

November 19, 2020

Vertex Project #: 20E-00141-007

Spill Closure Report:	Sea Snake 35 State #001H
	Unit M, Section 35, Township 23 South, Range 33 East
	County: Lea
	API: 30-025-41625
	Incident Tracking Number: 1RP-4301
Prepared For:	Devon Energy Production Company
	6488 Seven Rivers Hwy

Artesia, New Mexico 88210

New Mexico Oil Conservation Division – District 1 – Hobbs 1625 North French Drive

Hobbs, New Mexico 88240

Devon Energy Production Company (Devon) retained Vertex Resource Services Inc. (Vertex) to conduct a spill assessment and liner inspection for an historical produced water release that occurred on June 1, 2016, at Sea Snake 35 State #001H, API 30-025-41625 (hereafter referred to as "Sea Snake"). Devon provided immediate notification of the release to New Mexico Oil Conservation Division (NM OCD) District 1, followed by submission of an initial C-141 Release Notification was on June 2, 2016 (Attachment 1). The NMOCD incident tracking number assigned to this release is 1RP-4301 (NJXK1615534761).

This letter provides a description of the spill assessment and liner inspection, and demonstrates that closure criteria established in 19.15.29.12 *New Mexico Administrative Code* (NMAC; New Mexico Oil Conservation Division, 2018) have been met and all applicable regulations are being followed. This document is intended to serve as a final report to obtain approval from NM OCD for closure of this release.

Incident Description

On June 1, 2016, a release occurred at Devon's Sea Snake site when the groove that holds together the Vitaulic clamp and pipe corroded. This incident resulted in the release of approximately 12.5 barrels (bbls) of produced water into the lined secondary containment. Upon discovery of the release, the well was shut in and a hydrovac truck was dispatched to site to recover free liquids. Approximately 12.5 bbls of produced water were recovered from the secondary containment and removed for disposal off-site. All fluids were contained within the lined Spill Prevention Control and Countermeasures (SPCC) containment; no oil was released into undisturbed areas or waterways.

Site Characterization

The release at Sea Snake occurred on state-owned land, N 32.254452 W 103.547432, approximately 22 miles northwest of Jal, New Mexico. The legal description for the site is Unit M, Section 35, Township 23 South, Range 33 East, Lea County, New Mexico. This location is within the Permian Basin in southeast New Mexico and has historically been used for oil and gas exploration and production, and rangeland. An aerial photograph and site schematic are included in Attachment 2. Sea Snake is typical of oil and gas exploration and production and production sites in the western portion of the Permian Basin, and is

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currently used for oil and gas production, and storage. The following sections specifically describe the area surrounding Sea Snake.

The surrounding landscape is associated with sandy plains resulting from calcareous sandy eolian deposits derived from sedimentary rock generally found at elevations between 3,000 and 3,900 feet above sea level. The climate is semi-arid, with average annual precipitation ranging between 10 and 13 inches. Historically, the plant community has been dominated by grasses, with scattered shinnery oak and sand sage; perennial and annual forb abundance are dependent on precipitation. The dominant grass species are black grama, dropseeds and bluestems. Litter and to a lesser extent, bare ground, make up a significant proportion of the ground cover (United States Department of Agriculture, Natural Resources Conservation Service, 2020. Limited to no vegetation is allowed to grow on the compacted wellpad.

The Geological Map of New Mexico indicates the surface geology at Sea Snake is comprised primarily of Qep – interlaid eolian sands and piedmont-slope deposits (Holocene to middle Pleistocene; New Mexico Bureau of Geology and Mineral Resources, 2020). The National Resource Conservation Service (NRCS) Web Soil Survey characterizes the soil at the site as Berino-Cacique loamy fine sands association, which is distinguished by a layer of loamy fine sand over deep sandy clay loam. This type of soil tends to be well drained with low runoff and moderate available moisture in the soil profile (United States Department of Agriculture, Natural Resources Conservation Service, 2020). There is low potential for karst geology to be present near Sea Snake, though some erosional karst is possible (United States Department of the Interior, United States Geological Survey, 2020a).

There is no surface water located on-site. The nearest significant watercourse, as defined in Subsection P of 19.15.17.7 NMAC, is the Pecos River, located approximately 25 miles west of the site (New Mexico Office of the State Engineer, Interstate Stream Commission, 2020). Several small, intermittent streams and a small wetland are located near Bell Lake, approximately 1.9 miles southwest of Sea Snake (United States Fish and Wildlife Service, 2020). At Sea Snake, there are no continuously flowing watercourses or significant watercourses, lakebeds, sinkholes, playa lakes, or other critical water or community features as outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

The nearest recent well is a New Mexico Office of the State Engineer well from 2017 located 1.55 miles southeast of the site. Data for that well shows a depth to groundwater at 85 feet below ground surface (bgs; New Mexico Office of the State Engineer, New Mexico Water Rights Reporting System, 2020). Documentation pertaining to site characterization and depth to groundwater determination is included in Attachment 3.

Closure Criteria Determination

Using site characterization information, a closure criteria determination worksheet (Attachment 3) was completed to determine if the release would be subject to any of the special case scenarios outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC, if the release had escaped secondary containment.

Based on data included in the closure criteria determination worksheet, the release at Sea Snake would not be subject to the requirements of Paragraph (4) of Subsection C of 19.15.29.12 NMAC and the closure criteria for the site would be determined to be associated with depth to groundwater. As the nearest groundwater well is further than 0.5 miles from the release site, the depth to groundwater at Sea Snake cannot be accurately determined. The closure criteria for the site would then be determined to be associated with the following constituent concentration limits.

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Sea Snake 35 State #001H

Tal	ble 1. Closure Criteria for Soils Impacted b	oy a Release
Depth to Groundwater	Constituent	Limit
	Chloride	600 mg/kg
	TPH ¹	100 mg/kg
< 50 feet	(GRO + DRO + MRO)	100 mg/kg
	BTEX ²	50 mg/kg
	Benzene	10 mg/kg

¹Total petroleum hydrocarbons (TPH) = gasoline range organics (GRO) + diesel range organics (DRO) + motor oil range organics (MRO) ²Benzene, toluene, ethylbenzene and xylenes (BTEX)

Remedial Actions

On September 14, 2020, Vertex provided 48-hour notification of the liner inspection to NM OCD, as required by Subparagraph (a) of Paragraph (5) of Subsection A 19.15.29.11 NMAC (Attachment 4). On September 16, 2020, Vertex conducted a visual inspection of the secondary containment liner for cracks, tears, cuts and other signs of damage to verify that the liner remained intact and had the ability to contain the release. The Daily Field Report (DFR) associated with the inspection is included in Attachment 5.

Closure Request

Vertex recommends no additional remediation action to address the release at Sea Snake. The secondary containment liner appeared to be intact and had the ability to contain the release in question, as shown in the inspection photographs included with the DFR (Attachment 5). There are no anticipated risks to human, ecological or hydrological receptors associated with the release site.

Vertex requests that this incident be closed as all closure requirements set forth in Subsection E of 19.15.29.12 NMAC have been met. Devon certifies that all information in this report and the attachments is correct, and that they have complied with all applicable closure requirements and conditions specified in Division rules and directives to meet NM OCD requirements to obtain closure on the June 1, 2016, release at Sea Snake.

Should you have any questions or concerns, please do not hesitate to contact me at 505.506.0040 or ngordon@vertex.ca.

Sincerely,

atalie Fordon

Natalie Gordon PROJECT MANAGER

vertex.ca

Sea Snake 35 State #001H

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Attachments

- Attachment 1. NM OCD C-141 Report
- Attachment 2. Site Schematic
- Attachment 3. Site Characterization Research Documentation
- Attachment 4. Required 48-hr Notification of Liner Inspection to Regulatory Agencies
- Attachment 5. Daily Field Report(s) with Photographs

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Devon Energy Production Company Sea Snake 35 State #001H

References

- New Mexico Bureau of Geology and Mineral Resources. (2020). *Interactive Geologic Map.* Retrieved from http://geoinfo.nmt.edu.
- New Mexico Office of the State Engineer, Interstate Stream Commission. (2019). OSE POD Locations. Retrieved from https://gis.ose.state.nm.us/gisapps/ose_pod_locations/.
- New Mexico Oil Conservation Division. (2018). *Natural Resources and Wildlife Oil and Gas Releases*. Santa Fe, New Mexico.
- United States Department of Agriculture, Natural Resources Conservation Service. (2020). *Web Soil Survey*. Retrieved from https://websoilsurvey.nrcs.usda.gov/app/WebSoilSurvey.aspx.
- United States Department of the Interior, Bureau of Land Management. (2020). *New Mexico Cave/Karsts*. Retrieved from https://www.blm.gov/programs/recreation/recreation-programs/caves/new-mexico.
- United States Department of the Interior, United States Geological Survey. (2020). *Groundwater for New Mexico: Water Levels*. Retrieved from https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?.

Devon Energy Production Company Sea Snake 35 State #001H 2020 Spill Assessment and Closure October 2020

Limitations

This report has been prepared for the sole benefit of Devon Energy Production Company (Devon). This document may not be used by any other person or entity, with the exception of the New Mexico Oil Conservation Division, without the express written consent of Vertex Resource Services Inc. (Vertex) and Devon. Any use of this report by a third party, or any reliance on decisions made based on it, or damages suffered as a result of the use of this report are the sole responsibility of the user.

The information and conclusions contained in this report are based upon work undertaken by trained professional and technical staff in accordance with generally accepted scientific practices current at the time the work was performed. The conclusions and recommendations presented represent the best judgement of Vertex based on the data collected during the assessment. Due to the nature of the assessment and the data available, Vertex cannot warrant against undiscovered environmental liabilities. Conclusions and recommendations presented in this report should not be considered legal advice.

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ATTACHMENT 1

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

	OPERATOR	Initial Report	Final Report
Name of Company Devon Energy Production Company	Contact Randall Gladden, Pro	duction Foreman	
Address 6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No. 575-513-9463		
Facility Name Sea Snake 35 State #1H	Facility Type Oil		
	· · · · ·		

Surface Owner State

Mineral Owner State

API No 30-025-41625

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
М	35	238	33Ē	200	South	1295	West	Lea

Latitude: 32.2544518 Longitude: -103.5474319

NATURE OF RELEASE

Type of Release Produced water	Volume of Release 12.5 BBLS	Volume Re	covered 12.5 BBLS
Source of Release	Date and Hour of Occurrence		lour of Discovery
Victaulic clamp	6/1/2016 @ 10:05am	6/1/2016 @	10:05am
Was Immediate Notice Given?	If YES, To Whom?		
🛛 Yes 🗌 No 🗌 Not Required	OCD-Jamie Keyes		
By Whom? Rebecca Jamison, Assistant Production Foreman	Date and Hour		
v ,	OCD- 6/2/2016 @ 7:50am		
Was a Watercourse Reached?	If YES, Volume Impacting the W	atercourse	
🗌 Yes 🖾 No	N/A		
If a Watercourse was Impacted, Describe Fully.* N/A			
Describe Cause of Problem and Remedial Action Taken.*	- in - 12.5 DDI Sum hands (1	A 11 11	
Groove that holds together the Victaulic clamp and pipe corroded resultin were shut in to prevent further release. Repairs have been made and wells		case. All wells	producing to this battery
Describe Area Affected and Cleanup Action Taken.*			
12.5 BBLS of produced water was released from the Victaulic clamp on the			
containment. All 12.5 BBLS produced water remained in lined containme	ent. Liner was checked for holes, no h	oles were foun	d in the liner. Vacuum truck
recovered all 12.5 BBLS of the released produced water.			
I hereby certify that the information given above is true and complete to the	he heat of my knowledge and underst	and that nursus	nt to NMOCD rules and
regulations all operators are required to report and/or file certain release n	otifications and perform corrective ac	tions for releas	ses which may endanger
public health or the environment. The acceptance of a C-141 report by th			
should their operations have failed to adequately investigate and remediat			
or the environment. In addition, NMOCD acceptance of a C-141 report d			
federal, state, or local laws and/or regulations.	• •	-	
	OIL CONSERV	VATION D	DIVISION
Signature: Sarah Gallegos-Troublefield			
Printed Name: Sarah Gallegos-Troublefield	Approved by Environmental Speciali	st:	
Title: Field Admin Support	Approval Date:	Expiration Da	ate:
E-mail Address: Sarah.Gallegos-Troublefield@dvn.com	Conditions of Approval:		Attached
Date:6/2/2016 Phone: 575.748.1864			
Date.0/2/2010 1100tc. 3/3./70.1007			

* Attach Additional Sheets If Necessary

Received by OCD: 11/20/2020 7:41:40 AM Form C-141 State of New Mexico

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Oil Conservation Division

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Incident ID	NJXK1615534761
District RP	1RP-4301
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>< 50</u> (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗴 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗶 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗶 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗶 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗶 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗶 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗶 No
Are the lateral extents of the release within 300 feet of a wetland?	Yes X No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗶 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗶 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗶 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🗴 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- X Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- NA Field data
- MA Data table of soil contaminant concentration data
- X Depth to water determination
- X Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- NA Boring or excavation logs
- X Photographs including date and GIS information
- X Topographic/Aerial maps
- MA Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 11	2/20/2020 7:41:40 AM State of New Mexico			Page 10 of 53
			Incident ID	NJXK1615534761
Page 4	Oil Conservation Divisio	n	District RP	1RP-4301
			Facility ID	
			Application ID	
regulations all operator public health or the er failed to adequately in addition, OCD accept and/or regulations. Printed Name: <u>TC</u> Signature:	he information given above is true and complete to ors are required to report and/or file certain release nvironment. The acceptance of a C-141 report by t nvestigate and remediate contamination that pose a tance of a C-141 report does not relieve the operato om Bynum Tom Bynum num@dvn.com	notifications and perform c the OCD does not relieve th threat to groundwater, surf or of responsibility for comp 	orrective actions for rele e operator of liability sh ace water, human health pliance with any other fe sultant 020	eases which may endanger ould their operations have a or the environment. In
OCD Only				
Received by:		Date:		

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Oil Conservation Division

Incident ID	NJXK1615534761
District RP	1RP-4301
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report. X A scaled site and sampling diagram as described in 19.15.29.11 NMAC X Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) X Description of remediation activities I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Tom Bynum _____ Title: EHS Consultant ____
 Signature:
 Tom Bynum
 Date:
 11/19/2020

 email:
 tom.bynum@dvn.com
 Telephone:
 575-748-2663
 OCD Only Received by: Date: _____ Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations. Closure Approved by: Kuttan Hall Date: 10/28/2022

Printed Name: Brittany Hall

Title: Environmental Specialist

ATTACHMENT 2



ATTACHMENT 3

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oill Cooi	dinates:	X: 32.2544518	Y: -103.5474319
ite Spec	ific Conditions	Value	Unit
1	Depth to Groundwater	85	feet
2	Within 300 feet of any continuously flowing watercourse or any other significant watercourse	135,300	feet
3	Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark)	5,385	feet
4	Within 300 feet from an occupied residence, school, hospital, institution or church	80,942	feet
5	 i) Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 	80,942	feet
	ii) Within 1000 feet of any fresh water well or spring	>1000	feet
6	Within incorporated municipal boundaries or within a defined municipal fresh water field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended, unless the municipality specifically approves	No	(Y/N)
7	Within 300 feet of a wetland	5,385	feet
8	Within the area overlying a subsurface mine	No	(Y/N)
9	Within an unstable area (Karst Map)	Low	Critical High Medium Low
10	Within a 100-year Floodplain	>100	year
11	Soil Type	my fine sands and s	imona fine sandy loan
12	Ecological Classification		
13	Geology	an and Piedmont d	eposits
	NMAC 19.15.29.12 E (Table 1) Closure Criteria	51-100'	<50' 51-100' >100'



		(quarters are 1=NW 2=NE (quarters are smallest to 1	,	(NAD83 UTM in meters)	
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riller Na	me: CARL BRINI	NSTOOL			
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og File D	ate:	PCW Rcv Date:		Source:	
ump Typ	e:	Pipe Discharge Size:		Estimated Yield:	: 3 GPM
	e: 6.50	Depth Well:	325 feet	Depth Water:	225 feet

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.

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The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

1/29/20 8:02 AM

WATER RIGHT SUMMARY

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Searches Operator Data

Hearing Fee Application

OCD Permitting

Home Searches Wells Well Details

30-025-41625 SEA SNAKE 35 STATE #001H [40329]

General Well Information				Quick
				<u>Genera</u>
Operator:	[6137] DEVON ENERGY PRODUCTION CO	MPANY, LP		• <u>History</u>
Status:	Active	Direction:	Horizontal	• <u>Comme</u>
Well Type:	Oil	Multi-Lateral:	No	Operate
Work Type:	New	Mineral Owner:	State	• <u>Pits</u>
		Surface Owner:		<u>Casing</u>
Surface Location:	M-35-23S-33E 200 FSL 1295 FWL			• Well Cc
Lat/Long:	32.2544518,-103.5474319 NAD83			• Financi
GL Elevation:	3665			• <u>Compli</u>
KB Elevation:		Sing/Mult Compl:	Single	• Inciden
DF Elevation:		Potash Waiver:	False	Orders
				Product
				• <u>Transpo</u>
Proposed Formation and/or Note	85			• Points (
2ND BONE SPRING SAND				Assoc
				• Well Fil
				• Well Lo
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Proposed:	16571	True Vertical Depth:	11290	WeirAu
Measured Vertical Depth:	15977	Plugback Measured:	15901	New S
Measured vertical Deptil.	13977	Flugback measured.	15501	<u>New Fa</u>
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Formation Tops				• <u>New Or</u>
				<u>New Pi</u>
	Formation	Top Producing Metho	d Obtained	 New Sr.
				• <u>New Ta</u>
Event Dates				• New W
	04/04/0044			
Initial APD Approval:	01/24/2014		01/24/2016	
Most Recent APD Approval:	01/24/2014	Current APD Expiration:	01/24/2016	
APD Cancellation:				
APD Extension Approval:				
Spud:	10/13/2014	Gas Capture Plan Received:		
Approved Temporary		TA Expiration:		
Abandonment:				
Shut In:				
Plug and Abandoned Intent		PNR Expiration:		
Received:		Last MIT/BHT:		
Well Plugged:				
Site Release:				
Last Inspection:	12/01/2014			

History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
01/24/2014	[40329] SEA SNAKE 35 STATE	#001H	[6137] DEVON ENERGY PRODUCTION COMPANY, LP	New	Oil	Active		

Comments

New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW###### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD been repl O=orpha C=the fil closed)	laced, ned,			•				/ 2=NE est to la	3=SW 4=SH rgest) (N	E) IAD83 UTM in m	ueters)	(In f	eet)	
		POD Sub-		0	Q	0								W	ater
POD Number	Code		County				Sec	Tws	Rng	X	Y	DistanceDe	pthWellDept		
<u>C 02284</u>		CUB	LE	4	2	4	26	23S	33E	637907	3571626* 🌍	2322	325	225	100
<u>C 04014 POD5</u>		CUB	LE	1	4	2	01	24S	33E	639284	3569086 🌍	2443	95	85	10
<u>C 04014 POD4</u>		CUB	LE	3	4	2	01	24S	33E	639295	3568859 🌍	2506	96	86	10
<u>C 04014 POD3</u>		CUB	LE	2	4	2	01	24S	33E	639497	3569007 🌍	2668	95	87	8
<u>C 04014 POD2</u>		CUB	LE	4	4	2	01	24S	33E	639656	3568917 🌍	2842	95	81	14
<u>C 02281</u>		CUB	LE	3	4	4	28	23S	33E	634495	3571183* 🌍	2897	545	400	145
<u>C 02308</u>		CUB	LE	1	3	1	10	24S	33E	634953	3567364* 🌍	2909	40	20	20
<u>C 02283</u>		CUB	LE	4	2	2	26	23S	33E	637896	3572431* 🌍	3062	325	225	100
<u>C 04014 POD1</u>		CUB	LE	1	1	3	06	24S	34E	639811	3568638 🌍	3064	91	81	10
<u>C 02282</u>		CUB	LE	3	1	1	25	23S	33E	638098	3572436* 🌍	3139	325	225	100
<u>C 02280</u>		CUB	LE	3	2	4	28	23S	33E	634489	3571586* 🌍	3148	650	400	250
<u>C 02278</u>		CUB	LE	3	4	2	28	23S	33E	634484	3571989* 🌍	3427	650	400	250
<u>C 02279</u>		CUB	LE	3	4	3	28	23S	33E	633691	3571173* 🌍	3584	650	400	250
<u>C 03591 POD1</u>		CUB	LE	2	1	4	05	24S	33E	632731	3568518 🌍	4275			
<u>C 03917 POD1</u>		С	LE	4	1	3	13	24S	33E	638374	3565212 🌍	4578	600	420	180
<u>C 04282 POD1</u>		С	LE	1	2	1	05	24S	34E	641662	3569541 🌍	4779	574	390	184
<u>C 03620 POD1</u>		CUB	LE	1	4	3	32	23S	34E	641790	3569941 🌍	4923	480	130	350
<u>C 03666 POD1</u>		С	LE	2	3	4	13	24S	33E	639132	3565078 🌍	4997	650	390	260

Average Depth to Water:

237 feet

Released to the second second

Received by OCD: 11/20/20	20 7:41:40 AM rs/Repo	rtProxy?queryDat	ta=%7B"report"%3A"waterColu	mn"%2C%0A"Basin	Div"%3A"false"%2C%0A"Usa	ageDiv"%3A"false"%2C%	0A"radiusBox"% Page 21 of 53
					Minimum Depth:	20 feet	
					Maximum Depth:	420 feet	
<u>Record Count:</u> 18							
UTMNAD83 Rad	lius Search (in meters):						
Easting (X):	636882.89	Northing (Y):	3569541.1	Radius: 5000			
*UTM location was deriv	ved from PLSS - see Help						
The data is furnished by the accuracy, completeness, re	he NMOSE/ISC and is accep liability, usability, or suitabili	ed by the recipient ty for any particula	t with the expressed understandin r purpose of the data.	g that the OSE/ISC ma	ake no warranties, expressed or	implied, concerning the	
10/5/20 11:52 AM					WATER COLUMN/ AVE	RAGE DEPTH TO	

WATER



Well Tag	POD Number	(quarters are (quarters ar Q64 Q16	re smallest	to largest)	,	(NAD83 UT X	'M in meters) Y	
	C 04014 POD1	1 1	3 06	24S	34E	639811	3568638	
Driller Licen	se: 1186	Driller Con	npany:	EN	VIRO-D	RILL, INC.		
Driller Name	e: HAMMER, RO	DDNEY						
Drill Start D	ate: 02/13/2017	Drill Finish	Date:	02	2/17/201	7 Plu	g Date:	
Log File Date	e: 03/03/2017	PCW Rev I	Date:			Sou	irce:	Shallow
Pump Type:		Pipe Discha	arge Size	:		Est	imated Yield	:
Casing Size:	2.00	Depth Well	:	91	l feet	Dej	oth Water:	81 feet
	Water Bearing Stra	ifications:	Тор	Bottom	Descr	ription		
			47	91	Sands	stone/Gravel/	Conglomerat	e
	Casing Po	erforations:	Тор	Bottom	1			
			76	91				

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1/29/20 8:08 AM



				rs are 1=N ers are sma			4=SE)	(NAD83 UT	M in meters)	
Well Tag	POD	Number	Q64 (Q16 Q4	Sec	Tws	Rng	Х	Y	
	C 0-	4014 POD2	4	4 2	01	24S	33E	639656	3568917 🧲	
Driller Lic	ense:	1186	Driller	Compar	ıy:	EN	/IRO-E	RILL, INC.		
Driller Na	me:	HAMMER, ROI	DNEY							
Drill Start	Date:	02/13/2017	Drill Fi	nish Da	te:	02	2/17/201	17 Plu	g Date:	
Log File D	ate:	03/03/2017	PCW R	cv Date	:			So	arce:	Shallow
Pump Typ	e:		Pipe Di	scharge	Size:			Est	imated Yield	:
Casing Siz	e:	2.00	Depth	Well:		95	feet	De	pth Water:	81 feet
	Wate	er Bearing Stratif	ications:	To	op I	Bottom	Desci	ription		
				-	38	95	Sands	stone/Gravel	/Conglomerate	e
		Casing Per	forations:	То	p I	Bottom				
				8	30	95				

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1/29/20 8:08 AM



			· •	are 1=N rs are sma			4=SE)	(NAD83 U1	M in meters)	
Well Tag	POD	Number	Q64 Q	16 Q4	Sec	Tws	Rng	Х	Y	
	C 04	4014 POD3	2	4 2	01	24S	33E	639497	3569007 🧲	
Driller Lic	ense:	1186	Driller (Compar	ıy:	EN	/IRO-E	RILL, INC.		
Driller Na	me:	HAMMER, ROI	DNEY							
Drill Start	Date:	02/13/2017	Drill Fin	ish Da	te:	02	2/17/201	17 Plu	g Date:	
Log File D	ate:	03/03/2017	PCW Ro	v Date	:			Sou	irce:	Shallow
Pump Typ	e:		Pipe Dis	charge	Size:			Est	imated Yield:	:
Casing Siz	e:	2.00	Depth W	ell:		95	feet	De	pth Water:	87 feet
	Wate	er Bearing Stratif	ications:	To	op I	Bottom	Desci	ription		
				4	49	95	Sands	stone/Gravel	/Conglomerate	;
		Casing Per	forations:	To	op I	Bottom				
				8	30	95				

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		(quarters a (quarters	are sm	allest to	o largest))		M in meters)	
Well Tag F	OD Number	Q64 Q1	6 Q4	Sec	Tws	Rng	Х	Y	
0	C 04014 POD4	3 4	4 2	01	24S	33E	639295	3568859 🧧	
Driller Licens	e: 1186	Driller C	ompai	ıy:	EN	VIRO-E	ORILL, INC.		
Driller Name:	HAMMER, RO	DNEY							
Drill Start Da	te: 02/13/2017	Drill Fini	sh Da	te:	02	2/17/201	17 Plu	g Date:	
Log File Date	: 03/03/2017	PCW Rev	v Date	:			Sou	irce:	Shallow
Pump Type:		Pipe Disc	harge	Size:			Est	imated Yield	:
Casing Size:	2.00	Depth We	ell:		90	6 feet	De	oth Water:	86 feet
v	Vater Bearing Strati	fications:	Т	op I	Bottom	Desci	ription		
			-	35	96	5 Sands	stone/Gravel	Conglomerate	e
	Casing Per	forations:	Т	op I	Bottom	1			
				35	96	5			

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1/29/20 8:06 AM

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National Water Information System: Web Interface

USGS Water	Resources
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 Data Category:
 Geographic Area:

 Groundwater
 ✔

 United States
 ✔

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- Introducing The Next Generation of USGS Water Data for the Nation
- Full News 🔊

Groundwater levels for the Nation

Search Results -- 1 sites found

site_no list =

• 321348103340401

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 321348103340401 24S.33E.10.13123

Available data for this site Groundwater: Field measurements V GO Lea County, New Mexico

Hydrologic Unit Code 13070007

Latitude 32°14'04.9", Longitude 103°34'02.4" NAD83

Land-surface elevation 3,592 feet above NAVD88

The depth of the well is 36 feet below land surface.

This well is completed in the Ogallala Formation (1210GLL) local aquifer.

Output formats

Table of data

Tab-separated data

Page 27 of 53

<u>Graph of data</u>

Reselect period



- Period of approved data

Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

Questions about sites/data? Feedback on this web site Automated retrievals Help Data Tips Explanation of terms Subscribe for system changes News

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U.S. Department of the Interior | U.S. Geological Survey

Title: Groundwater for USA: Water Levels URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2020-08-28 15:38:01 EDT 0.82 0.61 nadww01



Page 28 of 53

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(3.7			Cause/Cas	se: -				
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SUMMARY

Received by OCD: 11/20/2020 7:41:40 AM

Sea Snake 35 ST 1

Closest Watercourse: Pecos River Distance: 25.63 miles

-

Page 30 of 53
Legend
Feature 1

Sea Snake 35-1

N

10 mi

a station and provide and the second

Google Earth /

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Distance to Wetland



1/29/2020, 8:00:37 AM





Declared Groundwater Basins

Surface Water Sub Basins



Esri, HERE, Garmin, (c) OpenStreetMap contributors, Esri, HERE, Garmin, (c) OpenStreetMap contributors, and the GIS user community, Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and

Printed from Public Web Map Unofficial Map from OSE POD Locations Web Application Received by OCD: 11/20/2020 7:41:40 AM



. Released to Imaging: 10/28/2022 9:14:29 AM

Web Soil Survey National Cooperative Soil Survey

1/29/2020 Page 1 of 3



Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
BE	Berino-Cacique loamy fine sands association	72.7	52.9%
SE	Simona fine sandy loam, 0 to 3 percent slopes	63.0	45.9%
SR	Simona-Upton association	1.7	1.3%
Totals for Area of Interest		137.4	100.0%



Lea County, New Mexico

BE—Berino-Cacique loamy fine sands association

Map Unit Setting

National map unit symbol: dmpd Elevation: 3,000 to 3,900 feet Mean annual precipitation: 10 to 13 inches Mean annual air temperature: 60 to 62 degrees F Frost-free period: 190 to 205 days Farmland classification: Not prime farmland

Map Unit Composition

Berino and similar soils: 50 percent Cacique and similar soils: 40 percent Minor components: 10 percent Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Berino

Setting

Landform: Plains Landform position (three-dimensional): Rise Down-slope shape: Linear Across-slope shape: Linear Parent material: Sandy eolian deposits derived from sedimentary rock over calcareous sandy alluvium derived from sedimentary rock

Typical profile

A - 0 to 6 inches: loamy fine sand *Btk - 6 to 60 inches:* sandy clay loam

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Natural drainage class: Well drained
Runoff class: Low
Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high (0.60 to 2.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum in profile: 40 percent
Gypsum, maximum in profile: 1 percent
Salinity, maximum in profile: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum in profile: 2.0
Available water storage in profile: Moderate (about 8.7 inches)

Interpretive groups

Map Unit Description: Berino-Cacique loamy fine sands association---Lea County, New Mexico

Land capability classification (irrigated): None specified Land capability classification (nonirrigated): 7c Hydrologic Soil Group: B Ecological site: Loamy Sand (R042XC003NM) Hydric soil rating: No

Description of Cacique

Setting

Landform: Plains Landform position (three-dimensional): Rise Down-slope shape: Linear Across-slope shape: Linear Parent material: Calcareous eolian deposits derived from sedimentary rock

Typical profile

A - 0 to 12 inches: loamy fine sand Bt - 12 to 28 inches: sandy clay loam Bkm - 28 to 38 inches: cemented material

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: 20 to 40 inches to petrocalcic
Natural drainage class: Well drained
Runoff class: High
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum in profile: 5 percent
Gypsum, maximum in profile: 1 percent
Salinity, maximum in profile: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum in profile: 2.0
Available water storage in profile: Low (about 3.6 inches)

Interpretive groups

Land capability classification (irrigated): None specified Land capability classification (nonirrigated): 7c Hydrologic Soil Group: C Ecological site: Sandy (R042XC004NM) Hydric soil rating: No

Minor Components

Maljamar

Percent of map unit: 6 percent Ecological site: Limy Upland 16-21" PZ (R077CY028TX) Hydric soil rating: No
Map Unit Description: Berino-Cacique loamy fine sands association---Lea County, New Mexico

Palomas

Percent of map unit: 4 percent Ecological site: Loamy Sand (R042XC003NM) Hydric soil rating: No

Data Source Information

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 16, Sep 15, 2019



Lea County, New Mexico

SE—Simona fine sandy loam, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: dmr2 Elevation: 3,000 to 4,200 feet Mean annual precipitation: 10 to 15 inches Mean annual air temperature: 58 to 62 degrees F Frost-free period: 190 to 205 days Farmland classification: Not prime farmland

Map Unit Composition

Simona and similar soils: 85 percent Minor components: 15 percent Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Simona

Setting

Landform: Plains Landform position (three-dimensional): Rise Down-slope shape: Linear Across-slope shape: Linear Parent material: Calcareous eolian deposits derived from sedimentary rock

Typical profile

A - 0 to 8 inches: fine sandy loam *Bk - 8 to 16 inches:* gravelly fine sandy loam *Bkm - 16 to 26 inches:* cemented material

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: 7 to 20 inches to petrocalcic
Natural drainage class: Well drained
Runoff class: Very high
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum in profile: 35 percent
Gypsum, maximum in profile: 1 percent
Salinity, maximum in profile: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum in profile: 2.0
Available water storage in profile: Very low (about 2.0 inches)

Interpretive groups

Land capability classification (irrigated): 6s

Land capability classification (nonirrigated): 7s Hydrologic Soil Group: D Ecological site: Shallow Sandy (R042XC002NM) Hydric soil rating: No

Minor Components

Kimbrough

Percent of map unit: 8 percent Ecological site: Very Shallow 16-21" PZ (R077CY037TX) Hydric soil rating: No

Lea

Percent of map unit: 7 percent Ecological site: Limy Upland 16-21" PZ (R077CY028TX) Hydric soil rating: No

Data Source Information

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 16, Sep 15, 2019







Geology Map







USGS The National Map: National Boundaries Dataset, 3DEP Elevation Program, Geographic Names Information System, National Hydrography Dataset, National Land Cover Database, National Structures Dataset, and National Transportation Dataset USGS Global Ecosystems; U.S. Census

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Web AppBuilder for ArcGIS

USGS The National Map: National Boundaries Dataset, 3DEP Elevation Program, Geographic Names Information System, National Hydrography Dataset, National Land Cover Database, National Structures Dataset, and National Transportation Dataset USGS Global Ecosystems; U.S. Census

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USA Karst



A map showing karst areas in the United States based on the U.S. Geological Survey Open-File Report 2004-1352

Esri, HERE, Garmin, USGS, NGA, EPA, USDA, NPS | U.S. Geological Survey Open-File Report 2004-1352, Caves and Karst in the U.S. National Park Service, AGI Karst Map of the US.

ATTACHMENT 4

Natalie Gordon

From:	Dhugal Hanton <vertexresourcegroupusa@gmail.com></vertexresourcegroupusa@gmail.com>		
Sent:	Monday, September 14, 2020 9:25 AM		
То:	Natalie Gordon		
Subject:	Fwd: Multiple Incidents: Sea Snake 35 State 1H 48-hr Notification of Liner Inspection		

------ Forwarded message ------From: **Dhugal Hanton** <<u>vertexresourcegroupusa@gmail.com</u>> Date: Mon, Sep 14, 2020 at 9:24 AM Subject: Multiple Incidents: Sea Snake 35 State 1H 48-hr Notification of Liner Inspection To: <<u>OCD.Enviro@state.nm.us</u>>, <<u>spills@slo.state.nm.us</u>> Cc: <tom.bynum@dvn.com>, <amanda.davis@dvn.com>, <wesley.mathews@dvn.com>, <Lupe.Carrasco@dvn.com>

All,

Please accept this email as 48-hr notification that Vertex Resource Services has scheduled a liner inspection to be conducted at Sea Snake 35 State 1H for the following releases:

1. NTO1431629657 (1RP-3418) - DOR: 11/09/2014 2. NCH1827837754 (1RP-5220) - DOR: 08/31/2018

3. NAB1909351591 (1RP-5415) - DOR: 03/10/2019

4. NRM1925536016 (1RP-5654) - DOR: 07/29/2019

This work will be completed on behalf of Devon Energy Production Company.

On Wednesday, September 16, 2020 at approximately 9:00 a.m., Kevin Smith of Vertex will be onsite to conduct a liner inspection. He can be reached at 575-988-0871. If you need directions to the site, please do not hesitate to contact him.

If you have any questions or concerns regarding this notification, please give me a call at 505-506-0040.

Thank you, Natalie

Natalie Gordon Project Manager

Vertex Resource Group Ltd. 213 S. Mesa Street Carlsbad, NM 88220

P 575.725.5001 ext 709 C 505.506.0040

www.vertex.ca

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and any attachment is prohibited. If you have received this communication in error, please notify us by reply email and immediately and permanently delete this message and any attachments. Thank you.

ATTACHMENT 5



Client:	Devon Energy Corporation	Inspection Date:	9/16/2020		
Site Location Name:	Sea Snake 35 State #001H	Report Run Date:	9/22/2020 8:32 PM		
Client Contact Name:	Amanda Davis	API #:	30-025-41625		
Client Contact Phone #:	(575) 748-0176				
Unique Project ID	-Sea Snake 35 State #001H	Project Owner:	Tom Bynum		
Project Reference #	Spill 03/10/2019	Project Manager:	Natalie Gordon		
Summary of Times					
Arrived at Site	9/16/2020 9:32 AM				
Departed Site	9/16/2020 3:02 PM				

Field Notes

9:58 Conducting liner inspection to verify if any tears, cracks, holes, or any integrity deficiencies are present within the liner of the secondary containment. Pictures will be taken to show the spill in question was able to be contained within the secondary containment.

Next Steps & Recommendations

1 No tears, cracks, holes or any integrity deficiencies were identified in the liner inspection. No visible of signs of the incident in question escaping the secondary containment. Rainwater was present in the containment as shown in the inspection photos.

2 No further remediation activity is recommended at this time for this incident.





Sit	te Photos
Viewing Direction: East	Viewing Direction: South
Provide and the second of containing the secon	Descripting (Prod 10) Descripting (Prod
Liner within secondary containment (north wall)	Liner within secondary containment (west wall)
Viewing Direction: West	Viewing Direction: South
Descriptions (States - 2 + Viewing States - 2 + Viewing States Dear View Descriptions - 1 Data view annehatmannon (Decore Created - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1	Descriptive Photo - 8 Viewing Direction: Socth Desc: Line: within escontary nonsaturation tweet Latistic 308752, Long-104.23766
Liner within secondary containment (north wall)	Liner within secondary containment (west wall)

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VERTEX







Viewing Direction: South	Viewing Direction: North
	Streetly: The Final - S Theories: Theories - Name Description: Theories: All of the Street Description: Long - Fold Street
Area adjacent to containment	Area adjacent to containment

•



Daily Site Visit Signature

Inspector: Kevin Smith

Signature: Jun Jun

Run on 9/22/2020 8:32 PM UTC

•

. Released to Imaging: 10/28/2022 9:14:29 AM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	11268
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

	Condition	Condition Date
Ву		
bhall	None	10/28/2022

CONDITIONS

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Action 11268