/2021 02:05	WG1642908
Total Xylenes	U		0.000174	0.00300	1	03/31/2021 02:05	WG1642908
(S) Toluene-d8	102			80.0-120		03/31/2021 02:05	WG1642908
(S) 4-Bromofluorobenzene	106			77.0-126		03/31/2021 02:05	WG1642908
(S) 1,2-Dichloroethane-d4	108			70.0-130		03/31/2021 02:05	WG1642908

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Volatile Organic Compounds (GC/MS) by Method 8260B

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.0000941	0.00100	1	03/31/2021 02:24	WG1642908
Toluene	U		0.000278	0.00100	1	03/31/2021 02:24	WG1642908
Ethylbenzene	U		0.000137	0.00100	1	03/31/2021 02:24	WG1642908
Total Xylenes	U		0.000174	0.00300	1	03/31/2021 02:24	WG1642908
(S) Toluene-d8	101			80.0-120		03/31/2021 02:24	WG1642908
(S) 4-Bromofluorobenzene	104			77.0-126		03/31/2021 02:24	WG1642908
(S) 1,2-Dichloroethane-d4	109			70.0-130		03/31/2021 02:24	WG1642908

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Volatile Organic Compounds (GC/MS) by Method 8260B

-								
	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch	 Cr
Analyte	mg/l		mg/l	mg/l		date / time		2
Benzene	U		0.0000941	0.00100	1	03/31/2021 02:43	WG1642908	Tc
Toluene	U		0.000278	0.00100	1	03/31/2021 02:43	WG1642908	
Ethylbenzene	U		0.000137	0.00100	1	03/31/2021 02:43	WG1642908	³ Ss
Total Xylenes	U		0.000174	0.00300	1	03/31/2021 02:43	WG1642908	53
(S) Toluene-d8	102			80.0-120		03/31/2021 02:43	WG1642908	4
(S) 4-Bromofluorobenzene	104			77.0-126		03/31/2021 02:43	WG1642908	Cn
(S) 1,2-Dichloroethane-d4	106			70.0-130		03/31/2021 02:43	WG1642908	
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Volatile Organic Compounds (GC/MS) by Method 8260B

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.0000941	0.00100	1	03/31/2021 03:02	WG1642908
Toluene	U		0.000278	0.00100	1	03/31/2021 03:02	WG1642908
Ethylbenzene	U		0.000137	0.00100	1	03/31/2021 03:02	WG1642908
Total Xylenes	U		0.000174	0.00300	1	03/31/2021 03:02	WG1642908
(S) Toluene-d8	99.8			80.0-120		03/31/2021 03:02	WG1642908
(S) 4-Bromofluorobenzene	103			77.0-126		03/31/2021 03:02	WG1642908
(S) 1,2-Dichloroethane-d4	109			70.0-130		03/31/2021 03:02	WG1642908

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Volatile Organic Compounds (GC/MS) by Method 8260B

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	0.0158		0.0000941	0.00100	1	03/31/2021 03:21	WG1642908
Toluene	0.000299	J	0.000278	0.00100	1	03/31/2021 03:21	WG1642908
Ethylbenzene	0.00236		0.000137	0.00100	1	03/31/2021 03:21	WG1642908
Total Xylenes	U		0.000174	0.00300	1	03/31/2021 03:21	WG1642908
(S) Toluene-d8	90.2			80.0-120		03/31/2021 03:21	WG1642908
(S) 4-Bromofluorobenzene	108			77.0-126		03/31/2021 03:21	WG1642908
(S) 1,2-Dichloroethane-d4	107			70.0-130		03/31/2021 03:21	WG1642908

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Volatile Organic Compounds (GC/MS) by Method 8260B

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l	Guanner	mg/l	mg/l	Diation	date / time	buten
nzene	0.00208		0.0000941	0.00100	1	03/31/2021 03:40	WG1642908
uene	U		0.000278	0.00100	1	03/31/2021 03:40	WG1642908
nylbenzene	0.000288	J	0.000137	0.00100	1	03/31/2021 03:40	WG1642908
al Xylenes	U		0.000174	0.00300	1	03/31/2021 03:40	WG1642908
5) Toluene-d8	103			80.0-120		03/31/2021 03:40	WG1642908
S) 4-Bromofluorobenzene	106			77.0-126		03/31/2021 03:40	WG1642908
'S) 1,2-Dichloroethane-d4	108			70.0-130		03/31/2021 03:40	WG1642908

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Volatile Organic Compounds (GC/MS) by Method 8260B

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	0.00209		0.0000941	0.00100	1	03/31/2021 03:59	WG1642908
oluene	U		0.000278	0.00100	1	03/31/2021 03:59	WG1642908
Ethylbenzene	0.000273	J	0.000137	0.00100	1	03/31/2021 03:59	WG1642908
otal Xylenes	U		0.000174	0.00300	1	03/31/2021 03:59	WG1642908
(S) Toluene-d8	100			80.0-120		03/31/2021 03:59	WG1642908
(S) 4-Bromofluorobenzene	105			77.0-126		03/31/2021 03:59	WG1642908
(S) 1,2-Dichloroethane-d4	105			70.0-130		03/31/2021 03:59	WG1642908

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SAMPLE RESULTS - 09

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Volatile Organic Compounds (GC/MS) by Method 8260B

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.0000941	0.00100	1	03/30/2021 22:59	WG1643058
Toluene	U		0.000278	0.00100	1	03/30/2021 22:59	WG1643058
Ethylbenzene	U		0.000137	0.00100	1	03/30/2021 22:59	WG1643058
Total Xylenes	U		0.000174	0.00300	1	03/30/2021 22:59	WG1643058
(S) Toluene-d8	121	<u>J1</u>		80.0-120		03/30/2021 22:59	WG1643058
(S) 4-Bromofluorobenzene	99.2			77.0-126		03/30/2021 22:59	WG1643058
(S) 1,2-Dichloroethane-d4	87.5			70.0-130		03/30/2021 22:59	WG1643058

Volatile Organic Compounds (GC/MS) by Method 8260B

QUALITY CONTROL SUMMARY L1331639-01,02,03,04,05,06,07,08

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Qc

Method Blank (MB)

(MB) R3638331-2 03/30/2	21 22:15				
	MB Result	MB Qualifier	MB MDL	MB RDL	
Analyte	mg/l		mg/l	mg/l	
Benzene	U		0.0000941	0.00100	
Ethylbenzene	U		0.000137	0.00100	
Toluene	U		0.000278	0.00100	
Xylenes, Total	U		0.000174	0.00300	
(S) Toluene-d8	100			80.0-120	
(S) 4-Bromofluorobenzene	102			77.0-126	
(S) 1,2-Dichloroethane-d4	107			70.0-130	

Laboratory Control Sample (LCS)

(LCS) R3638331-1 03/30	/21 21:37					7
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier	Í GI
Analyte	mg/l	mg/l	%	%		
Benzene	0.00500	0.00528	106	70.0-123		8
Ethylbenzene	0.00500	0.00531	106	79.0-123		A
Toluene	0.00500	0.00520	104	79.0-120		9
Xylenes, Total	0.0150	0.0167	111	79.0-123		Sc
(S) Toluene-d8			102	80.0-120		
(S) 4-Bromofluorobenzene			106	77.0-126		
(S) 1,2-Dichloroethane-d4			107	70.0-130		

DATE/TIME: 04/06/2110:29 PAGE: 15 of 19 Volatile Organic Compounds (GC/MS) by Method 8260B

QUALITY CONTROL SUMMARY L1331639-09

(MB) R3636815-3 03/30/2	21 21:22				
	MB Result	MB Qualifier	MB MDL	MB RDL	
Analyte	mg/l		mg/l	mg/l	
Benzene	U		0.0000941	0.00100	
Ethylbenzene	U		0.000137	0.00100	
Toluene	U		0.000278	0.00100	
Xylenes, Total	U		0.000174	0.00300	
(S) Toluene-d8	120			80.0-120	
(S) 4-Bromofluorobenzene	97.4			77.0-126	
(S) 1,2-Dichloroethane-d4	86.6			70.0-130	

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3636815-1 03/30/2	21 20:01 • (LCSE)) R3636815-2	03/30/21 20:2	21							7
	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits	Í GI
Analyte	mg/l	mg/l	mg/l	%	%	%			%	%	
Benzene	0.00500	0.00404	0.00406	80.8	81.2	70.0-123			0.494	20	8
Ethylbenzene	0.00500	0.00486	0.00517	97.2	103	79.0-123			6.18	20	AI
Toluene	0.00500	0.00515	0.00527	103	105	79.0-120			2.30	20	9
Xylenes, Total	0.0150	0.0146	0.0153	97.3	102	79.0-123			4.68	20	Sc
(S) Toluene-d8				117	118	80.0-120					
(S) 4-Bromofluorobenzene				97.2	97.0	77.0-126					
(S) 1,2-Dichloroethane-d4				88.9	88.5	70.0-130					

DATE/TIME: 04/06/21 10:29 Qc

Τс

Ss

Cn

Sr

Qc

GI

AI

Sc

Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

MDL	Method Detection Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.
Qualifier	Description

J	The identification of the analyte is acceptable; the reported value is an estimate.
J1	Surrogate recovery limits have been exceeded; values are outside upper control limits.

SDG: L1331639

Received by OCD: 5/18/2021 1:43:16 PM CCREDITATIONS & LOCATIONS

	Page	e <i>43</i>	of	45
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labama	40660	Nebraska	NE-OS-15-05
llaska	17-026	Nevada	TN000032021-1
rizona	AZ0612	New Hampshire	2975
ırkansas	88-0469	New Jersey–NELAP	TN002
California	2932	New Mexico ¹	TN00003
colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
lorida	E87487	North Carolina ¹	DW21704
ieorgia	NELAP	North Carolina ³	41
ieorgia ¹	923	North Dakota	R-140
laho	TN00003	Ohio-VAP	CL0069
linois	200008	Oklahoma	9915
ndiana	C-TN-01	Oregon	TN200002
owa	364	Pennsylvania	68-02979
Cansas	E-10277	Rhode Island	LAO00356
Centucky ¹⁶	KY90010	South Carolina	84004002
entucky ²	16	South Dakota	n/a
ouisiana	AI30792	Tennessee ¹⁴	2006
ouisiana	LA018	Texas	T104704245-20-18
aine	TN00003	Texas ⁵	LAB0152
laryland	324	Utah	TN000032021-11
lassachusetts	M-TN003	Vermont	VT2006
lichigan	9958	Virginia	110033
linnesota	047-999-395	Washington	C847
lississippi	TN00003	West Virginia	233
lissouri	340	Wisconsin	998093910
lontana	CERT0086	Wyoming	A2LA
2LA – ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
2LA – ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
PA–Crypto	TN00003		

¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable

* Not all certifications held by the laboratory are applicable to the results reported in the attached report.

* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace Analytical.

SDG: L1331639 DATE/TIME: 04/06/2110:29

eived by OCD: 5/18/2021 1: Company Name/Address:			Billing Infor	mation:					Analvsi	s / Contai	ner / Preservative		Chain of Custody	PRage 44
DCP Midstream - Tasman 2620 W. Marland Blvd Hobbs, NM 88240			Steve Weathers 370 17th St, Ste 2500 Denver, CO 80202			Pres Chk						- Pace	Analytical [®] enter for Testing & Innovat	
Report to: Brian Humphrey			geo.com;bl	norman@ta humphrey@	tasma	n-								lt: 800-767-5859 a this chain of custody
roject Description:		City/State	<u> </u>			Please Ci							Pace Terms and Condit	ment and acceptance of the ions found at: om/hubfs/pas-standard-
Aonument Booster Station	the second	Collected:	S. Marcall	1		PT MT C	TET						terms.odf	31639
hone: 720-218-4003	Client Project	#		Lab Project		MONUM	INT	U					SDG #	F153
Dillected by (print):	Site/Facility ID	D #		P.O. # 000052	4231		le .	40mlAmb-HCl					Acctnum: DC	
BECKY GRIFF,		lab MUST Be		Quote #			1	Omla					Template: T12 Prelogin: P83	
Beck 8 8 4	Same Da Next Da Two Dat Three D	y 10 Da	Day / (Rad Only) ay (Rad Only)	Date	Results	Needed	No. of	V8260BTEX 4					PM: 824 - Chri PB: 0	
Sample ID	Comp/Grab	Matrix *	Depth	Dat	e	Time	Cntrs	v 826(Remarks	Sample # (lab on
W-1		GW		3.2	6-21	0930	2	Contraction						-01
W-1D		GW				0850	1	X		- His				un
W-2		GW				1130	4	X						-23
W-3		GW				1220		X						m
W-4		GW				1025		X						-05
W-5	- interest	GW				1000	3	X						-14
W-7		GW				1100	3	X						-07
DUPLICATE		GW		3-26			3	X						-68
RIP BLANK	N.	GW		3.24	-21	1400	AI	X						-49
Matrix:	Remarks:	1		<u> </u>			-					Sa	mple Receipt Ch	necklist
i - Soil AIR - Air F - Filter W - Groundwater B - Bioassay W - WasteWater	1								P	ow	Temp Other	COC Signe Bottles a	Present/Intact ad/Accurate: arrive intact: bottles used:	- AN AN
W - Drinking Water T - Other	Samples returned UPSFedEx				Trackin	ng # 9	51	75	767	40	13	VOA Zero	it volume sent: <u>If Applicab</u> Headspace:	X
elinquished by : (Signature)	Da	ate:	Time	:	Receive	ed by: (Signa	ture)		Trip B	lank Rece	ived: Yes/No		tion Correct/Ch en <0.5 mR/hr:	ecked: _Y _
B _ ck y d	E Di	3-26 ate:	21 14 Time	+00	Receive	ed by: (Signa	ture)		Temp	KH Z	TBR C Bottles Received:	If preserva	tion required by Lo	gin: Date/Time
telinquished by : (Signature)	Da	ate:	Time	2:	Receive	ed for lab by	Signat	ure)	Date:	22/2	Time:	Hold:		Condition:

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 28627

CONDIT	IONS
Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
6900 E. Layton Ave	Action Number:
Denver, CO 80237	28627
	Action Type:
	[UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
nvelez	Accepted for the record. See app ID 65653 for most updated status.	10/28/2022