



ENRON 9 STATE COM #001 CLOSURE/DEFERRAL REQUEST

API No. 30-025-34165 LEGALS: U/L O, SECTION 9, TOWNSHIP 24S, RANGE 33E LEA COUNTY, NM 88240

DATE OF RELEASE: 01/22/2022 INCIDENT No. NAPP2202345845

June 27, 2022

PREPARED BY:



June 27, 2022

New Mexico Energy, Minerals & Natural Resources NMOCD District I C/O Mike Bratcher, Robert Hamlet & Jennifer Nobui 1625 N. French Drive Hobbs, NM 88240

Tap Rock Operating, LLC C/O Christian Combs 523 Park Point Drive Golden, CO 80401

Subject: Closure/Deferral Request for Tap Rock Operating - Enron 9 State Com #1

API No. 30-025-34156
Incident No. NAPP2202345845
Unit Letter O, Section 9, Township 24 South, Range 33 East
Lea County, New Mexico

To Whom it May Concern:

Tap Rock Operating has retained Energy Staffing Services (ESS), to conduct a spill assessment, delineation, and remediation for the Enron 9 State Com #1 (hereafter referred to as the "Enron") for the produced water release that occurred on January 22, 2022. ESS provided the immediate notification of the release to the New Mexico Oil Conservation Division (NMOCD), District I Office, via email on January 23rd at 1:18 p.m. (notification attached). On behalf of Tap Rock Operating, ESS also submitted the initial C141 Release Notification, along with the spill calculator form used to determine the volume of the release (attached) on same said date and assigned the NMOCD Incident ID Number of NAPP22002345845 to this release (attached).

This report provided a detailed description of the spill assessment, delineation and remedial activities conducted at the Enron and demonstrates that the closure criteria has been established in the 19.15.29.12 New Mexico Administrative Code (NMAC: New Mexico Oil Conservation Division, 2018) have been met and all applicable regulations have been followed. This document is intended to serve as the final report to obtain approval from the NMOCD for the closure of the above-mentioned release.

Incident Description

On January 22nd, of 2022 at around noon, a release was found to be active at the Enron site. The Enron was currently stacked out, in preparation of a nearby frac. Valves on the wellhead did not hold at the Enron well causing fluid to be released. Immediately upon arrival Tap Rock field staff set a bucket on the wellhead to divert fluid into the cellar. Due to pressure from the nearby frac, approximately 4bbls a minute was being released into the cellar. Vacuum trucks that were working on other locations, immediately responded to the site. The vacuum trucks ran their lines directly into the cellar. ESS responded to the site and installed berms on the north edge of the location to keep the fluid on the production pad. The well frac was stopped and crews worked to bring down the pressure and stop the flow. We could not obtain an accurate measurement to the well until the pressure was bled off and the issues with the wellhead were repaired.

ESS conducted a full site assessment days after the incident as the well was not accessible due to the pressure on the well and equipment that was being used to control the well. The well was off limits until the nearby frac was completed. Approximately 737bbls of produced water was released and 700bbls of produced water was recovered from the site. These volumes were verified and determined by both Tap Rock production staff, along with ESS. The area of impact was measured to be 6,117 sq. ft. (See attached impact map).

Site Characterization

The release at the Enron occurred on state land and is located at, latitude 32.226806 and longitude -103.575140, 22.46 miles northwest of Jal, New Mexico. The legal description for the site is Unit Letter O, Section 9, Township 24 South, and Range 33 East, in Lea County, New Mexico. The well was permitted as the Enron 9 State Com #001. Please see the site map attached herein.

The Enron consists of oil and gas production equipment, of which the well sits on an active well and production facility pad. This well shares the location with the Zeus State #203H, #216H, #173H, #186H and the #106H. This area is historically black grama, other perennial forbs, sand dropseed, Arizona cottontop, blue grama, bush muhly, hooded windmill grass, mesa dropseed and other shrubs. Please see the Rangeland and Vegetation Classification information attached.

The *United States Department of Agriculture Natural Resources Conservation Services,* indicates that the soil type found in the area of the Enron, consists of 46.2% Ratliff-Wink fine sandy loams and 53.8% Wink loamy fine sand. (Soil Map Attached). In the area of the Enron the *FEMA National Flood Hazard Layer,* indicates that there is 0.2% annual chance of a flood hazard in this area (see map attached).

There is "low potential" for Karst Geology to be present near the Enron site, according to the *United States Department of the Interior, Bureau of Land Management*. Please find the Karst Map attached herein.

There is no surface water located near or around the Enron. This site is not near a continuously flowing watercourse and or lakebed within ½ a mile from the release. No other critical or community features at the Enron were found. (Attached Watercourse Map).

The nearest and most recent water well to the site according to the *New Mexico Office of the State Engineer is* C 03565 POD8, which is located 1,494' from the site with a log date of 04/02/2013, there is no other information indicating depth of well or depth of water found if any. C 03565 POD3 is 1,498' from the site, drilled in 2012 with groundwater showing to be at 1,533' from the surface. C 03591 POD1, 2,558' from the site drilled in 2013, has no water levels or depth of the well available. C 03565 POD9, 2,616' from the site, logged in 2013, does not have any viable groundwater data. An extended groundwater search was conducted using the *OSE POD Location Mapping System* and it has been determined that two other wells are withing the ½ mile radius of the site. The first one is labeled C 03565 POD5 and shows to be placed in the middle of a new well pad which is also operated by Tap Rock, called the Prometheus. No viable groundwater or any data is available for C 03565 POD5. C 03565 POD6 also was located inside the ½ mile radius, with no viable groundwater data. C03565 POD4 sits just outside the ½ mile radius, again no viable groundwater data. Please find the NMOSE, OSE POD and the groundwater map attached to this report.

Closure Criteria Determination

The Closure Criteria for Soils Impacted by a Release is shown in the below chart. No groundwater data was found within a ½ a mile radius from the release point, being on State Land and with having a "low karst potential" the site fell under <50' to ground water. This is only due to not having any recent or available water depths.

DGW	Constituent	Method	Limit
≤ 50'	Chloride	EPA 300.0 OR SM4500 CLB	600 mg/kg
	TPH (GRO + DRO + MRO)	EPA SW-846 METHOD 8015M	100 mg/kg
	GRO + DRO	EPA SW-846 METHOD 8015M	50 mg/kg
	ВТЕХ	EPA SW-846 METHOD 8021B OR 8260B	10 mg/kg
	Benzene	EPA SW-846 METHOD 8021B OR 8260B	10 mg/kg

Soil Remediation Action Levels

ESS has provided sufficient data that this release has impacted the soil at the Enron and that the protocol is consistent with the remediation/abatement goals and objectives set forth in the NMOCD Closure Criteria for Soils Impacted by a Release, dated August 14, 2018.

The guidance document provides direction for Tap Rock's initial response actions, site assessment and sample procedures conducted by ESS Staff. We would like to present to you the following information concerning the delineation process for the release detailed herein.

Soil Sampling Procedures

Soil sampling for laboratory analysis was conducted according to the NMOCD – approved industry standards. Accepted NMOCD soil sampling procedures and laboratory analytical methods are as follows:

- Collect clean samples in airtight glass jars supplied by the laboratory to conduct the analysis
- Each sample jar was labelled with site and sample information
- Samples were kept in and stored in a cool place and packed on ice
- Promptly ship sample to the lab for analysis following the chain of custody procedures

The following lab analysis method was used for each bottom hole (vertical) and sidewall sample (horizontal) was submitted to Envirotech Analytical Laboratory:

Volatile Organics by EPA 8021B

- Benzene, Toluene, Ethylbenzene, p.m. Xylene, o-Xylene and Total Xylenes
 Nonhalogenated Organics by EPA 8015D GRO
- Gasoline Range Organics (C6-C10)
 Nonhalogenated Organics by EPA 8015D DRO/ORO
 - Diesel Range Organics (C10-C28)
 - Oil Range Organics (C28-C40)

Anions by EPA 300.0/9056A

Chloride

Release Investigation Data Evaluation

On January 22nd, ESS staff was dispatched out to the Enron, to assist production staff in securing the location due to the well release. Equipment was immediately delivered to the location to berm up the west, north and east side of the pad. This process was completed to keep any of the released fluids from entering the pasture area. Initial site photos were obtained, and the following information was found:

- Location was immediately bermed up to protect the pasture area.
- Vacuum trucks were dispatched out to recover the standing fluids and began recovering fluid from the wellhead.
- No fluid entered any road area, pasture area or surface water playa, lakes, or other watercourses.

ESS attempted to obtain a Geo Measure of the release area but due to safety concerns, the map was not obtained until staff was cleared to enter the area, this occurred on January 24th of 2022. After the well was repaired and operations were cleared on February 28th, ESS began sampling of the impacted area. Surface samples were obtained, and field evaluated, then submitted to Envirotech Laboratory for confirmation. Crews continued to delineate the site, when an unmarked line was located in the center of the pad. Delineation was ceased until a hydro-vac could come out and locate all lines in the area of impact. The line was not altered only the coating was scratched, therefore no release occurred. They hydro-vac process was finished on March 28th. A total of 9 different lines were found during the hydro-vac process for a total of 17 lines in the area of impact. A total of eight vertical sample points and six horizontal points were sampled. Please find the surface sample data attached to this report and can be found below:

SP ID	Depth	Titr	PID	L-BTEX	L-GRO	L-DRO	L-ORO	L-TPH	L-CHL
SP1	SURF	>4000	HIGH	15.064	73.6	21400	11000	32473.6	15800
SP2	SURF	>4000	HIGH	20.66	110	20600	10100	30810	22100
SP3	SURF	3440	HIGH	4.3521	37.1	10100	3880	14017.1	5120
SP4	SURF	>4000	HIGH	42.16	213	34000	14400	48613	23700
SP5	SURF	>4000	HIGH	14.766	72.4	31000	14200	45272.4	74500
SP6	SURF	>4000	HIGH	2.4144	40	15000	5230	20270	10500
SP7	SURF	240	HIGH	ND	ND	4070	1850	5920	137
SP8	SURF	1840	HIGH	NĐ	ND	1280	512	1792	2060

Vertical delineation continued until April 12th where crews fully delineated the site both vertically and horizontally, by use of hand-auger and backhoe. Samples were obtained and field evaluated. Once the bottom hole samples were clear of contaminates, samples were jarred and submitted to the lab for analysis. Attached to this report you will locate the complete sample data along with confirmed lab analysis. Below, please find the vertical delineation field data along with the confirmation lab results:

SP ID	Depth	Titr	PID	L- BTEX	L-GRO	L-DRO	L-ORO	L-TPH	L-CHL
SP1	14'	60	ND	ND	ND	ND	ND	ND	ND
SP2	12'	160	ND	ND	ND	ND	ND	ND	ND
SP3	6'	240	ND	ND	ND	ND	ND	ND	ND
SP4	4'	80	ND	ND	ND	ND	ND	ND	64
SP5	4'	N	ND	ND	ND	ND	ND	ND	548
SP6	10'	240	ND	ND	ND	ND	ND	ND	437
SP7	8'	240	ND	ND	ND	ND	ND	ND	151
SP8	4'	160	ND	ND	ND	ND	ND	ND	56.4

Horizontal samples were then obtained, field evaluated and submitted to the lab for confirmation. Please see the horizontal data lab analysis below, along with the sample data and lab analysis attached to this report:

SP ID	Depth	Titr	PID	L-BTEX	L-GRO	L-DRO	L-ORO	L-TPH	L-CHL
SW1	SURF	1280		ND	ND	572	363	941	1650
	1	800							
	2	720							
	3	320							
	4	320		ND	ND	ND	ND	ND	308
SW2	SURF	3000		ND	ND	207	ND	207	2680
	1'	480							
	2'	320		ND	ND	62.2	ND	62.2	301
				THE PARTY	×-1	k minited	11: 11:		
SW3	SURF	2880		0.0793	ND	3540	996	4536	2890
	1'	520							
	2'	400		ND	ND	ND	ND	ND	390
LTD VS			8			ATA X AT A		T MILE TO	e The
SW4	SURF	100		ND	ND	337	167	504	92.4
	1'	80							
	2'	40		0.0368	ND	ND	ND	ND	31.4
1 - 4 - W		· ILEX						TO THE WAY	
SW5	SURF	600		ND	ND	ND	ND	ND	526
	1'	400							
	2'	160		ND	ND	ND	ND	ND	146
SW6	SURF	7000		ND	ND	28.9	ND	28.9	6770
	1'	240							
	2'	20		ND	ND	ND	ND	ND	ND

An extension request was submitted on April 25th and was granted to May 25th, see attached email correspondence.

Excavation began on May 4th of 2020. Two more lines were located on the north side of the wellhead base; therefore, the hydro-vac was dispatched back to location. These lines were also not found during the one-call process or by line finder. It was later revealed that the coating used on the pipe was blocking the signal during the one-call process. A total of 1804.22 cy of contaminated material was excavated and hauled to both Lealand and Owl Disposals, due to disposal availability issues that were encountered during the haul off process.

Another email was sent requesting more time to finish the site and to conduct composite sampling on May 23rd and was approved on May 24th. Please find email attached.

Crews began to obtain, field test, and submit 200 sq. ft., five-point composite samples on June 2, 2022. SW2 in the delineation data still had DRO which was slightly elevated at 62.2 mg/kg. Further excavation in that area was conducted before obtaining the composite sample on that wall. With the excavation covering a total area of 6200 sq. ft., 31 bottom hole composites and 11 sidewall composites were obtained, field evaluated and submitted to the lab for confirmation. Several samples came back with slightly elevated contaminates. Comp 5 being at the depth of 8'bgs and against the wellhead, could not be excavated any further due to compromising the integrity of the wellhead piping. No further excavation in this area was accessible and will need to be deferred until the well is plugged. Comp 10 being in the same area east of the wellhead could not be excavated further as the production casing and piping would be compromised as well. This area will also need to be further excavated when the well is plugged. Comp 9 on the north side of the wellhead is the area that the production flowlines lead to the facility. There were several lines in this area up against the pumpjack, a total depth of 6'bgs was excavated, this section will also need to be deferred. Comp 15 results indicated at 12'bgs that chlorides were evident, this area has 8 production, gas, and electrical lines in the excavated area. Chlorides were at 670 mg/kg and this area could not be safely excavated any further. These lines were the lines that were found during the delineation process, 2 of the 8 lines did not belong to Tap Rock and ownership could not be determined to shut down the lines to further excavate this area. Comp 22 came back with elevated chlorides slightly above 600 mg/kg, an additional 6" was excavated and samples from the laboratory confirmed that the contaminates had been removed. Comp 23 results came back with slightly elevated DRO/GRO for a total TPH of 164.6 mg/kg, the area was resampled with TPH results were 55.8 mg/kg. A total depth of 7'bgs was excavated, when the lab analysis indicated that the contaminates had been removed. Comp 26 chlorides were elevated slightly to 613 mg/kg, scrapping of the area was conducted and Comp 26B was submitted to the laboratory, which resulted in low chlorides but elevated DRO. A total depth of 9'bgs was excavated, resampled with Comp 26C being under the closure criteria for this area. Crews then began to obtain the sidewall composites

from the impacted area of the Enron. SWC 3 and SWC 4 showed elevated TPH, each area was excavated 3 to 4 more inches and clean field tests were obtained, jarred, and submitted to the lab for analysis. Results revealed that crews had freed the area of contaminates. Below you will find the final composite sampling lab analysis data for bottom hole and sidewall composites. Please find the sample log and lab analysis attached to this report.

SP ID	Depth	Titr	PID	L-BTEX	L-GRO	L-DRO	L-ORO	L-TPH	L-CH
COMP 1	8	640		ND	ND	ND	ND	ND	464
COMP 2	8	400		ND	ND	ND	ND	ND	215
COMP 3	8	320	ľ	ND	ND	ND	ND	ND	ND
COMP 4	8	640		ND	ND	ND	ND	ND	429
COMP 5	8	640		ND	ND	67.9	77.2	145.1	429
COMP 6	4	480		ND	ND	ND	ND	ND	303
COMP 7	4	2060		ND	ND	ND	ND	ND	457
COMP 8	6	2240		ND	ND	30.4	ND	30.4	131
COMP 9	6	800		ND	ND	68.4	ND	68.4	146
COMP 10	6	1360		ND	ND	101	97.7	198.7	324
COMP 11	6	800		ND	ND	ND	ND	ND	353
COMP 12	6	2560		ND	ND	ND	ND	ND	328
COMP 13	6	1680		ND	ND	ND	ND	ND	376
COMP 14	4	1120		ND	ND	ND	ND	ND	504
COMP 15	12	720		ND	ND	ND	ND	ND	670
COMP 16	6	3920		ND	ND	ND	ND	ND	400
COMP 17	6	1040		ND	ND	28.7	ND	28.7	425
COMP 18	6	720		ND	ND	ND	ND	ND	294
COMP 19	8	480		ND	ND	ND	ND	ND	443
COMP 20	8	360		ND	ND	ND	ND	ND	334
COMP 21	8	280		ND	ND	ND	ND	ND	285
COMP 22	8	860		ND	ND	ND	ND	ND	843
COMP 22B	8	40		ND	ND	ND	ND	ND	ND
COMP 23	6	200		ND	ND	95.9	68.7	164.6	184
COMP 23B	6	80		ND	ND	55.8	ND	55.8	65.2
COMP 23C	7	200		ND	ND	ND	ND	ND	168
COMP 24	6	400		ND	ND	ND	ND	ND	366
COMP 25	6	500		ND	ND	ND	ND	ND	478
COMP 26	8	600		ND	ND	ND	ND	ND	613
COMP 26B	8	80		ND	ND	75.9	ND	75.9	74
COMP 26C	9	180		ND	ND	ND	ND	ND	202
COMP 27	10	300		ND	ND	ND	ND	ND	267
COMP 28	10	300		ND	ND	ND	ND	ND	318
COMP 29	14	320		ND	ND	ND	ND	ND	342
COMP 30	14	300		ND	ND	ND	ND	ND	343

COMP 31	10	400	ND	ND	ND	ND	ND	338
SWC 1	14' WALL	400	ND	ND	ND	ND	ND	341
SWC 2	8' WALL	400	ND	ND	ND	ND	ND	353
SWC 3	8' WALL	200	ND	ND	98.4	52.7	151.1	183
SWC 3A	8' WALL	139	ND	ND	ND	ND	ND	139
SWC 4	8'WALL	200	ND	ND	107	62.4	169.4	191
SWC 4A	8' WALL	200	ND	ND	ND	ND	ND	138
SWC 5	8'WALL	400	ND	ND	ND	ND	ND	378
SWC 6	10' WALL	300	ND	ND	ND	ND	ND	311
SWC 7	10' WALL	480	ND	ND	ND	ND	ND	505
SWC 8	10' WALL	ND	ND	ND	ND	ND	ND	ND
SWC 9	6' WALL	60	ND	ND	ND	ND	ND	48.9
SWC 10	10' WALL	400	ND	ND	ND	ND	ND	351
SWC 11	6' WALL	520	ND	ND	ND	ND	ND	554

The impacted area was excavated from 4'bgs to a 14'bgs. This was a small, impacted area with active infrastructure and active wells on site in the stage of flowback. Once ESS had received the confirmed lab analysis that the full extent of the contamination was removed except in the area directly under the wellhead and the one composite under the trench containing eight lines. Backfill was purchased from Owl Disposal, then later had to use the 472 cubic yards of clean material to repair washouts in the area due to heavy rainfall. At this time, a dozer was moved into Tap Rocks caliche pit to replenish the remaining backfill. All the lines that were found during the excavation was padded with topsoil, line detector tape was placed on top of the lines, then again 2' from the surface in the event excavation was needed in the near future that these lines would be easily found as it was determined the coating on some of the steel flowlines deterred any detection of the pipe. All areas around the wellhead, production equipment and lines were backfilled by use of shovel, so that production equipment was not compromised during the backfill process. The remainder of the location was backfilled with caliche and the site was contoured to its original state.

Closure Request

On behalf of Tap Rock, ESS requests that this incident (NAPP2202345845) be closed/deferred for the release that occurred on the production pad of the Enron. Tap Rock and ESS certifies that all of the information provided and that is detailed in this report, is true and correct and we have complied with all applicable closure and safety requirements and restrictions for this release that occurred on the Enron State Com #001.

After review of this report if you have any questions or concerns, please do not hesitate to contact the undersigned at (575) 390-6397 or (575) 393-9048. You may also email any issues to natalie@energystaffingllc.com.

Sincerely,

Director of Environmental and Regulatory Services

Energy Staffing Services, LLC.

atalie Grladden

2724 NW County Road

Hobbs, NM 88240

Office: 575-393-9048 Cell: 575-390-6397

Email: natalie@energystaffingllc.com



Attachments:

Spill Notification Email

Initial C141

Spill Calculator Sheet

NMOCD Approved C141 Email/Wellsite change Email

Initial Site Photos

Impact Map

Rangeland and Vegetation Classification

Soil Map

FEMA Flood Map

Karst Map

Watercourse Map

Groundwater Data and Groundwater Map

OSE Groundwater Map

Delineation Site Photos

Delineation Sample Map

Delineation Sample Data and Sample GPS

Extension and Composite Correspondence

Composite Sample Data and Sample GPS

Composite Map

Lab Analysis Remediation and Final Photos Final C141

Natalie Gladden

From: natalie@energystaffingllc.com

Sent: Sunday, January 23, 2022 12:18 PM

To: 'ocdonline, emnrd, EMNRD'; Bratcher, Mike, EMNRD; robert.hamlet@state.nm.us; 'Hensley, Chad, EMNRD'

Cc: 'Christian Combs'; 'Bill Ramsey'; dakoatah@energystaffingllc.com

Subject: Tap Rock - Enron 9 State Com #002 - Release notification

Importance: High

All,

This email is to inform you that Tap Rock Operating has had a reportable release on the following well:

Enron 9 State Com #002 API No. 30-025-34441 Legal: A-9-24S-33E

County: Lea

Date of release: 1/21/2022

Cause of Release: The Enron 9 State Com #002, was currently stacked out, in preparation of a nearby frac. Valves on the wellhead did not hold at the Enron well causing fluid to be released. Immediately upon arrival Tap Rock field staff set a bucket on the wellhead to divert fluid into the cellar. Due to pressure from the nearby frac, approximately 4bbls a minute was being released into the cellar. Vacuum trucks that were working on other locations, immediately responded to the site. The vacuum trucks ran their lines directly into the cellar. ESS responded to the site and installed berms on the north edge of the location to keep the fluid on the production pad. The well frac was stopped and crews worked to bring down the pressure and stop the flow. We could not obtain an accurate measurement to the well until the pressure was bled off and the issues with the wellhead were repaired.

Volume of the release: Approximately 737bbls was released with recovering 700bbls of fluid. All fluid remained on location.

If you have any questions concerning this release, please let me know. A C141 will be uploaded immediately.

Natalie Gladden

Director of Environmental and Regulatory Services Energy Staffing Services, LLC.

2724 NW County Road

Received by OCD: 7/1/2022 8:33:09 AM

Hobbs, NM 88240 Cell: 575-390-6397 Email: natalie@energystaffingllc.com



District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Volume/Weight Recovered (provide units)

Release Notification

Responsible Party

Logation	of Palessa Source	
Contact mailing address 523 Park Point Dr. #200 Golden C 80401	CO,	
Contact email ccombs@taprk.com	Incident # (assigned by OCD)	
Contact Name CHRISTIAN COMBS	Contact Telephone 720-360-4028	
Responsible Party TAP ROCK OPERATING, LLC	OGRID 372043	

			Locatio	n of Release	Source
Latitude 32.2	226806				e -103.575140
			(NAD 83 in	decimal degrees to 5 de	cimal places)
Site Name El	NRON 9 ST	TATE COM #001	1	Site Typ	e PRODUCTION
Date Release	Discovered	1/22/2022		API# (if a	applicable) 30-025-34165
Unit Letter	Section	Township	Range	Co	unty
0	9	24S	33E	LEA	
Surface Owne	r: 🛛 State	Federal 7	Tribal	(Name:	
Surface Owne			Nature an	nd Volume of	Release
Surface Owne	Materia		Nature ar	nd Volume of	
	Materia 1	ıl(s) Released (Scleet	Nature ar	nd Volume of	Release fic justification for the volumes provided below)
Crude Oi	Materia 1	Volume Released Volume Release	Nature ar	nd Volume of	fic justification for the volumes provided below) Volume Recovered (bbls)
Crude Oi	Materia 1 Water	Volume Released Volume Release	Nature and attached (bbls) ed (bbls) 737 attion of dissolved to >10,000 mg/l?	nd Volume of	f Release fic justification for the volumes provided below) Volume Recovered (bbls) Volume Recovered (bbls) 700

Cause of Release

Other (describe)

The Enron 9 State Com #002 was currently stacked out, in preparation of a nearby frac. Valves on the wellhead did not hold at the well, causing fluid to be released. Immediately upon arrival Tap Rock set a bucket at the point of release to divert fluid into the cellar. Due to pressure from the nearby frac, approximately 4bbls a minute was being released into the wellhead cellar. Vacuum trucks that were nearby arrived on location and began sucking fluid from the cellar. ESS responded to build a dirt berm on the north side of the pad to keep the fluid from entering the pasture area. All fluid stayed on pad. The well frac was stopped and crews began working on the well to bring down the pressure and stop flow. ESS crews could not immediately measure the release area on the pad, due to vacuum trucks and kill trucks that were in the path of impact. Approximately 737bbls was released and 700bbls were recovered.

Volume/Weight Released (provide units)

Received by OCD: 7/1/2022 8:33:09 AM
Form C-141 State of New Mexico

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Oil Conservation Division

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Incident ID	
District RP	
Facility ID	
Application ID	

v .						
Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release? Due to pressure issues and production staff working on the wellhead, crews could not get measurements immediately. Once volumes were calculated, notification was given. Safety crews were on site keeping crews away from the point of release until crews could safely enter the work zone.					
Yes □ No						
	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? at 12:18pm to OCD email, Bratcher, Hamlet and Hensley.					
	Initial Response					
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury					
☐ The source of the rel	ease has been stopped.					
∑ The impacted area has	as been secured to protect human health and the environment.					
Released materials h	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.					
All free liquids and r	ecoverable materials have been removed and managed appropriately.					
has begun, please attach	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.					
regulations all operators are public health or the environ failed to adequately investig	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have gate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws					
Printed Name: Natalie	Gladden Title: <u>Director of Environmental and Regulatory Services</u>					
Signature:	lu Gladdu Date: 01/23/22					
email: natalie@energyst	Telephone: <u>575-390-6397 or 575-393-9048</u>					
OCD Only						
Received by:	Date:					

Soil Type	Porosity	Length	Width	Depth (.083 per inch)	Cubic Feet	Estimated Barrels	Soil Type	
Clay	0.15	10	10	0.083	8.3	0.22	Clay	
Peat	0.40	10	10	0.083	8.3	0.59	Peat	
Glacial Sediments	0.13	10	10	0.083	8.3	0.19	Glacial Sediments	
Sandy Clay	0.12	10	10	0.083	8.3	0.18	Sandy Clay	
Silt	0.16	10	10	0.083	8.3	0.24	Silt	
Loess	0.25	10	10	0.083	8.3	0.37	Loess	
Fine Sand	0.16	10	10	0.083	8.3	0.24	Fine Sand	
Medium Sand	0.25	10	10	0.083	8.3	0.37	Medium Sand	
Coarse Sand	0.26	10	10	0.083	8.3	0.38	Coarse Sand	
Gravely Sand	0.26	10	10	0.083	8.3	0.38	Gravely Sand	
Fine Gravel	0.26	0	0	0.083	0	0.00	Fine Gravel	
Medium Gravel	0.20	88.67	96.32	0.1245	1063.3165	37.91	Medium Gravel	
Coarse Gravel	0.18	10	10	0.083	8.3	0.27	Coarse Gravel	
Sandstone	0.25	10	10	0.083	8.3	0.37	Sandstone	
Siltstone	0.18	10	10	0.083	8.3	0.27	Siltstone	
Shale	0.05	10	10	0.083	8.3	0.07	Shale	
Limestone	0.13	10	10	0.083	8.3	0.19	Limestone	
Basalt	0.19	10	10	0.083	8.3	0.28	Basalt	
Volcanic Tuff	0.20	10	10	0.083	8.3	0.30	Volcanic Tuff	
Standing Liquids	Х	10	10	0.083	8.3	1.48	Standing Liquids	

1	2	3	4	5	6
0.083	0.166	0.250	0.332	0.415	0.500
7	8	9	10	11	12
0.581	0.664	0.750	0.830	0.913	1.000

NOTE: This is an **estimate** tool designed for quick field estimates of whether a C-141 should be required (*l.e.* a release is estimated to be greater than or less than 5 barrel volumes)

Choose the one prevailing ground type for estimating spill volumes at a single location.

Note that the depth should be measured in feet and tenths of feet (1 inch = .083)

Cubic Feet = L x W x D

Estimated Barrels = ((Cubic Feet x Porosity) / 5.61)

Received by OCD: 7/1/2022 8:33:09 AM

Natalie Gladden

From: OCDOnline@state.nm.us

Sent: Sunday, January 23, 2022 12:44 PM
To: natalie@energystaffingllc.com

Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 74527

To whom it may concern (c/o Natalie Gladden for TAP ROCK OPERATING, LLC),

The OCD has accepted the submitted *Notification of a release* (NOR), for incident ID (n#) nAPP2202345845, with the following conditions:

• When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.

Please reference nAPP2202345845, on all subsequent C-141 submissions and communications regarding the remediation of this release.

NOTE: As of December 2019, NMOCD has discontinued the use of the "RP" number.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

ocd.enviro@state.nm.us

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

Natalie Gladden

From: Natalie Gladden

Sent: Monday, January 24, 2022 1:47 PM

To: Natalie Gladden; 'ocdonline, emnrd, EMNRD'; Bratcher, Mike, EMNRD; robert.hamlet@state.nm.us; 'Hensley, Chad, EMNRD'

Cc: 'Christian Combs'; 'Bill Ramsey'; Dakoatah Montanez

Subject: RE: Tap Rock - Enron 9 State Com #002 - Release notification

The release was on the Enron 9 State Com #001. Ramona Marcus has the changes to the original C141. If you have any questions please do not hesitate to contact me.

Natalie Gladden

Director of Environmental and Regulatory Services

Energy Staffing Services, LLC.

2724 NW County Road Hobbs, NM 88240

Cell: 575-390-6397

Email: natalie@energystaffingllc.com



From: natalie@energystaffingllc.com <natalie@energystaffingllc.com>

Sent: Sunday, January 23, 2022 12:18 PM

To: 'ocdonline, emnrd, EMNRD' <EMNRD.OCDOnline@state.nm.us>; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; robert.hamlet@state.nm.us;

'Hensley, Chad, EMNRD' <Chad.Hensley@state.nm.us>

Cc: 'Christian Combs' <ccombs@taprk.com>; 'Bill Ramsey' <Bramsey@taprk.com>; dakoatah@energystaffingllc.com

Subject: Tap Rock - Enron 9 State Com #002 - Release notification

Importance: High

All,

Received by OCD: 7/1/2022 8:33:09 AM

This email is to inform you that Tap Rock Operating has had a reportable release on the following well:

Enron 9 State Com #002 API No. 30-025-34441 Legal: A-9-24S-33E

County: Lea

Date of release: 1/21/2022

Cause of Release: The Enron 9 State Com #002, was currently stacked out, in preparation of a nearby frac. Valves on the wellhead did not hold at the Enron well causing fluid to be released. Immediately upon arrival Tap Rock field staff set a bucket on the wellhead to divert fluid into the cellar. Due to pressure from the nearby frac, approximately 4bbls a minute was being released into the cellar. Vacuum trucks that were working on other locations, immediately responded to the site. The vacuum trucks ran their lines directly into the cellar. ESS responded to the site and installed berms on the north edge of the location to keep the fluid on the production pad. The well frac was stopped and crews worked to bring down the pressure and stop the flow. We could not obtain an accurate measurement to the well until the pressure was bled off and the issues with the wellhead were repaired.

Volume of the release: Approximately 737bbls was released with recovering 700bbls of fluid. All fluid remained on location.

If you have any questions concerning this release, please let me know. A C141 will be uploaded immediately.

Natalie Gladden

Director of Environmental and Regulatory Services Energy Staffing Services, LLC.

2724 NW County Road Hobbs, NM 88240 Cell: 575-390-6397

Email: natalie@energystaffingllc.com







Timestamp photos were not obtained by ESS as only Tap Rock staff was allowed near the well during and after the release, until well was secured for staff to enter.



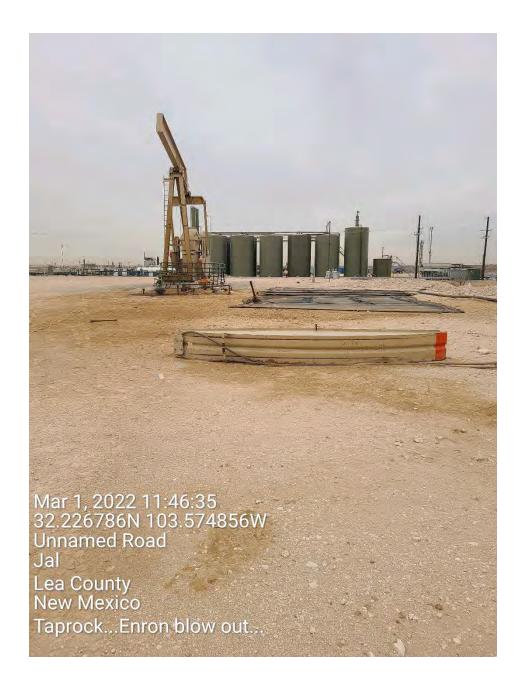


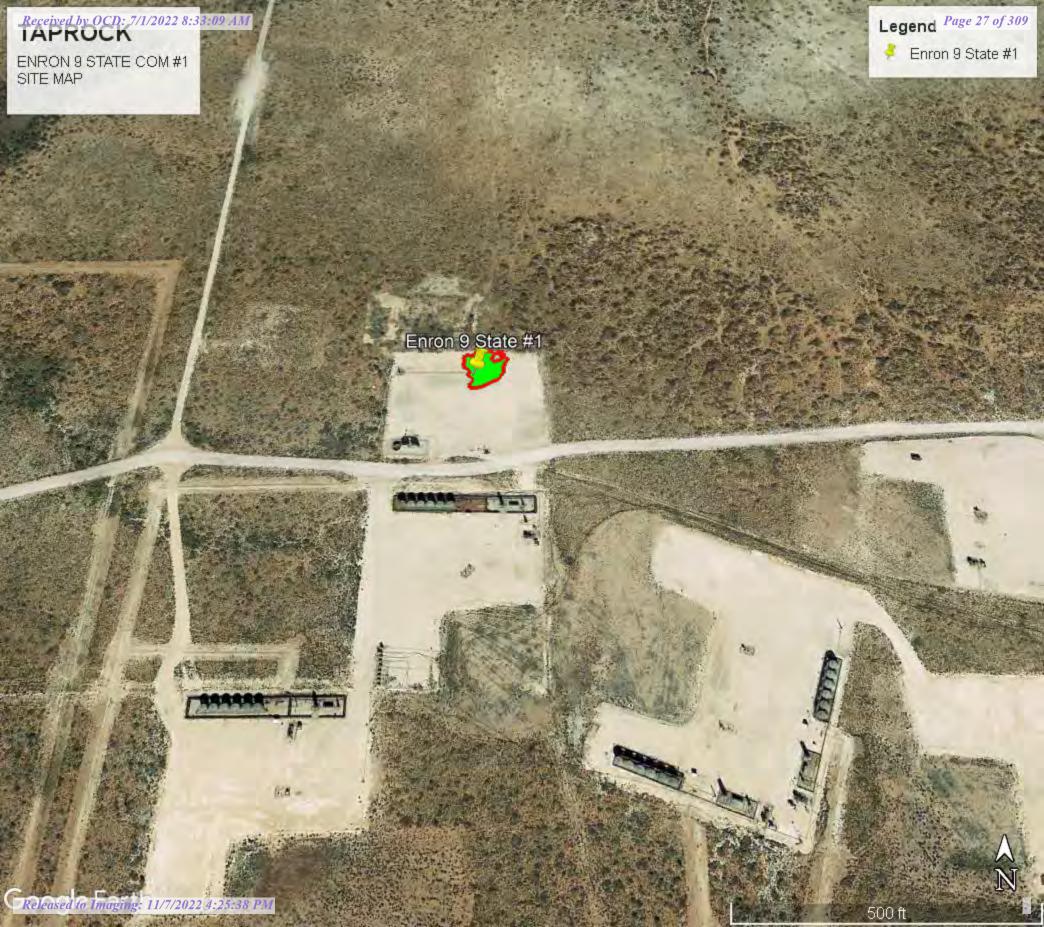


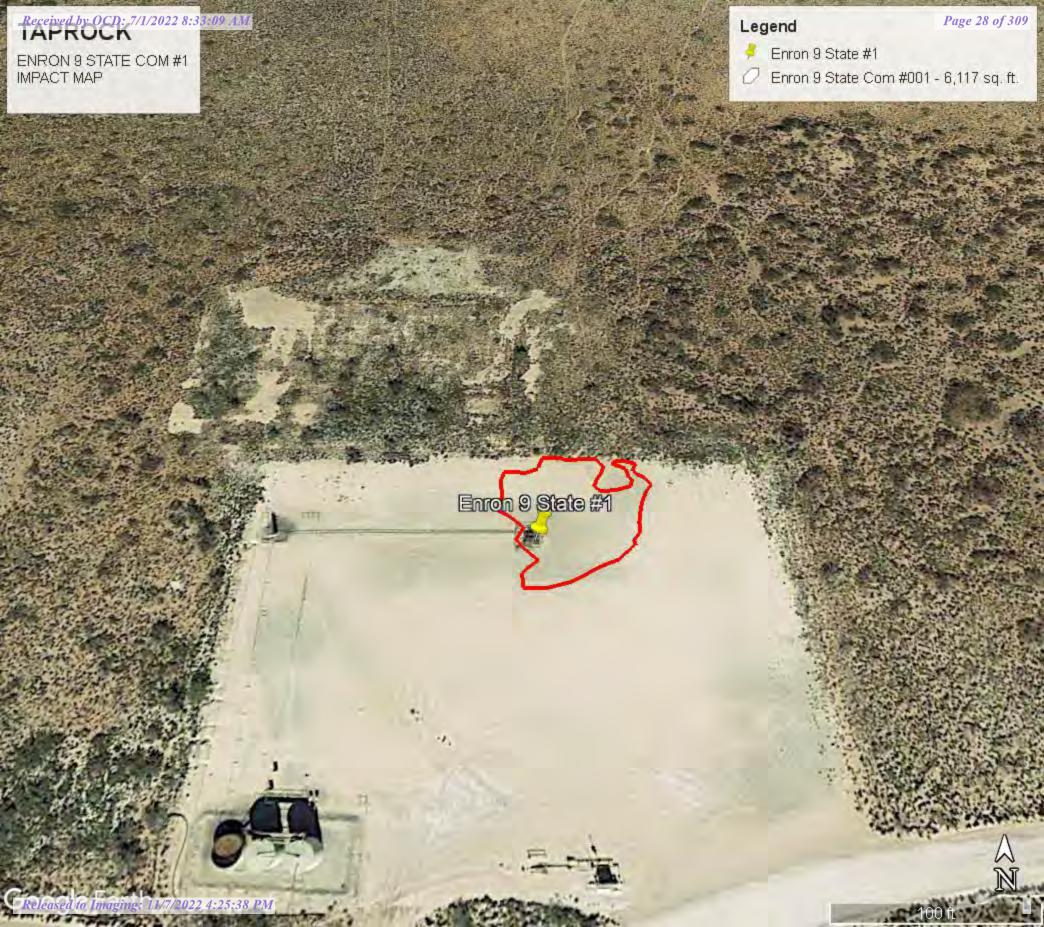












Rangeland and Forest Vegetation Classification, Productivity, and Plant Composition

In areas that have similar climate and topography, differences in the kind and amount of rangeland or forest understory vegetation are closely related to the kind of soil. Effective management is based on the relationship between the soils and vegetation and water.

This table shows, for each soil that supports vegetation, the ecological site, plant association, or habitat type; the total annual production of vegetation in favorable, normal, and unfavorable years; the characteristic vegetation; and the average percentage of each species. An explanation of the column headings in the table follows.

An ecological site, plant association, or habitat type is the product of all the environmental factors responsible for its development. It has characteristic soils that have developed over time throughout the soil development process; a characteristic hydrology, particularly infiltration and runoff that has developed over time; and a characteristic plant community (kind and amount of vegetation). The hydrology of the site is influenced by development of the soil and plant community. The vegetation, soils, and hydrology are all interrelated. Each is influenced by the others and influences the development of the others. The plant community on an ecological site, plant association, or habitat type is typified by an association of species that differs from that of other ecological sites, plant associations, or habitat types in the kind and/or proportion of species or in total production. Descriptions of ecological sites are provided in the Field Office Technical Guide, which is available in local offices of the Natural Resources Conservation Service (NRCS). Descriptions of plant associations or habitat types are available from local U.S. Forest Service offices.

Total dry-weight production is the amount of vegetation that can be expected to grow annually in a well managed area that is supporting the potential natural plant community. It includes all vegetation, whether or not it is palatable to grazing animals. It includes the current year's growth of leaves, twigs, and fruits of woody plants. It does not include the increase in stem diameter of trees and shrubs. It is expressed in pounds per acre of air-dry vegetation for favorable, normal, and unfavorable years. In a favorable year, the amount and distribution of precipitation and the temperatures make growing conditions substantially better than average. In a normal year, growing conditions are about average. In an unfavorable year, growing conditions are well below average, generally because of low available soil moisture. Yields are adjusted to a common percent of air-dry moisture content.

Characteristic vegetation (the grasses, forbs, shrubs, and understory trees that make up most of the potential natural plant community on each soil) is listed by common name. Under rangeland composition and forest understory, the expected percentage of the total annual production is given for each species making up the characteristic vegetation. The percentages are by dry weight for rangeland. Percentages for forest understory are by either dry weight or canopy cover. The amount that can be used as forage depends on the kinds of grazing animals and on the grazing season.

Range management requires knowledge of the kinds of soil and of the potential natural plant community. It also requires an evaluation of the present range similarity index and rangeland trend. Range similarity index is determined by comparing the present plant community with the potential natural plant community on a particular rangeland ecological site. The more closely the existing community resembles the potential community, the higher the range similarity index. Rangeland trend is defined as the direction of change in an existing plant community relative to the potential natural plant community. Further information about the range similarity index and rangeland trend is available in the "National Range and Pasture Handbook," which is available in local offices of NRCS or on the Internet.

The objective in range management is to control grazing so that the plants growing on a site are about the same in kind and amount as the potential natural plant community for that site. Such management generally results in the optimum production of vegetation, control of undesirable brush species, conservation of water, and control of erosion. Sometimes, however, an area with a range similarity index somewhat below the potential meets grazing needs, provides wildlife habitat, and protects soil and water resources.

Reference:

United States Department of Agriculture, Natural Resources Conservation Service, National range and pasture handbook.

Rangeland and Forest Vegetation Classification, Productivity, and Plant Composition---Lea County, New Mexico

Enron 9 Federal State Com #001

Report—Rangeland and Forest Vegetation Classification, Productivity, and Plant Composition

Rangeland and Forest Vegetation Classification, Productivity, and Plant Composition–Lea County, New Mexico								
Map unit symbol and soil name	Ecological Site, Plant Total dry-weight production				Characteristic rangeland	Compositio		
	Association, or Habitat Type	Favorable year	Normal year	Unfavorable year	or forest understory vegetation	n	Rangeland	Forest understory
		Lb/ac	Lb/ac	Lb/ac		Pct dry wt	Pct dry wt	
MN—Ratliff-Wink fine sandy loams								
Ratliff	Loamy (R042XC007NM)	1,200	900	600	black grama	30		
					other perennial forbs	10		
					sand dropseed	10		
					Arizona cottontop	5		
					blue grama	5		
					bush muhly	5		
					hooded windmill grass	5		
					mesa dropseed	5		
					other shrubs	5		
					other perennial grasses	5		
					plains bristlegrass	5		
					sideoats grama	5		
					spike dropseed	5		
Wink	Sandy (R042XC004NM)	650	550	450	black grama	25		
					bush muhly	20		
					other shrubs	10		
					other perennial forbs	10		
					other perennial grasses	10		
					Arizona cottontop	5		
					mesa dropseed	5		
					plains bristlegrass	5		
					sand dropseed	5		
					spike dropseed	5		



Rangeland and Forest Vegetation Classification, Productivity, and Plant Composition–Lea County, New Mexico								
Map unit symbol and soil name	Ecological Site, Plant Association, or Habitat Type	Total dry-weight production			Characteristic rangeland	Compositio		
		Favorable year	Normal year	Unfavorable year	or forest understory vegetation	n	Rangeland	Forest understory
		Lb/ac	Lb/ac	Lb/ac		Pct dry wt	Pct dry wt	
WK—Wink loamy fine sand								
Wink	Loamy Sand (R042XC003NM)	550	475	375	black grama	15		
					bush muhly	15		
					other shrubs	15		
					giant dropseed	10		
					mesa dropseed	10		
					other perennial forbs	10		
					spike dropseed	10		
					Arizona cottontop	5		
					other perennial grasses	5		
					plains bristlegrass	5		

Data Source Information

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 18, Sep 10, 2021



MAP LEGEND

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Water Features

Transportation

Background

Spoil Area

Stony Spot

Wet Spot

Other

Rails

US Routes

Major Roads

Local Roads

Very Stony Spot

Special Line Features

Streams and Canals

Interstate Highways

Aerial Photography

Area of Interest (AOI)

Area of Interest (AOI)

Soils

Soil Map Unit Polygons



Soil Map Unit Points

Special Point Features

Blowout

Borrow Pit

Clay Spot

Closed Depression

Gravel Pit

Gravelly Spot

Candfill

Lava Flow

Marsh or swamp

Mine or Quarry

Miscellaneous Water

Perennial Water

Rock Outcrop

Saline Spot

Sandy Spot

Severely Eroded Spot

Sinkhole

Slide or Slip

Sodic Spot

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 18, Sep 10, 2021

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Map Unit Symbol Map Unit Name		Acres in AOI	Percent of AOI	
MN	Ratliff-Wink fine sandy loams	3.9	46.2%	
WK	Wink loamy fine sand	4.5	53.8%	
Totals for Area of Interest		8.4	100.0%	

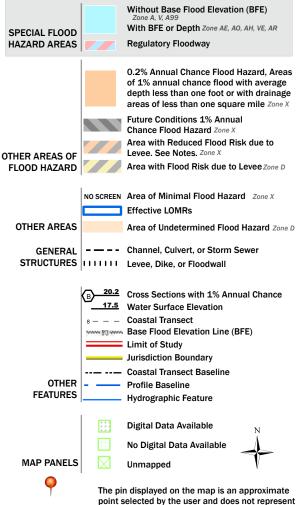
Received by OCD: 7/1/2022 8:33:09 AM National Flood Hazard Layer FIRMette





Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT



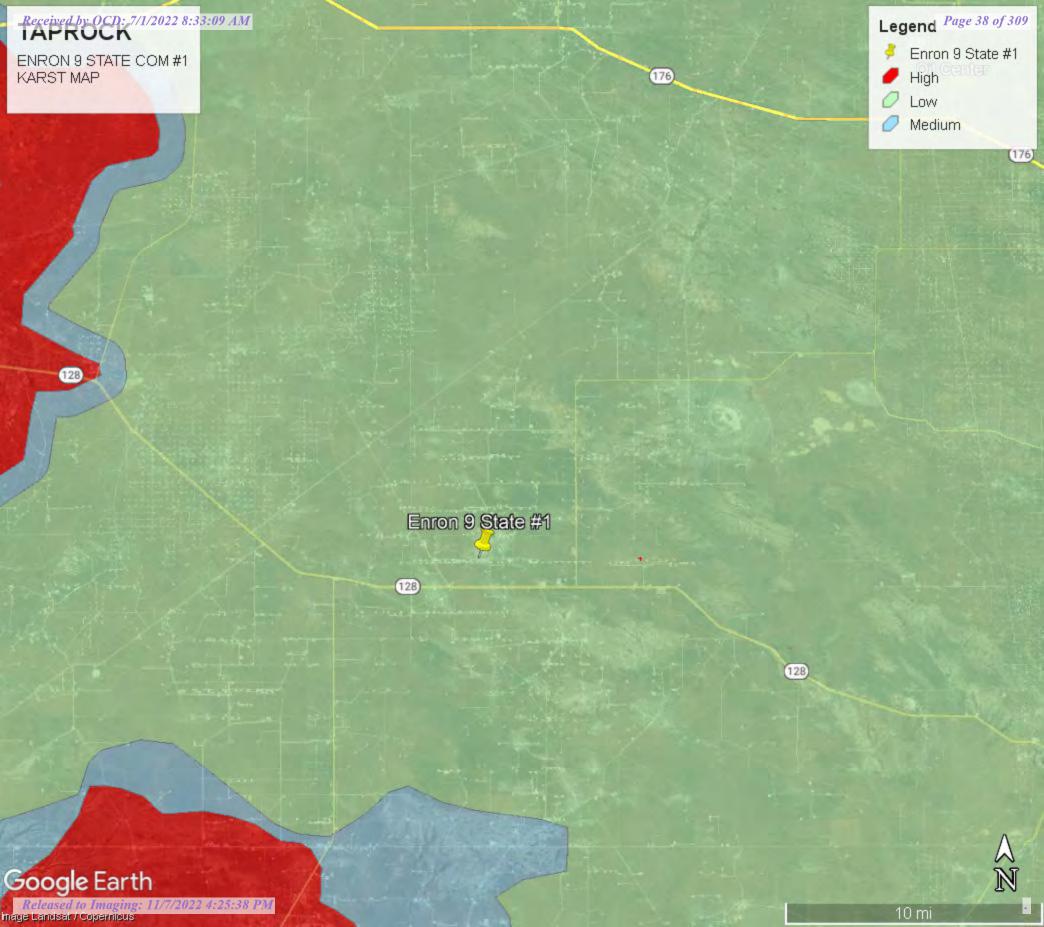
This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

an authoritative property location.

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 6/27/2022 at 4:28 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.







Received by OCD: 7/1/2022 8:33:09 AM



New Mexico Office of the State Engineer

Wells with Well Log Information

No wells found.

UTMNAD83 Radius Search (in meters):

Easting (X): 634259.3 **Northing (Y):** 3566466.24 **Radius:** 1000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/27/22 2:31 PM WELLS WITH WELL LOG INFORMATION



Wells with Well Log Information

(A CLW#### in the POD suffix indicates the POD has been replaced

(R=POD has been replaced, O=orphaned,

& no longer serves a water right	C=the file is closed)		(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest)					(NAD83	(NAD83 UTM in meters)			(in feet)			
		POD		_	qqq							Log File	Depth		License
POD Number C 03565 POD8	Code	Subbasin CUB	County	Source			Tws Rng 24S 33E	X 635485	Y 3565610	Distance Start Date 1494	Finish Date	Date 04/02/2013	Well	Water Driller	Number
									_						
C 03565 POD3		CUB	LE		3 4	08	24S 33E	632763	3566546	1498 09/27/2012	10/21/2012	12/11/2012		1533 STEWART, PHILLIP D. (LD)	331
<u>C 03591 POD1</u>		CUB	LE	Artesian	2 1 4	05	24S 33E	632731	3568518	2558 12/08/2012	01/10/2013	01/25/2013		PHILLIP STEWART	331
C 03565 POD9		CUB	LE		4 4	15	24S 33E	636430	3565005	2616		04/02/2013			
C 04595 POD1		CUB	LE		4 3 3	34	23S 33E	635150	3569564	3223 03/09/2022	03/09/2022	04/04/2022	55	JACKIE ATKINS	1249
<u>C 04339 POD7</u>		CUB	LE		4 4 2	23	24S 33E	636473	3564011	3305 07/31/2019	07/31/2019	08/22/2019	43	CURRIE, SHANEGTY"ENER	1575
C 04339 POD8		CUB	LE		1 1 3	23	24S 33E	636519	3563681	3586 07/31/2019	07/31/2019	08/22/2019	30	CURRIE, SHANEGTY"ENER	1575
C 03662 POD1		C	LE	Shallow	3 1 2	23	24S 33E	637342	3564428	3695 08/19/2013	08/20/2013	09/16/2013	550	110 JOHN SIRMAN	1654
C 04339 POD6		CUB	LE		3 1 2	23	24S 33E	637340	3564386	3717 07/31/2019	07/31/2019	08/22/2019	60	CURRIE, SHANEGTY"ENER	1575
C 04339 POD1		CUB	LE		1 3 3	23	24S 33E	636525	3563309	3886 08/01/2019	08/02/2019	08/22/2019	47	CURRIE, SHANEGTY"ENER	1575
C 04339 POD2		CUB	LE		2 3 3	23	24S 33E	636789	3563315	4040 08/06/2019	08/06/2019	08/22/2019		CURRIE,	1575
<u>C 03917 POD1</u>		C	LE	Shallow	4 1 3	13	24S 33E	638374	3565212	4301 03/01/2016	03/04/2016	03/11/2016	600	SHANEGTY"ENER 420 CASE KEY	1058
C 04339 POD9		CUB	LE		3 4 2	23	24S 33E	637731	3563913	4309 08/01/2019	08/01/2019	08/22/2019	45	CURRIE, SHANEGTY"ENER	1575
<u>C 04339 POD3</u>		CUB	LE		2 4 3	23	24S 33E	637273	3563323	4354 08/06/2019	08/06/2019	08/22/2019	38	CURRIE, SHANEGTY"ENER	1575
C 04339 POD4		CUB	LE		2 4 3	23	24S 33E	637273	3563323	4354 08/06/2019	08/07/2019	08/22/2019	47	CURRIE, SHANEGTY"ENER	1575
C 04339 POD10		CUB	LE		4 1 4	23	24S 33E	637688	3563503	4531 08/01/2019	08/01/2019	08/22/2019	49	CURRIE, SHANEGTY"ENER	1575
C 04339 POD5		CUB	LE		2 3 4	23	24S 33E	637580	3563328	4568 08/06/2019	08/07/2019	08/22/2019	54	CURRIE,	1575
C 03600 POD1		CUB	LE	Shallow	2 2 1	26	24S 33E	637275	3563023	4577 01/07/2013	01/07/2013	01/30/2013		SHANEGTY"ENER RODNEY HAMMER	1186
C 03601 POD2		CUB	LE	Shallow	3 2 4	23	24S 33E	637846	3563588	4598 01/06/2013	01/07/2013	01/30/2013		RODNEY HAMMER	1186
C 03601 POD1		CUB	LE	Shallow	4 4 2	23	24S 33E	638124	3563937	4618 12/21/2012	12/21/2012	01/08/2013		RODNEY HAMMER	1186
<u>C 04551 POD1</u>		CUB	LE		4 4 3	31	23S 33E	630671	3569556	4735 07/20/2021	07/20/2021	08/17/2021		ATKINS, JACKIE D.UELENER	1249
<u>C 03601 POD6</u>		CUB	LE	Shallow	1 4 4	23	24S 33E	637834	3563338	4749 01/05/2013	01/05/2013	01/30/2013		RODNEY HAMMER	1186
C 03600 POD4		CUB	LE	Shallow	3 3 1	26	24S 33E	636617	3562293	4792 01/08/2013	01/08/2013	01/30/2013		RODNEY HAMMER	1186
C 03601 POD5		CUB	LE	Shallow	2 4 4	23	24S 33E	637988	3563334	4869 01/06/2013	01/06/2013	01/30/2013		RODNEY HAMMER	1186
C 03601 POD3		CUB	LE	Shallow	1 3 3	24	24S 33E	638142	3563413	4938 01/06/2013	01/06/2013	01/30/2013		RODNEY HAMMER	1186
C 03601 POD7		CUB	LE	Shallow	4 4 4	23	24S 33E	637946	3563170	4944 01/05/2013	01/05/2013	01/30/2013		RODNEY HAMMER	1186

Record Count: 26

Released to Imaging: 11/7/2022 4:25:38 PM

Page 42 of 309 Received by OCD: 7/1/2022 8:33:09 AM

UTMNAD83 Radius Search (in meters):

Easting (X): 634259.3 **Northing (Y):** 3566466.24 **Radius:** 5000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.

6/27/22 2:32 PM WELLS WITH WELL LOG INFORMATION



Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag POD Number Q64 Q1

Q64 Q16 Q4 Sec Tws Rng

X Y

C 03565 POD8

1 15 24S 33E

635485 3565610



Driller License:

Driller Company:

Driller Name:

Drill Start Date:
Log File Date: 04/02/2013

Drill Finish Date:
PCW Rcv Date:

Source:

Plug Date:

Pump Type:

Pipe Discharge Size:

Estimated Yield: Depth Water:

Casing Size: Depth Well:



Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag POD Number Q64 Q16 Q4 Sec Tws Rng

Υ X

C 03565 POD3

08 24S 33E

CO.

632763 3566546

Driller License: 331

Driller Company: SBQ2, LLC DBA STEWART BROTHERS DRILLING

Driller Name: STEWART, PHILLIP D. (LD)

Drill Start Date: 09/27/2012

Drill Finish Date:

PCW Rcv Date:

Plug Date: 10/21/2012

Source:

Log File Date: 12/11/2012 **Pump Type:**

Pipe Discharge Size:

Estimated Yield:

Casing Size:

Depth Well: 8.90

Depth Water: 1533 feet

Water Bearing Stratifications:	Тор	Bottom	Description
	0	20	Other/Unknown
	20	55	Sandstone/Gravel/Conglomerate
	55	1227	Shale/Mudstone/Siltstone
	1227	1262	Other/Unknown
	1262	1295	Other/Unknown
	1295	1310	Other/Unknown
	1310	1330	Other/Unknown
	1330	1375	Other/Unknown
	1479	1489	Other/Unknown
	1489	1533	Other/Unknown



Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number** Q64 Q16 Q4 Sec Tws Rng

X Y

C 03565 POD3

4 08 24S 33E 632763

3566546

Driller License:

Driller Company:

SBQ2, LLC DBA STEWART BROTHERS DRILLING

Driller Name: Drill Start Date:

09/27/2012

Drill Finish Date:

10/21/2012

Plug Date:

Log File Date:

12/11/2012

PCW Rcv Date:

Depth Well:

Source:

Pump Type: Casing Size:

Pipe Discharge Size:

Estimated Yield:

Depth Water:

1533 feet

Water Bearing Stratifications:

8.90

Top	Bottom	Description
0	20	Other/Unknown

20 55 Sandstone/Gravel/Conglomerate 55 Shale/Mudstone/Siltstone

1227 1262 Other/Unknown

1295 Other/Unknown 1262 1295 1310 Other/Unknown

1310 Other/Unknown 1330 1375 Other/Unknown

1479 Other/Unknown 1489 1489 1533 Other/Unknown

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/27/22 2:46 PM



Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number** Q64 Q16 Q4 Sec Tws Rng

Υ X

C 03591 POD1

4 05 24S 33E

632731 3568518

Driller License: 331

Driller Company: SBQ2, LLC DBA STEWART BROTHERS DRILLING

Driller Name: PHILLIP STEWART CO.

Drill Start Date: 12/08/2012

Drill Finish Date: 01/10/2013 Plug Date:

Log File Date:

01/25/2013

PCW Rcv Date:

Source:

Artesian

Pump Type:

Pipe Discharge Size:

Estimated Yield:

Casing Size: Depth Well: **Depth Water:**



Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag POD Number

Q64 Q16 Q4 Sec Tws Rng

X Y

C 03565 POD9

4 15 24S 33E

636430 3565005

9

Driller License:

Driller Company:

Driller Name:

Drill Start Date:
Log File Date: 04/02/2013

Drill Finish Date:
PCW Rcv Date:

Plug Date: Source:

Pump Type:

Pipe Discharge Size:

Estimated Yield:

Casing Size: Depth Well:

Depth Water:



New Mexico Office of the State Engineer Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag POD Number Q64 Q16 Q4 Sec Tws Rng

X

NA C 04595 POD1 4 3 3 34 23S 33E

635150 3569564

Υ

Driller Name: JACKIE ATKINS

Drill Start Date: 03/09/2022

Drill Finish Date: 03/09/2022

Plug Date:

03/31/2022

Log File Date: 04/04/2022

PCW Rcv Date:

Pipe Discharge Size:

Source:

Estimated Yield:

Pump Type: Casing Size:

Depth Well:

55 feet

Depth Water:



Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag POD Number

Q64 Q16 Q4 Sec Tws Rng

X Y

C 03565 POD5

3 4 09 24S 33E

634135 3566496

9

Driller License:

Driller Company:

Driller Name:

Drill Start Date: Drill Finish Date:

Plug Date:

Source:

Log File Date:

PCW Rcv Date:

Estimated Yield:

Pump Type:

Pipe Discharge Size:

Limated Tier

Casing Size: Depth Well: Depth Water:

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/27/22 4:31 PM



Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

635022

Well Tag POD Number Q64 Q16 Q4 Sec Tws Rng

 \mathbf{X}

C 03565 POD6

3 10 24S 33E

3566373

Driller License:

Driller Company:

Driller Name:

Log File Date:

Casing Size:

Drill Start Date:

Drill Finish Date: Plug Date: PCW Rcv Date: Source:

Pump Type:

Pipe Discharge Size:

Estimated Yield:

Depth Well:

Depth Water:

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/27/22 4:42 PM



Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

633672

Well Tag POD Number Q64 Q16 Q4 Sec

Q64 Q16 Q4 Sec Tws Rng 4 1 09 24S 33E

X

3567057

Driller License:

Driller Company:

Driller Name:

Drill Start Date:

Log File Date:

PCW Rcv Date:

C 03565 POD4

PCW Rcv Date:

Plug Date: Source:

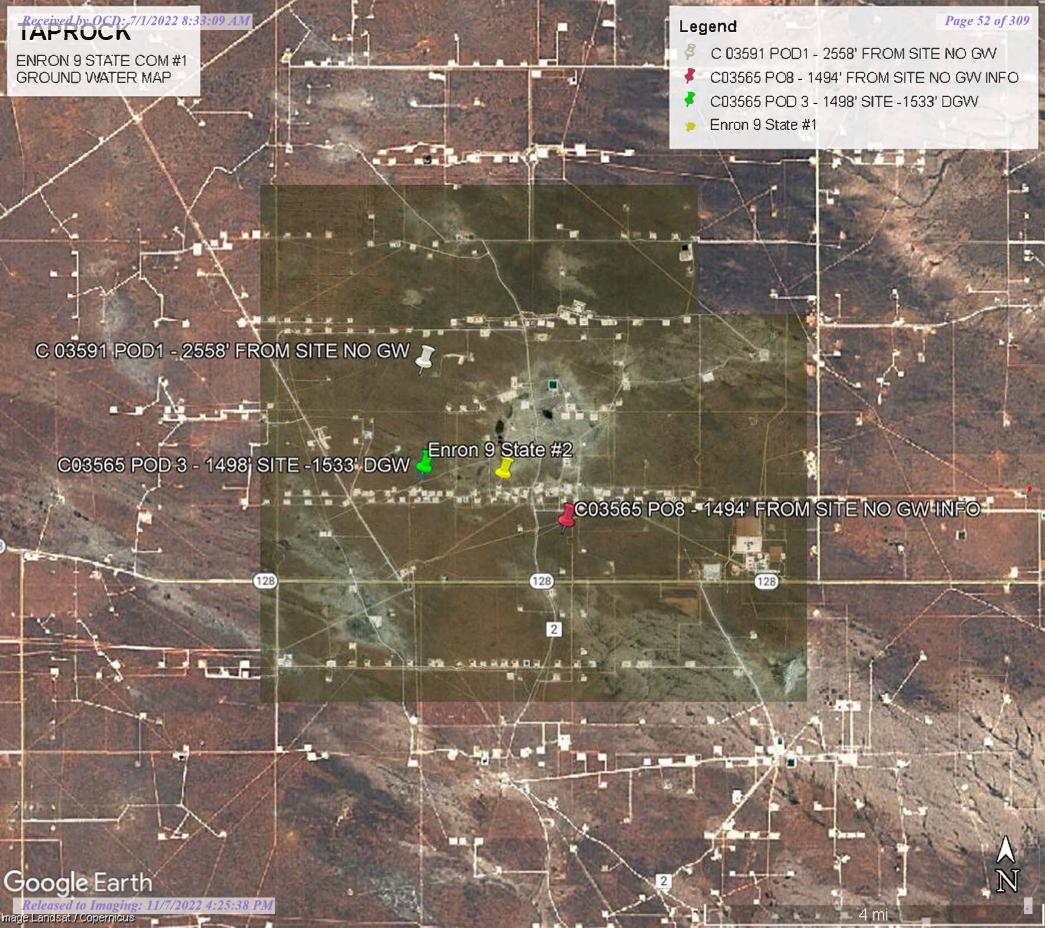
Pump Type: Casing Size: Pipe Discharge Size:
Depth Well:

Estimated Yield:

Depth Water:

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/27/22 4:30 PM







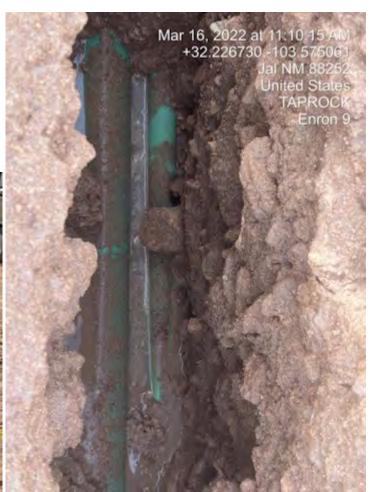
ENRON 9 STATE COM #1 DURING SITE PHOTOS

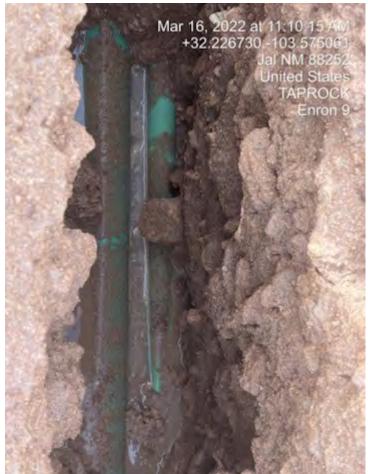






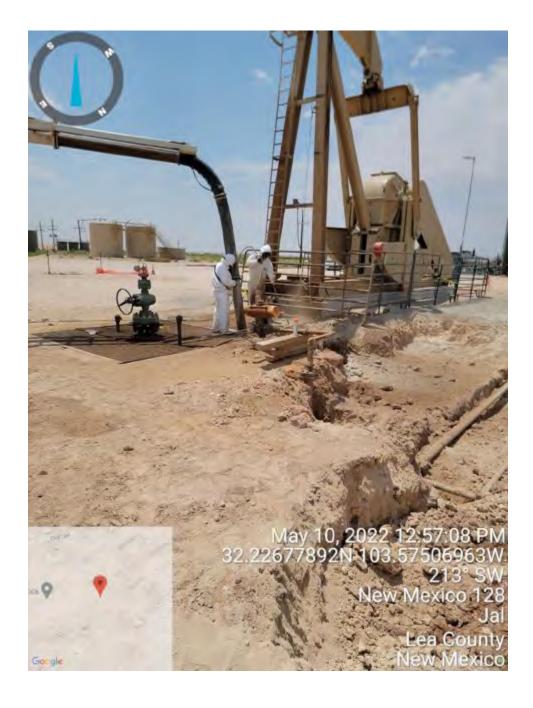


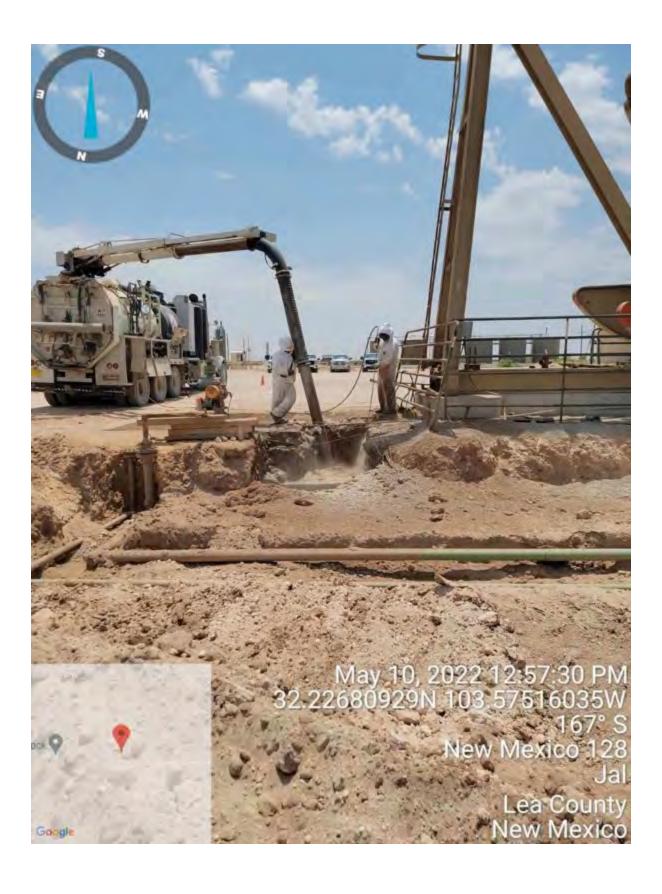






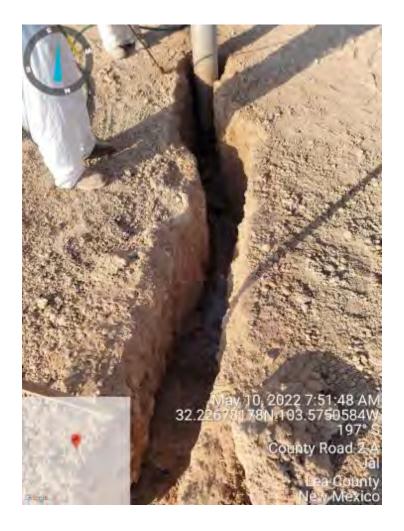




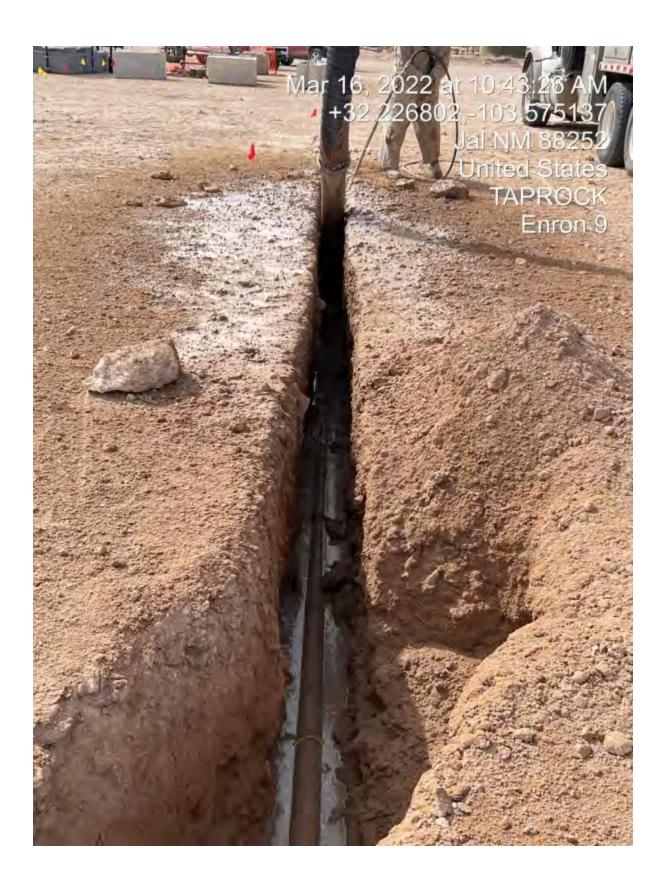


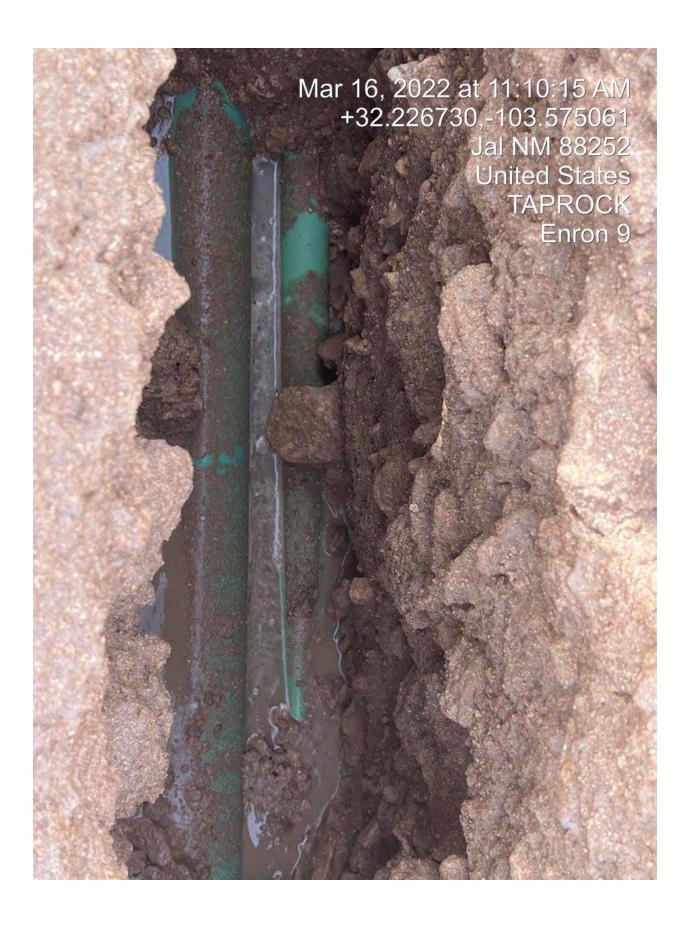




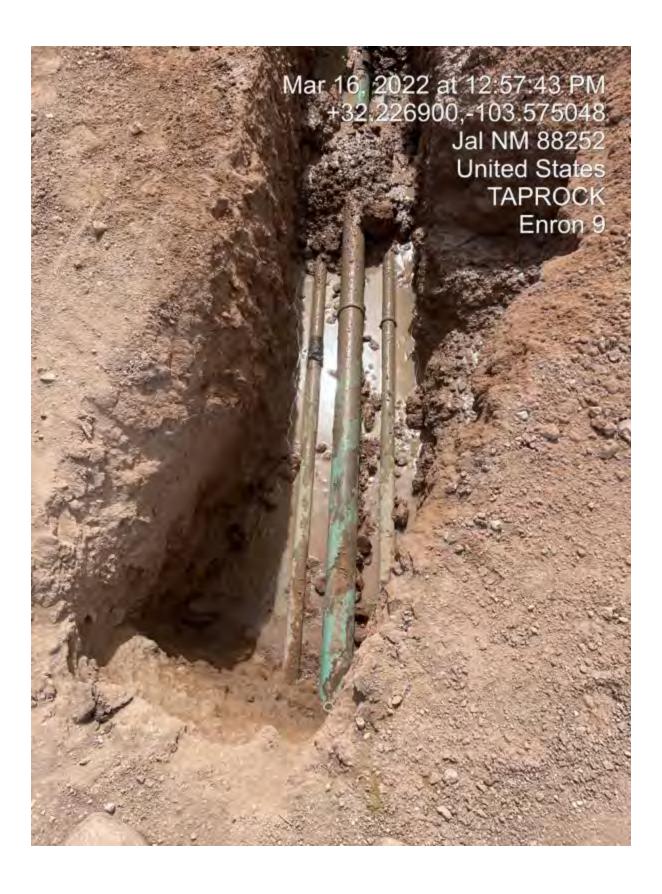


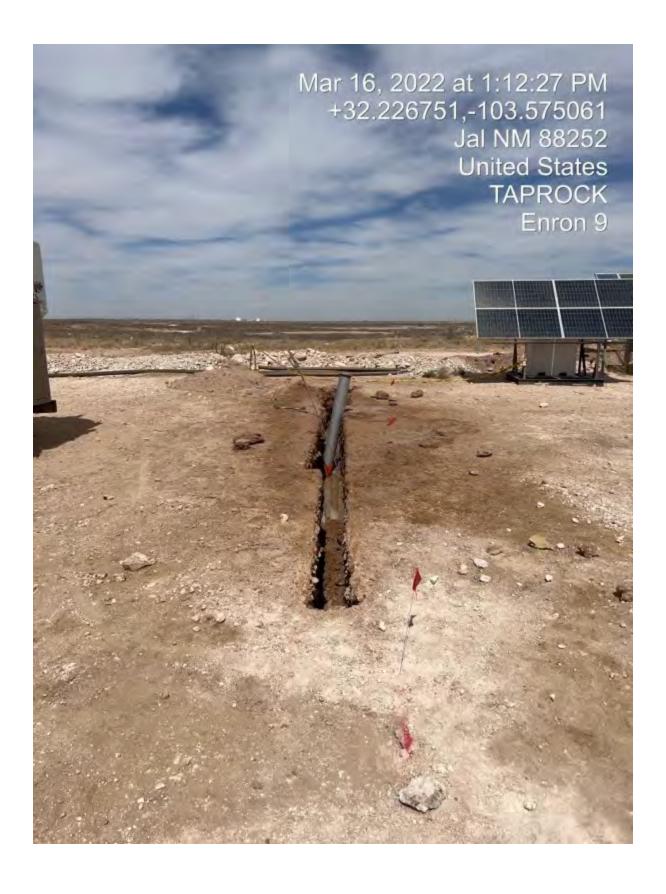










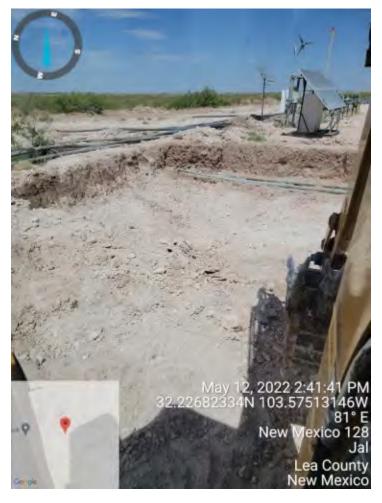










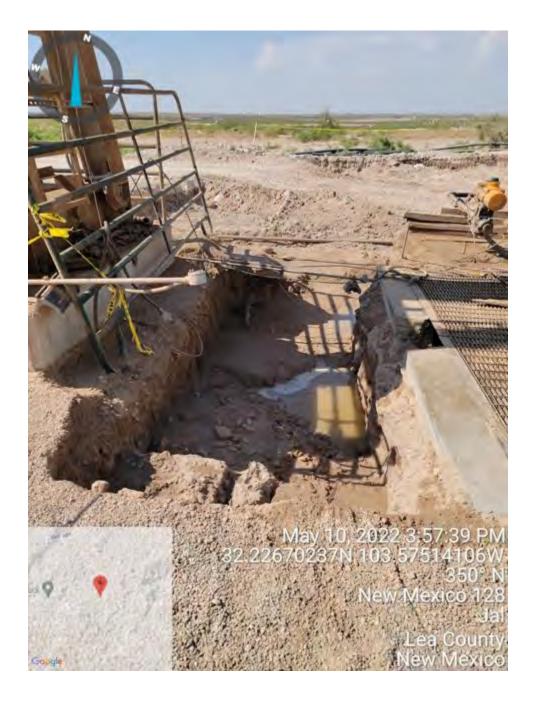








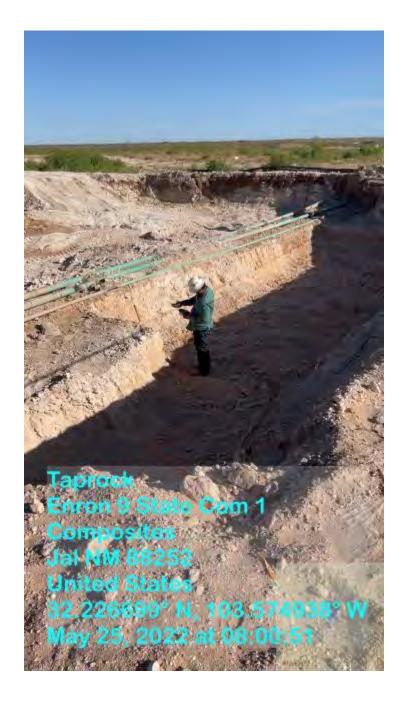






















ZEUS STATE #173H

Page 84 of 309 Legend

- 3 (2) BURIED LINES
- 3 BURIED LINES
- (4) BURIED LINES
- 3 (8) BURIED LINES
- Enron 9 State Com #001 6,117 sq. ft.
- ENRON 9 STATE COM #1
- HORIZONTAL SAMPLE POINTS
- VERTICAL SAMPLE POINTS
- ZEUS ST #216H
- ZEUS STATE #173H
- ZEUS STATE #186H
- ZUES STATE #203H

TEUS STATE #186 ZEUS STATE #10



Company Name: TAP ROC Location Name: ENRON STATE 9 Release Date: 1/22/2022

SP ID	Depth	Titr	PID	L-BTEX	L-GRO	L-DRO	L-ORO	L-TPH	L-CHL	Soil	Notes
SP1	SURF	>4000		15.064	73.6	21400	11000	32473.6	15800		
	2	80									
	4	160									
	6	240									
	8	160									
	10	660									
	12	160									
	14	60		ND	ND	ND	ND	ND	ND		
SP2	SURF	>4000		20.66	110	20600	10100	30810	22100		
	2	5460									
	4	1680									
	6	400									
	8	240									
	10	160									
	12	160		ND	ND	ND	ND	ND	ND		
SP3	SURF	3440		4.3521	37.1	10100	3880	14017.1	5120		
	2	1240									
	4	240									
	6	240		ND	ND	ND	ND	ND	134		
	1			1					1		
SP4	SURF	>4000		42.16	213	34000	14400	48613	23700		
	2	80									
	4	80		ND	ND	ND	ND	ND	64		
				T							
SP5	SURF	>4000		14.766	72.4	31000	14200	45272.4	74500		
	2	480									
	4	480		ND	ND	ND	ND	ND	548		
	1			1 1							
SP6	SURF	>4000		2.4144	40	15000	5230	20270	10500		

	2	2720									
	4	2000									
	6	2240									
	8	480									
	10	240		ND	ND	ND	ND	ND	437		
SP7	SURF	240		ND	ND	4070	1850	5920	137		
	2	240									
	4	720									
	6	320									
	8	240		ND	ND	ND	ND	ND	151		
SP8	SURF	1840		ND	ND	1280	512	1792	2060		
	2	240									
	4	160		ND	ND	ND	ND	ND	56.4		
SW1	SURF	1280		ND	ND	572	363	941	1650		
	1	800									
	2	720									
	3	320									
	4	320		ND	ND	ND	ND	ND	308		
	1										
SW2	SURF	3000		ND	ND	207	ND	207	2680		
	1'	480									
	2'	320		ND	ND	62.2	ND	62.2	301		
		ı				1					
SW3	SURF	2880		0.0793	ND	3540	996	4536	2890		
	1'	520									
	2'	400		ND	ND	ND	ND	ND	390		
			ı								
SW4	SURF	100		ND	ND	337	167	504	92.4		
	1'	80									
	2'	40		0.0368	ND	ND	ND	ND	31.4		

SW5	SURF	600		ND	ND	ND	ND	ND	526		
	1'	400									
	2'	160		ND	ND	ND	ND	ND	146		
SW6	SURF	7000		ND	ND	28.9	ND	28.9	6770		
	1'	240									
	2'	20		ND	ND	ND	ND	ND	ND		
			•			T	T		T		
		ı	ı			ı	T		T	T	
		1				ı	T.		T.		

CLIENT: TAP ROCK RESOURCES
SITE: ENRON 9 STATE COM #001

SAMPLE ID	LAT	LONG
SP1	32.226637	-103.575102
SP2	32.226663	-103.575100
SP3	32.226782	-103.575153
SP4	32.22685	-103.575089
SP5	32.226769	-103.575016
SP6	32.22667	-103.574996
SP7	32.226761	-103.574937
SP8	32.226827	-103.574907
SW1	32.226613	-103.575143
SW2	32.22669	-103.574917
SW3	32.226873	-103.574925
SW4	32.226878	-103.575044
SW5	32.226846	-103.575186
SW6	32.226744	-103.575169

Natalie Gladden

From: Hamlet, Robert, EMNRD <Robert.Hamlet@state.nm.us>

Sent: Monday, April 25, 2022 3:48 PM

To: Natalie Gladden

Cc: Christian Combs; 'Bill Ramsey'; Dakoatah Montanez; Bratcher, Mike, EMNRD; Nobui, Jennifer, EMNRD Subject: RE: [EXTERNAL] RE: (Extension Approval) Tap Rock - Enron 9 State Com #001 - (NAPP2202345845)

RE: Incident #NAPP2202345845

Natalie,

Your request for an extension to May 25th, 2022 is approved. Please include this e-mail correspondence in the remediation and/or closure report.

Robert Hamlet • Environmental Specialist - Advanced

Environmental Bureau
EMNRD - Oil Conservation Division
811 S. First Street | Artesia, NM 88210
575.909.0302 | robert.hamlet@state.nm.us
http://www.emnrd.state.nm.us/OCD/



From: Natalie Gladden <natalie@energystaffingllc.com>

Sent: Monday, April 25, 2022 3:45 PM

To: Hamlet, Robert, EMNRD < Robert. Hamlet@state.nm.us>

Cc: Christian Combs <ccombs@taprk.com>; 'Bill Ramsey' <bramsey@taprk.com>; Dakoatah Montanez <dakoatah@energystaffingllc.com>; Bratcher, Mike,

EMNRD <mike.bratcher@state.nm.us>; Nobui, Jennifer, EMNRD <Jennifer.Nobui@state.nm.us>

Subject: [EXTERNAL] RE: (Extension Approval) Tap Rock - Enron 9 State Com #001 - (NAPP2202345845)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

30 days if possible.

Natalie Gladden

Director of Environmental and Regulatory Services Energy Staffing Services, LLC.

2724 NW County Road

Hobbs, NM 88240 Cell: 575-390-6397 Office: 575-393-9048

Email: natalie@energystaffingllc.com



From: Hamlet, Robert, EMNRD < Robert.Hamlet@state.nm.us>

Sent: Monday, April 25, 2022 3:44 PM

To: Natalie Gladden <natalie@energystaffingllc.com>

Cc: Christian Combs < ccombs@taprk.com >; 'Bill Ramsey' < bramsey@taprk.com >; Dakoatah Montanez < dakoatah@energystaffingllc.com >; Bratcher, Mike,

EMNRD < mike.bratcher@state.nm.us >; Nobui, Jennifer, EMNRD < Jennifer.Nobui@state.nm.us >

Subject: (Extension Approval) Tap Rock - Enron 9 State Com #001 - (NAPP2202345845)

Natalie,

How long of an extension are you requesting?

Robert Hamlet • Environmental Specialist - Advanced Environmental Bureau EMNRD - Oil Conservation Division 811 S. First Street | Artesia, NM 88210 575.909.0302 | robert.hamlet@state.nm.us http://www.emnrd.state.nm.us/OCD/



From: Natalie Gladden <natalie@energystaffingllc.com>

Sent: Monday, April 25, 2022 10:39 AM

To: ocdonline, emnrd, EMNRD < EMNRD.OCDOnline@state.nm.us >; Bratcher, Mike, EMNRD < mike.bratcher@state.nm.us >; Hamlet, Robert, EMNRD

<<u>Robert.Hamlet@state.nm.us</u>>; Nobui, Jennifer, EMNRD <<u>Jennifer.Nobui@state.nm.us</u>>

Cc: Christian Combs < ccombs@taprk.com; 'Bill Ramsey' < bramsey@taprk.com; 'Bill Ramsey@taprk.com; 'Bill Ramsey@taprk.c

Subject: [EXTERNAL] Tap Rock - Enron 9 State Com #001 - Extension Request

Importance: High

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

ΑII,

Please find this email as the official request for the remediation extension for the Enron 9 State Com #001 release that occurred on 1/22/22. This release was due to a blowout caused by a frac on a nearby well. We were delayed as the well was shut down until the frac was completed, with having a blowout preventor in the area of impact. Once removed, delineation began. During the delineation, several unmarked lines were found in the area of impact therefore hydrovacs were dispatched out to find all the lines in the impact zone. Delineation is now complete, and remediation is scheduled to begin this week. Below you will find the information on the release in question:

Location: Enron 9 State Come #001

DOR: 1/22/22

Legals: U/L O, Section 9, Township 24S, Range 33E

API NO. 30-025-34165

Incident No. nAPP2202345845

Thank you in advance for the consideration of the remediation extension request.

Sincerely,

Natalie Gladden

Director of Environmental and Regulatory Services Energy Staffing Services, LLC.

2724 NW County Road Hobbs, NM 88240 Cell: 575-390-6397

Office: 575-393-9048

Email: natalie@energystaffingllc.com



Released to Imaging: 11/7/2022 4:25:38 PM

From: Natalie Gladden To: Hamlet, Robert, EMNRD

Cc: Christian Combs; "Bill Ramsey"; Dakoatah Montanez; Bratcher, Mike, EMNRD; Nobui, Jennifer, EMNRD; Harimon,

Jocelyn, EMNRD

Subject: RE: (Extension Approval) Tap Rock - Enron 9 State Com #001 - (NAPP2202345845) and Composite Sampling

Date: Tuesday, May 24, 2022 10:16:00 AM

Attachments: image001.png

image002.jpg

Thank you, we will have it completed by then. We are almost there. You're the best!

Natalie Gladden

Director of Environmental and Regulatory Services

Energy Staffing Services, LLC.

2724 NW County Road Hobbs, NM 88240 Cell: 575-390-6397 Office: 575-393-9048

Email: natalie@energystaffingllc.com

ESS



From: Hamlet, Robert, EMNRD < Robert. Hamlet@state.nm.us>

Sent: Tuesday, May 24, 2022 10:16 AM

To: Natalie Gladden <natalie@energystaffingllc.com>

Cc: Christian Combs <ccombs@taprk.com>; 'Bill Ramsey' <bramsey@taprk.com>; Dakoatah Montanez <dakoatah@energystaffingllc.com>; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Nobui, Jennifer, EMNRD <Jennifer.Nobui@state.nm.us>; Harimon, Jocelyn, EMNRD < Jocelyn. Harimon@state.nm.us>

Subject: (Extension Approval) Tap Rock - Enron 9 State Com #001 - (NAPP2202345845) and Composite Sampling Notification.

Natalie,

The first extension request was for 30 days. The OCD would be willing to grant another 30 day extension. This will be the **final extension** for this release. Please include this e-mail correspondence in the remediation and/or closure report.

Regards,

Robert Hamlet • Environmental Specialist - Advanced **Environmental Bureau EMNRD** - Oil Conservation Division 811 S. First Street | Artesia, NM 88210 575.909.0302 | robert.hamlet@state.nm.us

http://www.emnrd.state.nm.us/OCD/



From: Natalie Gladden < <u>natalie@energystaffingllc.com</u>>

Sent: Monday, May 23, 2022 9:24 AM

To: Hamlet, Robert, EMNRD < Robert.Hamlet@state.nm.us>

Cc: Christian Combs <<u>ccombs@taprk.com</u>>; 'Bill Ramsey' <<u>bramsey@taprk.com</u>>; Dakoatah

Montanez <<u>dakoatah@energystaffingllc.com</u>>; Bratcher, Mike, EMNRD

<<u>mike.bratcher@state.nm.us</u>>; Nobui, Jennifer, EMNRD <<u>Jennifer.Nobui@state.nm.us</u>>

Subject: RE: [EXTERNAL] RE: (Extension Approval) Tap Rock - Enron 9 State Com #001 -

(NAPP2202345845) and Composite Sampling Notification.

Importance: High

All,

Crews have been working on this site meticulously since March. Once the frac job was completed that caused this release, delineation began. Numerously unmarked lines were found in the area of impact. A hydro-vac has been used to spot and excavate around the lines. Once this was completed, crews began to delineate and excavate further with equipment. Composite prelims have been obtained and further excavation is needed. At this time, we would like to request another extension and use this email as the notification of composite sampling. As mentioned, crews have been on site delineating and remediating the impacted area since March. I understand that second extensions are not being approved. In this case we will not meet the deadline for final closure as remediation is on-going.

Thank you for your time in this matter,

Natalie Gladden

Director of Environmental and Regulatory Services Energy Staffing Services, LLC.

2724 NW County Road Hobbs, NM 88240

Cell: 575-390-6397 Office: 575-393-9048

Email: natalie@energystaffingllc.com



From: Hamlet, Robert, EMNRD < Robert. Hamlet@state.nm.us >

Sent: Monday, April 25, 2022 3:48 PM

To: Natalie Gladden < <u>natalie@energystaffingllc.com</u>>

Cc: Christian Combs <ccombs@taprk.com>; 'Bill Ramsey'

 'bramsey@taprk.com>; Dakoatah

Montanez < dakoatah@energystaffingllc.com >; Bratcher, Mike, EMNRD

<mike.bratcher@state.nm.us>; Nobui, Jennifer, EMNRD <<u>Jennifer.Nobui@state.nm.us</u>>

Subject: RE: [EXTERNAL] RE: (Extension Approval) Tap Rock - Enron 9 State Com #001 -

(NAPP2202345845)

RE: Incident #NAPP2202345845

Natalie.

Your request for an extension to **May 25th, 2022** is approved. Please include this e-mail correspondence in the remediation and/or closure report.

Robert Hamlet • Environmental Specialist - Advanced

Environmental Bureau
EMNRD - Oil Conservation Division
811 S. First Street | Artesia, NM 88210
575.909.0302 | robert.hamlet@state.nm.us

http://www.emnrd.state.nm.us/OCD/



From: Natalie Gladden < <u>natalie@energystaffingllc.com</u>>

Sent: Monday, April 25, 2022 3:45 PM

To: Hamlet, Robert, EMNRD < Robert. Hamlet@state.nm.us >

Cc: Christian Combs <ccombs@taprk.com>; 'Bill Ramsey'

 'bramsey@taprk.com>; Dakoatah

Montanez < dakoatah@energystaffingllc.com >; Bratcher, Mike, EMNRD

<mike.bratcher@state.nm.us>; Nobui, Jennifer, EMNRD <Jennifer.Nobui@state.nm.us>

Subject: [EXTERNAL] RE: (Extension Approval) Tap Rock - Enron 9 State Com #001 -

(NAPP2202345845)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

30 days if possible.

Natalie Gladden

Director of Environmental and Regulatory Services Energy Staffing Services, LLC.

2724 NW County Road

Hobbs, NM 88240 Cell: 575-390-6397 Office: 575-393-9048

Email: <u>natalie@energystaffingllc.com</u>

ESS



From: Hamlet, Robert, EMNRD < Robert. Hamlet@state.nm.us >

Sent: Monday, April 25, 2022 3:44 PM

To: Natalie Gladden < <u>natalie@energystaffingllc.com</u>>

Cc: Christian Combs <ccombs@taprk.com>; 'Bill Ramsey'

 'bramsey@taprk.com>; Dakoatah

Montanez < dakoatah@energystaffingllc.com>; Bratcher, Mike, EMNRD

<mike.bratcher@state.nm.us>; Nobui, Jennifer, EMNRD <Jennifer.Nobui@state.nm.us>

Subject: (Extension Approval) Tap Rock - Enron 9 State Com #001 - (NAPP2202345845)

Natalie,

How long of an extension are you requesting?

Robert Hamlet • Environmental Specialist - Advanced

Environmental Bureau EMNRD - Oil Conservation Division 811 S. First Street | Artesia, NM 88210 575.909.0302 | robert.hamlet@state.nm.us

http://www.emnrd.state.nm.us/OCD/



From: Natalie Gladden < <u>natalie@energystaffingllc.com</u>>

Sent: Monday, April 25, 2022 10:39 AM

To: ocdonline, emnrd, EMNRD < EMNRD.OCDOnline@state.nm.us >; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Hamlet, Robert, EMNRD <<u>Robert.Hamlet@state.nm.us</u>>; Nobui,

Cc: Christian Combs <<u>ccombs@taprk.com</u>>; 'Bill Ramsey' <<u>bramsey@taprk.com</u>>; Dakoatah Montanez < dakoatah@energystaffingllc.com >

Subject: [EXTERNAL] Tap Rock - Enron 9 State Com #001 - Extension Request

Importance: High

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

All.

Please find this email as the official request for the remediation extension for the Enron 9 State Com #001 release that occurred on 1/22/22. This release was due to a blowout caused by a frac on a nearby well. We were delayed as the well was shut down until the frac was completed, with having a blowout preventor in the area of impact. Once removed, delineation began. During the delineation, several unmarked lines were found in the area of impact therefore hydrovacs were dispatched out to find all the lines in the impact zone. Delineation is now complete, and remediation is scheduled to begin this week. Below you will find the information on the release in question:

Location: Enron 9 State Come #001

DOR: 1/22/22

Legals: U/L O, Section 9, Township 24S, Range 33E

API NO. 30-025-34165

Incident No. nAPP2202345845

Thank you in advance for the consideration of the remediation extension request.

Sincerely,

Natalie Gladden

Director of Environmental and Regulatory Services Energy Staffing Services, LLC.

2724 NW County Road Hobbs, NM 88240 Cell: 575-390-6397

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Email: natalie@energystaffingllc.com



Company Name: TAP ROCK Location Name: ENRON 9 ST COM 2 Release Date: 1/22/2022

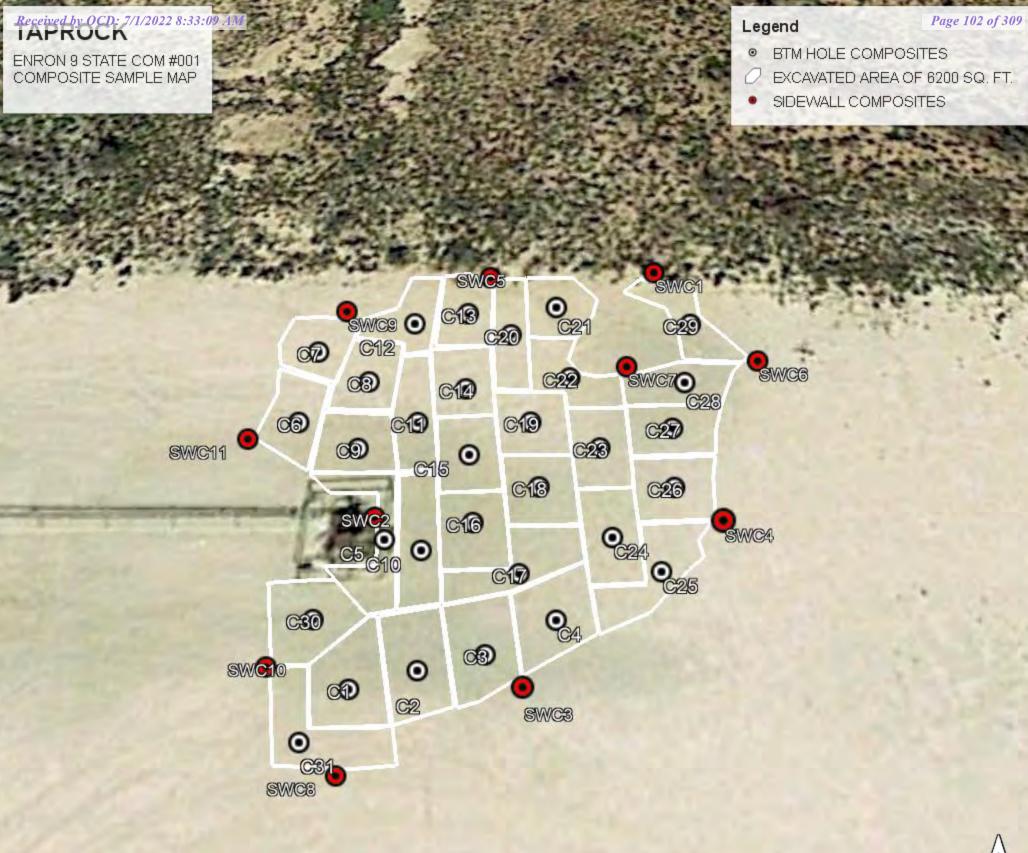
SP ID	Depth	Titr	PID L-	-BTEX	L-GRO	L-DRO	L-ORO	L-TPH	L-CHL	Soil	Notes
COMP 1	8	640		ND	ND	ND	ND	ND	464		
COMP 2	8	400		ND	ND	ND	ND	ND	215		
COMP 3	8	320		ND	ND	ND	ND	ND	ND		
COMP 4	8	640		ND	ND	ND	ND	ND	429		
COMP 5	8	640		ND	ND	67.9	77.2	145.1	429		
COMP 6	4	480		ND	ND	ND	ND	ND	303		
COMP 7	4	2060		ND	ND	ND	ND	ND	457		
COMP 8	6	2240		ND	ND	30.4	ND	30.4	131		
COMP 9	6	800		ND	ND	68.4	ND	68.4	146		
COMP 10	6	1360		ND	ND	101	97.7	198.7	324		
COMP 11	6	800		ND	ND	ND	ND	ND	353		
COMP 12	6	2560		ND	ND	ND	ND	ND	328		
COMP 13	6	1680		ND	ND	ND	ND	ND	376		
COMP 14	4	1120		ND	ND	ND	ND	ND	504		
COMP 15	12	720		ND	ND	ND	ND	ND	670		
COMP 16	6	3920		ND	ND	ND	ND	ND	400		
COMP 17	6	1040		ND	ND	28.7	ND	28.7	425		
COMP 18	6	720		ND	ND	ND	ND	ND	294		
COMP 19	8	480		ND	ND	ND	ND	ND	443		
COMP 20	8	360		ND	ND	ND	ND	ND	334		
COMP 21	8	280		ND	ND	ND	ND	ND	285		
COMP 22	8	860		ND	ND	ND	ND	ND	843		
COMP 22B	8	40		ND	ND	ND	ND	ND	ND		
COMP 23	6	200		ND	ND	95.9	68.7	164.6	184		
COMP 23B	6	80		ND	ND	55.8	ND	55.8	65.2		
COMP 23C	7	200		ND	ND	ND	ND	ND	168		
COMP 24	6	400		ND	ND	ND	ND	ND	366		
COMP 25	6	500		ND	ND	ND	ND	ND	478		
COMP 26	8	600		ND	ND	ND	ND	ND	613		
COMP 26B	8	80		ND	ND	75.9	ND	75.9	74		
COMP 26C	9	180		ND	ND	ND	ND	ND	202		

COMP 27	10	300	ND	ND	ND	ND	ND	267		
COMP 28	10	300	ND	ND	ND	ND	ND	318		
COMP 29	14	320	ND	ND	ND	ND	ND	342		
COMP 30	14	300	ND	ND	ND	ND	ND	343		
COMP 31	10	400	ND	ND	ND	ND	ND	338		
SWC 1	14' WALL	400	ND	ND	ND	ND	ND	341		
SWC 2	8' WALL	400	ND	ND	ND	ND	ND	353		
SWC 3	8' WALL	200	ND	ND	98.4	52.7	151.1	183		
SWC 3A	8' WALL	139	ND	ND	ND	ND	ND	139		
SWC 4	8'WALL	200	ND	ND	107	62.4	169.4	191		
SWC 4A	8' WALL	200	ND	ND	ND	ND	ND	138		
SWC 5	8'WALL	400	ND	ND	ND	ND	ND	378		
SWC 6	10' WALL	300	ND	ND	ND	ND	ND	311		
SWC 7	10' WALL	480	ND	ND	ND	ND	ND	505		
SWC 8	10' WALL	ND	ND	ND	ND	ND	ND	ND		
SWC 9	6' WALL	60	ND	ND	ND	ND	ND	48.9		
SWC 10	10' WALL	400	ND	ND	ND	ND	ND	351		
SWC 11	6' WALL	520	ND	ND	ND	ND	ND	554		

CLIENT: TAP ROCK RESOURCES
SITE: ENRON 9 STATE COM #001

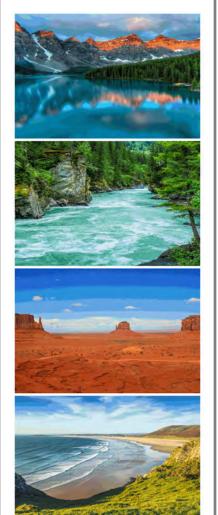
SAMPLE ID	LAT	LONG
COMP 1	32.22663	-103.575119
COMP 2	32.226639	-103.575083
COMP 3	32.226646	-103.575045
COMP 4	32.226663	-103.575006
COMP 5	32.226705	-103.575106
COMP 6	32.226773	-103.575166
COMP 7	32.226819	-103.575159
COMP 8	32.226799	-103.575124
COMP 9	32.226757	-103.575127
COMP 10	32.226699	-103.575084
COMP 11	32.226773	-103.57509
COMP 12	32.226838	-103.575096
COMP 13	32.226845	-103.57506
COMP 14	32.226794	-103.575061
COMP 15	32.226753	-103.575057
COMP 16	32.226714	-103.575054
COMP 17	32.226687	-103.575026
COMP 18	32.226734	-103.575014
COMP 19	32.226773	-103.575019
COMP 20	32.22683	-103.575031
COMP 21	32.226849	-103.575001
COMP 22	32.226801	-103.574993
COMP 22B	32.226801	-103.574993
COMP 23	32.226757	-103.574976
COMP 23B	32.226757	-103.574976
COMP 23C	32.226757	-103.574976
COMP 24	32.226705	-103.574971
COMP 25	32.226687	-103.574944
COMP 26	32.226733	-103.574932
COMP 26B	32.226733	-103.574932
COMP 26C	32.226733	-103.574932
COMP 27	32.226768	-103.57493
COMP 28	32.226797	-103.574919
COMP 29	32.226836	-103.574911
COMP 30	32.26664	-103.575143
COMP 31	32.226606	-103.575143
SWC 1	32.226873	-103.574932
SWC 2	32.226717	-103.575113
SWC 3	32.226628	-103.575024
SWC 3A	32.226628	-103.575024
SWC 4	32.226713	-103.574901
SWC 4A	32.226713	-103.574901

SWC 5	32.226871	-103.575046
SWC 6	32.226811	-103.57487
SWC 7	32.226808	-103.574956
SWC 8	32.226588	-103.575124
SWC 9	32.226848	-103.575143
SWC 10	32.226641	-103.575166
SWC 11	32.226763	-103.575197



Report to:

Natalie Gladden



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





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Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: ENRON 9 STATE Com 2

Work Order: E203024

Job Number: 20046-0001

Received: 3/3/2022

Revision: 2

Report Reviewed By:

Walter Hinchman Laboratory Director 3/9/22

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 3/9/22

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: ENRON 9 STATE Com 2

Workorder: E203024

Date Received: 3/3/2022 1:15:00PM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 3/3/2022 1:15:00PM, under the Project Name: ENRON 9 STATE Com 2.

The analytical test results summarized in this report with the Project Name: ENRON 9 STATE Com 2 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

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Sample Summary

Tap Rock	Project Name:	ENRON 9 STATE Com 2	Donoutode
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	03/09/22 17:28

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SP1 - Surface	E203024-01A	Soil	03/01/22	03/03/22	Glass Jar, 4 oz.
SP2 - Surface	E203024-02A	Soil	03/01/22	03/03/22	Glass Jar, 4 oz.
SP3 - Surface	E203024-03A	Soil	03/01/22	03/03/22	Glass Jar, 4 oz.
SP4 - Surface	E203024-04A	Soil	03/01/22	03/03/22	Glass Jar, 4 oz.
SP5 - Surface	E203024-05A	Soil	03/01/22	03/03/22	Glass Jar, 4 oz.



Sample Data

Tap Rock	Project Name:	ENRON 9 STATE Com 2	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/9/2022 5:28:28PM

SP1 - Surface E203024-01

		E203024-01				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: IY			Batch: 2211012
Benzene	ND	0.0250	1	03/07/22	03/09/22	
Ethylbenzene	1.02	0.0250	1	03/07/22	03/09/22	
Toluene	0.664	0.0250	1	03/07/22	03/09/22	
o-Xylene	1.83	0.0250	1	03/07/22	03/09/22	
p,m-Xylene	4.86	0.0500	1	03/07/22	03/09/22	
Total Xylenes	6.69	0.0250	1	03/07/22	03/09/22	
Surrogate: 4-Bromochlorobenzene-PID		111 %	70-130	03/07/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2211012
Gasoline Range Organics (C6-C10)	73.6	20.0	1	03/07/22	03/09/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		102 %	70-130	03/07/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL			Batch: 2211009
Diesel Range Organics (C10-C28)	21400	500	20	03/07/22	03/08/22	
Oil Range Organics (C28-C36)	11000	1000	20	03/07/22	03/08/22	
Surrogate: n-Nonane		132 %	50-200	03/07/22	03/08/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: RAS			Batch: 2211004
Chloride	15800	400	20	03/07/22	03/07/22	

Sample Data

Tap Rock	Project Name:	ENRON 9 STATE Com 2	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/9/2022 5:28:28PM

SP2 - Surface E203024-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	t: IY		Batch: 2211012
Benzene	ND	0.0500	2	03/07/22	03/09/22	
Ethylbenzene	1.36	0.0500	2	03/07/22	03/09/22	
Toluene	1.52	0.0500	2	03/07/22	03/09/22	
o-Xylene	2.42	0.0500	2	03/07/22	03/09/22	
p,m-Xylene	6.47	0.100	2	03/07/22	03/09/22	
Total Xylenes	8.89	0.0500	2	03/07/22	03/09/22	
Surrogate: 4-Bromochlorobenzene-PID		106 %	70-130	03/07/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2211012
Gasoline Range Organics (C6-C10)	110	40.0	2	03/07/22	03/09/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		99.9 %	70-130	03/07/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL			Batch: 2211009
Diesel Range Organics (C10-C28)	20600	500	20	03/07/22	03/08/22	
Oil Range Organics (C28-C36)	10100	1000	20	03/07/22	03/08/22	
Surrogate: n-Nonane		132 %	50-200	03/07/22	03/08/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: RAS			Batch: 2211004
Chloride	22100	1000	50	03/07/22	03/07/22	



Tap Rock	Project Name:	ENRON 9 STATE Com 2	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/9/2022 5:28:28PM

SP3 - Surface E203024-03

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	t: IY		Batch: 2211012
Benzene	ND	0.0250	1	03/07/22	03/09/22	
Ethylbenzene	0.256	0.0250	1	03/07/22	03/09/22	
Toluene	0.0751	0.0250	1	03/07/22	03/09/22	
o-Xylene	0.821	0.0250	1	03/07/22	03/09/22	
p,m-Xylene	1.19	0.0500	1	03/07/22	03/09/22	
Total Xylenes	2.01	0.0250	1	03/07/22	03/09/22	
Surrogate: 4-Bromochlorobenzene-PID		111 %	70-130	03/07/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: IY		Batch: 2211012
Gasoline Range Organics (C6-C10)	37.1	20.0	1	03/07/22	03/09/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		101 %	70-130	03/07/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: JL		Batch: 2211009
Diesel Range Organics (C10-C28)	10100	500	20	03/07/22	03/08/22	
Oil Range Organics (C28-C36)	3880	1000	20	03/07/22	03/08/22	
Surrogate: n-Nonane		110 %	50-200	03/07/22	03/08/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: RAS		Batch: 2211004
Chloride	5120	200	10	03/07/22	03/07/22	



Tap Rock	Project Name:	ENRON 9 STATE Com 2	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/9/2022 5:28:28PM

SP4 - Surface E203024-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	•	Timityzea	Batch: 2211012
Benzene	ND	0.250	10	03/07/22	03/09/22	Button 2211012
Ethylbenzene	2.88	0.250	10	03/07/22	03/09/22	
Toluene	4.88	0.250	10	03/07/22	03/09/22	
o-Xylene	4.40	0.250	10	03/07/22	03/09/22	
p,m-Xylene	12.8	0.500	10	03/07/22	03/09/22	
Total Xylenes	17.2	0.250	10	03/07/22	03/09/22	
Surrogate: 4-Bromochlorobenzene-PID		103 %	70-130	03/07/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: IY		Batch: 2211012
Gasoline Range Organics (C6-C10)	213	200	10	03/07/22	03/09/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		99.4 %	70-130	03/07/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: JL		Batch: 2211009
Diesel Range Organics (C10-C28)	34000	500	20	03/07/22	03/08/22	
Oil Range Organics (C28-C36)	14400	1000	20	03/07/22	03/08/22	
Surrogate: n-Nonane		174 %	50-200	03/07/22	03/08/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: RAS		Batch: 2211004
Chloride	23700	1000	50	03/07/22	03/07/22	



Tap Rock	Project Name:	ENRON 9 STATE Com 2	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/9/2022 5:28:28PM

SP5 - Surface E203024-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	t: IY		Batch: 2211012
Benzene	ND	0.0500	2	03/07/22	03/09/22	
Ethylbenzene	0.826	0.0500	2	03/07/22	03/09/22	
Toluene	1.37	0.0500	2	03/07/22	03/09/22	
o-Xylene	1.74	0.0500	2	03/07/22	03/09/22	
p,m-Xylene	4.54	0.100	2	03/07/22	03/09/22	
Total Xylenes	6.29	0.0500	2	03/07/22	03/09/22	
Surrogate: 4-Bromochlorobenzene-PID		107 %	70-130	03/07/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: IY		Batch: 2211012
Gasoline Range Organics (C6-C10)	72.4	40.0	2	03/07/22	03/09/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		98.3 %	70-130	03/07/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: Л		Batch: 2211009
Diesel Range Organics (C10-C28)	31000	500	20	03/07/22	03/08/22	
Oil Range Organics (C28-C36)	14200	1000	20	03/07/22	03/08/22	
Surrogate: n-Nonane		125 %	50-200	03/07/22	03/08/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: RAS		Batch: 2211004
Chloride	74500	2000	100	03/07/22	03/07/22	·



ENRON 9 STATE Com 2 Tap Rock Project Name: Reported: 7 W. Compress Road Project Number: 20046-0001 Artesia NM, 88210 Project Manager: Natalie Gladden 3/9/2022 5:28:28PM **Volatile Organics by EPA 8021B** Analyst: IY Reporting Spike Source Rec RPD Analyte Result Limit Level Result Rec Limits RPD Limit mg/kg mg/kg mg/kg mg/kg % % % Notes Blank (2211012-BLK1) Prepared: 03/07/22 Analyzed: 03/09/22 ND 0.0250 ND Ethylbenzene 0.0250 Toluene ND 0.0250 ND o-Xylene 0.0250 ND p,m-Xylene 0.0500 Total Xylenes ND 0.0250 Surrogate: 4-Bromochlorobenzene-PID 7.63 8.00 95.4 70-130 LCS (2211012-BS1) Prepared: 03/07/22 Analyzed: 03/09/22 4.49 89.8 70-130 5.00 Benzene 0.0250 Ethylbenzene 4.77 0.0250 5.00 95.4 70-130 4.98 0.0250 5.00 99.7 70-130 Toluene 4.73 o-Xylene 0.0250 5.00 94.6 70-130 10.0 96.6 70-130 9.66 0.0500 p.m-Xvlene 96.0 70-130 14.4 15.0 Total Xylenes 0.0250 8.00 95.2 70-130 Surrogate: 4-Bromochlorobenzene-PID 7.62 Matrix Spike (2211012-MS1) Source: E203023-02 Prepared: 03/07/22 Analyzed: 03/09/22 4.72 0.0250 5.00 ND 94.3 54-133 Benzene ND 99.4 61-133 Ethylbenzene 4.97 0.0250 5.00 Toluene 5.21 0.0250 5.00 ND 104 61-130 4.92 ND 98.5 63-131 5.00 0.0250 o-Xylene p,m-Xylene 10.1 0.0500 10.0 ND 101 63-131 0.0250 15.0 ND 63-131 Total Xylenes 70-130 Surrogate: 4-Bromochlorobenzene-PID 7.50 8.00 Matrix Spike Dup (2211012-MSD1) Source: E203023-02 Prepared: 03/07/22 Analyzed: 03/09/22 4.62 0.0250 5.00 ND 92.4 54-133 2.03 20 61-133 1.94 4.88 0.0250 5.00 ND 97.5 20 Ethylbenzene 61-130 Toluene 5.10 0.0250 5.00 ND 102 2.07 20 4.85 5.00 ND 97.0 63-131 1.52 20 o-Xylene 0.0250 9.86 10.0 ND 98.6 63-131 2.04 20 p,m-Xylene 0.0500 Total Xylenes 14.7 0.0250 15.0 ND 98.1 63-131 1.87 20

8.00

93.7

70-130



Surrogate: 4-Bromochlorobenzene-PID

7.50

Surrogate: 1-Chloro-4-fluorobenzene-FID

QC Summary Data

Tap Rock	Project Name:	ENRON 9 STATE Com 2	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/9/2022 5:28:28PM

Artesia NM, 88210		Project Manage	r: Na	atalie Gladder	1			3/	/9/2022 5:28:28PM
	Nor	halogenated	Organics	by EPA 80	15D - G	RO			Analyst: IY
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2211012-BLK1)							Prepared: 0	3/07/22 Ana	lyzed: 03/09/22
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.97		8.00		99.7	70-130			
LCS (2211012-BS2)							Prepared: 0	3/07/22 Ana	lyzed: 03/09/22
Gasoline Range Organics (C6-C10)	44.7	20.0	50.0		89.4	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.21		8.00		103	70-130			
Matrix Spike (2211012-MS2)				Source:	E203023-	02	Prepared: 02	3/07/22 Ana	lyzed: 03/09/22
Gasoline Range Organics (C6-C10)	46.7	20.0	50.0	ND	93.4	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.98		8.00		99.8	70-130			
Matrix Spike Dup (2211012-MSD2)				Source:	E203023-	02	Prepared: 0	3/07/22 Ana	lyzed: 03/09/22
Gasoline Range Organics (C6-C10)	46.7	20.0	50.0	ND	93.3	70-130	0.0948	20	

8.00

8.10

101

70-130

Tap Rock	Project Name:	ENRON 9 STATE Com 2	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/9/2022 5:28:28PM

Artesia NM, 88210		Project Manager	r: N	atalie Gladden					3/9/2022 5:28:28PM
	Nonha	logenated Or	ganics by	EPA 8015D	- DRO	/ORO			Analyst: JL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2211009-BLK1)							Prepared: 0	3/07/22 A	nalyzed: 03/07/22
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	54.4		50.0		109	50-200			
LCS (2211009-BS1)							Prepared: 0	3/07/22 A	nalyzed: 03/07/22
Diesel Range Organics (C10-C28)	445	25.0	500		89.1	38-132			
Surrogate: n-Nonane	51.3		50.0		103	50-200			
Matrix Spike (2211009-MS1)				Source:	E203034-0	01	Prepared: 0	3/07/22 A	nalyzed: 03/07/22
Diesel Range Organics (C10-C28)	460	25.0	500	ND	91.9	38-132			
Surrogate: n-Nonane	49.5		50.0		99.0	50-200			
Matrix Spike Dup (2211009-MSD1)				Source:	E203034-0	01	Prepared: 0	3/07/22 A	nalyzed: 03/07/22
Diesel Range Organics (C10-C28)	461	25.0	500	ND	92.1	38-132	0.234	20	
Surrogate: n-Nonane	50.0		50.0		99.9	50-200			



Tap Rock 7 W. Compress Road		Project Name: Project Number:		NRON 9 STA 0046-0001	ΓE Com 2				Reported:
Artesia NM, 88210		Project Manager:		latalie Gladder	1				3/9/2022 5:28:28PM
		Anions	by EPA	300.0/9056 <i>A</i>	1				Analyst: RAS
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2211004-BLK1)							Prepared: 0	3/07/22 A	analyzed: 03/07/22
Chloride	ND	20.0							
LCS (2211004-BS1)							Prepared: 0	3/07/22 A	analyzed: 03/07/22
Chloride	248	20.0	250		99.0	90-110			
Matrix Spike (2211004-MS1)				Source:	E203034-0	1	Prepared: 0	3/07/22 A	analyzed: 03/07/22
Chloride	654	20.0	250	330	130	80-120			M2
Matrix Spike Dup (2211004-MSD1)				Source:	E203034-0	1	Prepared: 0	3/07/22 A	analyzed: 03/07/22
Chloride	584	20.0	250	330	101	80-120	11.4	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Tap Rock	Project Name:	ENRON 9 STATE Com 2	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	03/09/22 17:28

M2 Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

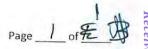
RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.





Client: TAPROCK	Bill To		11				e On	ly			TA	T	EPA P	rogram
Project: ENRONG 579TE CON Z	Attention: ESS	Attention: ESS		Lab WO# Job Number 20046-0001							CWA	SDWA		
Project Manager:	Address: 2422 W. Courty	Address: 2422 W. County R9		E203024 20046-0001								Citi	3000	
Address:	City, State, ZipHoBAS NA 882	40						sis and Method	1		-	1 1 7 1 2		RCRA
City, State, Zip	Phone: 575 390 - 6397 Email: NATALIE GLADO		. 1							1	T			Henry
Phone:	Email: NATALIE GLADO	5N	15	15						12	. 1		State	
Email:			by 8015	/ 80	1	-		9		1	1 1	NM CO		TYI
Report due by:			30 b	(O b)	802	8260	5010	300		18	1 1	1	OT ME	11/
Time Sampled Date Sampled Matrix No. of Containers Sampled		Lab Number	DRO/ORO	GRO/DRO by 8015	ВТЕХ БУ 8021	VOC by 8260	Metals 6010	Chloride 300.0		6600		7	Remarks	
1:10 3-1-22 5 1 5	PI - SHRFAOR	1												
1:15 (5	2- 54RFACE	2												
1:70	3- SURFACE	3								1				
1:25	PI - SURFACE 2 - SURFACE 23 - SURFACE 4 - SURFACE P5 - SURFACE	4								1				
1:35 / / 3	P5- SYRFACE	5								T				
										1				
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											\vdash			
						-								
							-				\vdash			
Additional Instructions:														
												(4		
date or time of collection is considered fraud and may be grou	mple. I am aware that tampering with or intentionally mislabelling the start of the	aunte la	cation,	/								vived on ice the day the "C on subsequent day		d or received
Relinquished by: (Signature) (Right) Date 3-1-2	Time Received by: (Signature)	3.2.2	2	Time	400	1	Pacai	ved on ice:		b Us	e Onl	У	11	14
Relinquished by: (Signature) Date 3 · 2 · 2	Time Received by (Signature)	3/3/3/2	,	Time		0	T1	ved on ice.	T2	/ 14		770		800
Refinguished by/(Signature) Date		Date		Time	40				12		-	<u>T3</u>	- 1	Sorie I
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O -	ther	Cartala	7					Temp °C	_				· ·	A 1, A
Note: Samples are discarded 30 days after results are re	orted unless other arrangements are made. Hazardous samp	Container	Type:	g-g	iass, p	- po	iy/pla	stic, ag - amber	r glas	s, v -	VOA			
samples is applicable only to those samples received by	te laboratory with this COC. The liability of the laboratory is lii	mited to th	e amo	unt p	aid for	or di	posed ne repo	or at the client or ort.	expen	ise. T	he repo	ort for the analys	is of the at	oove



Printed: 3/3/2022 2:49:39PM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Tap Rock	Date Received:	03/03/22	13:15	Work Order ID:	E203024
Phone:	(575) 390-6397	Date Logged In:	03/03/22	14:46	Logged In By:	Caitlin Christian
Email:	natalie@energystaffingllc.com	Due Date:	03/09/22	17:00 (4 day TAT)		
<i>C</i> 1 • •	26 4 1 (606)					
	Custody (COC)		37			
	he sample ID match the COC? he number of samples per sampling site location matc	h the COC	Yes			
	samples dropped off by client or carrier?	n die coc	Yes Yes	Ci LIDC		
	the COC complete, i.e., signatures, dates/times, request	ed analyses?	Yes	Carrier: <u>UPS</u>		
	all samples received within holding time?	ou unung sos.	Yes			
	Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssion				Comment	s/Resolution
	<u>Furn Around Time (TAT)</u>					
	e COC indicate standard TAT, or Expedited TAT?		Yes			
Sample (
	sample cooler received?		Yes			
•	was cooler received in good condition?		Yes			
	ne sample(s) received intact, i.e., not broken?		Yes			
	custody/security seals present?		No			
11. If yes	s, were custody/security seals intact?		NA	[
	ne sample received on ice? If yes, the recorded temp is 4°C, i Note: Thermal preservation is not required, if samples are minutes of sampling visible ice, record the temperature. Actual sample t	received w/i 15	Yes <u>C</u>			
Sample (<u>Container</u>					
	iqueous VOC samples present?		No			
15. Are V	OC samples collected in VOA Vials?		NA			
16. Is the	head space less than 6-8 mm (pea sized or less)?		NA			
17. Was a	a trip blank (TB) included for VOC analyses?		NA			
18. Are r	non-VOC samples collected in the correct containers?		Yes			
19. Is the	appropriate volume/weight or number of sample contained	ers collected?	Yes			
Field La	<u>bel</u>					
20. Were	field sample labels filled out with the minimum infor	mation:				
	Sample ID?		Yes			
	Oate/Time Collected?		Yes			
	Collectors name?		No			
	<u>Preservation</u> the COC or field labels indicate the samples were pre	served?	No			
		serveu?	NA			
	ample(s) correctly preserved? filteration required and/or requested for dissolved me	etale?	No			
		tais:	INU			
	ase Sample Matrix	9				
	the sample have more than one phase, i.e., multiphase		No			
27. II yes	s, does the COC specify which phase(s) is to be analyze	zea?	NA			
	ract Laboratory					
	amples required to get sent to a subcontract laboratory a subcontract laboratory specified by the client and if		No NA	Subcontract Lab: na		
Client I	nstruction					

Date

Report to:

Natalie Gladden



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: ENRON 9 STATE Com 2

Work Order: E203042

Job Number: 20046-0001

Received: 3/9/2022

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 3/10/22

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557 for data reported. Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 3/10/22

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: ENRON 9 STATE Com 2

Workorder: E203042

Date Received: 3/9/2022 8:10:00AM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 3/9/2022 8:10:00AM, under the Project Name: ENRON 9 STATE Com 2.

The analytical test results summarized in this report with the Project Name: ENRON 9 STATE Com 2 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881

Cell: 775-287-1762

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Office: 505-421-LABS(5227)

Cell: 505-320-4759

ljarboe@envirotech-inc.com

West Texas Midland/Odessa Area Rayny Hagan

Technical Representative Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Tap Rock	Project Name:	ENRON 9 STATE Com 2	Donoutodi
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	03/10/22 17:15

Client Sample ID	Lab Sample ID Mar	rix Sampled	Received	Container
SP6 - Surf	E203042-01A Sc	il 03/03/22	03/08/22	Glass Jar, 4 oz.
SP7 - Surf	E203042-02A So	il 03/03/22	03/08/22	Glass Jar, 4 oz.
SP8 - Surf	E203042-03A So	il 03/03/22	03/08/22	Glass Jar, 4 oz.
SP2 - 12'	E203042-04A So	il 03/03/22	03/08/22	Glass Jar, 4 oz.
SP3 - 6'	E203042-05A So	il 03/03/22	03/08/22	Glass Jar, 4 oz.
SP4 - 4'	E203042-06A So	il 03/03/22	03/08/22	Glass Jar, 4 oz.



Tap Rock	Project Name:	ENRON 9 STATE Com 2	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/10/2022 5:15:10PM

SP6 - Surf E203042-01

	E203042-01				
D 1			D 1		N
Result	Limit	Dilution	Prepared	Analyzed	Notes
mg/kg	mg/kg	Analys	t: RKS		Batch: 2211034
ND	0.0250	1	03/09/22	03/09/22	
0.137	0.0250	1	03/09/22	03/09/22	
0.0387	0.0250	1	03/09/22	03/09/22	
0.373	0.0250	1	03/09/22	03/09/22	
0.809	0.0500	1	03/09/22	03/09/22	
1.18	0.0250	1	03/09/22	03/09/22	
	121 %	70-130	03/09/22	03/09/22	
mg/kg	mg/kg	Analys	t: RKS		Batch: 2211034
40.0	20.0	1	03/09/22	03/09/22	
	101 %	70-130	03/09/22	03/09/22	
mg/kg	mg/kg	Analys	t: KL		Batch: 2211020
15000	500	20	03/09/22	03/09/22	
5230	1000	20	03/09/22	03/09/22	
	117 %	50-200	03/09/22	03/09/22	
mg/kg	mg/kg	Analys	t: RAS		Batch: 2211035
10500	400	20	03/09/22	03/09/22	
	ND 0.137 0.0387 0.373 0.809 1.18 mg/kg 40.0 mg/kg 15000 5230	Result Reporting Limit mg/kg mg/kg ND 0.0250 0.137 0.0250 0.0387 0.0250 0.373 0.0250 0.809 0.0500 1.18 0.0250 121 % mg/kg mg/kg 40.0 20.0 101 % mg/kg 15000 500 5230 1000 117 % mg/kg mg/kg mg/kg	Reporting Result Limit Dilution mg/kg mg/kg Analys ND 0.0250 1 0.137 0.0250 1 0.0387 0.0250 1 0.373 0.0250 1 0.809 0.0500 1 1.18 0.0250 1 121% 70-130 mg/kg mg/kg Analys 40.0 20.0 1 101% 70-130 mg/kg mg/kg Analys 15000 500 20 5230 1000 20 117% 50-200 mg/kg Mg/kg Analys	Reporting Result Limit Dilution Prepared mg/kg mg/kg Analyst: RKS ND 0.0250 1 03/09/22 0.137 0.0250 1 03/09/22 0.0387 0.0250 1 03/09/22 0.373 0.0250 1 03/09/22 0.809 0.0500 1 03/09/22 1.18 0.0250 1 03/09/22 mg/kg mg/kg Analyst: RKS 40.0 20.0 1 03/09/22 mg/kg mg/kg Analyst: KL 15000 500 20 03/09/22 5230 1000 20 03/09/22 mg/kg mg/kg Analyst: RAS	Reporting Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: RKS ND 0.0250 1 03/09/22 03/09/22 0.137 0.0250 1 03/09/22 03/09/22 0.0387 0.0250 1 03/09/22 03/09/22 0.373 0.0250 1 03/09/22 03/09/22 0.809 0.0500 1 03/09/22 03/09/22 1.18 0.0250 1 03/09/22 03/09/22 mg/kg mg/kg Analyst: RKS 40.0 20.0 1 03/09/22 03/09/22 mg/kg mg/kg Analyst: KL 15000 500 20 03/09/22 03/09/22 5230 1000 20 03/09/22 03/09/22 mg/kg mg/kg Analyst: RAS



Tap Rock	Project Name:	ENRON 9 STATE Com 2	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/10/2022 5:15:10PM

SP7 - Surf E203042-02

		E203042-02				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Timiye	resuit	- Emili	Bilation	Trepured	7 Hary Zea	110103
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2211034
Benzene	ND	0.0250	1	03/09/22	03/10/22	
Ethylbenzene	ND	0.0250	1	03/09/22	03/10/22	
Toluene	ND	0.0250	1	03/09/22	03/10/22	
o-Xylene	ND	0.0250	1	03/09/22	03/10/22	
p,m-Xylene	ND	0.0500	1	03/09/22	03/10/22	
Total Xylenes	ND	0.0250	1	03/09/22	03/10/22	
Surrogate: 4-Bromochlorobenzene-PID		97.0 %	70-130	03/09/22	03/10/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2211034
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/09/22	03/10/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		99.5 %	70-130	03/09/22	03/10/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KL		Batch: 2211020
Diesel Range Organics (C10-C28)	4070	25.0	1	03/09/22	03/09/22	
Oil Range Organics (C28-C36)	1850	50.0	1	03/09/22	03/09/22	
Surrogate: n-Nonane		96.0 %	50-200	03/09/22	03/09/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2211035
Chloride	137	20.0	1	03/09/22	03/09/22	



Tap Rock	Project Name:	ENRON 9 STATE Com 2	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/10/2022 5:15:10PM

SP8 - Surf E203042-03

		E203042-03				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	/st: RKS		Batch: 2211034
Benzene	ND	0.0250	1	03/09/22	03/09/22	
Ethylbenzene	ND	0.0250	1	03/09/22	03/09/22	
Toluene	ND	0.0250	1	03/09/22	03/09/22	
-Xylene	ND	0.0250	1	03/09/22	03/09/22	
o,m-Xylene	ND	0.0500	1	03/09/22	03/09/22	
Total Xylenes	ND	0.0250	1	03/09/22	03/09/22	
Surrogate: 4-Bromochlorobenzene-PID		101 %	70-130	03/09/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: RKS		Batch: 2211034
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/09/22	03/09/22	
iurrogate: 1-Chloro-4-fluorobenzene-FID		95.1 %	70-130	03/09/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	/st: KL		Batch: 2211020
Diesel Range Organics (C10-C28)	1280	25.0	1	03/09/22	03/09/22	
Oil Range Organics (C28-C36)	512	50.0	1	03/09/22	03/09/22	
Surrogate: n-Nonane		97.8 %	50-200	03/09/22	03/09/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: RAS		Batch: 2211035
Chloride	2060	20.0	1	03/09/22	03/09/22	



Sample Data

Tap Rock	Project Name:	ENRON 9 STATE Com 2	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/10/2022 5:15:10PM

SP2 - 12'

		E203042-04				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2211034
Benzene	ND	0.0250	1	03/09/22	03/09/22	
Ethylbenzene	ND	0.0250	1	03/09/22	03/09/22	
Toluene	ND	0.0250	1	03/09/22	03/09/22	
o-Xylene	ND	0.0250	1	03/09/22	03/09/22	
p,m-Xylene	ND	0.0500	1	03/09/22	03/09/22	
Total Xylenes	ND	0.0250	1	03/09/22	03/09/22	
Surrogate: 4-Bromochlorobenzene-PID		98.1 %	70-130	03/09/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2211034
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/09/22	03/09/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.8 %	70-130	03/09/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KL		Batch: 2211020
Diesel Range Organics (C10-C28)	ND	25.0	1	03/09/22	03/09/22	
Oil Range Organics (C28-C36)	ND	50.0	1	03/09/22	03/09/22	
Surrogate: n-Nonane		77.7 %	50-200	03/09/22	03/09/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2211035
Chloride	ND	200	10	03/09/22	03/09/22	



Tap Rock	Project Name:	ENRON 9 STATE Com 2	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/10/2022 5:15:10PM

SP3 - 6'

		E203042-05				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: RKS		Batch: 2211034
Benzene	ND	0.0250	1	03/09/22	03/09/22	
Ethylbenzene	ND	0.0250	1	03/09/22	03/09/22	
Toluene	ND	0.0250	1	03/09/22	03/09/22	
o-Xylene	ND	0.0250	1	03/09/22	03/09/22	
o,m-Xylene	ND	0.0500	1	03/09/22	03/09/22	
Total Xylenes	ND	0.0250	1	03/09/22	03/09/22	
Surrogate: 4-Bromochlorobenzene-PID		94.4 %	70-130	03/09/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: RKS		Batch: 2211034
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/09/22	03/09/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		97.7 %	70-130	03/09/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: KL		Batch: 2211020
Diesel Range Organics (C10-C28)	ND	25.0	1	03/09/22	03/09/22	
Oil Range Organics (C28-C36)	ND	50.0	1	03/09/22	03/09/22	
Surrogate: n-Nonane		84.9 %	50-200	03/09/22	03/09/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: RAS		Batch: 2211035
Chloride	134	20.0	1	03/09/22	03/09/22	



Tap Rock	Project Name:	ENRON 9 STATE Com 2	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/10/2022 5:15:10PM

SP4 - 4'

E203042-06

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	lyst: RKS		Batch: 2211034
Benzene	ND	0.0250	1	03/09/22	03/09/22	
Ethylbenzene	ND	0.0250	1	03/09/22	03/09/22	
Toluene	ND	0.0250	1	03/09/22	03/09/22	
o-Xylene	ND	0.0250	1	03/09/22	03/09/22	
p,m-Xylene	ND	0.0500	1	03/09/22	03/09/22	
Total Xylenes	ND	0.0250	1	03/09/22	03/09/22	
Surrogate: 4-Bromochlorobenzene-PID		99.5 %	70-130	03/09/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	lyst: RKS		Batch: 2211034
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/09/22	03/09/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		99.3 %	70-130	03/09/22	03/09/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	lyst: KL		Batch: 2211020
Diesel Range Organics (C10-C28)	ND	25.0	1	03/09/22	03/09/22	
Oil Range Organics (C28-C36)	ND	50.0	1	03/09/22	03/09/22	
Surrogate: n-Nonane		78.4 %	50-200	03/09/22	03/09/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	lyst: RAS		Batch: 2211035
Chloride	64.0	20.0	1	03/09/22	03/09/22	_



ENRON 9 STATE Com 2 Tap Rock Project Name: Reported: 7 W. Compress Road Project Number: 20046-0001 Artesia NM, 88210 Project Manager: Natalie Gladden 3/10/2022 5:15:10PM **Volatile Organics by EPA 8021B** Analyst: RKS Reporting Spike Source Rec RPD Analyte Result Limit Level Result Rec Limits RPD Limit mg/kg mg/kg mg/kg mg/kg % % % Notes Blank (2211034-BLK1) Prepared: 03/09/22 Analyzed: 03/09/22 ND 0.0250 ND Ethylbenzene 0.0250 Toluene ND 0.0250 ND o-Xylene 0.0250 ND p,m-Xylene 0.0500 Total Xylenes ND 0.0250 Surrogate: 4-Bromochlorobenzene-PID 7.83 8.00 97.8 70-130 LCS (2211034-BS1) Prepared: 03/09/22 Analyzed: 03/09/22 4.22 84.3 70-130 5.00 Benzene 0.0250 Ethylbenzene 4.48 0.0250 5.00 89.6 70-130 4.54 0.0250 5.00 90.7 70-130 Toluene o-Xylene 4.58 0.0250 5.00 91.5 70-130 9.12 10.0 91.2 70-130 0.0500 p.m-Xvlene 91.3 13.7 15.0 70-130 Total Xylenes 0.0250 8.00 97.0 70-130 Surrogate: 4-Bromochlorobenzene-PID 7.76 Matrix Spike (2211034-MS1) Source: E203042-01 Prepared: 03/09/22 Analyzed: 03/09/22 4.27 0.0250 5.00 ND 85.4 54-133 Benzene 0.137 91.7 61-133 Ethylbenzene 4.72 0.0250 5.00 Toluene 4.62 0.0250 5.00 0.0387 91.6 61-130 0.373 95.3 63-131 5.14 5.00 0.0250 o-Xylene p,m-Xylene 9.97 0.0500 10.0 0.809 91.7 63-131 0.0250 15.0 63-131 Total Xylenes 70-130 Surrogate: 4-Bromochlorobenzene-PID 9.77 8.00 Matrix Spike Dup (2211034-MSD1) Source: E203042-01 Prepared: 03/09/22 Analyzed: 03/09/22 4.27 0.0250 5.00 ND 85.4 54-133 0.0234 20 4.72 0.137 61-133 0.0847 0.0250 5.00 91.7 20 Ethylbenzene Toluene 4.63 0.0250 5.00 0.0387 91.8 61-130 0.216 20 5.14 5.00 0.373 95.3 63-131 0.0399 20 o-Xylene 0.0250 0.809 0.211 10.0 10.0 91.9 63-131 20 p,m-Xylene 0.0500 Total Xylenes 15.1 0.0250 15.0 1.18 93.0 63-131 0.153 20

8.00

124

70-130



Surrogate: 4-Bromochlorobenzene-PID

9.90

Tap Rock	Project Name:	ENRON 9 STATE Com 2	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/10/2022 5:15:10PM

Artesia NM, 88210		Project Manage	r: Na	ıtalie Gladder	1			3/1	0/2022 5:15:10PM
	Non	halogenated	Organics l	by EPA 80	15D - Gl	RO		I	Analyst: RKS
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2211034-BLK1)							Prepared: 0	3/09/22 Anal	yzed: 03/09/22
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.86		8.00		98.2	70-130			
LCS (2211034-BS2)							Prepared: 0	3/09/22 Anal	yzed: 03/09/22
Gasoline Range Organics (C6-C10)	50.5	20.0	50.0		101	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.07		8.00		101	70-130			
Matrix Spike (2211034-MS2)				Source:	E203042-)1	Prepared: 0	3/09/22 Anal	yzed: 03/09/22
Gasoline Range Organics (C6-C10)	93.4	20.0	50.0	40.0	107	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.68		8.00		96.0	70-130			
Matrix Spike Dup (2211034-MSD2)				Source:	E203042-	01	Prepared: 0	3/09/22 Anal	yzed: 03/09/22
Gasoline Range Organics (C6-C10)	90.9	20.0	50.0	40.0	102	70-130	2.68	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.73		8.00		96.7	70-130			

Tap Rock	Project Name:	ENRON 9 STATE Com 2	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	3/10/2022 5:15:10PM

Artesia NM, 88210		Project Manage	r: Na	ıtalie Gladder	1				3/10/2022 5:15:10PM
	Nonha	logenated Or	ganics by l	EPA 8015I	D - DRO	/ORO			Analyst: KL
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2211020-BLK1)							Prepared: 0	3/08/22 A	nalyzed: 03/08/22
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	52.0		50.0		104	50-200			
LCS (2211020-BS1)							Prepared: 0	3/08/22 A	nalyzed: 03/08/22
Diesel Range Organics (C10-C28)	460	25.0	500		92.0	38-132			
Surrogate: n-Nonane	51.7		50.0		103	50-200			
Matrix Spike (2211020-MS1)				Source:	E203028-	21	Prepared: 0	3/08/22 A	nalyzed: 03/08/22
Diesel Range Organics (C10-C28)	492	25.0	500	ND	98.4	38-132			
Surrogate: n-Nonane	57.4		50.0		115	50-200			
Matrix Spike Dup (2211020-MSD1)				Source:	E203028-	21	Prepared: 0	3/08/22 A	nalyzed: 03/08/22
Diesel Range Organics (C10-C28)	497	25.0	500	ND	99.5	38-132	1.08	20	
Surrogate: n-Nonane	59.3		50.0		119	50-200			



Tap Rock 7 W. Compress Road		Project Name: Project Number:		ENRON 9 STA 20046-0001	ΓE Com 2				Reported:
Artesia NM, 88210		Project Manager		Natalie Gladder	1				3/10/2022 5:15:10PM
		Anions	by EPA	300.0/9056	A				Analyst: RAS
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2211035-BLK1)							Prepared: 0	3/09/22 A	analyzed: 03/09/22
Chloride	ND	20.0							
LCS (2211035-BS1)							Prepared: 0	3/09/22 A	analyzed: 03/09/22
Chloride	248	20.0	250		99.2	90-110			
Matrix Spike (2211035-MS1)				Source:	E203042-0)1	Prepared: 0	3/09/22 A	analyzed: 03/09/22
Chloride	15600	400	250	10500	NR	80-120			M2
Matrix Spike Dup (2211035-MSD1)				Source:	E203042-0)1	Prepared: 0	3/09/22 A	analyzed: 03/09/22
Chloride	14200	400	250	10500	NR	80-120	9.18	20	M2

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Tap Rock	Project Name:	ENRON 9 STATE Com 2	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	03/10/22 17:15

M2 Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



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port d	ue by:				2.50				80	RO	γ 80	/ 826	601	le 30			X			X		
Time	Date Sampled	Matrix	No. of Containers	Sample ID				Lab Number	DRO/ORO by 8015	GRO/DRO by	ВТЕХ by 8021	VOC by 8260	Metals 6010	Chloride 300.0		верос	верос				Remarks	i.
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Cample M:	atrix: S - Soil.	Sd - Solid, Sg	- Sludge, A -	Aqueous, O - Oth	er			Contain	er Typ	e: g -	glass	, p - j	poly/p	plasti	c, ag - an	ber gl	ass, v	- VOA				
11 -4 - C21	nnles are di	scarded 30	days after	results are repor	ted unless o	ther arrangements with this COC. The	are made. Hazardou liability of the laborato	s samples w ery is limited	ill be r	eturne	ed to c	lient o	or disp	osed repo	of at the ort.	lient e	xpense	. The	report	for the ana	llysis of the	above

Printed: 3/9/2022 10:05:48AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

•	Client:	Tap Rock	Date Received:	03/09/22 0	8:10		Work Order ID:	E203042
Table Tabl	Phone:	(575) 390-6397	Date Logged In:	03/07/22 1	6:21		Logged In By:	Caitlin Christian
Does the sample ID match the COC? 2. Does the number of samples per sampling site location match the COC 2. Does the number of samples per sampling site location match the COC 3. Were samples dropped off by client or carrier? 4. Was the COC complete, i.e., signatures, datastrimes, requested analyses? 5. Were all samples necerived within bolding time? 5. Were all samples necerived within bolding time? 6. Did the COC indicate standard TAT, or Expedited TAT? Yes 7. Was a sample cooler received? Yes 8. Klyes, was cooler received? Yes 9. Was the sample (s) received intact, i.e., not broken? Yes 9. Was the sample (s) received intact, i.e., not broken? Yes 10. Were custody/security seals present? No 11. Klyes, were constody/security seals intact? No 12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Yes Note: Thermal preservation is not required, if samples are received wis 15 minutes of sampling 13. Hro visible ice, record the temperature. Actual sample temperature: 4°C 14. Are aqueous VOC samples collected in tho correct containers? Yes 15. Is the head space less than 6-8 mm (pea sized or less)? No 15. Are VOC samples collected in the correct containers? Yes 15. Is a propertie volume/weight or number of sample containers collected? Yes 15. Is a propertie volume/weight or number of sample containers collected? Yes 15. Is a propertie volume/weight or number of sample containers collected? No 21. Does the COC or field labels indicate the samples were preserved? No 22. Are samples() correctly preserved? No 23. Less a properties volume-weight or number of dissolved metals? No 15. Is a label illustrated Laboratory No 15. Is a label illustrated Laboratory No 25. Are samples objected the preserved? No 26. Are samples objected peak peak more than one phase, i.e., multiphase? No 27. If yes, does the COC specify which phase(s) is to be analyzed? No 28. Are samples objective of the collecte	Email:			03/09/22 1	7:00 (0 day TAT)			
Does the sample ID match the COC? 2. Does the number of samples per sampling site location match the COC 2. Does the number of samples per sampling site location match the COC 3. Were samples dropped off by client or carrier? 4. Was the COC complete, i.e., signatures, datastrimes, requested analyses? 5. Were all samples necerived within bolding time? 5. Were all samples necerived within bolding time? 6. Did the COC indicate standard TAT, or Expedited TAT? Yes 7. Was a sample cooler received? Yes 8. Klyes, was cooler received? Yes 9. Was the sample (s) received intact, i.e., not broken? Yes 9. Was the sample (s) received intact, i.e., not broken? Yes 10. Were custody/security seals present? No 11. Klyes, were constody/security seals intact? No 12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Yes Note: Thermal preservation is not required, if samples are received wis 15 minutes of sampling 13. Hro visible ice, record the temperature. Actual sample temperature: 4°C 14. Are aqueous VOC samples collected in tho correct containers? Yes 15. Is the head space less than 6-8 mm (pea sized or less)? No 15. Are VOC samples collected in the correct containers? Yes 15. Is a propertie volume/weight or number of sample containers collected? Yes 15. Is a propertie volume/weight or number of sample containers collected? Yes 15. Is a propertie volume/weight or number of sample containers collected? No 21. Does the COC or field labels indicate the samples were preserved? No 22. Are samples() correctly preserved? No 23. Less a properties volume-weight or number of dissolved metals? No 15. Is a label illustrated Laboratory No 15. Is a label illustrated Laboratory No 25. Are samples objected the preserved? No 26. Are samples objected peak peak more than one phase, i.e., multiphase? No 27. If yes, does the COC specify which phase(s) is to be analyzed? No 28. Are samples objective of the collecte								
2. Does the number of samples per sampling site location match the COC 3. Were samples dropped off by client or carrier? 4. Was the COC complete, i.e., signatures, dates'times, requested analyses? 5. Were all samples received within holding time? 5. Note call samples received within holding time? 5. Note all samples received within holding time? 5. Simple Turn Armouff Time (TAT) 6. Did the COC indicate standard TAT, or Expedited TAT? 7. Was a sample cooler received? 8. If yes, was cooler received in good condition? 9. Was the sample's preceived induct, i.e., not broken? 9. Was the sample served on isce? If yes, the recorded temp is 4°C, i.e., 6°+2°C Note: Thermal preservation is not required, if samples are received will 15 minutes of sampling 13. If no visible ice, record the temperature. Actual sample temperature: 4°C 8. Sample temperature. Actual sample temperature: 4°C 8. Sample to sample soluted in NOA Vials? 14. Are aqueous VOC samples collected in NOA Vials? 15. Are VOC samples collected in NOA Vials? 16. Is the head space less than 6-8 mm (pea sized or less)? 17. Was a trip blank (TB) included for VOC analyses? 19. Is the appropriate volume/weight or number of sample containers? 19. Owere field sample labels filled out with the minimum information: Sample Draw Collector same? 20. Owere field sample labels indicate the samples were preserved? 21. Does the COC or field labels indicate the samples were preserved? 22. Are sample(s) correctly preserved? 23. Less a consume than one phase, i.e., multiphase? 24. Is lab filteration required and or requested for dissolved metals? 25. Note Therefore the correctly preserved? 26. Sample the COC inclinates and or requested for dissolved metals? 26. Subcontract Laboratory 27. If yes, does the COC specify which phase(s) is to be analyzed? 28. Are samples perspect we get sent to a subcontract laboratory? 29. Was a subcontract Laboratory specified by the client and if so w								
3. Were samples dropped off by client or earrier? 4. Was the COC complete, i.e., signatures, dates bitness, requested analyses? Note: Analysis, such as pit which should be conducted in the field. i.e. 15 minute bold time, are no included in this discussion. Sample Turn Around Time (TAT) Obd the COC indicates standard TAT, or Expedited TAT? Yes Sample Cooler received? 7. Was a sample cooler received in good condition? 9. Was the sample (s) received intact, i.e., not broken? 10. Were custody/security seals intact? 11. If yes, were custody/security seals intact? 12. Was the sample received on itse? If yes, the recorded temp is 4°C, i.e., 6°42°C Note Thermal preservoid in so to required. If samples are received wit 15 minutes of sampling 13. If no visible ice, record the temperature. Actual sample temperature: 4°C Sample Container 14. Are aqueous VOC samples collected in VOA Visits? 15. Are VOC samples collected in VOA Visits? 16. Is the head space less than 6-8 mm (pea sized or less)? 17. Was a trip blank (TB) included for VOC analyses? 19. Is the purportiate volume/weight or number of sample containers? 19. Is the purportiate volume/weight or number of sample containers? 20. Were field sample labels filled out with the minimum information: 21. Does the COC or field labels indicate the samples were preserved? 22. Les as maples) correctly preserved? 23. Les as maples) correctly preserved? 24. Is lab filteration required and/or requested for dissolved metals? 25. Does the sample have more than one phase, i.e., multiphase? 26. Loss the sample have more than one phase, i.e., multiphase? 27. If yes, does the COC specify which phase(s) is to be analyzed? 28. Are samples phase bave more than one phase, i.e., multiphase? 29. Was a subcontract Laboratory specified by the client and if so who? 29. Was a subcontract Laboratory specified by the client and if so who? 29. Was a subcontract Laboratory specified by the client and if so who? 20. Was a subcontract Laboratory specified by the client and if so who? 20. Was a subcont		•	the COC					
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Date

Report to:

Natalie Gladden



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: Enron 9 St #1

Work Order: E203063

Job Number: 20046-0001

Received: 3/10/2022

Revision: 3

Report Reviewed By:

Walter Hinchman Laboratory Director 4/21/22

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Date Reported: 4/21/22

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: Enron 9 St #1

Workorder: E203063

Date Received: 3/10/2022 10:30:00AM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 3/10/2022 10:30:00AM, under the Project Name: Enron 9 St #1.

The analytical test results summarized in this report with the Project Name: Enron 9 St #1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

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Sample Summary

Tap Rock	Project Name:	Enron 9 St #1	Donoutoda
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	04/21/22 11:40

Client Sample ID	Lab Sample ID Matri	x Sampled	Received	Container
SW1-Surface	E203063-01A Soil	03/08/22	03/10/22	Glass Jar, 4 oz.
SW1-4'	E203063-02A Soil	03/08/22	03/10/22	Glass Jar, 4 oz.
SP5-4'	E203063-03A Soil	03/08/22	03/10/22	Glass Jar, 4 oz.
SP6-10'	E203063-04A Soil	03/08/22	03/10/22	Glass Jar, 4 oz.
SP7 8'	E203063-05A Soil	03/08/22	03/10/22	Glass Jar, 4 oz.
SP8-4'	E203063-06A Soil	03/08/22	03/10/22	Glass Jar, 4 oz.



Tap Rock	Project Name:	Enron 9 St #1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/21/2022 11:40:14AM

SW1-Surface E203063-01

		E203063-01				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Analyte	Resuit	Limit	Dilution	rrepared	Ananyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	st: RKS		Batch: 2211055
Benzene	ND	0.0250	1	03/10/22	03/10/22	
Ethylbenzene	ND	0.0250	1	03/10/22	03/10/22	
Toluene	ND	0.0250	1	03/10/22	03/10/22	
o-Xylene	ND	0.0250	1	03/10/22	03/10/22	
p,m-Xylene	ND	0.0500	1	03/10/22	03/10/22	
Total Xylenes	ND	0.0250	1	03/10/22	03/10/22	
Surrogate: 4-Bromochlorobenzene-PID		99.7 %	70-130	03/10/22	03/10/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	st: RKS		Batch: 2211055
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/10/22	03/10/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		100 %	70-130	03/10/22	03/10/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	st: JL		Batch: 2211054
Diesel Range Organics (C10-C28)	572	25.0	1	03/10/22	03/10/22	
Oil Range Organics (C28-C36)	369	50.0	1	03/10/22	03/10/22	
Surrogate: n-Nonane		107 %	50-200	03/10/22	03/10/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	st: RAS		Batch: 2211049
Chloride	1650	200	10	03/10/22	03/10/22	



Tap Rock	Project Name:	Enron 9 St #1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/21/2022 11:40:14AM

SW1-4'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2211055
Benzene	ND	0.0250	1	03/10/22	03/10/22	
Ethylbenzene	ND	0.0250	1	03/10/22	03/10/22	
Toluene	ND	0.0250	1	03/10/22	03/10/22	
o-Xylene	ND	0.0250	1	03/10/22	03/10/22	
p,m-Xylene	ND	0.0500	1	03/10/22	03/10/22	
Total Xylenes	ND	0.0250	1	03/10/22	03/10/22	
Surrogate: 4-Bromochlorobenzene-PID		96.9 %	70-130	03/10/22	03/10/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2211055
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/10/22	03/10/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		100 %	70-130	03/10/22	03/10/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2211054
Diesel Range Organics (C10-C28)	ND	25.0	1	03/10/22	03/10/22	
Oil Range Organics (C28-C36)	ND	50.0	1	03/10/22	03/10/22	
Surrogate: n-Nonane		105 %	50-200	03/10/22	03/10/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2211049
imons by Elitection / octiv						



Tap Rock	Project Name:	Enron 9 St #1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/21/2022 11:40:14AM

SP5-4'

		ъ .:				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: RKS		Batch: 2211055
Benzene	ND	0.0250	1	03/10/22	03/10/22	
Ethylbenzene	ND	0.0250	1	03/10/22	03/10/22	
Toluene	ND	0.0250	1	03/10/22	03/10/22	
o-Xylene	ND	0.0250	1	03/10/22	03/10/22	
p,m-Xylene	ND	0.0500	1	03/10/22	03/10/22	
Total Xylenes	ND	0.0250	1	03/10/22	03/10/22	
Surrogate: 4-Bromochlorobenzene-PID		91.2 %	70-130	03/10/22	03/10/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: RKS		Batch: 2211055
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/10/22	03/10/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		99.9 %	70-130	03/10/22	03/10/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: JL		Batch: 2211054
Diesel Range Organics (C10-C28)	ND	25.0	1	03/10/22	03/10/22	
Oil Range Organics (C28-C36)	ND	50.0	1	03/10/22	03/10/22	
Surrogate: n-Nonane		105 %	50-200	03/10/22	03/10/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: RAS		Batch: 2211049
Chloride	548	20.0	1	03/10/22	03/10/22	



Tap Rock	Project Name:	Enron 9 St #1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/21/2022 11:40:14AM

SP6-10'

		ъ .:				
		Reporting	5.1			
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2211055
Benzene	ND	0.0250	1	03/10/22	03/10/22	
Ethylbenzene	ND	0.0250	1	03/10/22	03/10/22	
Toluene	ND	0.0250	1	03/10/22	03/10/22	
o-Xylene	ND	0.0250	1	03/10/22	03/10/22	
p,m-Xylene	ND	0.0500	1	03/10/22	03/10/22	
Total Xylenes	ND	0.0250	1	03/10/22	03/10/22	
Surrogate: 4-Bromochlorobenzene-PID		92.8 %	70-130	03/10/22	03/10/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS			Batch: 2211055
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/10/22	03/10/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		99.6 %	70-130	03/10/22	03/10/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2211054
Diesel Range Organics (C10-C28)	ND	25.0	1	03/10/22	03/10/22	
Oil Range Organics (C28-C36)	ND	50.0	1	03/10/22	03/10/22	
Surrogate: n-Nonane		95.0 %	50-200	03/10/22	03/10/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2211049
	437	40.0	2	03/10/22	03/10/22	·



Tap Rock	Project Name:	Enron 9 St #1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/21/2022 11:40:14AM

SP7 8'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	llyst: RKS		Batch: 2211055
Benzene	ND	0.0250	1	03/10/22	03/10/22	
Ethylbenzene	ND	0.0250	1	03/10/22	03/10/22	
Toluene	ND	0.0250	1	03/10/22	03/10/22	
o-Xylene	ND	0.0250	1	03/10/22	03/10/22	
p,m-Xylene	ND	0.0500	1	03/10/22	03/10/22	
Total Xylenes	ND	0.0250	1	03/10/22	03/10/22	
Surrogate: 4-Bromochlorobenzene-PID		90.9 %	70-130	03/10/22	03/10/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	Analyst: RKS		Batch: 2211055
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/10/22	03/10/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		100 %	70-130	03/10/22	03/10/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: JL		Batch: 2211054
Diesel Range Organics (C10-C28)	ND	25.0	1	03/10/22	03/10/22	
Oil Range Organics (C28-C36)	ND	50.0	1	03/10/22	03/10/22	
Surrogate: n-Nonane		101 %	50-200	03/10/22	03/10/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: RAS		Batch: 2211049
Chloride	151	100	5	03/10/22	03/10/22	



Tap Rock	Project Name:	Enron 9 St #1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/21/2022 11:40:14AM

SP8-4'

E203063-06

		ъ .:				
		Reporting	5 .0			N T .
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2211055
Benzene	ND	0.0250	1	03/10/22	03/10/22	
Ethylbenzene	ND	0.0250	1	03/10/22	03/10/22	
Toluene	ND	0.0250	1	03/10/22	03/10/22	
o-Xylene	ND	0.0250	1	03/10/22	03/10/22	
p,m-Xylene	ND	0.0500	1	03/10/22	03/10/22	
Total Xylenes	ND	0.0250	1	03/10/22	03/10/22	
Surrogate: 4-Bromochlorobenzene-PID		93.1 %	70-130	03/10/22	03/10/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: RKS		Batch: 2211055
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/10/22	03/10/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		101 %	70-130	03/10/22	03/10/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2211054
Diesel Range Organics (C10-C28)	ND	25.0	1	03/10/22	03/10/22	
Oil Range Organics (C28-C36)	ND	50.0	1	03/10/22	03/10/22	
Surrogate: n-Nonane		106 %	50-200	03/10/22	03/10/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2211049
Chloride	56.4	20.0	1	03/10/22	03/10/22	



		₹ € ≈		ii y Data					
Tap Rock 7 W. Compress Road		Project Name: Project Number:		nron 9 St #1 0046-0001					Reported:
Artesia NM, 88210		Project Manager:	N	atalie Gladden				4/2	1/2022 11:40:14AM
		Volatile O	rganics l	by EPA 802	1B				Analyst: RKS
Analyte		Reporting	Spike	Source	_	Rec	D.D.D.	RPD	
	Result	Limit	Level	Result	Rec	Limits	RPD	Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2211055-BLK1)							Prepared: 0	3/10/22 Anal	yzed: 03/10/22
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.53		8.00		94.1	70-130			
LCS (2211055-BS1)							Prepared: 0	3/10/22 Anal	yzed: 03/10/22
Benzene	4.15	0.0250	5.00		82.9	70-130			
Ethylbenzene	4.53	0.0250	5.00		90.6	70-130			
Toluene	4.54	0.0250	5.00		90.9	70-130			
o-Xylene	4.63	0.0250	5.00		92.6	70-130			
p,m-Xylene	9.22	0.0500	10.0		92.2	70-130			
Total Xylenes	13.8	0.0250	15.0		92.3	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.63		8.00		95.4	70-130			
Matrix Spike (2211055-MS1)				Source: 1	E 203063 -	03	Prepared: 0	3/10/22 Anal	yzed: 03/10/22
Benzene	4.18	0.0250	5.00	ND	83.6	54-133			
Ethylbenzene	4.57	0.0250	5.00	ND	91.4	61-133			
Toluene	4.59	0.0250	5.00	ND	91.9	61-130			
o-Xylene	4.68	0.0250	5.00	ND	93.6	63-131			
p,m-Xylene	9.30	0.0500	10.0	ND	93.0	63-131			
Total Xylenes	14.0	0.0250	15.0	ND	93.2	63-131			
Surrogate: 4-Bromochlorobenzene-PID	7.70		8.00		96.3	70-130			
Matrix Spike Dup (2211055-MSD1)				Source: 1	E 203063 -	03	Prepared: 0	3/10/22 Anal	yzed: 03/10/22
Benzene	3.95	0.0250	5.00	ND	79.0	54-133	5.66	20	
Ethylbenzene	4.32	0.0250	5.00	ND	86.5	61-133	5.52	20	
•	4.35	0.0250	5.00	ND	86.9	61-130	5.51	20	
o-Xylene	4.44	0.0250	5.00	ND	88.8	63-131	5.29	20	
•	8.81	0.0500	10.0	ND	88.1	63-131	5.42	20	
• •	13.3	0.0250	15.0	ND	88.3	63-131	5.38	20	
Ethylbenzene Toluene o-Xylene p,m-Xylene Total Xylenes	4.32 4.35 4.44 8.81	0.0250 0.0250 0.0250 0.0500	5.00 5.00 5.00 10.0	ND ND ND ND	86.5 86.9 88.8 88.1	61-133 61-130 63-131 63-131	5.52 5.51 5.29 5.42	20 20 20 20 20	

8.00

8.13

70-130



Surrogate: 4-Bromochlorobenzene-PID

Tap Rock	Project Name:	Enron 9 St #1	Reported:
7 W. Compress Road	Project Number:	20046-0001	·
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/21/2022 11:40:14AM

Artesia NM, 88210		Project Manage	r: Na	talie Gladder	ı			4/21	/2022 11:40:14AM
	Non	halogenated	Organics l	by EPA 80	15D - Gl	RO		A	nalyst: RKS
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec	Rec Limits	RPD %	RPD Limit %	Notes
	mg/kg	mg/kg	mg/kg	mg/kg		70			
Blank (2211055-BLK1)							Prepared: 0	3/10/22 Analy	zed: 03/10/22
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.11		8.00		101	70-130			
LCS (2211055-BS2)							Prepared: 0	3/10/22 Analy	zed: 03/10/22
Gasoline Range Organics (C6-C10)	51.8	20.0	50.0		104	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.21		8.00		103	70-130			
Matrix Spike (2211055-MS2)				Source:	E203063-	03	Prepared: 0	3/10/22 Analy	zed: 03/10/22
Gasoline Range Organics (C6-C10)	53.1	20.0	50.0	ND	106	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.13		8.00		102	70-130			
Matrix Spike Dup (2211055-MSD2)				Source:	E203063-	03	Prepared: 0	3/10/22 Analy	zed: 03/10/22
Gasoline Range Organics (C6-C10)	50.5	20.0	50.0	ND	101	70-130	4.95	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	8.07		8.00		101	70-130			

Tap Rock	Project Name:	Enron 9 St #1	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/21/2022 11:40:14AM

Artesia NM, 88210		Project Manager	r: N	atalie Gladden					4/21/2022 11:40:14AM
	Nonha	logenated Or	ganics by	EPA 8015D	- DRO	/ORO			Analyst: JL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2211054-BLK1)							Prepared: 0	3/10/22 A	nalyzed: 03/10/22
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	69.1		50.0		138	50-200			
LCS (2211054-BS1)							Prepared: 0	3/10/22 A	nalyzed: 03/10/22
Diesel Range Organics (C10-C28)	464	25.0	500		92.7	38-132			
Surrogate: n-Nonane	61.3		50.0		123	50-200			
Matrix Spike (2211054-MS1)				Source: 1	E203062-	01	Prepared: 0	3/10/22 A	nalyzed: 03/10/22
Diesel Range Organics (C10-C28)	1330	25.0	500	798	106	38-132			
Surrogate: n-Nonane	60.0		50.0		120	50-200			
Matrix Spike Dup (2211054-MSD1)				Source: 1	E203062-	01	Prepared: 0	3/10/22 A	nalyzed: 03/10/22
Diesel Range Organics (C10-C28)	1350	25.0	500	798	110	38-132	1.37	20	
Surrogate: n-Nonane	61.7		50.0		123	50-200			



Tap Rock 7 W. Compress Road		Project Name: Project Number:		nron 9 St #1 0046-0001					Reported:
Artesia NM, 88210		Project Manager	: N	atalie Gladden					4/21/2022 11:40:14AM
		Anions	by EPA	300.0/9056A					Analyst: RAS
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2211049-BLK1)							Prepared: 0	3/10/22 A	nalyzed: 03/10/22
Chloride	ND	20.0							
LCS (2211049-BS1)							Prepared: 0	3/10/22 A	nalyzed: 03/10/22
Chloride	254	20.0	250		102	90-110			
Matrix Spike (2211049-MS1)				Source:	E203061-	01	Prepared: 0	3/10/22 A	nalyzed: 03/10/22
Chloride	11600	400	250	12800	NR	80-120			M2
Matrix Spike Dup (2211049-MSD1)				Source:	E203061-	01	Prepared: 0	3/10/22 A	nalyzed: 03/10/22
Chloride	13300	400	250	12800	198	80-120	13.4	20	M2

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

ſ	Tap Rock	Project Name:	Enron 9 St #1	
١	7 W. Compress Road	Project Number:	20046-0001	Reported:
١	Artesia NM, 88210	Project Manager:	Natalie Gladden	04/21/22 11:40

M2 Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client' (00 0	cv ox	20 Cata	a I	Bill To				La	b Us	e Onl	У				TA	T	EPA P	rogram
Project:	ap Ri Enror	9 3	1# 7)	Attention: Natalie Ulad	den,	Lab	WO#			Job N	lumb	er	1D		3D	Standard	CWA	SDWA
Project N	Manager: (hrist	cin i	Combs	Address: 2724 NW Count	yroad	E2	03	56				1000						D.CD.A
Address:					City, State, Zip Hobbs nm S	28990					Analys	sis an	d Metho	d					RCRA
City, Stat	te, Zip				Phone: 575-393-10397			122			- 11							State	
Phone:					Email: Natalio@energystaff	inglic com	3015	8015	1.3		1						NIMI CO	UT AZ	TV
Email:		CC			Email: Natalio@energystaff dakoatah @ energystaffing	Illa.com	by 8	by 8	021	260	010	300.0		Σ×	×		NIVI CO	OI AZ	1/
	lue by: \mathcal{E}	2				Lab	ORC	DRC	by 8	by 8	lls 60	ide		20					
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID		Number	DRO/ORO by 8015	GRO/DRO by	ВТЕХ by 8021	VOC by 8260	Metals 6010	Chloride 300.0		BGDOC	BGDOC			Remarks	
\$	3/8	3	1	5W1	- Surface	1								X					
	3/8		1	SWI	- U'	2								X					
	3/8		1	5P5	- 4'	3								X					
	3/8		1	5P6-	10'	4								X					
	3/8		1	SP7-	10' Surface	5								X					
	3/8	1	1	5P8-	- Y'	9								X					
	la .																		
Additio	nal Instru	ctions:				The state of the s									1				
				ticity of this sample. may be grounds for I	I am aware that tampering with or intentionally misl egal action. Sampled by: Mare	abelling the sampl	e locat	ion,									ceived on ice the day		led or received
Relinguis	hed by: (Sign	ature)		Time	Received by: (Signature)	Date 3.9.	22	Time	140	/	Rece	eived	on ice:		ab U	se On	ly		
	hed by: (Sign		Date	Time	Received by: (Signature)	Date 3/10/2		Time			T1						T3		
Retinquis	hed by Sigi	nature)	Date		Received by: (Signature)	Date		Time				Tem	p°C						
Camalage	navius Call	בא בסווא ב-	-Sludge A	Aqueous, O - Other _		Containe	er Tvn	e: g -	glass	p - r					ass, v	- VOA			
Note: Sa	mples are di	carded 30	days after r	esults are reported	unless other arrangements are made. Hazard	lous samples wil	l be re	turne	d to cl	ient c	r dispo	sed o	f at the cl	ient ex	pense	. The r	report for the ar	alysis of the	above
samples	is applicable	only to tho	se samples	received by the la	poratory with this COC. The liability of the labor	atory is limited t	to the	amour	nt paid	d for o	on the i	report							

tor disposed of at the client expense. The report for the analysis of the above or on the report.

Report of the analysis of the above or on the report.

Printed: 3/10/2022 11:18:55AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Tap Rock	Date Received:	03/10/22 10:	30	Work Order I	D:	E203063
Phone:	(575) 390-6397	Date Logged In:	03/10/22 11:	14	Logged In By	<i>r</i> :	Alexa Michaels
Email:	natalie@energystaffingllc.com	Due Date:	03/11/22 17:	00 (1 day TAT)			
Chain of	Custody (COC)						
	e sample ID match the COC?		Yes				
	e number of samples per sampling site location mat	ch the COC	Yes				
	imples dropped off by client or carrier?		Yes	Carrier: <u>U</u>	<u>IPS</u>		
	e COC complete, i.e., signatures, dates/times, reques	sted analyses?	No				
5. Were al	l samples received within holding time? Note: Analysis, such as pH which should be conducted ir i.e, 15 minute hold time, are not included in this disucssion		Yes	г	<u>Comn</u>	<u>1ent</u>	ts/Resolution
	urn Around Time (TAT) COC indicate standard TAT, or Expedited TAT?		Yes		Time sampled not pr	ovi	ided on COC
Sample C	· •		100				
	ample cooler received?		Yes				
	was cooler received in good condition?		Yes				
•	e sample(s) received intact, i.e., not broken?						
	custody/security seals present?		Yes				
			No				
•	were custody/security seals intact?		NA				
	e sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples ar minutes of sampling visible ice, record the temperature. Actual sample	e received w/i 15	Yes				
Sample C	Container	•	_				
	queous VOC samples present?		No				
	OC samples collected in VOA Vials?		NA				
	head space less than 6-8 mm (pea sized or less)?		NA				
	trip blank (TB) included for VOC analyses?		NA				
	on-VOC samples collected in the correct containers'	?	Yes				
	appropriate volume/weight or number of sample contain		Yes				
Field Lab							
	— field sample labels filled out with the minimum info	rmation:					
Sa	ample ID?		Yes				
	ate/Time Collected?		Yes	L			
	ollectors name?		No				
	reservation	10					
	the COC or field labels indicate the samples were pr	eserved?	No				
	mple(s) correctly preserved?	4 - 1 - 9	NA				
	filteration required and/or requested for dissolved m	ietais?	No				
-	se Sample Matrix	_					
	the sample have more than one phase, i.e., multipha		No				
27. If yes,	does the COC specify which phase(s) is to be analy	zed?	NA				
Subcontra	act Laboratory						
28. Are sa	mples required to get sent to a subcontract laborator	ry?	No				
29. Was a	subcontract laboratory specified by the client and it	f so who?	NA S	ubcontract Lab	: NA		
Client In	<u>struction</u>						
						—	
							0

Page 17 of 18

Date

Signature of client authorizing changes to the COC or sample disposition.

Project Information	Chain of Custody
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Page	of	

oject Infor	mation						Chain c	of Custody	,											Page	
ient: 100 roject: Ex roject Man ddress:	mon	93	cin (Combs	City,	Bill To ntion: Natalia C ess: 1724 UN Ca State, Zip Hobbs N	W 88	oad 240	Lab V	wo#		3	200	umbe	er SSO (Metho		2D	TA'	T Standard		SDWA RCRA
ity, State, Z hone: mail: eport due l		35			Phor	ne: 575-393-1086 il: Natalio@energu Oatali @ energy sti	77	gile com	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0		DC NM	XT C		NM (State O UT AZ	TX
Sampled Sa	Date ampled	Matrix	No. of Containers	Sample ID	- Committee of the Comm			Lab Number	DRO/	GRO/	BTEX	VOCI	Meta	Chlor		BGDOC	вавос			Remark	5
	18	5	1	5W	1-50	ortace_		1							-	X					
3,	18		1	SW	1-4			2								X					
3	1/8		1	5P9	j - 4'			3								X				- marininga	
. 3	3/8		1	5P6	- 10'			4								X					
3	1/8		1	5P7	- 501	face SP	181	5								X			O-r	- Water	alie
	3/8			SPR	Y'			9								X			(3)	mu	14/21
	/ 0			010	•														Al	A	1-1-1
		ia .																	de		
			-		Water to wanted the same				E												
Additional	Instruc	tions:	1					V. S.								_					
			y and authen	ticity of this sam	ple. I am aware t	hat tampering with or intentio	nally mislabell	ing the sampl	e locati	on,			200	STATE OF THE PARTY	Section 2					day they are sam	pled or received
the or time of	fcollection	is consider	ed fraud and	may be grounds	for legal action.	Sampled by: 1	Marc 10	wera					packed	in ice at a	an avg tem			se Onl	°C on subseque	nt days.	
Relinguished		Mith		19/20		Received by: (Signature)	h_	3.9.	22		40	_	Rece	ived o	on ice:		NV				
Relinquished	by: (Sign	ature)	3.0	7.22	1430	Received by: (Signature)	A	3/10/2	22		:30	5	T1_			<u>T2</u>			<u></u>		
Relipquished	by Sign	ature)	Dat	e	Time	Received by: (Signature)		Date		Time			AVG	Temp	°c I	4					
		-1 C-11-1 C-	Cludes A	Aqueous, O - Ot	har			Containe	r Type	o. a - a	rlace					er gla	SS V	- VOA	Water Water to American	The second	

envirotech of 309

Report to:

Natalie Gladden





5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: ENRON 9 STATE COM 1

Work Order: E204082

Job Number: 20046-0001

Received: 4/14/2022

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 4/15/22

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 4/15/22

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: ENRON 9 STATE COM 1

Workorder: E204082

Date Received: 4/14/2022 10:15:00AM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 4/14/2022 10:15:00AM, under the Project Name: ENRON 9 STATE COM 1.

The analytical test results summarized in this report with the Project Name: ENRON 9 STATE COM 1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

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Cen: 773 207 1702

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Sample Summary

Tap Rock	Project Name:	ENRON 9 STATE COM 1	Donoutoda
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	04/15/22 14:14

Client Sample ID	Lab Sample ID M	latrix	Sampled	Received	Container
SW2 - Surf	E204082-01A	Soil	04/12/22	04/14/22	Glass Jar, 4 oz.
SW2 - 2'	E204082-02A	Soil	04/12/22	04/14/22	Glass Jar, 4 oz.
SW3 - Surf	E204082-03A	Soil	04/12/22	04/14/22	Glass Jar, 4 oz.
SW3 - 2'	E204082-04A	Soil	04/12/22	04/14/22	Glass Jar, 4 oz.
SW4 - Surf	E204082-05A	Soil	04/12/22	04/14/22	Glass Jar, 4 oz.
SW4 - 2'	E204082-06A	Soil	04/12/22	04/14/22	Glass Jar, 4 oz.
SW5 - Surf	E204082-07A	Soil	04/12/22	04/14/22	Glass Jar, 4 oz.
SW5 - 2'	E204082-08A	Soil	04/12/22	04/14/22	Glass Jar, 4 oz.
SW6 - Surf	E204082-09A	Soil	04/12/22	04/14/22	Glass Jar, 4 oz.
SW6 - 2'	E204082-10A	Soil	04/12/22	04/14/22	Glass Jar, 4 oz.



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/15/2022 2:14:23PM

SW2 - Surf E204082-01

	L204002 01				
Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
mg/kg	mg/kg	Analy	st: IY		Batch: 2216072
ND	0.0250	1	04/14/22	04/14/22	
ND	0.0250	1	04/14/22	04/14/22	
ND	0.0250	1	04/14/22	04/14/22	
ND	0.0250	1	04/14/22	04/14/22	
ND	0.0500	1	04/14/22	04/14/22	
ND	0.0250	1	04/14/22	04/14/22	
	101 %	70-130	04/14/22	04/14/22	
mg/kg	mg/kg	Analy	st: IY		Batch: 2216072
ND	20.0	1	04/14/22	04/14/22	
	88.3 %	70-130	04/14/22	04/14/22	
mg/kg	mg/kg	Analy	st: JL		Batch: 2216073
207	25.0	1	04/14/22	04/14/22	
ND	50.0	1	04/14/22	04/14/22	
	109 %	50-200	04/14/22	04/14/22	
mg/kg	mg/kg	Analy	st: RAS		Batch: 2216074
2680	40.0	2	04/14/22	04/14/22	
	mg/kg ND ND ND ND ND ND ND ND ND Mg/kg ND mg/kg 207 ND	Result Limit mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 ND 0.0250 MD 20.0250 MD 20.0 88.3 % mg/kg mg/kg mg/kg ND 50.0 109 % mg/kg mg/kg mg/kg	mg/kg mg/kg Analy ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 MD 0.0250 1 MD 0.0250 1 Mg/kg mg/kg Analy ND 20.0 1 88.3 % 70-130 70-130 mg/kg mg/kg Analy 207 25.0 1 ND 50.0 1 109 % 50-200 mg/kg mg/kg Analy	Result Limit Dilution Prepared mg/kg mg/kg Analyst: IY ND 0.0250 1 04/14/22 ND 0.0250 1 04/14/22 ND 0.0250 1 04/14/22 ND 0.0500 1 04/14/22 ND 0.0250 1 04/14/22 ND 0.0250 1 04/14/22 mg/kg mg/kg Analyst: IY ND 20.0 1 04/14/22 mg/kg mg/kg Analyst: JL mg/kg mg/kg Analyst: JL 207 25.0 1 04/14/22 ND 50.0 1 04/14/22 ND 50.0 1 04/14/22 mg/kg mg/kg Analyst: JL	Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: IY ND 0.0250 1 04/14/22 04/14/22 ND 0.0250 1 04/14/22 04/14/22 ND 0.0250 1 04/14/22 04/14/22 ND 0.0500 1 04/14/22 04/14/22 ND 0.0250 1 04/14/22 04/14/22 ND 0.0250 1 04/14/22 04/14/22 ND 70-130 04/14/22 04/14/22 mg/kg mg/kg Analyst: IY ND 20.0 1 04/14/22 04/14/22 mg/kg mg/kg Analyst: JL 04/14/22 04/14/22 mg/kg mg/kg Analyst: JL 04/14/22 04/14/22 ND 50.0 1 04/14/22 04/14/22 ND 50.0 1 04/14/22 04/14/22 ND 50.0 1 04/14/22 <

Sample Data

Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/15/2022 2:14:23PM

SW2 - 2'

		E204082-02				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2216072
Benzene	ND	0.0250	1	04/14/22	04/14/22	
Ethylbenzene	ND	0.0250	1	04/14/22	04/14/22	
Toluene	ND	0.0250	1	04/14/22	04/14/22	
o-Xylene	ND	0.0250	1	04/14/22	04/14/22	
p,m-Xylene	ND	0.0500	1	04/14/22	04/14/22	
Total Xylenes	ND	0.0250	1	04/14/22	04/14/22	
Surrogate: 4-Bromochlorobenzene-PID		98.6 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2216072
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/14/22	04/14/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.0 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: JL		Batch: 2216073
Diesel Range Organics (C10-C28)	62.2	25.0	1	04/14/22	04/14/22	
Oil Range Organics (C28-C36)	ND	50.0	1	04/14/22	04/14/22	
Surrogate: n-Nonane		113 %	50-200	04/14/22	04/14/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: RAS		Batch: 2216074
Chloride	301	20.0	1	04/14/22	04/14/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/15/2022 2:14:23PM

SW3 - Surf

		E204082-03				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	lyst: IY		Batch: 2216072
Benzene	ND	0.0250	1	04/14/22	04/14/22	
Ethylbenzene	ND	0.0250	1	04/14/22	04/14/22	
Toluene	ND	0.0250	1	04/14/22	04/14/22	
o-Xylene	0.0271	0.0250	1	04/14/22	04/14/22	
p,m-Xylene	0.0522	0.0500	1	04/14/22	04/14/22	
Total Xylenes	0.0793	0.0250	1	04/14/22	04/14/22	
Surrogate: 4-Bromochlorobenzene-PID		113 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2216072
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/14/22	04/14/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		87.2 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: JL		Batch: 2216073
Diesel Range Organics (C10-C28)	3540	25.0	1	04/14/22	04/14/22	
Oil Range Organics (C28-C36)	996	50.0	1	04/14/22	04/14/22	
Surrogate: n-Nonane		111 %	50-200	04/14/22	04/14/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: RAS		Batch: 2216074
Chloride	2890	40.0	2	04/14/22	04/14/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/15/2022 2:14:23PM

SW3 - 2'

E204082-04

		Domontino				
Analyte	Result	Reporting Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: IY		Batch: 2216072
Benzene	ND	0.0250	1	04/14/22	04/14/22	
Ethylbenzene	ND	0.0250	1	04/14/22	04/14/22	
Toluene	ND	0.0250	1	04/14/22	04/14/22	
o-Xylene	ND	0.0250	1	04/14/22	04/14/22	
p,m-Xylene	ND	0.0500	1	04/14/22	04/14/22	
Total Xylenes	ND	0.0250	1	04/14/22	04/14/22	
Surrogate: 4-Bromochlorobenzene-PID		105 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: IY		Batch: 2216072
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/14/22	04/14/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.4 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: JL		Batch: 2216073
Diesel Range Organics (C10-C28)	ND	25.0	1	04/14/22	04/14/22	
Oil Range Organics (C28-C36)	ND	50.0	1	04/14/22	04/14/22	
Surrogate: n-Nonane		110 %	50-200	04/14/22	04/14/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: RAS		Batch: 2216074
Chloride	390	20.0	1	04/14/22	04/14/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/15/2022 2:14:23PM

SW4 - Surf E204082-05

		E204082-05				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: IY		Batch: 2216072
Benzene	ND	0.0250	1	04/14/22	04/14/22	
Ethylbenzene	ND	0.0250	1	04/14/22	04/14/22	
Toluene	ND	0.0250	1	04/14/22	04/14/22	
o-Xylene	ND	0.0250	1	04/14/22	04/14/22	
p,m-Xylene	ND	0.0500	1	04/14/22	04/14/22	
Total Xylenes	ND	0.0250	1	04/14/22	04/14/22	
Surrogate: 4-Bromochlorobenzene-PID		102 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: IY		Batch: 2216072
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/14/22	04/14/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.6 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2216073
Diesel Range Organics (C10-C28)	337	25.0	1	04/14/22	04/14/22	
Oil Range Organics (C28-C36)	167	50.0	1	04/14/22	04/14/22	
Surrogate: n-Nonane		118 %	50-200	04/14/22	04/14/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2216074
Chloride	92.4	20.0	1	04/14/22	04/14/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/15/2022 2:14:23PM

SW4 - 2'

E204082-06

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	st: IY		Batch: 2216072
Benzene	ND	0.0250	1	04/14/22	04/14/22	
Ethylbenzene	0.0605	0.0250	1	04/14/22	04/14/22	
Toluene	ND	0.0250	1	04/14/22	04/14/22	
o-Xylene	0.0368	0.0250	1	04/14/22	04/14/22	
p,m-Xylene	ND	0.0500	1	04/14/22	04/14/22	
Total Xylenes	0.0368	0.0250	1	04/14/22	04/14/22	
Surrogate: 4-Bromochlorobenzene-PID		93.7 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	st: IY		Batch: 2216072
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/14/22	04/14/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.4 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	st: JL		Batch: 2216073
Diesel Range Organics (C10-C28)	ND	25.0	1	04/14/22	04/14/22	
Oil Range Organics (C28-C36)	ND	50.0	1	04/14/22	04/14/22	
Surrogate: n-Nonane		118 %	50-200	04/14/22	04/14/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	st: RAS		Batch: 2216074
Chloride	31.4	20.0	1	04/14/22	04/14/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/15/2022 2:14:23PM

SW5 - Surf

E204082-07						
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	lyst: IY		Batch: 2216072
Benzene	ND	0.0250	1	04/14/22	04/14/22	
Ethylbenzene	ND	0.0250	1	04/14/22	04/14/22	
Toluene	ND	0.0250	1	04/14/22	04/14/22	
o-Xylene	ND	0.0250	1	04/14/22	04/14/22	
p,m-Xylene	ND	0.0500	1	04/14/22	04/14/22	
Total Xylenes	ND	0.0250	1	04/14/22	04/14/22	
Surrogate: 4-Bromochlorobenzene-PID		95.5 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	lyst: IY		Batch: 2216072
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/14/22	04/14/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.0 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: JL		Batch: 2216073
Diesel Range Organics (C10-C28)	ND	25.0	1	04/14/22	04/14/22	
Oil Range Organics (C28-C36)	ND	50.0	1	04/14/22	04/14/22	
Surrogate: n-Nonane		118 %	50-200	04/14/22	04/14/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: RAS		Batch: 2216074
Chloride	526	20.0	1	04/14/22	04/14/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/15/2022 2:14:23PM

SW5 - 2'

E204082-08

		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: IY		Batch: 2216072
Benzene	ND	0.0250	1	04/14/22	04/14/22	
Ethylbenzene	ND	0.0250	1	04/14/22	04/14/22	
Toluene	ND	0.0250	1	04/14/22	04/14/22	
o-Xylene	ND	0.0250	1	04/14/22	04/14/22	
p,m-Xylene	ND	0.0500	1	04/14/22	04/14/22	
Total Xylenes	ND	0.0250	1	04/14/22	04/14/22	
Surrogate: 4-Bromochlorobenzene-PID		95.5 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: IY		Batch: 2216072
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/14/22	04/14/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.6 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: JL		Batch: 2216073
Diesel Range Organics (C10-C28)	ND	25.0	1	04/14/22	04/14/22	
Oil Range Organics (C28-C36)	ND	50.0	1	04/14/22	04/14/22	
Surrogate: n-Nonane		120 %	50-200	04/14/22	04/14/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: RAS		Batch: 2216074
Chloride	146	20.0	1	04/14/22	04/14/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/15/2022 2:14:23PM

SW6 - Surf E204082-09

		L204002 07				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	t: IY		Batch: 2216072
Benzene	ND	0.0250	1	04/14/22	04/14/22	
Ethylbenzene	ND	0.0250	1	04/14/22	04/14/22	
Toluene	ND	0.0250	1	04/14/22	04/14/22	
o-Xylene	ND	0.0250	1	04/14/22	04/14/22	
p,m-Xylene	ND	0.0500	1	04/14/22	04/14/22	
Total Xylenes	ND	0.0250	1	04/14/22	04/14/22	
Surrogate: 4-Bromochlorobenzene-PID		95.0 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	t: IY		Batch: 2216072
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/14/22	04/14/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.1 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	t: JL		Batch: 2216073
Diesel Range Organics (C10-C28)	28.9	25.0	1	04/14/22	04/14/22	
Oil Range Organics (C28-C36)	ND	50.0	1	04/14/22	04/14/22	
Surrogate: n-Nonane		112 %	50-200	04/14/22	04/14/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	t: RAS		Batch: 2216074
Chloride	6770	400	20	04/14/22	04/14/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/15/2022 2:14:23PM

SW6 - 2' E204082-10

		£204082-10				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	rst: IY		Batch: 2216072
Benzene	ND	0.0250	1	04/14/22	04/14/22	
Ethylbenzene	ND	0.0250	1	04/14/22	04/14/22	
Toluene	ND	0.0250	1	04/14/22	04/14/22	
o-Xylene	ND	0.0250	1	04/14/22	04/14/22	
p,m-Xylene	ND	0.0500	1	04/14/22	04/14/22	
Total Xylenes	ND	0.0250	1	04/14/22	04/14/22	
Surrogate: 4-Bromochlorobenzene-PID		95.3 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	rst: IY		Batch: 2216072
Gasoline Range Organics (C6-C10)	ND	20.0	1	04/14/22	04/14/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.0 %	70-130	04/14/22	04/14/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	rst: JL		Batch: 2216073
Diesel Range Organics (C10-C28)	ND	25.0	1	04/14/22	04/14/22	
Oil Range Organics (C28-C36)	ND	50.0	1	04/14/22	04/14/22	
Surrogate: n-Nonane		120 %	50-200	04/14/22	04/14/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	rst: RAS		Batch: 2216074
Chloride	ND	20.0	1	04/14/22	04/14/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1 20046-0001	Reported:					
7 W. Compress Road Artesia NM, 88210	Project Number: Project Manager:	Natalie Gladden	4/15/2022 2:14:23PM					
Valadia Occasion ka EDA 9001D								

Artesia NM, 88210		Project Manager:	N:	atalie Gladden	Į.			4/	15/2022 2:14:23PI			
	Volatile Organics by EPA 8021B Analyst: IY											
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit				
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes			
Blank (2216072-BLK1)							Prepared: 0	4/14/22 Ana	lyzed: 04/14/22			
Benzene	ND	0.0250										
Ethylbenzene	ND	0.0250										
Toluene	ND	0.0250										
o-Xylene	ND	0.0250										
o,m-Xylene	ND	0.0500										
Total Xylenes	ND	0.0250										
Surrogate: 4-Bromochlorobenzene-PID	8.33		8.00		104	70-130						
LCS (2216072-BS1)							Prepared: 0	4/14/22 Ana	lyzed: 04/14/22			
Benzene	5.18	0.0250	5.00		104	70-130						
Ethylbenzene	4.86	0.0250	5.00		97.2	70-130						
Toluene	5.11	0.0250	5.00		102	70-130						
o-Xylene	5.07	0.0250	5.00		101	70-130						
o,m-Xylene	10.0	0.0500	10.0		100	70-130						
Total Xylenes	15.1	0.0250	15.0		101	70-130						
Surrogate: 4-Bromochlorobenzene-PID	8.30		8.00		104	70-130						
LCS Dup (2216072-BSD1)							Prepared: 0	4/14/22 Ana	lyzed: 04/14/22			
Benzene	5.16	0.0250	5.00		103	70-130	0.359	20				
Ethylbenzene	4.84	0.0250	5.00		96.7	70-130	0.456	20				
Toluene	5.08	0.0250	5.00		102	70-130	0.531	20				
o-Xylene	5.04	0.0250	5.00		101	70-130	0.408	20				
o,m-Xylene	9.98	0.0500	10.0		99.8	70-130	0.537	20				
Total Xylenes	15.0	0.0250	15.0		100	70-130	0.493	20				
Surrogate: 4-Bromochlorobenzene-PID	8.09		8.00		101	70-130						



Surrogate: 1-Chloro-4-fluorobenzene-FID

QC Summary Data

Tap Rock	Project Name:	ENRON 9 STATE COM 1	Reported:
7 W. Compress Road	Project Number:	20046-0001	
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/15/2022 2:14:23PM

Artesia NM, 88210		Project Manage		o40-0001 ntalie Gladden	l			2	4/15/2022 2:14:23PM
	Non	halogenated	Organics l	by EPA 80	15D - G	RO			Analyst: IY
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2216072-BLK1)							Prepared: 0-	4/14/22 An	alyzed: 04/14/22
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.97		8.00		87.2	70-130			
LCS (2216072-BS2)							Prepared: 0	4/14/22 An	alyzed: 04/14/22
Gasoline Range Organics (C6-C10)	51.4	20.0	50.0		103	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.16		8.00		89.6	70-130			
LCS Dup (2216072-BSD2)							Prepared: 0-	4/14/22 An	alyzed: 04/15/22
Gasoline Range Organics (C6-C10)	48.2	20.0	50.0		96.3	70-130	6.51	20	

70-130

Tap Rock	Project Name:	ENRON 9 STATE COM 1	Reported:
7 W. Compress Road	Project Number:	20046-0001	-
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/15/2022 2:14:23PM

Artesia NM, 88210		Project Manage	r: Na	ntalie Gladder	ı			2	4/15/2022 2:14:23PM				
	Nonhalogenated Organics by EPA 8015D - DRO/ORO Analyst: JL												
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit					
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes				
Blank (2216073-BLK1)							Prepared: 0	4/14/22 An	alyzed: 04/15/22				
Diesel Range Organics (C10-C28)	ND	25.0											
Dil Range Organics (C28-C36)	ND	50.0											
Surrogate: n-Nonane	62.5		50.0		125	50-200							
LCS (2216073-BS1)							Prepared: 0	4/14/22 An	alyzed: 04/15/22				
Diesel Range Organics (C10-C28)	490	25.0	500		97.9	38-132							
Surrogate: n-Nonane	56.7		50.0		113	50-200							
Matrix Spike (2216073-MS1)				Source:	E204082-	01	Prepared: 0	4/14/22 An	alyzed: 04/15/22				
Diesel Range Organics (C10-C28)	685	25.0	500	207	95.6	38-132							
Surrogate: n-Nonane	54.5		50.0		109	50-200							
Matrix Spike Dup (2216073-MSD1)				Source:	E204082-	01	Prepared: 0	4/14/22 An	alyzed: 04/15/22				
Diesel Range Organics (C10-C28)	705	25.0	500	207	99.6	38-132	2.89	20					
Surrogate: n-Nonane	55.5		50.0		111	50-200							



Tap Rock		Project Name:	Е	NRON 9 STA	TE COM 1				Reported:
7 W. Compress Road		Project Number:	20	0046-0001					
Artesia NM, 88210		Project Manager:	N	atalie Gladdei	ı				4/15/2022 2:14:23PM
		Anions	by EPA	300.0/9056 <i>£</i>	4				Analyst: RAS
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2216074-BLK1)							Prepared: 0	4/14/22 <i>A</i>	analyzed: 04/14/22
Chloride	ND	20.0							
LCS (2216074-BS1)							Prepared: 0	4/14/22 A	analyzed: 04/15/22
Chloride	253	20.0	250		101	90-110			
Matrix Spike (2216074-MS1)				Source:	E204082-0	1	Prepared: 0	4/14/22 A	analyzed: 04/14/22
Chloride	2860	40.0	250	2680	75.6	80-120			M2
Matrix Spike Dup (2216074-MSD1)				Source:	E204082-0	1	Prepared: 0	4/14/22 A	analyzed: 04/14/22
Chloride	2930	40.0	250	2680	100	80-120	2.13	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

	Tap Rock	Project Name:	ENRON 9 STATE COM 1	
1	7 W. Compress Road	Project Number:	20046-0001	Reported:
1	Artesia NM, 88210	Project Manager:	Natalie Gladden	04/15/22 14:14

M2 Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Project Information Chair							Custody												Page	of
Project: Project N		K 9 ST	ATC. C	<u>''' '</u>	Attention: ESS Address 2427 WC	CHUTY 1	<u>Ro</u>	Lab	wo# ያሪዛ		<u>a</u>	Job 1 200	Yuml	<u>000 </u>	X			Standard	EPA P	rogram SDWA
Phone: Email:	City, State, Zip Phone:				Phone: 575 396 Email: NATAUE	36397		tO by 8015	O by 8015	8021				d Metho	R. Oar and			NM CO	State UT AZ	TX
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID			Lab Number	DRO/ORO	GRO/DRO	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0		36.7				Remarks	,
	4/17/22	5	1,	SWZ	- SYRF										X					
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				Sw 3-	SURF		3								\prod				·····	<u> </u>
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				SW5.	SURF		7													
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Addition	al Instruction	ns:		-				–									•			
l l		-		y of this sample. I am aw be grounds for legal action	are that tampering with or intention on. <u>Sampled by:</u>	nally mislabelling				<u>·</u>								ed on ice the day on subsequent d		led or received
12	ed by: (Signatur	•	Date	113/22 74:3	G Recoved by (Stenature	DEL	Date / 4/13/0	2	Time 14	:3	9	Rece	ived	on ice:		ab Us) N	e Only			
1-FK	ed by: (Signatur		I Date	13/22 Time 156	Received by: (Signature)	ala -	Date Date	ZZ.	Time / O:	15	-	<u>T1</u>			<u>T2</u>		. "	<u>T3 · </u>		
					neceived by: (Signature	1						AVG	Tem	_{0°C} _ ر	_					
	rix: S - Soil, Sd - So						Container	Туре	: g - g	lass,	p - pc	oly/pl	astic,	ag - amb	er gla	ss, v - '	VOA			
camples is	anniicable only	to thorogr	orter resul	is are reported unless	other arrangements are made.	mazardous san	ubies Mili pe	retur	ned to	clien	ι or di	spose	o of at	tne clien	it expe	nse. T	ne repo	rt for the anal	sis of the a	pove

Printed: 4/14/2022 11:02:06AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Tap Rock	Date Received:	04/14/22 10:	:15		Work Order ID:	E204082
Phone:	(575) 390-6397	Date Logged In:	04/14/22 10:	:15		Logged In By:	Caitlin Christian
Email:	natalie@energystaffingllc.com	Due Date:	04/14/22 17:	:00 (0 day TAT)			
Chain of	Custody (COC)						
	e sample ID match the COC?		Yes				
	e number of samples per sampling site location may	tch the COC	Yes				
	imples dropped off by client or carrier?		Yes	Carrier: U	IPS		
4. Was the	COC complete, i.e., signatures, dates/times, reques	sted analyses?	No	<u> </u>	<u> 31 </u>		
5. Were al	I samples received within holding time?	•	Yes				
	Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssion.	•		,		Comments	s/Resolution
	<u>urn Around Time (TAT)</u>				Comple tim	og and projec	et managar not
	COC indicate standard TAT, or Expedited TAT?		Yes		_		et manager not
Sample C					provided or	n COC.	
	ample cooler received?		Yes				
•	vas cooler received in good condition?		Yes				
	sample(s) received intact, i.e., not broken?		Yes				
	custody/security seals present?		No				
11. If yes,	were custody/security seals intact?		NA				
	e sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples ar minutes of sampling risible ice, record the temperature. Actual sample	e received w/i 15	Yes				
		temperature. 1	<u>~</u>				
Sample C	ueous VOC samples present?		No				
	OC samples collected in VOA Vials?		NA				
	head space less than 6-8 mm (pea sized or less)?		NA				
	trip blank (TB) included for VOC analyses?		NA				
	on-VOC samples collected in the correct containers'	9	Yes				
	ppropriate volume/weight or number of sample contain		Yes				
Field Lab	•	iers conected?	105				
-	rield sample labels filled out with the minimum info	rmation:					
	imple ID?	mation.	Yes				
	ate/Time Collected?		No	l			
Co	ollectors name?		No				
Sample P	<u>reservation</u>						
21. Does t	he COC or field labels indicate the samples were pr	reserved?	No				
	mple(s) correctly preserved?		NA				
24. Is lab	filteration required and/or requested for dissolved n	netals?	No				
Multipha	se Sample Matrix						
26. Does t	he sample have more than one phase, i.e., multipha	se?	No				
27. If yes,	does the COC specify which phase(s) is to be analy	zed?	NA				
Subcontra	act Laboratory						
-	mples required to get sent to a subcontract laborato	ry?	No				
	subcontract laboratory specified by the client and it	•		Subcontract Lab	o: na		
	struction						
Chem III	sti uction						

Signature of client authorizing changes to the COC or sample disposition.

Report to:

Natalie Gladden



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: Enron 9-1

Work Order: E204119

Job Number: 20046-0001

Received: 4/22/2022

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 4/25/22

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557 for data reported. Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 4/25/22

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: Enron 9-1 Workorder: E204119

Date Received: 4/22/2022 10:00:00AM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 4/22/2022 10:00:00AM, under the Project Name: Enron 9-1.

The analytical test results summarized in this report with the Project Name: Enron 9-1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881

Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

rainaschwanz@envirotech-inc.com

Alexa Michaels

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labadmin@envirotech-inc.com

Field Offices:

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ljarboe@envirotech-inc.com

West Texas Midland/Odessa Area Rayny Hagan Technical Representative

Office: 505-421-LABS(5227)

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Sample Summary

Tap Rock	Project Name:	Enron 9-1	Donouted
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	04/25/22 16:54

Client Sample ID	Lab Sample ID N	Matrix	Sampled	Received	Container
SP1 - 14'	E204119-01A	Soil	04/20/22	04/22/22	Glass Jar, 4 oz.



Tap Rock	Project Name:	Enron 9-1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/25/2022 4:54:02PM

SP1 - 14' E204119-01

	E204119-01				
Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
ma/ka	ma/ka	1		<u> </u>	Batch: 2217044
		•		04/22/22	Batch. 2217044
		1			
		1			
		1			
		1	04/22/22	04/22/22	
ND	0.0250	1	04/22/22	04/22/22	
	103 %	70-130	04/22/22	04/22/22	
mg/kg	mg/kg	Anal	Analyst: RKS		Batch: 2217044
ND	20.0	1	04/22/22	04/22/22	
	88.0 %	70-130	04/22/22	04/22/22	
mg/kg	mg/kg	Anal	Analyst: JL		Batch: 2217049
ND	25.0	1	04/22/22	04/22/22	
ND	50.0	1	04/22/22	04/22/22	
	96.0 %	50-200	04/22/22	04/22/22	
mg/kg	mg/kg	Anal	yst: RAS		Batch: 2217039
ND	20.0	1	04/22/22	04/22/22	
	mg/kg ND ND ND ND ND ND ND ND ND Mg/kg ND mg/kg	Result Reporting Limit mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 I03 % mg/kg mg/kg mg/kg ND 20.0 88.0 % mg/kg ND 25.0 ND 50.0 96.0 % mg/kg mg/kg mg/kg	Reporting Result Limit Dilution mg/kg mg/kg Analy ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 Mg/kg mg/kg Analy ND 20.0 1 88.0 % 70-130 70-130 mg/kg mg/kg Analy ND 25.0 1 ND 50.0 1 96.0 % 50-200 mg/kg mg/kg Analy	Reporting Result Limit Dilution Prepared mg/kg mg/kg Analyst: RKS ND 0.0250 1 04/22/22 ND 0.0250 1 04/22/22 ND 0.0250 1 04/22/22 ND 0.0250 1 04/22/22 ND 0.0500 1 04/22/22 ND 0.0250 1 04/22/22 mg/kg mg/kg Analyst: RKS ND 20.0 1 04/22/22 mg/kg mg/kg Analyst: JL ND 25.0 1 04/22/22 ND 50.0 1 04/22/22 ND 50.0 1 04/22/22 ND 50.0 1 04/22/22 ND 50.0 0 04/22/22 Mg/kg Mg/kg Analyst: RAS	Reporting Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: RKS ND 0.0250 1 04/22/22 04/22/22 ND 0.0250 1 04/22/22 04/22/22 ND 0.0250 1 04/22/22 04/22/22 ND 0.0500 1 04/22/22 04/22/22 ND 0.0250 1 04/22/22 04/22/22 ND 0.0250 1 04/22/22 04/22/22 MD 0.0250 1 04/22/22 04/22/22 mg/kg mg/kg Analyst: RKS ND 20.0 1 04/22/22 04/22/22 mg/kg mg/kg Analyst: JL ND 25.0 1 04/22/22 04/22/22 ND 25.0 1 04/22/22 04/22/22 04/22/22 ND 50.0 1 04/22/22 04/22/22 04/22/22 ND 50.0



		Q O D	41111110	ir y Date	~				
Tap Rock		Project Name:		nron 9-1					Reported:
7 W. Compress Road		Project Number:	20	0046-0001					
Artesia NM, 88210		Project Manager:	N	atalie Gladden	1				4/25/2022 4:54:02PM
		Volatile O	rganics l	oy EPA 802	1B				Analyst: RKS
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2217044-BLK1)							Prepared: 0	4/22/22	Analyzed: 04/23/22
Benzene	ND	0.0250					-		-
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.37	0.0250	8.00		105	70-130			
LCS (2217044-BS1)							Prepared: 0	4/22/22	Analyzed: 04/23/22
Benzene	4.21	0.0250	5.00		84.2	70-130			
Ethylbenzene	4.46	0.0250	5.00		89.2	70-130			
Toluene	4.52	0.0250	5.00		90.4	70-130			
o-Xylene	4.69	0.0250	5.00		93.7	70-130			
p,m-Xylene	9.21	0.0500	10.0		92.1	70-130			
Total Xylenes	13.9	0.0250	15.0		92.7	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.39		8.00		105	70-130			
Matrix Spike (2217044-MS1)				Source: E204118-01		Prepared: 04/22/22 Analyzed: 04/23/22			
Benzene	4.62	0.0250	5.00	ND	92.4	54-133			
Ethylbenzene	4.87	0.0250	5.00	ND	97.4	61-133			
Toluene	4.96	0.0250	5.00	ND	99.1	61-130			
o-Xylene	5.12	0.0250	5.00	ND	102	63-131			
p,m-Xylene	10.0	0.0500	10.0	ND	100	63-131			
Total Xylenes	15.2	0.0250	15.0	ND	101	63-131			
Surrogate: 4-Bromochlorobenzene-PID	7.96		8.00		99.5	70-130			
Matrix Spike Dup (2217044-MSD1)				Source:	E204118-	01	Prepared: 0	4/22/22	Analyzed: 04/23/22
Benzene	4.47	0.0250	5.00	ND	89.3	54-133	3.38	20	
Ethylbenzene	4.71	0.0250	5.00	ND	94.2	61-133	3.39	20	
Toluene	4.79	0.0250	5.00	ND	95.8	61-130	3.42	20	
o-Xylene	4.95	0.0250	5.00	ND	99.0	63-131	3.40	20	
p,m-Xylene	9.70	0.0500	10.0	ND	97.0	63-131	3.51	20	
Total Xylenes	14.7	0.0250	15.0	ND	97.7	63-131	3.47	20	
				TID	21.1	05-151	5.17	20	



Tap Rock	Project Name:	Enron 9-1	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/25/2022 4:54:02PM

Artesia NM, 88210		Project Manager	r: Na	italie Gladder	1			4	/25/2022 4:54:02PM
		Analyst: RKS							
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits	RPD %	RPD Limit %	Notes
Blank (2217044-BLK1)							Prepared: 0	4/22/22 Ana	alyzed: 04/23/22
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.08		8.00		88.5	70-130			
LCS (2217044-BS2)							Prepared: 0	4/22/22 Ana	alyzed: 04/23/22
Gasoline Range Organics (C6-C10)	46.8	20.0	50.0		93.6	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.18		8.00		89.8	70-130			
Matrix Spike (2217044-MS2)				Source:	E204118-0)1	Prepared: 0	4/22/22 Ana	alyzed: 04/23/22
Gasoline Range Organics (C6-C10)	50.9	20.0	50.0	ND	102	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.12		8.00		89.0	70-130			
Matrix Spike Dup (2217044-MSD2)				Source:	E204118-0)1	Prepared: 0	4/22/22 Ana	alyzed: 04/23/22
Gasoline Range Organics (C6-C10)	49.5	20.0	50.0	ND	98.9	70-130	2.90	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.01		8.00		87.7	70-130			



Tap Rock	Project Name:	Enron 9-1	Reported:
7 W. Compress Road	Project Number:	20046-0001	·
Artesia NM, 88210	Project Manager:	Natalie Gladden	4/25/2022 4:54:02PM

Artesia NM, 88210		Project Manage	r: Na	talie Gladder	1				4/25/2022 4:54:02PM
	Nonha	logenated Or	ganics by	EPA 8015I) - DRO	/ORO			Analyst: JL
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec	Rec Limits	RPD %	RPD Limit %	Notes
	mg/kg	mg/kg	mg/kg	IIIg/kg	70	70	70	70	notes
Blank (2217049-BLK1)							Prepared: 0	4/22/22 A	nalyzed: 04/22/22
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	56.2		50.0		112	50-200			
LCS (2217049-BS1)							Prepared: 0	4/22/22 A	nalyzed: 04/22/22
Diesel Range Organics (C10-C28)	509	25.0	500		102	38-132			
urrogate: n-Nonane	58.8		50.0		118	50-200			
Matrix Spike (2217049-MS1)				Source:	E204118-2	21	Prepared: 0	4/22/22 A	nalyzed: 04/22/22
Diesel Range Organics (C10-C28)	519	25.0	500	ND	104	38-132			
Surrogate: n-Nonane	59.1		50.0		118	50-200			
Matrix Spike Dup (2217049-MSD1)				Source:	E204118-2	21	Prepared: 0	4/22/22 A	nalyzed: 04/22/22
Diesel Range Organics (C10-C28)	521	25.0	500	ND	104	38-132	0.265	20	
Surrogate: n-Nonane	57.9		50.0		116	50-200			



Tap Rock 7 W. Compress Road		Project Name: Project Number:		nron 9-1 0046-0001					Reported:
Artesia NM, 88210		Project Manager		atalie Gladden	Į.				4/25/2022 4:54:02PM
		Anions	by EPA 3	300.0/9056 <i>A</i>	1				Analyst: RAS
Analyte	Result	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec	Rec Limits	RPD %	RPD Limit	Notes
Blank (2217039-BLK1)	ND	20.0					Prepared: 0	4/22/22 A	analyzed: 04/22/22
Chloride LCS (2217039-BS1)		20.0					Prepared: 0	4/22/22 A	analyzed: 04/22/22
Chloride Matrix Spike (2217039-MS1)	254	20.0	250	Source:	102 E204116-0	90-110 1	Prepared: 0	4/22/22 <i>A</i>	analyzed: 04/22/22
Chloride Matrix Spike Dup (2217039-MSD1)	259	20.0	250	ND Source:	104 E204116-0	80-120	Prepared: 0	4/22/22 <i>A</i>	analyzed: 04/22/22
Chloride Chloride	297	20.0	250	ND	119	80-120	13.6	20	, : :

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Tap Rock	Project Name:	Enron 9-1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	04/25/22 16:54

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



	Chain	of	Custod
--	-------	----	--------

roject In	formation					Chain of Custod	У											Page	of _
lient:	1006	OKK			Bill To				la	hlls	e On	v		1	-	TA	AT.	EPA P	rogram
roject:	id o	200	m 9	-5	Attention: SSS		Lab	WO#			Job N	luml	per ,	1D	2D	3D	Standard	CWA	SDW
roject N	lanager:	LLG	rlad	den	Address:		Eó	204 204	119		200	46-	per 1000	X					
ddress:					City, State, Zip						Analy	sis an	d Metho	od '			No.		RCRA
Lity, Stat	e, Zip				Phone:						-						19 - 71		
hone:					Email: Matie Que	nersy	3015	3015									NIMI CO	State UT AZ	TX
mail:	L. L.				Station 110-cor	v	by 8	by 8	021	760	10	300.0		Σ	X		NM CO	UT AZ	17
Report d	7- 37-14	-	12	F C		Lab	/ORG	/DRO	by 8	by 8.	als 60	Chloride 300.0							
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID		Number	DRO/ORO by 8015	GRO/DRO by 8015	ВТЕХ by 8021	VOC by 8260	Metals 6010	Chlo		верос	верос			Remarks	5
	4/20	501	1	GO1-	14"									X					
								-											
						1 1/2 7													
														1					
							+					-		-					
														+	-				
														+	<u> </u>				4
						100													
Additio	nal Instruc	tions:	L												1	1			
I, (field san	npler), attest t	o the validity	and authen	ticity of this sample	e. I am aware that tampering with or intentional	y mislabelling the samp	le locat	ion,			Acres of the		1000				ceived on ice the day 6 °C on subsequent d	a vermentalist	oled or receiv
The state of the s	Account to the contract of the	11011101010101010101		may be grounds fo		To I	-	Two.	, /	_	-	in ice	at an avg te					ays.	
Relinquis	ned by: (Sign	ature)	lu C	21/22 3	0:19 18 100	9 411	12	11111	1:0	30	Rec	eivec	on ice		D/ N	se Or I	шу		
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Relinquis	Hed by: (Sign	ature)	Dat		Received by: (Signature)	Date		Time				Ton	np °C	4					
c	esting first o	יש ביונים בי	Clude: A	Agusque O Ort-		Contain	or Tun	6. 0 - 4	place	n-n				her øls	iss v	- VOA			-
Sample Ma	mples are die	carded 20 =	lave after	Aqueous, O - Other	ed unless other arrangements are made. H	azardous samples w	ill he re	turned	to cli	ient o	r disno	sed o	fat the c	lient ex	pense	The	report for the an	alvsis of the	above

en or disposed of at the client expense. The report for the analysis of the above or on the report.

Page 188

envirotech Inc.

Printed: 4/22/2022 11:45:51AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Tap Rock	Date Received:	04/22/22 10	0:00	W	ork Order ID:	E204119
Phone:	(575) 390-6397	Date Logged In:	04/22/22 09	9:20	L	ogged In By:	Caitlin Christian
Email:	natalie@energystaffingllc.com	Due Date:	04/22/22 1	7:00 (0 day TAT)			
Chain of	Custody (COC)						
	e sample ID match the COC?		Yes				
	e number of samples per sampling site location mat	ch the COC	Yes				
	amples dropped off by client or carrier?		Yes	Carrier: Fo	<u>edEx</u>		
	e COC complete, i.e., signatures, dates/times, reques	sted analyses?	No				
5. Were al	Il samples received within holding time? Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssion.		Yes			Comment	s/Resolution
	urn Around Time (TAT) COC indicate standard TAT, or Expedited TAT?		Yes		Time sample	d not provi	ded on COC.
Sample C	· •				_	_	
	ample cooler received?		Yes				
	was cooler received in good condition?		Yes				
9. Was the	e sample(s) received intact, i.e., not broken?		Yes				
10. Were	custody/security seals present?		No				
	were custody/security seals intact?		NA				
	e sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples are minutes of sampling	e received w/i 15	Yes				
13. If no v	visible ice, record the temperature. Actual sample	temperature: 4°C	2				
Sample C							
	queous VOC samples present?		No				
	OC samples collected in VOA Vials?		NA				
	head space less than 6-8 mm (pea sized or less)?		NA				
	trip blank (TB) included for VOC analyses?	1	NA				
	on-VOC samples collected in the correct containers'		Yes Yes				
	appropriate volume/weight or number of sample contain	iers conecteur	168				
Field Lab	field sample labels filled out with the minimum info	rmation:					
	ample ID?		Yes				
D	ate/Time Collected?		No	L			
C	ollectors name?		No				
	reservation	10					
	the COC or field labels indicate the samples were pr	eserved?	No				
	umple(s) correctly preserved? filteration required and/or requested for dissolved m	natala?	NA N-				
		ictais?	No				
	se Sample Matrix	9					
	the sample have more than one phase, i.e., multiphase		No				
	does the COC specify which phase(s) is to be analy	/zea?	NA				
	act Laboratory						
	imples required to get sent to a subcontract laborator	•	No				
29. Was a	subcontract laboratory specified by the client and if	so who?	NA	Subcontract Lab	: na		
Client In	struction						

Date

Signature of client authorizing changes to the COC or sample disposition.

Report to:

Natalie Gladden





5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: ENRON 9 STATE COM 1

Work Order: E205155

Job Number: 20046-0001

Received: 5/31/2022

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 6/1/22

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557 for data reported. Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 6/1/22

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: ENRON 9 STATE COM 1

Workorder: E205155

Date Received: 5/31/2022 8:45:00AM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 5/31/2022 8:45:00AM, under the Project Name: ENRON 9 STATE COM 1.

The analytical test results summarized in this report with the Project Name: ENRON 9 STATE COM 1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

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Cell: 775-287-1762

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Raina Schwanz

Laboratory Administrator Office: 505-632-1881

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Alexa Michaels

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labadmin@envirotech-inc.com

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West Texas Midland/Odessa Area Rayny Hagan

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Envirotech Web Address: www.envirotech-inc.com



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Sample Summary

Tap Rock	Project Name:	ENRON 9 STATE COM 1	Donoutoda		
7 W. Compress Road	Project Number:	20046-0001	Reported:		
Artesia NM, 88210	Project Manager:	Natalie Gladden	06/01/22 17:03		

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Comp 1 - 8'	E205155-01A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 2 - 8'	E205155-02A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 3 - 8'	E205155-03A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 4 - 8'	E205155-04A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 5 - 8'	E205155-05A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 6 - 4'	E205155-06A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 7 - 4'	E205155-07A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 8 - 6'	E205155-08A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 9 - 6'	E205155-09A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 10 - 6'	E205155-10A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 11 - 6'	E205155-11A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 12 - 6'	E205155-12A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 13 - 6'	E205155-13A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 14 - 6 feet	E205155-14A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 15 - 12'	E205155-15A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 16 - 6'	E205155-16A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 17 - 6'	E205155-17A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.
Comp 18 - 6'	E205155-18A	Soil	05/25/22	05/31/22	Glass Jar, 4 oz.



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/2022 5:03:05PM

Comp 1 - 8' E205155-01

		EZUCIOC UI				
Analyte	Result	Reporting Limit	Dilu	tion Prepa	red Analyzed	Notes
				1	red rinaryzed	
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	1	Analyst: RKS		Batch: 2223003
Benzene	ND	0.0250	1	05/31	/22 05/31/22	
Ethylbenzene	ND	0.0250	1	05/31	/22 05/31/22	
Toluene	ND	0.0250	1	05/31	/22 05/31/22	
o-Xylene	ND	0.0250	1	05/31	/22 05/31/22	
p,m-Xylene	ND	0.0500	1	05/31	/22 05/31/22	
Total Xylenes	ND	0.0250	1	05/31	/22 05/31/22	
Surrogate: Bromofluorobenzene		96.5 %	70-130	05/31	/22 05/31/22	
Surrogate: 1,2-Dichloroethane-d4		98.6 %	70-130	05/31	/22 05/31/22	
Surrogate: Toluene-d8		98.8 %	70-130	05/31	/22 05/31/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	1	Analyst: RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/31	/22 05/31/22	
Surrogate: Bromofluorobenzene		96.5 %	70-130	05/31	/22 05/31/22	
Surrogate: 1,2-Dichloroethane-d4		98.6 %	70-130	05/31	/22 05/31/22	
Surrogate: Toluene-d8		98.8 %	70-130	05/31	/22 05/31/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	1	Analyst: JL		Batch: 2223005
Diesel Range Organics (C10-C28)	ND	25.0	1	05/31	/22 05/31/22	
Oil Range Organics (C28-C36)	ND	50.0	1	05/31	/22 05/31/22	
Surrogate: n-Nonane		112 %	50-200	05/31	/22 05/31/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	1	Analyst: RAS		Batch: 2223007
Chloride	464	20.0	1	05/31	/22 06/01/22	



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 2 - 8' E205155-02

		Reporting					
Analyte	Result	Limit	Dilu	ıtion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: RKS			Batch: 2223003	
Benzene	ND	0.0250	1	1	05/31/22	05/31/22	
Ethylbenzene	ND	0.0250	1	1	05/31/22	05/31/22	
Toluene	ND	0.0250	1	1	05/31/22	05/31/22	
o-Xylene	ND	0.0250	1	1	05/31/22	05/31/22	
p,m-Xylene	ND	0.0500	1	1	05/31/22	05/31/22	
Total Xylenes	ND	0.0250	1	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		98.4 %	70-130		05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		101 %	70-130		05/31/22	05/31/22	
Surrogate: Toluene-d8		98.6 %	70-130		05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		98.4 %	70-130		05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		101 %	70-130		05/31/22	05/31/22	
Surrogate: Toluene-d8		98.6 %	70-130		05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	JL		Batch: 2223005
Diesel Range Organics (C10-C28)	ND	25.0	1	1	05/31/22	05/31/22	
Oil Range Organics (C28-C36)	ND	50.0	1	1	05/31/22	05/31/22	
Surrogate: n-Nonane		109 %	50-200		05/31/22	05/31/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	RAS		Batch: 2223007
	215	200	1	0	05/31/22	06/01/22	•



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 3 - 8' E205155-03

		Reporting					
Analyte	Result	Limit	Dilu	ıtion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: RKS			Batch: 2223003	
Benzene	ND	0.0250	1	1	05/31/22	05/31/22	
Ethylbenzene	ND	0.0250	1	1	05/31/22	05/31/22	
Toluene	ND	0.0250	1	1	05/31/22	05/31/22	
o-Xylene	ND	0.0250	1	1	05/31/22	05/31/22	
p,m-Xylene	ND	0.0500	1	1	05/31/22	05/31/22	
Total Xylenes	ND	0.0250	1	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		96.5 %	70-130		05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		100 %	70-130		05/31/22	05/31/22	
Surrogate: Toluene-d8		99.6 %	70-130		05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		96.5 %	70-130		05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		100 %	70-130		05/31/22	05/31/22	
Surrogate: Toluene-d8		99.6 %	70-130		05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	ЛL		Batch: 2223005
Diesel Range Organics (C10-C28)	ND	25.0	1	1	05/31/22	05/31/22	
Oil Range Organics (C28-C36)	ND	50.0	1	1	05/31/22	05/31/22	
Surrogate: n-Nonane		112 %	50-200		05/31/22	05/31/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	RAS		Batch: 2223007
		400	2		05/31/22	06/01/22	



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/2022 5:03:05PM

Comp 4 - 8' E205155-04

		Reporting	;			
Analyte	Result	Limit	Diluti	ion Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	ng/kg Analyst: RKS			Batch: 2223003
Benzene	ND	0.0250	1	05/31/22	05/31/22	
Ethylbenzene	ND	0.0250	1	05/31/22	05/31/22	
Toluene	ND	0.0250	1	05/31/22	05/31/22	
o-Xylene	ND	0.0250	1	05/31/22	05/31/22	
p,m-Xylene	ND	0.0500	1	05/31/22	05/31/22	
Total Xylenes	ND	0.0250	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		94.2 %	70-130	05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		100 %	70-130	05/31/22	05/31/22	
Surrogate: Toluene-d8		99.6 %	70-130	05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	analyst: RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		94.2 %	70-130	05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		100 %	70-130	05/31/22	05/31/22	
Surrogate: Toluene-d8		99.6 %	70-130	05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	analyst: JL		Batch: 2223005
Diesel Range Organics (C10-C28)	ND	25.0	1	05/31/22	05/31/22	
Oil Range Organics (C28-C36)	ND	50.0	1	05/31/22	05/31/22	
Surrogate: n-Nonane		118 %	50-200	05/31/22	05/31/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	А	analyst: RAS		Batch: 2223007
Chloride	429	200	10	05/31/22	06/01/22	



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/2022 5:03:05PM

Comp 5 - 8' E205155-05

		1203133-03				
Anglista	Result	Reporting Limit	Diluti	on Duomons 1	Amalyzza	Notes
Analyte	Resuit	Limit	Diluti	on Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg Analyst: RKS			Batch: 2223003	
Benzene	ND	0.0250	1	05/31/22	05/31/22	
Ethylbenzene	ND	0.0250	1	05/31/22	05/31/22	
Toluene	ND	0.0250	1	05/31/22	05/31/22	
o-Xylene	ND	0.0250	1	05/31/22	05/31/22	
p,m-Xylene	ND	0.0500	1	05/31/22	05/31/22	
Total Xylenes	ND	0.0250	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		94.0 %	70-130	05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		94.4 %	70-130	05/31/22	05/31/22	
Surrogate: Toluene-d8		100 %	70-130	05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	nalyst: RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		94.0 %	70-130	05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		94.4 %	70-130	05/31/22	05/31/22	
Surrogate: Toluene-d8		100 %	70-130	05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	nalyst: JL		Batch: 2223005
Diesel Range Organics (C10-C28)	67.9	25.0	1	05/31/22	05/31/22	
Oil Range Organics (C28-C36)	77.2	50.0	1	05/31/22	05/31/22	
Surrogate: n-Nonane		125 %	50-200	05/31/22	05/31/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	nalyst: RAS		Batch: 2223007
Chloride	429	200	10	05/31/22	06/01/22	

Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 6 - 4' E205155-06

	Reporting					
D14		D.I		D 1	A 1 J	Notes
Result	Limit	D11	ution	Prepared	Analyzed	Notes
mg/kg	mg/kg		Analyst:	RKS		Batch: 2223003
ND	0.0250		1	05/31/22	05/31/22	
ND	0.0250		1	05/31/22	05/31/22	
ND	0.0250		1	05/31/22	05/31/22	
ND	0.0250		1	05/31/22	05/31/22	
ND	0.0500		1	05/31/22	05/31/22	
ND	0.0250		1	05/31/22	05/31/22	
	94.9 %	70-130		05/31/22	05/31/22	
	99.6 %	70-130		05/31/22	05/31/22	
	99.8 %	70-130		05/31/22	05/31/22	
mg/kg	mg/kg		Analyst:	RKS		Batch: 2223003
ND	20.0		1	05/31/22	05/31/22	
	94.9 %	70-130		05/31/22	05/31/22	
	99.6 %	70-130		05/31/22	05/31/22	
	99.8 %	70-130		05/31/22	05/31/22	
mg/kg	mg/kg		Analyst:	JL		Batch: 2223005
ND	25.0		1	05/31/22	05/31/22	
ND	50.0		1	05/31/22	05/31/22	
	118 %	50-200		05/31/22	05/31/22	
mg/kg	mg/kg		Analyst:	RAS		Batch: 2223007
					06/01/22	
r	ng/kg ND ND ND ND ND ND ND ND ND N	mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 94.9 % 99.6 % 99.8 % mg/kg ND 20.0 94.9 % 99.6 % 99.8 % mg/kg ND 25.0 ND 25.0 ND 50.0	mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 94.9 % 70-130 99.8 % 70-130 mg/kg mg/kg ND 20.0 94.9 % 70-130 99.8 % 70-130 mg/kg mg/kg ND 20.0 118 % 50-200	mg/kg mg/kg Analyst: ND 0.0250 1 ND 0.0500 1 ND 0.0500 1 ND 0.0250 1 P4.9 % 70-130 P9.8 % 70-130	mg/kg mg/kg Analyst: RKS ND 0.0250 1 05/31/22 ND 0.0500 1 05/31/22 ND 0.0250 1 05/31/22 ND 0.0250 1 05/31/22 PMD 0.0250 1 05/31/22 94.9 % 70-130 05/31/22 99.8 % 70-130 05/31/22 mg/kg mg/kg Analyst: RKS ND 20.0 1 05/31/22 94.9 % 70-130 05/31/22 99.8 % 70-130 05/31/22 99.8 % 70-130 05/31/22 99.8 % 70-130 05/31/22 99.8 % 70-130 05/31/22 99.8 % 70-130 05/31/22 99.8 % 70-130 05/31/22 99.8 % 70-130 05/31/22 ND 25.0 1 05/31/22 ND 50.0 1 05/31/22 118 % 50-200 05/31/22	mg/kg mg/kg Analyst: RKS ND 0.0250 1 05/31/22 05/31/22 ND 0.0500 1 05/31/22 05/31/22 ND 0.0250 1 05/31/22 05/31/22 ND 0.0250 1 05/31/22 05/31/22 ND 0.0250 1 05/31/22 05/31/22 94.9 % 70-130 05/31/22 05/31/22 99.6 % 70-130 05/31/22 05/31/22 99.8 % 70-130 05/31/22 05/31/22 mg/kg mg/kg Analyst: RKS ND 20.0 1 05/31/22 05/31/22 99.6 % 70-130 05/31/22 05/31/22 99.8 % 70-130 05/31/22 05/31/22 mg/kg mg/kg Analyst: JL ND 25.0 1 05/31/22 05/31/22 mg/kg mg/kg Analyst: JL ND 25.0 1 05/31/22 05/31/22 ND 50.0 1 05/31/22 05/31/22



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 7 - 4' E205155-07

		E203133-07				
		Reporting				
Analyte	Result	Limit	Dilut	ion Prepare	ed Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: RKS			Batch: 2223003
Benzene	ND	0.0250	1	05/31/2	22 05/31/22	
Ethylbenzene	ND	0.0250	1	05/31/2	22 05/31/22	
Toluene	ND	0.0250	1	05/31/2	22 05/31/22	
o-Xylene	ND	0.0250	1	05/31/2	22 05/31/22	
p,m-Xylene	ND	0.0500	1	05/31/2	22 05/31/22	
Total Xylenes	ND	0.0250	1	05/31/2	22 05/31/22	
Surrogate: Bromofluorobenzene		96.1 %	70-130	05/31/2	22 05/31/22	
Surrogate: 1,2-Dichloroethane-d4		102 %	70-130	05/31/2	22 05/31/22	
Surrogate: Toluene-d8		99.5 %	70-130	05/31/2	22 05/31/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	Analyst: RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/31/2	22 05/31/22	
Surrogate: Bromofluorobenzene		96.1 %	70-130	05/31/2	22 05/31/22	
Surrogate: 1,2-Dichloroethane-d4		102 %	70-130	05/31/2	22 05/31/22	
Surrogate: Toluene-d8		99.5 %	70-130	05/31/2	22 05/31/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	Analyst: JL		Batch: 2223005
Diesel Range Organics (C10-C28)	ND	25.0	1	05/31/2	22 05/31/22	
Oil Range Organics (C28-C36)	ND	50.0	1	05/31/2	22 05/31/22	
Surrogate: n-Nonane		121 %	50-200	05/31/2	22 05/31/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	Analyst: RAS		Batch: 2223007
Chloride	457	200	10	05/31/2	22 06/01/22	



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 8 - 6' E205155-08

		E203133-00					
		Reporting					
Analyte	Result	Limit	Dilu	tion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: RKS			Batch: 2223003	
Benzene	ND	0.0250	1		05/31/22	05/31/22	
Ethylbenzene	ND	0.0250	1		05/31/22	05/31/22	
Toluene	ND	0.0250	1		05/31/22	05/31/22	
o-Xylene	ND	0.0250	1		05/31/22	05/31/22	
p,m-Xylene	ND	0.0500	1		05/31/22	05/31/22	
Total Xylenes	ND	0.0250	1	Į.	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		96.2 %	70-130		05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		97.7 %	70-130		05/31/22	05/31/22	
Surrogate: Toluene-d8		99.1 %	70-130		05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	1	Analyst: R	KS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1		05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		96.2 %	70-130		05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		97.7 %	70-130		05/31/22	05/31/22	
Surrogate: Toluene-d8		99.1 %	70-130		05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	1	Analyst: JI			Batch: 2223005
Diesel Range Organics (C10-C28)	30.4	25.0	1		05/31/22	05/31/22	
Oil Range Organics (C28-C36)	ND	50.0	1		05/31/22	05/31/22	
Surrogate: n-Nonane		124 %	50-200		05/31/22	05/31/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	1	Analyst: R	AS		Batch: 2223007
Chloride	131	20.0	1	l	05/31/22	06/01/22	



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 9 - 6' E205155-09

		2200100 07				
Analyte	Result	Reporting Limit	Dilut	tion Prepared	Analyzed	Notes
Analyte		Lillit		1	Anaryzeu	
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	A	Analyst: RKS		Batch: 2223003
Benzene	ND	0.0250	1	05/31/22	05/31/22	
Ethylbenzene	ND	0.0250	1	05/31/22	05/31/22	
Toluene	ND	0.0250	1	05/31/22	05/31/22	
o-Xylene	ND	0.0250	1	05/31/22	05/31/22	
p,m-Xylene	ND	0.0500	1	05/31/22	05/31/22	
Total Xylenes	ND	0.0250	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		93.1 %	70-130	05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		98.1 %	70-130	05/31/22	05/31/22	
Surrogate: Toluene-d8		99.6 %	70-130	05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	I	Analyst: RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		93.1 %	70-130	05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		98.1 %	70-130	05/31/22	05/31/22	
Surrogate: Toluene-d8		99.6 %	70-130	05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	Analyst: JL		Batch: 2223005
Diesel Range Organics (C10-C28)	68.4	25.0	1	05/31/22	06/01/22	
Oil Range Organics (C28-C36)	ND	50.0	1	05/31/22	06/01/22	
Surrogate: n-Nonane		122 %	50-200	05/31/22	06/01/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	Analyst: RAS		Batch: 2223007
Chloride	146	20.0	1	05/31/22	06/01/22	



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 10 - 6' E205155-10

		Reporting					
Analyte	Result	Limit	Dil	lution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst: RKS			Batch: 2223003
Benzene	ND	0.0250		1	05/31/22	05/31/22	
Ethylbenzene	ND	0.0250		1	05/31/22	05/31/22	
Toluene	ND	0.0250		1	05/31/22	05/31/22	
o-Xylene	ND	0.0250		1	05/31/22	05/31/22	
p,m-Xylene	ND	0.0500		1	05/31/22	05/31/22	
Total Xylenes	ND	0.0250		1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		94.5 %	70-130		05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		102 %	70-130		05/31/22	05/31/22	
Surrogate: Toluene-d8		98.4 %	70-130		05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst	: RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0		1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		94.5 %	70-130		05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		102 %	70-130		05/31/22	05/31/22	
Surrogate: Toluene-d8		98.4 %	70-130		05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst	: JL		Batch: 2223005
Diesel Range Organics (C10-C28)	101	25.0		1	05/31/22	06/01/22	
Oil Range Organics (C28-C36)	97.7	50.0		1	05/31/22	06/01/22	
Surrogate: n-Nonane		119 %	50-200		05/31/22	06/01/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst	: RAS		Batch: 2223007
Chloride	324	200		10	05/31/22	06/01/22	•



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 11 - 6' E205155-11

		E200100 11				
Analyte	Result	Reporting Limit	Diluti	ion Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Analyst: RKS			Batch: 2223003
Benzene	ND	0.0250	1	05/31/22	05/31/22	
Ethylbenzene	ND	0.0250	1	05/31/22	05/31/22	
Toluene	ND	0.0250	1	05/31/22	05/31/22	
o-Xylene	ND	0.0250	1	05/31/22	05/31/22	
p,m-Xylene	ND	0.0500	1	05/31/22	05/31/22	
Total Xylenes	ND	0.0250	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		96.7 %	70-130	05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		102 %	70-130	05/31/22	05/31/22	
Surrogate: Toluene-d8		100 %	70-130	05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	analyst: RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/31/22	05/31/22	
Surrogate: Bromofluorobenzene		96.7 %	70-130	05/31/22	05/31/22	
Surrogate: 1,2-Dichloroethane-d4		102 %	70-130	05/31/22	05/31/22	
Surrogate: Toluene-d8		100 %	70-130	05/31/22	05/31/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	analyst: JL		Batch: 2223005
Diesel Range Organics (C10-C28)	ND	25.0	1	05/31/22	06/01/22	_
Oil Range Organics (C28-C36)	ND	50.0	1	05/31/22	06/01/22	
Surrogate: n-Nonane		120 %	50-200	05/31/22	06/01/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	analyst: RAS		Batch: 2223007
Chloride	353	100	5	05/31/22	06/01/22	



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 12 - 6' E205155-12

		E203133-12					
	D. Iv	Reporting			D 1		N
Analyte	Result	Limit	Dili	ution	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	RKS		Batch: 2223003
Benzene	ND	0.0250		1	05/31/22	06/01/22	
Ethylbenzene	ND	0.0250		1	05/31/22	06/01/22	
Toluene	ND	0.0250		1	05/31/22	06/01/22	
o-Xylene	ND	0.0250		1	05/31/22	06/01/22	
p,m-Xylene	ND	0.0500		1	05/31/22	06/01/22	
Total Xylenes	ND	0.0250		1	05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		93.2 %	70-130		05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		107 %	70-130		05/31/22	06/01/22	
Surrogate: Toluene-d8		97.4 %	70-130		05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0		1	05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		93.2 %	70-130		05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		107 %	70-130		05/31/22	06/01/22	
Surrogate: Toluene-d8		97.4 %	70-130		05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	JL		Batch: 2223005
Diesel Range Organics (C10-C28)	ND	25.0		1	05/31/22	06/01/22	_
Oil Range Organics (C28-C36)	ND	50.0		1	05/31/22	06/01/22	
Surrogate: n-Nonane		125 %	50-200		05/31/22	06/01/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst	RAS		Batch: 2223007
Chloride	328	100		5	05/31/22	06/01/22	



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 13 - 6' E205155-13

		E203133-13				
	D 1	Reporting				N .
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	Aı	nalyst: RKS		Batch: 2223003
Benzene	ND	0.0250	1	05/31/22	06/01/22	
Ethylbenzene	ND	0.0250	1	05/31/22	06/01/22	
Toluene	ND	0.0250	1	05/31/22	06/01/22	
o-Xylene	ND	0.0250	1	05/31/22	06/01/22	
p,m-Xylene	ND	0.0500	1	05/31/22	06/01/22	
Total Xylenes	ND	0.0250	1	05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		94.8 %	70-130	05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		105 %	70-130	05/31/22	06/01/22	
Surrogate: Toluene-d8		97.7 %	70-130	05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Aı	nalyst: RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		94.8 %	70-130	05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		105 %	70-130	05/31/22	06/01/22	
Surrogate: Toluene-d8		97.7 %	70-130	05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Aı	nalyst: JL		Batch: 2223005
Diesel Range Organics (C10-C28)	ND	25.0	1	05/31/22	06/01/22	
Oil Range Organics (C28-C36)	ND	50.0	1	05/31/22	06/01/22	
Surrogate: n-Nonane		122 %	50-200	05/31/22	06/01/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Aı	nalyst: RAS		Batch: 2223007
Chloride	376	200	10	05/31/22	06/01/22	



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 14 - 6 feet

E205155-14

		Reporting					
Analyte	Result	Limit	Dilut	tion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	1	Analyst:	RKS		Batch: 2223003
Benzene	ND	0.0250	1		05/31/22	06/01/22	
Ethylbenzene	ND	0.0250	1		05/31/22	06/01/22	
Toluene	ND	0.0250	1		05/31/22	06/01/22	
o-Xylene	ND	0.0250	1		05/31/22	06/01/22	
p,m-Xylene	ND	0.0500	1		05/31/22	06/01/22	
Total Xylenes	ND	0.0250	1		05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		94.3 %	70-130		05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		106 %	70-130		05/31/22	06/01/22	
Surrogate: Toluene-d8		96.0 %	70-130		05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	1	Analyst:	RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1		05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		94.3 %	70-130		05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		106 %	70-130		05/31/22	06/01/22	
Surrogate: Toluene-d8		96.0 %	70-130		05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	1	Analyst:	JL		Batch: 2223005
Diesel Range Organics (C10-C28)	ND	25.0	1		05/31/22	06/01/22	
Oil Range Organics (C28-C36)	ND	50.0	1		05/31/22	06/01/22	
Surrogate: n-Nonane		137 %	50-200		05/31/22	06/01/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	1	Analyst:	RAS		Batch: 2223007
Chloride	504	20.0	1		05/31/22	06/01/22	



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 15 - 12'

E205155-15

		Reporting					
Analyte	Result	Limit	Dilu	tion	Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg		Analyst:	RKS		Batch: 2223003
Benzene	ND	0.0250	1		05/31/22	06/01/22	
Ethylbenzene	ND	0.0250	1	l	05/31/22	06/01/22	
Toluene	ND	0.0250	1	l	05/31/22	06/01/22	
o-Xylene	ND	0.0250	1		05/31/22	06/01/22	
p,m-Xylene	ND	0.0500	1		05/31/22	06/01/22	
Total Xylenes	ND	0.0250	1		05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		94.7 %	70-130		05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		104 %	70-130		05/31/22	06/01/22	
Surrogate: Toluene-d8		98.6 %	70-130		05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst:	RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	ļ	05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		94.7 %	70-130		05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		104 %	70-130		05/31/22	06/01/22	
Surrogate: Toluene-d8		98.6 %	70-130		05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst:	Л		Batch: 2223005
Diesel Range Organics (C10-C28)	ND	25.0	1	l	05/31/22	06/01/22	
Oil Range Organics (C28-C36)	ND	50.0	1		05/31/22	06/01/22	
Surrogate: n-Nonane		123 %	50-200		05/31/22	06/01/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst:	RAS		Batch: 2223007



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 16 - 6' E205155-16

		1200100 10				
Analyte	Result	Reporting Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	An	alyst: RKS		Batch: 2223003
Benzene	ND	0.0250	1	05/31/22	06/01/22	
Ethylbenzene	ND	0.0250	1	05/31/22	06/01/22	
Toluene	ND	0.0250	1	05/31/22	06/01/22	
o-Xylene	ND	0.0250	1	05/31/22	06/01/22	
p,m-Xylene	ND	0.0500	1	05/31/22	06/01/22	
Total Xylenes	ND	0.0250	1	05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		94.4 %	70-130	05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		107 %	70-130	05/31/22	06/01/22	
Surrogate: Toluene-d8		97.0 %	70-130	05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		94.4 %	70-130	05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		107 %	70-130	05/31/22	06/01/22	
Surrogate: Toluene-d8		97.0 %	70-130	05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: JL		Batch: 2223005
Diesel Range Organics (C10-C28)	ND	25.0	1	05/31/22	06/01/22	
Oil Range Organics (C28-C36)	ND	50.0	1	05/31/22	06/01/22	
Surrogate: n-Nonane		132 %	50-200	05/31/22	06/01/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: RAS		Batch: 2223007
Chloride	400	400	20	05/31/22	06/01/22	

Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 17 - 6' E205155-17

		E203133-17				
		Reporting				
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	A	nalyst: RKS		Batch: 2223003
Benzene	ND	0.0250	1	05/31/22	06/01/22	
Ethylbenzene	ND	0.0250	1	05/31/22	06/01/22	
Toluene	ND	0.0250	1	05/31/22	06/01/22	
o-Xylene	ND	0.0250	1	05/31/22	06/01/22	
p,m-Xylene	ND	0.0500	1	05/31/22	06/01/22	
Total Xylenes	ND	0.0250	1	05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		93.6 %	70-130	05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		102 %	70-130	05/31/22	06/01/22	
Surrogate: Toluene-d8		97.4 %	70-130	05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	nalyst: RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		93.6 %	70-130	05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		102 %	70-130	05/31/22	06/01/22	
Surrogate: Toluene-d8		97.4 %	70-130	05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	nalyst: JL		Batch: 2223005
Diesel Range Organics (C10-C28)	28.7	25.0	1	05/31/22	06/01/22	
Oil Range Organics (C28-C36)	ND	50.0	1	05/31/22	06/01/22	
Surrogate: n-Nonane		110 %	50-200	05/31/22	06/01/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ai	nalyst: RAS		Batch: 2223007
Chloride	425	400	20	05/31/22	06/01/22	



Tap RockProject Name:ENRON 9 STATE COM 17 W. Compress RoadProject Number:20046-0001Reported:Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Comp 18 - 6' E205155-18

		E203133-10				
Analyte	Result	Reporting Limit	Dilut	tion Prepared	Analyzed	Notes
Analyte	Result	Limit	Dilut	non Prepared	Analyzed	Notes
Volatile Organic Compounds by EPA 8260B	mg/kg	mg/kg	A	Analyst: RKS		Batch: 2223003
Benzene	ND	0.0250	1	05/31/22	06/01/22	
Ethylbenzene	ND	0.0250	1	05/31/22	06/01/22	
Toluene	ND	0.0250	1	05/31/22	06/01/22	
o-Xylene	ND	0.0250	1	05/31/22	06/01/22	
p,m-Xylene	ND	0.0500	1	05/31/22	06/01/22	
Total Xylenes	ND	0.0250	1	05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		93.9 %	70-130	05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		108 %	70-130	05/31/22	06/01/22	
Surrogate: Toluene-d8		98.7 %	70-130	05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	Analyst: RKS		Batch: 2223003
Gasoline Range Organics (C6-C10)	ND	20.0	1	05/31/22	06/01/22	
Surrogate: Bromofluorobenzene		93.9 %	70-130	05/31/22	06/01/22	
Surrogate: 1,2-Dichloroethane-d4		108 %	70-130	05/31/22	06/01/22	
Surrogate: Toluene-d8		98.7 %	70-130	05/31/22	06/01/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	Analyst: JL		Batch: 2223005
Diesel Range Organics (C10-C28)	ND	25.0	1	05/31/22	06/01/22	
Oil Range Organics (C28-C36)	ND	50.0	1	05/31/22	06/01/22	
Surrogate: n-Nonane		103 %	50-200	05/31/22	06/01/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: RAS		Batch: 2223007
Chloride	294	200	10	05/31/22	06/01/22	
Anions by EPA 300.0/9056A Chloride					06/01/22	Batch

Tap RockProject Name:ENRON 9 STATE COM 1Reported:7 W. Compress RoadProject Number:20046-0001Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Artesia NM, 88210		Project Number: Project Manager		0046-0001 atalie Gladden				6/	1/2022 5:03:05PM
	V	olatile Organi	ic Compo	unds by EPA	A 82601	В		I	Analyst: RKS
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2223003-BLK1)]	Prepared: 05	5/31/22 Anal	yzed: 06/01/22
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: Bromofluorobenzene	0.481		0.500		96.1	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.527		0.500		105	70-130			
Surrogate: Toluene-d8	0.498		0.500		99.6	70-130			
LCS (2223003-BS1)						1	Prepared: 05	5/31/22 Anal	yzed: 06/01/22
Benzene	2.47	0.0250	2.50		98.9	70-130			
Ethylbenzene	2.53	0.0250	2.50		101	70-130			
Toluene	2.46	0.0250	2.50		98.6	70-130			
o-Xylene	2.50	0.0250	2.50		100	70-130			
p,m-Xylene	4.93	0.0500	5.00		98.7	70-130			
Total Xylenes	7.44	0.0250	7.50		99.2	70-130			
Surrogate: Bromofluorobenzene	0.505		0.500		101	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.499		0.500		99.7	70-130			
Surrogate: Toluene-d8	0.515		0.500		103	70-130			
LCS Dup (2223003-BSD1)						1	Prepared: 05	5/31/22 Anal	yzed: 06/01/22
Benzene	2.53	0.0250	2.50		101	70-130	2.08	23	
Ethylbenzene	2.57	0.0250	2.50		103	70-130	1.63	27	
Toluene	2.51	0.0250	2.50		100	70-130	1.93	24	
o-Xylene	2.57	0.0250	2.50		103	70-130	2.60	27	
p,m-Xylene	5.04	0.0500	5.00		101	70-130	2.09	27	
Total Xylenes	7.61	0.0250	7.50		101	70-130	2.26	27	
Surrogate: Bromofluorobenzene	0.502		0.500		100	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.495		0.500		99.0	70-130			

0.500

70-130



Surrogate: Toluene-d8

0.517

Tap RockProject Name:ENRON 9 STATE COM 1Reported:7 W. Compress RoadProject Number:20046-0001Artesia NM, 88210Project Manager:Natalie Gladden6/1/20225:03:05PM

Nonhalogenated	Organics by	EPA	.8015D -	GRO

Analyst: RKS

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes

Blank (2223003-BLK1)						Prepared: 05	5/31/22 Ana	alyzed: 06/01/22
Gasoline Range Organics (C6-C10)	ND	20.0						
Surrogate: Bromofluorobenzene	0.481		0.500	96.1	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.527		0.500	105	70-130			
Surrogate: Toluene-d8	0.498		0.500	99.6	70-130			
LCS (2223003-BS2)						Prepared: 05	5/31/22 Ana	alyzed: 06/01/22
Gasoline Range Organics (C6-C10)	57.3	20.0	50.0	115	70-130			
Surrogate: Bromofluorobenzene	0.501		0.500	100	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.503		0.500	101	70-130			
Surrogate: Toluene-d8	0.522		0.500	104	70-130			
LCS Dup (2223003-BSD2)						Prepared: 05	5/31/22 Ana	alyzed: 06/01/22
Gasoline Range Organics (C6-C10)	55.5	20.0	50.0	111	70-130	3.16	20	
Surrogate: Bromofluorobenzene	0.498		0.500	99.6	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.488		0.500	97.5	70-130			
Surrogate: Toluene-d8	0.517		0.500	103	70-130			



Tap Rock	Project Name:	ENRON 9 STATE COM 1	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/1/2022 5:03:05PM

Artesia NM, 88210		Project Manager	r: Na	talie Gladder	ı				6/1/2022 5:03:05PM
	Nonha	logenated Or	ganics by	EPA 8015I) - DRO	/ORO			Analyst: JL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2223005-BLK1)							Prepared: 0	5/31/22 An	alyzed: 05/31/22
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	46.4		50.0		92.8	50-200			
LCS (2223005-BS1)							Prepared: 0	5/31/22 An	alyzed: 05/31/22
Diesel Range Organics (C10-C28)	517	25.0	500		103	38-132			
urrogate: n-Nonane	49.6		50.0		99.2	50-200			
Matrix Spike (2223005-MS1)				Source:	E205155-	03	Prepared: 0	5/31/22 An	alyzed: 05/31/22
Diesel Range Organics (C10-C28)	538	25.0	500	ND	108	38-132			
Surrogate: n-Nonane	49.5		50.0		99.0	50-200			
Matrix Spike Dup (2223005-MSD1)				Source:	E205155-	03	Prepared: 0	5/31/22 An	alyzed: 06/01/22
Diesel Range Organics (C10-C28)	558	25.0	500	ND	112	38-132	3.64	20	
Surrogate: n-Nonane	50.6		50.0		101	50-200			



Tap Rock 7 W. Compress Road		Project Name: Project Number:		NRON 9 STAT	ГЕ СОМ 1				Reported:		
Artesia NM, 88210		Project Number: Project Manager:									
		Anions	by EPA	300.0/9056 <i>A</i>	\				Analyst: RAS		
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit			
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes		
Blank (2223007-BLK1)							Prepared: 0:	5/31/22 A	analyzed: 06/01/22		
Chloride	ND	20.0									
LCS (2223007-BS1)							Prepared: 0:	5/31/22 A	analyzed: 06/01/22		
Chloride	243	20.0	250		97.4	90-110					
Matrix Spike (2223007-MS1)				Source:	E205155-0	1	Prepared: 0:	5/31/22 A	analyzed: 06/01/22		
Chloride	694	20.0	250	464	91.8	80-120					
Matrix Spike Dup (2223007-MSD1)				Source:	E205155-0	1	Prepared: 0:	5/31/22 A	analyzed: 06/01/22		
Chloride	721	20.0	250	464	103	80-120	3.89	20			

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	06/01/22 17:03

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client:	Tuprack		2		Bill To			_	La	ab U	se Or	nly		T		TA	Т	FDA	Program
	Project: Enron 9 State Com Attention: ESS Project Manager: Address: 2427 W Courts Raw					Lab WO#				Job Number				2D		Standa	ard CWA		
					Address: 2427 Wanty Road		Eã	205	155	5	20	046	1-0001		X			- Civit	JUVA
Address					City, State, Zip Hobbs, NM, 82246	2							nd Metho	d	4				RCRA
City, Star Phone:	te, Zip				Phone: 575-390-4397									-		1 -			
Email:					Email: Natalie Gladden		8015	8015										State	
Report o	luo bur						34 80	3y 8C	21	0	0	0.0		5			NM	CO UT A	Z TX
Time			1				RO	ROE	y 8021	826	601	e 30		N N	×		X		
Sampled	Date Sampled	Matrix	No. of Containers	Sample ID		Lab Number	DRO/ORO by	GRO/DRO by	BTEX by	VOC by 8260	Metals 6010	Chloride 300.0		BGDOC	BGDOC			Remark	s
<u> </u>	5/25/2	S	1	Comp 1	-8"									X					
				Comp 2	-8"	2								1					
				Comp 3	- 8	3							E						
				Comp 4	-8	4													
				Camp 5.	8	5													
				Comp 2 Comp 3 Comp 4 Comp 5- Comp 6-	4-	Le													
				Comp 7-	1	7													
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	ľ			Comp 8-6 Comp 9-6 Comp 10-		9								1					
	1112	J	1	Complo-	9	10								1					
Addition	al Instruct	tions:			V									1					
1 (field came	nler) attest to	the unlidit	and and a	1-14 - Y 21				- 1											
date or time	of collection i	is considere	d fraud and r	nay be grounds for less	am aware that tampering with or intentionally mislabe gal action. Sampled by: Will Wood Fri	elling the sample	location	1/1.			Sample	s requir	ing thermal p t an avg temp	reserva	tion mu	st be rece	ived on ice th	e day they are sam	oled or received
				Time	Received by: (Signature)	Date	2010	Time	.4	7	pacaec	irrice a	can avg temp	La	ab Us	se Onl		ent days.	_
Relinquish	ed by: (Figna	Mai	A Date	7-7) Time	1450 Received by (Signature) Later	Date 5/3//	120	Time	11-	7	Rece	ived	on ice:	CY)/ N				
Relinquish	ed by: (Signa	ture)	Date	Time	Received by: (Signature)	0/3// _{Date}	L	O. Time	75								<u>T3</u>		
		4.44											p°C_						
Sample Mat	rix: S - Soil, Sd	- Solid, Sg -	Sludge, A - A	queous, O - Other		Container	Туре	: g - g	lass,	p - po	oly/pla	astic,	ag - ambe	er glas	55, V -	VOA			
samples is	annlicable of	arueu 30 d nly to thos	ays arter re	suits are reported t	nless other arrangements are made. Hazardou	s samples will	be ret	urned	to clie	ent or	dispo	sed of	at the clie	nt exp	ense.	The re	port for th	e analysis of the	above

ect: 6	lient: Taplock roject: Earon 9 State (om) Attention: ESS					1:	ab Us	e Or	nlv			TAT		FDAD	ma manage			
ect M	non 9	State	(on)		Attention: ESS Address: 2427 W Canty Road City, State, Zip Hobbs, NM, 88240 Phone: 575-390-6397 Email: Natable Gladden				#	10 03	Job	Number	1D	2D			CWA	rogram SDW/
ress:	anager:				Address: 2427 W Caunty Ro	od	E	205	515	5	20	Number 2046-000	1	X	30	Standard	CVVA	SUVVE
, State	Zin				City, State, Zip Hobbs, NM, 982	240					Analy	ysis and Metho	d					RCRA
ne:	7 - 10				Email: Natily 61 las		10	10										
ail:					Estiali. It wroppe plantonell		8015	8015				0				NAT CO	State	TrvI
ort du	e by:						O by	O by	8021	3260	010	300.	ξ	×		X.	UT AZ	IX
me opled	Date Sampled	Matrix	No. of Containers	Sample ID		Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	BGDOC	верос			Remarks	
	5/25/22	5		Comp 13-6 Comp 12-1 Comp 13- Comp 14- Comp 15- Comp 11- Comp 17- Comp 18-		11							X					
				Comp 12-6	1	12							1					
				Comp 13-	6-	13												
				Comp 14-	lo feet	14												
4				Comp 15-	12	15												
-		-		Compile-	le -	14												
	++			Comp 17-	lo i	17												
				Comp 18	- le	18												
-																		
	2	ı											1					
	I Instructi		and authori	icity of this sample. I	n aware that tampering with or intentionally misk			Λ										
or time of	f collection is	considered	d fraud and n	nay be grounds for lega	action. Sampled by: Vi) War	tin 1/1	location of	Time	, ,		packed	s requiring thermal p in ice at an avg temp	above	0 but les	s than 6°C o	ed on ice the day t on subsequent da	hey are sample ys.	ed or receive
leu.	by: (Signat		Date	Time ,	Received by (Signature)	Signal Date	92	Time	144	50	Rece	eived on ice:		/ N	e Only			
WWW.	108 11	Im	7 50	11.32 1	45 Matte Chetun	5/31/	22	8.	45	-	T1		T2			тэ		
quished	by: (Signat	ure)	Date	Time	Received by: (Signature)	Date		Time			11	,	12			<u>T3</u>		

Printed: 6/1/2022 4:20:38PM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Tap Rock	Date Received:	05/31/22 0	8:45		Work Order ID:	E205155
Phone:	(575) 390-6397	Date Logged In:	05/31/22 0	8:54		Logged In By:	Caitlin Christian
Email:	natalie@energystaffingllc.com	Due Date:	06/01/22 1	7:00 (1 day TAT)			
Chain o	f Custody (COC)						
	the sample ID match the COC?	1.1.000	Yes				
	the number of samples per sampling site location mate	h the COC	Yes				
	samples dropped off by client or carrier?	od omolycood	Yes No	Carrier: <u>C</u>	<u>Courier</u>		
	ne COC complete, i.e., signatures, dates/times, request all samples received within holding time?	ed analyses?	Yes				
J. Wele	Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssion	•	ies	_		<u>Comme</u>	nts/Resolution
	Turn Around Time (TAT) e COC indicate standard TAT, or Expedited TAT?		Yes		Time sar	npled not prov	vided on COC.
Sample	<u>Cooler</u>						
7. Was a	sample cooler received?		Yes				
8. If yes,	was cooler received in good condition?		Yes				
9. Was th	ne sample(s) received intact, i.e., not broken?		Yes				
10. Were	custody/security seals present?		No				
11. If yes	s, were custody/security seals intact?		NA				
	he sample received on ice? If yes, the recorded temp is 4°C, i Note: Thermal preservation is not required, if samples are minutes of sampling	received w/i 15	Yes				
	visible ice, record the temperature. Actual sample t	emperature: 4 (<u>c</u>				
	Container aqueous VOC samples present?		No				
	VOC samples collected in VOA Vials?		NA				
	e head space less than 6-8 mm (pea sized or less)?		NA				
	a trip blank (TB) included for VOC analyses?		NA				
	non-VOC samples collected in the correct containers?		Yes				
	appropriate volume/weight or number of sample contained	ers collected?	Yes				
Field La	· · · · · · · · · · · · · · · · · · ·						
	e field sample labels filled out with the minimum infor	mation:					
	Sample ID?		Yes				
	Date/Time Collected? Collectors name?		No	•			
	Preservation		No				
	the COC or field labels indicate the samples were pre	served?	No				
	sample(s) correctly preserved?		NA				
	o filteration required and/or requested for dissolved me	etals?	No				
	ase Sample Matrix						
•	the sample have more than one phase, i.e., multiphase	e?	No				
	s, does the COC specify which phase(s) is to be analyz		NA				
	ract Laboratory						
	samples required to get sent to a subcontract laboratory	19	No				
	a subcontract laboratory specified by the client and if			Subcontract Lab	n' na		
				Successifiant Eur	7. IIu		
Chent	<u>nstruction</u>						

Date

Report to:

Natalie Gladden



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: ENRON 9 STATE COM 1

Work Order: E206030

Job Number: 20046-0001

Received: 6/4/2022

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 6/7/22

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 6/7/22

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: ENRON 9 STATE COM 1

Workorder: E206030

Date Received: 6/4/2022 12:00:00PM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 6/4/2022 12:00:00PM, under the Project Name: ENRON 9 STATE COM 1.

The analytical test results summarized in this report with the Project Name: ENRON 9 STATE COM 1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881

Cell: 775-287-1762

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Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Tap RockProject Name:ENRON 9 STATE COM 1Reported:7 W. Compress RoadProject Number:20046-0001Artesia NM, 88210Project Manager:Natalie Gladden06/07/22 16:26

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Comp 19-8'	E206030-01A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
Comp 20-8'	E206030-02A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
Comp 21-8'	E206030-03A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
Comp 22-8'	E206030-04A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
Comp 23-6'	E206030-05A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
Comp 24-6'	E206030-06A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
Comp 25-6'	E206030-07A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
Comp 26-8'	E206030-08A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
Comp 27-10'	E206030-09A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
Comp 28-10'	E206030-10A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
Comp 29-14'	E206030-11A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
Comp 30-14'	E206030-12A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
Comp31-10'	E206030-13A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
SW Comp 1-14'	E206030-14A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
SW Comp 2-8'	E206030-15A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
SW Comp 3-8'	E206030-16A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
SW Comp 4-8'	E206030-17A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
SW Comp 5-8'	E206030-18A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
SW Comp 6-10'	E206030-19A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
SW Comp 7-10'	E206030-20A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
SW Comp 8-10'	E206030-21A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
SW Comp 9-6'	E206030-22A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
SW Comp 10-6'	E206030-23A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.
SW Comp 11-6'	E206030-24A	Soil	06/02/22	06/04/22	Glass Jar, 4 oz.

Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp 19-8' E206030-01

	E200030-01				
Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
mg/kg	mg/kg	Analys	st: IY		Batch: 2223068
ND	0.0250	1	06/04/22	06/05/22	
ND	0.0250	1	06/04/22	06/05/22	
ND	0.0250	1	06/04/22	06/05/22	
ND	0.0250	1	06/04/22	06/05/22	
ND	0.0500	1	06/04/22	06/05/22	
ND	0.0250	1	06/04/22	06/05/22	
	92.3 %	70-130	06/04/22	06/05/22	
mg/kg	mg/kg	Analys	st: IY		Batch: 2223068
ND	20.0	1	06/04/22	06/05/22	
	91.4 %	70-130	06/04/22	06/05/22	
mg/kg	mg/kg	Analys	st: JL		Batch: 2223073
ND	25.0	1	06/04/22	06/06/22	
ND	50.0	1	06/04/22	06/06/22	
	96.6 %	50-200	06/04/22	06/06/22	
mg/kg	mg/kg	Analys	st: RAS		Batch: 2223070
443	20.0		06/04/22	06/06/22	
	mg/kg ND ND ND ND ND ND ND ND ND Mg/kg ND mg/kg	Result Reporting Limit mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 MD 0.0250 92.3 % mg/kg MD 20.0 91.4 % mg/kg ND 25.0 ND 50.0 96.6 % mg/kg mg/kg mg/kg	Reporting Result Limit Dilution mg/kg mg/kg Analys ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 ND 0.0250 1 MD 0.0250 1 MD 0.0250 1 Mg/kg mg/kg Analys Mg/kg mg/kg Analys ND 20.0 1 ND 25.0 1 ND 50.0 1 96.6 % 50-200 mg/kg mg/kg Analys	Reporting Result Limit Dilution Prepared mg/kg mg/kg Analyst: IY ND 0.0250 1 06/04/22 ND 0.0250 1 06/04/22 ND 0.0250 1 06/04/22 ND 0.0250 1 06/04/22 ND 0.0500 1 06/04/22 ND 0.0250 1 06/04/22 mg/kg mg/kg Analyst: IY ND 20.0 1 06/04/22 mg/kg mg/kg Analyst: JL ND 25.0 1 06/04/22 ND 50.0 1 06/04/22 ND 50.6 % 50-200 06/04/22 mg/kg Mg/kg Analyst: RAS <td>Reporting Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: IY ND 0.0250 1 06/04/22 06/05/22 ND 0.0500 1 06/04/22 06/05/22 ND 0.0250 1 06/04/22 06/05/22 ND 0.0250 1 06/04/22 06/05/22 mg/kg mg/kg Analyst: IY ND 20.0 1 06/04/22 06/05/22 mg/kg mg/kg Analyst: JL ND 25.0 1 06/04/22 06/05/22 ND 50.0 1 06/04/22 06/06/22 ND 50.0 1 06/04/22 06/06/22 ND 50.0 1 06/04/22</td>	Reporting Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: IY ND 0.0250 1 06/04/22 06/05/22 ND 0.0500 1 06/04/22 06/05/22 ND 0.0250 1 06/04/22 06/05/22 ND 0.0250 1 06/04/22 06/05/22 mg/kg mg/kg Analyst: IY ND 20.0 1 06/04/22 06/05/22 mg/kg mg/kg Analyst: JL ND 25.0 1 06/04/22 06/05/22 ND 50.0 1 06/04/22 06/06/22 ND 50.0 1 06/04/22 06/06/22 ND 50.0 1 06/04/22



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp 20-8' E206030-02

		E200030-02				
Austra	Dl4	Reporting		D	Auglana 1	Natar
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/05/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/05/22	
Toluene	ND	0.0250	1	06/04/22	06/05/22	
o-Xylene	ND	0.0250	1	06/04/22	06/05/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/05/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/05/22	
Surrogate: 4-Bromochlorobenzene-PID		91.4 %	70-130	06/04/22	06/05/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/05/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.8 %	70-130	06/04/22	06/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		90.9 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2223070
Chloride	334	100	5	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp 21-8' E206030-03

		E200030-03				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Analyte	Result	Emit	Dilution	Trepared	Allaryzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/05/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/05/22	
Toluene	ND	0.0250	1	06/04/22	06/05/22	
o-Xylene	ND	0.0250	1	06/04/22	06/05/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/05/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/05/22	
Surrogate: 4-Bromochlorobenzene-PID		93.0 %	70-130	06/04/22	06/05/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/05/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.8 %	70-130	06/04/22	06/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		102 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2223070
Chloride	285	100	5	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp 22-8' E206030-04

		E200030-04				
	D. I.	Reporting		D 1		N
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/05/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/05/22	
Toluene	ND	0.0250	1	06/04/22	06/05/22	
o-Xylene	ND	0.0250	1	06/04/22	06/05/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/05/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/05/22	
Surrogate: 4-Bromochlorobenzene-PID		92.2 %	70-130	06/04/22	06/05/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/05/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.3 %	70-130	06/04/22	06/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		103 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: RAS		Batch: 2223070
Chloride	843	200	10	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp 23-6' E206030-05

		E200030-05				
		Reporting	-			
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/05/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/05/22	
Toluene	ND	0.0250	1	06/04/22	06/05/22	
o-Xylene	ND	0.0250	1	06/04/22	06/05/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/05/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/05/22	
Surrogate: 4-Bromochlorobenzene-PID		95.2 %	70-130	06/04/22	06/05/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/05/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.4 %	70-130	06/04/22	06/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	95.9	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	68.7	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		99.8 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2223070
Chloride	184	20.0	1	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp 24-6' E206030-06

		E200030-00				
	D. I.	Reporting		D 1		N
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/05/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/05/22	
Toluene	ND	0.0250	1	06/04/22	06/05/22	
o-Xylene	ND	0.0250	1	06/04/22	06/05/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/05/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/05/22	
Surrogate: 4-Bromochlorobenzene-PID		94.6 %	70-130	06/04/22	06/05/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/05/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.4 %	70-130	06/04/22	06/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		96.3 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2223070
Chloride	366	20.0	1	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp 25-6' E206030-07

		E200030-07				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Analyte	Result	Emit	Dilution	Trepared	Allalyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/05/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/05/22	
Toluene	ND	0.0250	1	06/04/22	06/05/22	
o-Xylene	ND	0.0250	1	06/04/22	06/05/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/05/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/05/22	
Surrogate: 4-Bromochlorobenzene-PID		93.7 %	70-130	06/04/22	06/05/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/05/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.5 %	70-130	06/04/22	06/05/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		106 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: RAS		Batch: 2223070
Chloride	478	200	10	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp 26-8'

E206030-08							
Reporting							
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes	
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: IY		Batch: 2223068	
Benzene	ND	0.0250	1	06/04/22	06/06/22		
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22		
Toluene	ND	0.0250	1	06/04/22	06/06/22		
o-Xylene	ND	0.0250	1	06/04/22	06/06/22		
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22		
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22		
Surrogate: 4-Bromochlorobenzene-PID		94.5 %	70-130	06/04/22	06/06/22		
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: IY		Batch: 2223068	
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22		
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.9 %	70-130	06/04/22	06/06/22		
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: JL		Batch: 2223073	
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22		
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22		
Surrogate: n-Nonane		89.6 %	50-200	06/04/22	06/06/22		
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: RAS		Batch: 2223070	
Chloride	613	200	10	06/04/22	06/06/22		



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp 27-10'

E206030-09						
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	lyst: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		95.7 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.3 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		100 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: RAS		Batch: 2223070
Chloride	267	100	5	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp 28-10' E206030-10

		E200030-10				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
o,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		95.5 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.9 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		101 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2223070
Chloride	318	100	5	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp 29-14'

		E206030-11				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
p-Xylene	ND	0.0250	1	06/04/22	06/06/22	
o,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		95.4 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.0 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		81.7 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2223070
Chloride	342	40.0	2	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp 30-14'

		E206030-12				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	yst: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		96.0 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	yst: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.5 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	yst: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		86.4 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	yst: RAS		Batch: 2223070
Chloride	343	40.0	2	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Comp31-10' E206030-13

Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
mg/kg	mg/kg	Anal	lyst: IY		Batch: 2223068
ND	0.0250	1	06/04/22	06/06/22	
ND	0.0250	1	06/04/22	06/06/22	
ND	0.0250	1	06/04/22	06/06/22	
ND	0.0250	1	06/04/22	06/06/22	
ND	0.0500	1	06/04/22	06/06/22	
ND	0.0250	1	06/04/22	06/06/22	
	95.9 %	70-130	06/04/22	06/06/22	
mg/kg	mg/kg	Anal	yst: IY		Batch: 2223068
ND	20.0	1	06/04/22	06/06/22	
	90.4 %	70-130	06/04/22	06/06/22	
mg/kg	mg/kg	Anal	yst: JL		Batch: 2223073
ND	25.0	1	06/04/22	06/06/22	
ND	50.0	1	06/04/22	06/06/22	
	89.8 %	50-200	06/04/22	06/06/22	
mg/kg	mg/kg	Anal	yst: RAS		Batch: 2223070
338	20.0		06/04/22	06/06/22	·
	mg/kg ND	mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 ND 0.0250 MD 0.0250 MD 25.0 MD 25.0 ND 50.0 89.8 %	Result Limit Dilution mg/kg mg/kg Anal ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 MD 0.0250 1 MD 25.9% 70-130 mg/kg mg/kg Anal ND 20.0 1 mg/kg mg/kg Anal ND 25.0 1 ND 50.0 1 89.8% 50-200	Result Limit Dilution Prepared mg/kg mg/kg Analyst: IY ND 0.0250 1 06/04/22 ND 0.0250 1 06/04/22 ND 0.0250 1 06/04/22 ND 0.0500 1 06/04/22 ND 0.0250 1 06/04/22 ND 0.0250 1 06/04/22 mg/kg 70-130 06/04/22 mg/kg mg/kg Analyst: IY ND 20.0 1 06/04/22 mg/kg mg/kg Analyst: JL ND 25.0 1 06/04/22 ND 50.0 1 06/04/22 89.8 % 50-200 06/04/22	Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: IY ND 0.0250 1 06/04/22 06/06/22 ND 0.0500 1 06/04/22 06/06/22 ND 0.0250 1 06/04/22 06/06/22 mg/kg mg/kg Analyst: IY ND 20.0 1 06/04/22 06/06/22 mg/kg mg/kg Analyst: JL ND 25.0 1 06/04/22 06/06/22 ND 50.0 1 06/04/22 06/06/22 ND 50.0 1 06/04/22 06/06/22 ND 50.0 1 06/04/22 06/06/22



Chloride

Sample Data

Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

SW Comp 1-14'

		E206030-14				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	st: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		96.5 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	st: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.8 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	st: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		91.1 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	st: RAS		Batch: 2223070

40.0

341

2

06/04/22

06/06/22



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

SW Comp 2-8'

		E206030-15				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		96.8 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.9 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		87.1 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2223070
Chloride	353	20.0	1	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

SW Comp 3-8'

		E206030-16				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		98.3 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.9 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	98.4	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	52.7	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		90.4 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: RAS		Batch: 2223070
Chloride	183	20.0	1	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

SW Comp 4-8'

E206030-17							
Reporting							
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes	
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: IY		Batch: 2223068	
Benzene	ND	0.0250	1	06/04/22	06/06/22		
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22		
Toluene	ND	0.0250	1	06/04/22	06/06/22		
o-Xylene	ND	0.0250	1	06/04/22	06/06/22		
o,m-Xylene	ND	0.0500	1	06/04/22	06/06/22		
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22		
Surrogate: 4-Bromochlorobenzene-PID		98.3 %	70-130	06/04/22	06/06/22		
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: IY		Batch: 2223068	
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22		
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.0 %	70-130	06/04/22	06/06/22		
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: JL		Batch: 2223073	
Diesel Range Organics (C10-C28)	107	25.0	1	06/04/22	06/06/22		
Oil Range Organics (C28-C36)	62.4	50.0	1	06/04/22	06/06/22		
Surrogate: n-Nonane		98.2 %	50-200	06/04/22	06/06/22		
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: RAS		Batch: 2223070	
Chloride	191	20.0	1	06/04/22	06/06/22		



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

SW Comp 5-8'

E206030-18						
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		96.8 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.2 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		92.4 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: RAS		Batch: 2223070
Chloride	378	200	10	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

SW Comp 6-10'

E206030-19

Reporting						
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		98.0 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.3 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		95.2 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: RAS		Batch: 2223070
Chloride	311	100	5	06/04/22	06/06/22	·



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

SW Comp 7-10'

E206030-20						
Reporting						
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	yst: IY		Batch: 2223068
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		101 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	yst: IY		Batch: 2223068
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.6 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2223073
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		89.3 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: RAS		Batch: 2223070
Chloride	505	200	10	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

SW Comp 8-10'

E206030-21						
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: IY		Batch: 2223069
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		90.9 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	vst: IY		Batch: 2223069
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.9 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	vst: JL		Batch: 2223072
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		96.6 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	vst: RAS		Batch: 2223071
Chloride	ND	100	5	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

SW Comp 9-6'

		E206030-22				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2223069
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
o,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		89.5 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: IY		Batch: 2223069
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.7 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: JL		Batch: 2223072
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		95.8 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: RAS		Batch: 2223071
Chloride	48.9	40.0	2	06/04/22	06/06/22	



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

SW Comp 10-6' E206030-23

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst	t: IY		Batch: 2223069
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
p,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		87.5 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst	t: IY		Batch: 2223069
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	

Gasoline Range Organics (C6-C10)	ND	20.0	1	00/04/22	00/00/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		85.7 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	Analyst: JL		Batch: 2223072
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		98.8 %	50-200	06/04/22	06/06/22	
Anions by EDA 200 0/0056 A	mø/kø	mo/ko	,	Analyst: RAS		Batch: 2223071

Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

SW Comp 11-6'

		E206030-24				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: IY		Batch: 2223069
Benzene	ND	0.0250	1	06/04/22	06/06/22	
Ethylbenzene	ND	0.0250	1	06/04/22	06/06/22	
Toluene	ND	0.0250	1	06/04/22	06/06/22	
o-Xylene	ND	0.0250	1	06/04/22	06/06/22	
o,m-Xylene	ND	0.0500	1	06/04/22	06/06/22	
Total Xylenes	ND	0.0250	1	06/04/22	06/06/22	
Surrogate: 4-Bromochlorobenzene-PID		86.6 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: IY		Batch: 2223069
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/04/22	06/06/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		85.5 %	70-130	06/04/22	06/06/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: JL		Batch: 2223072
Diesel Range Organics (C10-C28)	ND	25.0	1	06/04/22	06/06/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/04/22	06/06/22	
Surrogate: n-Nonane		99.3 %	50-200	06/04/22	06/06/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: RAS		Batch: 2223071
Chloride	554	200	10	06/04/22	06/06/22	



Surrogate: 4-Bromochlorobenzene-PID

QC Summary Data

		~		J — 1111					
Tap Rock 7 W. Compress Road		Project Name: Project Number:		NRON 9 STAT 0046-0001	TE COM 1				Reported:
Artesia NM, 88210		Project Manager:	N	latalie Gladden					6/7/2022 4:26:33PM
		Volatile O	rganics	by EPA 802	1B				Analyst: IY
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2223068-BLK1)						I	Prepared: 0	6/04/22 A	nalyzed: 06/05/22
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.39		8.00		92.4	70-130			
LCS (2223068-BS1)						I	Prepared: 0	6/04/22 A	nalyzed: 06/05/22
Benzene	5.29	0.0250	5.00		106	70-130			
Ethylbenzene	4.78	0.0250	5.00		95.6	70-130			
Toluene	5.09	0.0250	5.00		102	70-130			
o-Xylene	4.95	0.0250	5.00		98.9	70-130			
p,m-Xylene	9.86	0.0500	10.0		98.6	70-130			
Total Xylenes	14.8	0.0250	15.0		98.7	70-130			

LCS Dup (2223068-BSD1)					F	Prepared: 00	5/04/22 Analyz	zed: 06/05/22
Benzene	5.20	0.0250	5.00	104	70-130	1.66	20	
Ethylbenzene	4.70	0.0250	5.00	94.1	70-130	1.62	20	
Toluene	5.01	0.0250	5.00	100	70-130	1.60	20	
o-Xylene	4.87	0.0250	5.00	97.5	70-130	1.50	20	
p,m-Xylene	9.70	0.0500	10.0	97.0	70-130	1.63	20	
Total Xylenes	14.6	0.0250	15.0	97.1	70-130	1.58	20	
Surrogate: 4-Bromochlorobenzene-PID	7.43		8.00	92.8	70-130			

8.00

70-130

QC Summary Data

		•	
Tap Rock	Project Name:	ENRON 9 STATE COM 1	Reported:
7 W. Compress Road	Project Number:	20046-0001	·
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM
	Volatile Orga	nics by EPA 8021B	Analyst: IV

Artesia NM, 88210		Project Manager	r: Na	atalie Gladden				6/	7/2022 4:26:33PM
		Volatile Organics by EPA 8021B							Analyst: IY
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2223069-BLK1)							Prepared: 0	6/04/22 Anal	yzed: 06/06/22
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.99		8.00		99.9	70-130			
LCS (2223069-BS1)							Prepared: 00	6/04/22 Anal	yzed: 06/06/22
Benzene	5.54	0.0250	5.00		111	70-130			
Ethylbenzene	4.96	0.0250	5.00		99.1	70-130			
Toluene	5.30	0.0250	5.00		106	70-130			
o-Xylene	5.19	0.0250	5.00		104	70-130			
p,m-Xylene	10.2	0.0500	10.0		102	70-130			
Total Xylenes	15.4	0.0250	15.0		102	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.02		8.00		100	70-130			
LCS Dup (2223069-BSD1)							Prepared: 00	6/04/22 Anal	yzed: 06/06/22
Benzene	5.44	0.0250	5.00		109	70-130	1.68	20	
Ethylbenzene	4.90	0.0250	5.00		98.0	70-130	1.19	20	
Toluene	5.23	0.0250	5.00		105	70-130	1.43	20	
o-Xylene	5.12	0.0250	5.00		102	70-130	1.48	20	
p,m-Xylene	10.1	0.0500	10.0		101	70-130	1.08	20	
Total Xylenes	15.2	0.0250	15.0		101	70-130	1.22	20	
Surrogate: 4-Bromochlorobenzene-PID	7.95		8.00		99.4	70-130			



Surrogate: 1-Chloro-4-fluorobenzene-FID

QC Summary Data

Tap Rock	Project Name:	ENRON 9 STATE COM 1	Reported:
7 W. Compress Road	Project Number:	20046-0001	-
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Artesia NM, 88210		Project Manager		italie Gladden				6/	7/2022 4:26:33PM
	Non	Analyst: IY							
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2223068-BLK1)]	Prepared: 0	6/04/22 Anal	yzed: 06/05/22
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.28		8.00		91.1	70-130			
LCS (2223068-BS2)						1	Prepared: 0	6/04/22 Anal	yzed: 06/05/22
Gasoline Range Organics (C6-C10)	48.7	20.0	50.0		97.4	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.48		8.00		93.5	70-130			
LCS Dup (2223068-BSD2)						1	Prepared: 0	6/04/22 Anal	yzed: 06/05/22
Gasoline Range Organics (C6-C10)	49.3	20.0	50.0		98.7	70-130	1.31	20	

70-130

Surrogate: 1-Chloro-4-fluorobenzene-FID

QC Summary Data

Tap Rock	Project Name:	ENRON 9 STATE COM 1	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Artesia NM, 88210		Project Manager		italie Gladden	l			6/	7/2022 4:26:33PM	
	Nonhalogenated Organics by EPA 8015D - GRO							Analyst: IY		
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit		
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes	
Blank (2223069-BLK1)							Prepared: 0	6/04/22 Anal	yzed: 06/06/22	
Gasoline Range Organics (C6-C10)	ND	20.0								
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.17		8.00		89.6	70-130				
LCS (2223069-BS2)							Prepared: 0	6/04/22 Anal	yzed: 06/06/22	
Gasoline Range Organics (C6-C10)	50.8	20.0	50.0		102	70-130				
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.31		8.00		91.4	70-130				
LCS Dup (2223069-BSD2)							Prepared: 0	6/04/22 Anal	yzed: 06/06/22	
Gasoline Range Organics (C6-C10)	50.1	20.0	50.0		100	70-130	1.24	20		

70-130

7.22

QC Summary Data

Tap Rock	Project Name:	ENRON 9 STATE COM 1	Reported:
7 W. Compress Road	Project Number:	20046-0001	-
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Artesia NM, 88210		Project Manage	r: Na	talie Gladder	1				6/7/2022 4:26:33PM	
	Nonhalogenated Organics by EPA 8015D - DRO/ORO							Analyst: JL		
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes	
Blank (2223072-BLK1)							Prepared: 0	6/04/22 An	alyzed: 06/06/22	
Diesel Range Organics (C10-C28)	ND	25.0								
Dil Range Organics (C28-C36)	ND	50.0								
Surrogate: n-Nonane	50.2		50.0		100	50-200				
LCS (2223072-BS1)							Prepared: 0	6/04/22 An	alyzed: 06/06/22	
Diesel Range Organics (C10-C28)	509	25.0	500		102	38-132				
urrogate: n-Nonane	51.7		50.0		103	50-200				
Matrix Spike (2223072-MS1)				Source:	E206028-	03	Prepared: 0	6/04/22 An	alyzed: 06/06/22	
Diesel Range Organics (C10-C28)	439	25.0	500	ND	87.8	38-132				
urrogate: n-Nonane	48.8		50.0		97.6	50-200				
Matrix Spike Dup (2223072-MSD1)				Source:	E206028-	03	Prepared: 0	6/04/22 An	alyzed: 06/06/22	
Diesel Range Organics (C10-C28)	439	25.0	500	ND	87.9	38-132	0.163	20		
Surrogate: n-Nonane	47.0		50.0		94.0	50-200				



QC Summary Data

Tap Rock	Project Name:	ENRON 9 STATE COM 1	Reported:
7 W. Compress Road	Project Number:	20046-0001	-
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/7/2022 4:26:33PM

Artesia NM, 88210		Project Manager	r: Na	talie Gladder	ı			6/7	7/2022 4:26:33PM
	Nonha	logenated Or	ganics by l	EPA 8015I) - DRO	/ORO			Analyst: JL
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits	RPD %	RPD Limit %	Notes
	ша/ка	ша/ка	mg/kg	ша/ка	70	⁷ 0	70	70	Notes
Blank (2223073-BLK1)							Prepared: 0	6/04/22 Anal	yzed: 06/06/22
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	48.6		50.0		97.2	50-200			
LCS (2223073-BS1)							Prepared: 0	6/04/22 Anal	yzed: 06/06/22
Diesel Range Organics (C10-C28)	493	25.0	500		98.6	38-132			
urrogate: n-Nonane	49.9		50.0		99.8	50-200			
Matrix Spike (2223073-MS1)				Source:	E206030-	02	Prepared: 0	6/04/22 Anal	yzed: 06/06/22
Diesel Range Organics (C10-C28)	438	25.0	500	ND	87.7	38-132			
Surrogate: n-Nonane	48.0		50.0		95.9	50-200			
Matrix Spike Dup (2223073-MSD1)				Source:	E206030-	02	Prepared: 0	6/04/22 Anal	yzed: 06/06/22
Diesel Range Organics (C10-C28)	358	25.0	500	ND	71.7	38-132	20.1	20	R3
Gurrogate: n-Nonane	49.0		50.0		98.1	50-200			



Matrix Spike (2223070-MS1)

Matrix Spike Dup (2223070-MSD1)

Chloride

Chloride

698

683

Prepared: 06/04/22 Analyzed: 06/06/22

Prepared: 06/04/22 Analyzed: 06/06/22

20

QC Summary Data

Tap Rock 7 W. Compress Road Artesia NM, 88210		Project Name: Project Number: Project Manager	2	NRON 9 STA 0046-0001 atalie Gladder					Reported: 6/7/2022 4:26:33PM
		Anions	by EPA	300.0/9056	A				Analyst: RAS
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2223070-BLK1)							Prepared: 0	6/04/22 A	nalyzed: 06/06/22
Chloride	ND	20.0							
LCS (2223070-BS1)							Prepared: 0	6/04/22 A	nalyzed: 06/06/22
Chloride	249	20.0	250		99.6	90-110			

250

250

20.0

20.0

Source: E206030-01

Source: E206030-01

102

95.9

80-120

80-120

2.22

443

443

QC Summary Data

Tap Rock 7 W. Compress Road Artesia NM, 88210		Project Name: Project Number: Project Manager	2	NRON 9 STA 0046-0001 Jatalie Gladder					Reported: 6/7/2022 4:26:33PM
		Anions	by EPA	300.0/9056 <i>A</i>	\				Analyst: RAS
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2223071-BLK1)							Prepared: 06	5/04/22 A	nalyzed: 06/06/22
Chloride	ND	20.0							
LCS (2223071-BS1)							Prepared: 06	5/04/22 A	nalyzed: 06/06/22
Chloride	244	20.0	250		97.7	90-110			
LCS Dup (2223071-BSD1)							Prepared: 06	5/04/22 A	nalyzed: 06/06/22
Chloride	244	20.0	250		97.7	90-110	0.0143	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	06/07/22 16:26

R3 The RPD exceeded the acceptance limit. LCS spike recovery met acceptance criteria.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



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Page 39 of 42

Project Ir	nformatio	n				Chain of Custody	,										Page Z	. of
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Address: City, Stat Phone: Email: Report d	te, Zip				City, State, Ziphob B S NM Phone: 575 390 -6 Email: NATAUE GC	188240 397	3015			A	nalys	is and Metho	d			NM CO	State UT AZ T	RCRA
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID		Lab Number	DRO/ORO by 8	GRO/DRO by 8015	ВТЕХ ЬУ 8021	VOC by 8260	Metals 6010	Chloride 300.0	BGDOC NM	BGDOC TX		X	Remarks	
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mple Mati	rix: S - Soil, Sd	- Solid, Sg -	Sludge, A - Ac	ueous, O - Other	unless other arrangements are made. Haz	Container	Type	g - p	ass r	nob	·/plac	tic oc omb	er ala		1/04			

Page 40 of 42

Rolease																				
Project (nformatio	on				Chain	of Custod	У											Page	<u>}</u> of _
Client: 7	APRO	ck		T		Rill To					la 1 (a	- 0-1							· ·	
Project:	ENRO	N95	TATE	COMI	Attent	Bill To		1 - 1-	14/04			e Onl		1.5	Ioo	TA				rogram
Project	Manager:				Addre	55:2724 W COUNT A	0	Lab	WO#	<u> </u>		<u> </u>	umber 46-000	111	120	30	_Sta	ndard	CWA	SDW
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City, Sta	te, Zip				Phone	tate, ZipHOBBS NM 88 :: 575 390-639)		-			- í	Tilalys	s and ivietn	70		1 1			<u> </u>	RCR/
Phone:					Email:	RATALIE GLADE	EN	2	ا ي ا	Ì	ı				1	1 1	-		<u></u>	
Email:	_ \					1000 00100		801	80		- 1		。		ı		-	unal co	State	1 7/1
Report of	due by:							þ	ģ	1 g	92	욢	<u> </u>	ξ	⊭		μ	XIVI CO	UT AZ	 '^
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID			Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	ВТЕХ Бу 8021	VOC by 8260	Metals 6(Chloride 300.0	верос	BGDOC 1		ŕ	<u>~</u>	Remarks	<u> </u>
	6/2/22	S	1	5400	MP 8	10-	21				_			X						
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Addition	nal Instruc	ctions:																		
I, (field sam	pler), attest t	o the validity	and authenti	city of this sample than	m aware that	tampering with or intentionally mislabell	landa				. 1.									
date or time	e of collection	is considered	d fraud and m	nay be grounds for lega	l action	Sampled by: MAC RILL	ing the sample	ocatio	**		ĵ.	amples o acked in	equiring thermal ice at an avg tem	preserva n abovo	tion mu A burt la	ist be reco	eived on	ice the day t	hey are sample	ed or receiv
	ed by: (Sign		Date	/ Time	Re	ceived by: (Signature)	Data	$\dot{=}$	Time -		=							sequent da	<i>ja</i> .	
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	ed by: (Sign	ature)	Date	30) U	.14 (Autta Muttr eceived by: (Signature)	0/4/2 Date	2		OC	<u> </u>	Г1		<u>T2</u>			_ I	3		
Sample Ada	rius salle	al Callid Co	St. day 5										emp °C	1						
Note: Sam	nles are dis	u - 30110, 3g - 1	ave after re-	queous, O - Other	loss other -		Container	Туре	: g - g	ass, p	- po	y/plas	tic, ag - amb	er gla	ss, v -	VOA				
samples is	applicable (only to those	e samples re	eceived by the labora	atory with th	rrangements are made. Hazardous nis COC. The liability of the laborator	samptes will y is limited to	be retu the ar	urned mount	to clie paid f	nt or o for on	dispose the rep	d of at the clic ort.	ent exp	ense.	The re	eport fo	or the ana	lysis of the	above

Printed: 6/6/2022 9:12:51AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

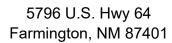
Client:	Tap Rock	Date Received:	06/04/22 12	2:00	Work Orc	ler ID:	E206030
Phone:	(575) 390-6397	Date Logged In:	06/03/22 16	5:43	Logged I	n By:	Alexa Michaels
Email:	natalie@energystaffingllc.com	Due Date:	06/06/22 17	7:00 (0 day TAT)			
Chain of	Custody (COC)						
1. Does th	e sample ID match the COC?		Yes				
2. Does th	e number of samples per sampling site location mat	ch the COC	Yes				
3. Were sa	imples dropped off by client or carrier?		Yes	Carrier: <u>U</u>	<u>IPS</u>		
4. Was the	e COC complete, i.e., signatures, dates/times, reques	sted analyses?	No				
5. Were al	I samples received within holding time? Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssion		Yes		<u>Co</u>	mment	s/Resolution
Sample T	urn Around Time (TAT)						
6. Did the	COC indicate standard TAT, or Expedited TAT?		Yes		Time sampled and		ect manager not
Sample C	<u>ooler</u>				provided on COC		
7. Was a s	ample cooler received?		Yes				
8. If yes, v	was cooler received in good condition?		Yes				
9. Was the	e sample(s) received intact, i.e., not broken?		Yes				
10. Were	custody/security seals present?		No				
11. If yes,	were custody/security seals intact?		NA				
	e sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples are minutes of sampling visible ice, record the temperature. Actual sample	e received w/i 15	Yes				
Sample C		temperature. 1	<u>~</u>				
	queous VOC samples present?		No				
	OC samples collected in VOA Vials?		NA				
	head space less than 6-8 mm (pea sized or less)?		NA				
	trip blank (TB) included for VOC analyses?		NA				
	on-VOC samples collected in the correct containers.)	Yes				
	appropriate volume/weight or number of sample contain		Yes				
Field Lab		iors conceicu.	105				
	field sample labels filled out with the minimum info	rmation:					
	imple ID?		Yes				
D	ate/Time Collected?		No	ı			
C	ollectors name?		No				
	<u>reservation</u>						
	the COC or field labels indicate the samples were pr	eserved?	No				
	mple(s) correctly preserved?		NA				
24. Is lab	filteration required and/or requested for dissolved m	netals?	No				
	se Sample Matrix						
26. Does t	he sample have more than one phase, i.e., multipha	se?	No				
27. If yes,	does the COC specify which phase(s) is to be analy	zed?	NA				
Subcontr	act Laboratory						
28. Are sa	mples required to get sent to a subcontract laborator	ry?	No				
29. Was a	subcontract laboratory specified by the client and if	so who?	NA S	Subcontract Lab	: NA		
Client In	struction						
<u>eneme ra</u>	<u>Ser detion</u>						

Signature of client authorizing changes to the COC or sample disposition.

Report to:

Natalie Gladden





Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: ENRON 9 ST COM 1

Work Order: E206047

Job Number: 20046-0001

Received: 6/8/2022

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 6/9/22

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557 for data reported. Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 6/9/22

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: ENRON 9 ST COM 1

Workorder: E206047

Date Received: 6/8/2022 10:00:00AM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 6/8/2022 10:00:00AM, under the Project Name: ENRON 9 ST COM 1.

The analytical test results summarized in this report with the Project Name: ENRON 9 ST COM 1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881

Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

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labadmin@envirotech-inc.com

Field Offices:

Southern New Mexico Area Lynn Jarboe

Technical Representative/Client Services

Office: 505-421-LABS(5227)

Cell: 505-320-4759

ljarboe@envirotech-inc.com

West Texas Midland/Odessa Area Rayny Hagan Technical Representative

Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Γ	Tap Rock	Project Name:	ENRON 9 ST COM 1	Reported:
l	7 W. Compress Road	Project Number:	20046-0001	Reported:
l	Artesia NM, 88210	Project Manager:	Natalie Gladden	06/09/22 15:04

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Comp 22B - 8'	E206047-01A	Soil	06/07/22	06/08/22	Glass Jar, 4 oz.
Comp 23B - 6'	E206047-02A	Soil	06/07/22	06/08/22	Glass Jar, 4 oz.
Comp 26B - 8'	E206047-03A	Soil	06/07/22	06/08/22	Glass Jar, 4 oz.
SW Comp 3A - 8'	E206047-04A	Soil	06/07/22	06/08/22	Glass Jar, 4 oz.
SW Comp 4A - 8'	E206047-05A	Soil	06/07/22	06/08/22	Glass Jar, 4 oz.



Tap Rock	Project Name:	ENRON 9 ST COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/9/2022 3:04:52PM

Comp 22B - 8' E206047-01

	E200047-01				
Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
mg/kg	mg/kg	Anal	•		Batch: 2224037
ND	0.0250	1	06/08/22	06/08/22	
ND	0.0250	1	06/08/22	06/08/22	
ND	0.0250	1	06/08/22	06/08/22	
ND	0.0250	1	06/08/22	06/08/22	
ND	0.0500	1	06/08/22	06/08/22	
ND	0.0250	1	06/08/22	06/08/22	
	85.1 %	70-130	06/08/22	06/08/22	
mg/kg	mg/kg	Anal	yst: IY		Batch: 2224037
ND	20.0	1	06/08/22	06/08/22	
	85.9 %	70-130	06/08/22	06/08/22	
mg/kg	mg/kg	Anal	yst: JL		Batch: 2224039
ND	25.0	1	06/08/22	06/08/22	
ND	50.0	1	06/08/22	06/08/22	
	106 %	50-200	06/08/22	06/08/22	
mg/kg	mg/kg	Anal	yst: KL		Batch: 2224023
ND	20.0	1	06/07/22	06/08/22	
	mg/kg ND ND ND ND ND ND ND ND ND Mg/kg ND mg/kg	Result Reporting Limit mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 85.1 % mg/kg mg/kg mg/kg ND 20.0 85.9 % mg/kg ND 25.0 ND 50.0 106 % mg/kg mg/kg mg/kg	Reporting Result Limit Dilution mg/kg mg/kg Anal ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 ND 0.0250 1 MD 0.0250 1 85.1 % 70-130 70-130 mg/kg mg/kg Anal ND 20.0 1 85.9 % 70-130 70-130 mg/kg mg/kg Anal ND 25.0 1 ND 50.0 1 106 % 50-200 mg/kg Mg/kg Anal	Reporting Result Limit Dilution Prepared mg/kg mg/kg Analyst: IY ND 0.0250 1 06/08/22 ND 0.0250 1 06/08/22 ND 0.0250 1 06/08/22 ND 0.0250 1 06/08/22 ND 0.0500 1 06/08/22 ND 0.0250 1 06/08/22 mg/kg mg/kg Analyst: IY ND 20.0 1 06/08/22 mg/kg mg/kg Analyst: JL ND 25.0 1 06/08/22 ND 50.0 1 06/08/22 ND 50.0 1 06/08/22 ND 50.0 1 06/08/22 mg/kg mg/kg Analyst: JL	Reporting Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: IY ND 0.0250 1 06/08/22 06/08/22 ND 0.0500 1 06/08/22 06/08/22 ND 0.0250 1 06/08/22 06/08/22 MD 0.0250 1 06/08/22 06/08/22 mg/kg mg/kg Analyst: IY ND 20.0 1 06/08/22 06/08/22 mg/kg mg/kg Analyst: JL ND 25.0 1 06/08/22 06/08/22 ND 25.0 1 06/08/22 06/08/22 06/08/22 ND 50.0 1 06/08/22 06/08/22 ND 50.0 1 06/08/22 <t< td=""></t<>



Sample Data

Tap Rock	Project Name:	ENRON 9 ST COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/9/2022 3:04:52PM

Comp 23B - 6'

		E206047-02				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: IY		Batch: 2224037
Benzene	ND	0.0250	1	06/08/22	06/08/22	
Ethylbenzene	ND	0.0250	1	06/08/22	06/08/22	
Toluene	ND	0.0250	1	06/08/22	06/08/22	
o-Xylene	ND	0.0250	1	06/08/22	06/08/22	
p,m-Xylene	ND	0.0500	1	06/08/22	06/08/22	
Total Xylenes	ND	0.0250	1	06/08/22	06/08/22	
Surrogate: 4-Bromochlorobenzene-PID		86.0 %	70-130	06/08/22	06/08/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: IY		Batch: 2224037
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/08/22	06/08/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		87.0 %	70-130	06/08/22	06/08/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: JL		Batch: 2224039
Diesel Range Organics (C10-C28)	55.8	25.0	1	06/08/22	06/08/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/08/22	06/08/22	
Surrogate: n-Nonane		121 %	50-200	06/08/22	06/08/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: KL		Batch: 2224023
Chloride	65.2	20.0	1	06/07/22	06/08/22	



Tap Rock	Project Name:	ENRON 9 ST COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/9/2022 3:04:52PM

Comp 26B - 8'

		E206047-03				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: IY		Batch: 2224037
Benzene	ND	0.0250	1	06/08/22	06/08/22	
Ethylbenzene	ND	0.0250	1	06/08/22	06/08/22	
Toluene	ND	0.0250	1	06/08/22	06/08/22	
o-Xylene	ND	0.0250	1	06/08/22	06/08/22	
p,m-Xylene	ND	0.0500	1	06/08/22	06/08/22	
Total Xylenes	ND	0.0250	1	06/08/22	06/08/22	
Surrogate: 4-Bromochlorobenzene-PID		95.5 %	70-130	06/08/22	06/08/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: IY		Batch: 2224037
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/08/22	06/08/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.6 %	70-130	06/08/22	06/08/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: JL		Batch: 2224039
Diesel Range Organics (C10-C28)	75.9	25.0	1	06/08/22	06/08/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/08/22	06/08/22	
Surrogate: n-Nonane		120 %	50-200	06/08/22	06/08/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: KL		Batch: 2224023
Chloride	74.0	20.0	1	06/07/22	06/08/22	



Tap Rock	Project Name:	ENRON 9 ST COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/9/2022 3:04:52PM

SW Comp 3A - 8'

E206047-04

		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	ılyst: IY		Batch: 2224037
Benzene	ND	0.0250	1	06/08/22	06/08/22	
Ethylbenzene	ND	0.0250	1	06/08/22	06/08/22	
Toluene	ND	0.0250	1	06/08/22	06/08/22	
o-Xylene	ND	0.0250	1	06/08/22	06/08/22	
o,m-Xylene	ND	0.0500	1	06/08/22	06/08/22	
Total Xylenes	ND	0.0250	1	06/08/22	06/08/22	
Surrogate: 4-Bromochlorobenzene-PID		96.6 %	70-130	06/08/22	06/08/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	ılyst: IY		Batch: 2224037
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/08/22	06/08/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.5 %	70-130	06/08/22	06/08/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	ılyst: JL		Batch: 2224039
Diesel Range Organics (C10-C28)	ND	25.0	1	06/08/22	06/08/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/08/22	06/08/22	
Surrogate: n-Nonane		118 %	50-200	06/08/22	06/08/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	ılyst: KL		Batch: 2224023
Chloride	139	20.0	1	06/07/22	06/08/22	



Tap Rock	Project Name:	ENRON 9 ST COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/9/2022 3:04:52PM

SW Comp 4A - 8'

E206047-05

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	yst: IY		Batch: 2224037
Benzene	ND	0.0250	1	06/08/22	06/08/22	
Ethylbenzene	ND	0.0250	1	06/08/22	06/08/22	
Toluene	ND	0.0250	1	06/08/22	06/08/22	
o-Xylene	ND	0.0250	1	06/08/22	06/08/22	
p,m-Xylene	ND	0.0500	1	06/08/22	06/08/22	
Total Xylenes	ND	0.0250	1	06/08/22	06/08/22	
Surrogate: 4-Bromochlorobenzene-PID		97.4 %	70-130	06/08/22	06/08/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	yst: IY		Batch: 2224037
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/08/22	06/08/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.7 %	70-130	06/08/22	06/08/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	yst: JL		Batch: 2224039
Diesel Range Organics (C10-C28)	ND	25.0	1	06/08/22	06/08/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/08/22	06/08/22	
Surrogate: n-Nonane		116 %	50-200	06/08/22	06/08/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	yst: KL		Batch: 2224023
· · · · · · · · · · · · · · · · · · ·	138	20.0		06/07/22	06/08/22	



Surrogate: 4-Bromochlorobenzene-PID

QC Summary Data

Tap Rock	Project Name:	ENRON 9 ST COM 1	Reported:
7 W. Compress Road	Project Number:	20046-0001	_
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/9/2022 3:04:52PM

Artesia NM, 88210		Project Manager:		atalie Gladden					6/9/2022 3:04:52PM
		Volatile O	rganics b	y EPA 8021	В				Analyst: IY
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2224037-BLK1)]	Prepared: 0	6/08/22 Aı	nalyzed: 06/08/22
Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
o,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	6.89		8.00		86.1	70-130			
LCS (2224037-BS1)]	Prepared: 0	6/08/22 Aı	nalyzed: 06/08/22
Benzene	5.29	0.0250	5.00		106	70-130			
Ethylbenzene	5.24	0.0250	5.00		105	70-130			
Toluene	5.58	0.0250	5.00		112	70-130			
o-Xylene	5.13	0.0250	5.00		103	70-130			
o,m-Xylene	10.6	0.0500	10.0		106	70-130			
Total Xylenes	15.7	0.0250	15.0		105	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.03		8.00		87.9	70-130			
LCS Dup (2224037-BSD1)]	Prepared: 0	6/08/22 Aı	nalyzed: 06/08/22
Benzene	5.64	0.0250	5.00		113	70-130	6.30	20	
Ethylbenzene	5.61	0.0250	5.00		112	70-130	6.89	20	
Toluene	5.97	0.0250	5.00		119	70-130	6.62	20	
o-Xylene	5.50	0.0250	5.00		110	70-130	6.91	20	
o,m-Xylene	11.4	0.0500	10.0		114	70-130	6.94	20	
Total Xylenes	16.9	0.0250	15.0		113	70-130	6.93	20	



Surrogate: 1-Chloro-4-fluorobenzene-FID

QC Summary Data

Tap Rock	Project Name:	ENRON 9 ST COM 1	Reported:
7 W. Compress Road	Project Number:	20046-0001	-
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/9/2022 3:04:52PM

Artesia NM, 88210		Project Manager		ntalie Gladden	1			6/9	/2022 3:04:52PM
	Non	halogenated	Organics l	by EPA 80	15D - G	RO			Analyst: IY
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2224037-BLK1)						P	Prepared: 0	6/08/22 Analy	/zed: 06/08/22
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.97		8.00		87.1	70-130			
LCS (2224037-BS2)						P	repared: 0	6/08/22 Analy	zed: 06/08/22
Gasoline Range Organics (C6-C10)	44.0	20.0	50.0		88.0	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.94		8.00		86.7	70-130			
LCS Dup (2224037-BSD2)						P	repared: 0	6/08/22 Analy	zed: 06/08/22
Gasoline Range Organics (C6-C10)	46.6	20.0	50.0		93.2	70-130	5.75	20	

70-130

QC Summary Data

Tap Rock	Project Name:	ENRON 9 ST COM 1	Reported:
7 W. Compress Road	Project Number:	20046-0001	
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/9/2022 3:04:52PM

Artesia NM, 88210		Project Manage	r: N	atalie Gladden					6/9/2022 3:04:52PM
	Nonha	logenated Or	ganics by	EPA 8015D	- DRO	/ORO			Analyst: JL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2224039-BLK1)							Prepared: 0	6/08/22 A	nalyzed: 06/08/22
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	63.2		50.0		126	50-200			
LCS (2224039-BS1)							Prepared: 0	6/08/22 A	nalyzed: 06/08/22
Diesel Range Organics (C10-C28)	492	25.0	500		98.4	38-132			
Surrogate: n-Nonane	55.4		50.0		111	50-200			
Matrix Spike (2224039-MS1)				Source:	E206047-	01	Prepared: 0	6/08/22 A	nalyzed: 06/08/22
Diesel Range Organics (C10-C28)	523	25.0	500	ND	105	38-132			
Surrogate: n-Nonane	53.7		50.0		107	50-200			
Matrix Spike Dup (2224039-MSD1)				Source:	E206047-	01	Prepared: 0	6/08/22 A	nalyzed: 06/08/22
Diesel Range Organics (C10-C28)	525	25.0	500	ND	105	38-132	0.327	20	
Surrogate: n-Nonane	53.1		50.0		106	50-200			



QC Summary Data

Tap Rock 7 W. Compress Road		Project Name: Project Number:		NRON 9 ST C	COM 1				Reported:
Artesia NM, 88210		Project Manager:		atalie Gladder	ı				6/9/2022 3:04:52PM
		Anions	by EPA 3	300.0/9056 <i>A</i>	\				Analyst: KL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2224023-BLK1)							Prepared: 0	6/07/22 <i>A</i>	analyzed: 06/08/22
Chloride	ND	20.0							
LCS (2224023-BS1)							Prepared: 0	6/07/22 A	analyzed: 06/08/22
Chloride	247	20.0	250		99.0	90-110			
Matrix Spike (2224023-MS1)				Source:	E206041-0)1	Prepared: 0	6/07/22 A	analyzed: 06/08/22
Chloride	956	20.0	250	718	95.5	80-120			
Matrix Spike Dup (2224023-MSD1)				Source:	E206041-0)1	Prepared: 0	6/07/22 A	analyzed: 06/09/22
Chloride	969	20.0	250	718	100	80-120	1.25	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Tap Rock	Project Name:	ENRON 9 ST COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	06/09/22 15:04

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



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Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID			Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	_	BGDOC	варос				Remark	S
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Printed: 6/8/2022 12:53:26PM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Phone: (373) 390-4977	Client:	Tap Rock	Date Received:	06/08/22	10:00	Work Ore	ler ID:	E206047
Chain of Custedy (COC) 1. Does the number of samples per sampling site location match the COC 2. Does the number of samples per sampling site location match the COC 3. Were singles dropped off by ellent or carrier? 4. Was the COC complete, i.e., signatures, dataselimes, requested analyses? 5. Were all samples received within folding inter? 6. Note Analysis, such as pH which about be conducted in the field, i.e. i.s. faintee bold time, ner or clusteded in the discussion. Sample Thru Around Time (TAT) 6. Did the COC indicate standard TAT) or Expedited TAT? 7. Was a sample cooler received in good condition? 7. Was a sample cooler received in good condition? 8. If yes, was cooler received in good condition? 9. Was the sampled vereived inset, i.e., no broken? 10. Were cauntody/security seals instea? 11. If yes, ware caudely/security seals instea? 12. Was the sampled received in servery with instead of sampling in the required of sampling in the required of sampling in the required with samples are received with 15 minutes of sampling in the required of samples present? 13. If no visible ice, received for temperature. Actual sample temperature: AC Sample Constiter 14. Are appears VOC samples present? 15. Are VOC samples collected in VOA Vials? 16. Is the bead space less than 6.6 mm (per sized or less)? 17. Was not by blank (Till) included for your blank of samples are received by the comment of sample comments collected? 18. Are non-VOC samples collected in the correct container? 2. The was not plank (Till) included for your blank of samples are received? 2. Research (Till) included for the correct container? 3. In deep of the correct preserved? 3. No Collectors intell? 3. If yes, does the COC or field heles indicate the samples were preserved? 3. No Collectors intell? 3. Are sampled to concretely preserved? 3. No Collectors intell? 3. Are sampled to concretely preserved? 3. No Collectors intell? 3. Are sampled to concretely preserved? 3. No Collectors intell and or requested for dissolved metals? 3. No Collectors	Phone:	(575) 390-6397	Date Logged In:	06/08/22	10:46	Logged I	n By:	Caitlin Christian
1. Does the sample 1D match the COC? 2. Does the number of sample per sampling site location match the COC 3. Were samples dropped off by eliten or currier? 4. Was the COC complete, i.e., signatures, dates times, requested analyses? 4. Was the COC complete, i.e., signatures, dates times, requested analyses? 4. Was the COC complete, i.e., signatures, dates times, requested analyses? 5. Were all samples received with no bold but the secondared in the field, i.e., i.e., to included in this distances. Samula Chran Around Time (TAT) 6. Did the COC indicate standard TAT, or Expedited TAT? 7. Was a sample cooler received? 7. Was a sample cooler received? 7. Was a sample cooler received? 7. Was the sample for yecred with surface, and broken? 7. Was the sample for yecred with surface, and broken? 7. Was the sample for yecred with surface, and broken? 7. Was the sample yecred out set? (15, and broken? 7. Was the sample yecred out set? (15, and broken? 8. Was the sample yecred out set? (15, and broken? 8. Was the sample scaled to the or required. If samples are received with 35 minutes of sampling in the set of samples of the sample was received with 35 minutes of samples collected in the COR. 8. Are roon-VOC samples collected in the correct containers? 8. Are roon-VOC samples collected in the correct containers? 9. No 18. Are roon-VOC samples collected in the correct containers? 9. No 19. Is the properties volume/weight or number of sample continers collected? 10. Were field sample labels filled out with the minimum information. 10. Sample 1D: 10. Does the COC or field labels indicate the samples were preserved? 10. No 10. Samples or required and or requested for dissolved metals? 10. Does the COC or field labels indicate the samples were preserved? 10. No 10. Subcentract Laborators 10. No 10. Subcentract Laborators 10. No 10. Subcentract Laborators specified by the client and if so who? 10. No 10. Subcentract Laborators 10. No 10. Subcentract Laborators 10. No 10. Subcentract Laborators specified by the client and if s	Email:	natalie@energystaffingllc.com	Due Date:	06/08/22	17:00 (0 day TAT)			
2. Does the number of samples per sampling site location match the COC we and were supplied and properly of the control or crain? 3. Were sungles dropped offly deleted or cortain? 4. Was the COC complete, i.e., signatures, datestimes, requested analyses? 5. Were all samples received within holding time. 5. Were all samples received within holding time. 5. Were all samples received within holding time. 5. Were all samples to collected in the discussion. 5. Were all samples to both time, are not included in the discussion. 5. Manuel Turn. Around Time, CLXD. 6. Did the COC indicate standard TAT, or Expedited TAT? 5. Was a sample cooler received in good condition? 7. Was a sample cooler received in good condition? 9. Was the sample type received in intel. i.e., not broken? 10. Were catachydescarity seals present? 10. Were catachydescarity seals postered. 11. If yes, were custody/security seals intued? 12. Was the sample received on it? If yes, the moreded entip is 4%; i.e., 6%2°C. 12. Was the sample received on it? If yes, the moreded entip is 4%; i.e., 6%2°C. 13. If yes of the sample is collected in VOA Vials? 14. Are aqueous VOC samples research. 15. Are VOC samples collected in VOA Vials? 16. Is the hoad yeas less than 6.7 mm (pas sixed or lessy? 17. Was a trip blank (TB) included for VOC analysee? 18. Are no-VOC samples collected in VOA Vials? 19. Is the appropriate volunavivelpt or number of sample contineers. 19. In the appropriate volunavivelpt or number of sample contineers. 19. In the appropriate volunavivelpt or number of sample contineers. 19. In the appropriate volunavivelpt or number of sample contineers. 19. In the appropriate volunavivelpt or number of sample contineers. 19. In the appropriate volunavivelpt or number of sample contineers. 19. In the appropriate volunavivelpt or number of sample contineers. 19. In the appropriate volunavivelpt or number of sample contineers. 19. In the appropriate volunavivelpt or number of sample contineers. 19. In the appropriate vol	Chain of	f Custody (COC)						
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3. Were samples dropped of Ply client or carrier? 4. Was the COC complete, i.e., signature, datasetimes, requested analyses? 5. Were all samples received within holding time? 6. Note: Analysis, such any life with should be conduced in the field, i.e. 15 minuse hold time, are not included in this discussion. Samule Turn A round Time (TAT) 6. Did the COC indicate standard TAT, or Expedited TAT? 8. If yes, was cooler received? 7. Was a sample cooler received? 9. Was the sample's received intext, i.e., not broken? 9. Was the sample's received intext, i.e., not broken? 10. Were custody/security seals present? 10. Were custody/security seals intext? 11. If yes, were custody/security seals intext? 12. Was the sample sealved on its? If yes, the recorded temp is 4°C, i.e., 6°42°C 10. Were custody/security seals intext? 13. If no visible ice, received in the correct of any life interest of any life interest of any life. 14. Are aliquous VOC samples collected in VOA Valis? 16. Is the head space less than 6°R mm (yea sized or less)? 17. Was a rip blange collected in the correct coretainers? 19. Is the appropriate volume/weight or number of sample containers collected? 20. Were field sample labels filled out with the minimum information: 8. Sample Toercration 21. Dess the COC or ricel labels indicate the samples were preserved? No. 22. Are samples in required and for requested for dissolved metals? No. 8. Maltiphase Sample Matrix 21. Does the COC or ricel labels indicate the samples were preserved? No. 22. Are samples required to get sent to a subcontract laboratory? 23. Was an subcontract Laboratory specified by the client and if so who? No. 8. Subcontract Lab: na Carrier: UPS Carrier: UPS Carrier: UPS Carrier: UPS Carrier: UPS Time sampled and project manager not provided on COC. Time sampled and project manager not provided on COC. Time sampled and project manager not provided on COC. Time sampled and project manager not provided on COC. Time sampled and project manager not provided on COC. Time sampled a		•	h the COC	Yes				
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Sample Coder Yes	5. Were a	Note: Analysis, such as pH which should be conducted in t		Yes		<u>Co</u>	mmen	ts/Resolution
6. Did the COC indicate standard TAT, or Expedited TAT? Sample Cooler 7	Sample '							
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Date

Report to:

Natalie Gladden



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Tap Rock

Project Name: ENRON 9 STATE COM 1

Work Order: E206062

Job Number: 20046-0001

Received: 6/10/2022

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 6/13/22

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise. Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc. Envirotech Inc, holds the Utah TNI certification NM00979 for data reported. Envirotech Inc, holds the Texas TNI certification T104704557 for data reported. Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 6/13/22

Natalie Gladden 7 W. Compress Road Artesia, NM 88210

Project Name: ENRON 9 STATE COM 1

Workorder: E206062

Date Received: 6/10/2022 4:30:00PM

Natalie Gladden,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 6/10/2022 4:30:00PM, under the Project Name: ENRON 9 STATE COM 1.

The analytical test results summarized in this report with the Project Name: ENRON 9 STATE COM 1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

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Cell: 775-287-1762

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Sample Summary

Г	T D 1	D : 4 N	ENDON OCTATE COM 1	
ı	Tap Rock	Project Name:	ENRON 9 STATE COM 1	Reported:
١	7 W. Compress Road	Project Number:	20046-0001	Reported.
l	Artesia NM, 88210	Project Manager:	Natalie Gladden	06/13/22 16:46

Client Sample ID	Lab Sample ID Matrix	Sampled	Received	Container
Comp 23C - 7'	E206062-01A Soil	06/08/22	06/10/22	Glass Jar, 4 oz.
Comp 26C - 9'	E206062-02A Soil	06/08/22	06/10/22	Glass Jar, 4 oz.



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/13/2022 4:46:16PM

Comp 23C - 7' E206062-01

	1200002 01				
Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
mg/kg	mg/kg	Analy	yst: IY		Batch: 2224074
ND	0.0250	1	06/10/22	06/10/22	
ND	0.0250	1	06/10/22	06/10/22	
ND	0.0250	1	06/10/22	06/10/22	
ND	0.0250	1	06/10/22	06/10/22	
ND	0.0500	1	06/10/22	06/10/22	
ND	0.0250	1	06/10/22	06/10/22	
	95.5 %	70-130	06/10/22	06/10/22	
mg/kg	mg/kg	Analy	yst: IY		Batch: 2224074
ND	20.0	1	06/10/22	06/10/22	
	89.4 %	70-130	06/10/22	06/10/22	
mg/kg	mg/kg	Anal	yst: JL		Batch: 2224083
ND	25.0	1	06/10/22	06/10/22	
ND	50.0	1	06/10/22	06/10/22	
	126 %	50-200	06/10/22	06/10/22	
mg/kg	mg/kg	Anal	yst: RAS		Batch: 2224070
168	20.0	1	06/10/22	06/10/22	
	mg/kg ND ND ND ND ND ND ND ND ND Mg/kg ND mg/kg	Result Reporting mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 MD 0.0250 MD 20.0250 MB/kg mg/kg MB/kg mg/kg ND 20.0 89.4 % mg/kg ND 25.0 ND 50.0 126 % mg/kg mg/kg mg/kg	Reporting Result Limit Dilution mg/kg mg/kg Analy ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 ND 0.0250 1 MD 0.0250 1 MD 20.0250 1 Mg/kg mg/kg Analy ND 20.0 1 89.4 % 70-130 mg/kg mg/kg Analy ND 25.0 1 ND 50.0 1 126 % 50-200 mg/kg Mg/kg Analy	Reporting Result Limit Dilution Prepared mg/kg Manalyst: IY ND 0.0250 1 06/10/22 ND 0.0250 1 06/10/22 ND 0.0250 1 06/10/22 ND 0.0250 1 06/10/22 ND 0.0500 1 06/10/22 ND 0.0250 1 06/10/22 mg/kg mg/kg Analyst: IY ND 20.0 1 06/10/22 mg/kg mg/kg Analyst: JL ND 25.0 1 06/10/22 ND 50.0 1 06/10/22 ND 50.0 1 06/10/22 ND 50.0 1 06/10/22 ND 50.0 1 06/10/22 mg/kg Mg/kg Analyst: JL	Reporting Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: IY ND 0.0250 1 06/10/22 06/10/22 ND 0.0250 1 06/10/22 06/10/22 ND 0.0250 1 06/10/22 06/10/22 ND 0.0500 1 06/10/22 06/10/22 ND 0.0250 1 06/10/22 06/10/22 ND 0.0250 1 06/10/22 06/10/22 MD 0.0250 1 06/10/22 06/10/22 mg/kg mg/kg Analyst: IY ND 20.0 1 06/10/22 06/10/22 mg/kg mg/kg Analyst: IY ND 25.0 1 06/10/22 06/10/22 ND 25.0 1 06/10/22 06/10/22 06/10/22 ND 50.0 1 06/10/22 06/10/22 06/10/22 ND 50.0 1 <t< td=""></t<>



Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/13/2022 4:46:16PM

Comp 26C - 9'

		E206062-02				
		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: IY		Batch: 2224074
Benzene	ND	0.0250	1	06/10/22	06/10/22	
Ethylbenzene	ND	0.0250	1	06/10/22	06/10/22	
Toluene	ND	0.0250	1	06/10/22	06/10/22	
o-Xylene	ND	0.0250	1	06/10/22	06/10/22	
o,m-Xylene	ND	0.0500	1	06/10/22	06/10/22	
Total Xylenes	ND	0.0250	1	06/10/22	06/10/22	
Surrogate: 4-Bromochlorobenzene-PID		86.7 %	70-130	06/10/22	06/10/22	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: IY		Batch: 2224074
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/10/22	06/10/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID		84.8 %	70-130	06/10/22	06/10/22	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: JL		Batch: 2224083
Diesel Range Organics (C10-C28)	ND	25.0	1	06/10/22	06/10/22	
Oil Range Organics (C28-C36)	ND	50.0	1	06/10/22	06/10/22	
Surrogate: n-Nonane		127 %	50-200	06/10/22	06/10/22	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: RAS		Batch: 2224070
Chloride	202	20.0	1	06/10/22	06/10/22	



p,m-Xylene Total Xylenes

Total Xylenes

Surrogate: 4-Bromochlorobenzene-PID

Surrogate: 4-Bromochlorobenzene-PID

LCS (2224074-BS1)

QC Summary Data

Tap Rock 7 W. Compress Road Artesia NM, 88210		Project Name: Project Number: Project Manager	20	NRON 9 STA 0046-0001 atalie Gladder					Reported: 6/13/2022 4:46:16PM
		Volatile O	organics l	oy EPA 802	21B				Analyst: IY
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2224074-BLK1)]	Prepared: 0	6/10/22 A	analyzed: 06/10/22
enzene	ND	0.0250							
hylbenzene	ND	0.0250							
oluene	ND	0.0250							
-Xylene	ND	0.0250							

ND

ND

7.43

7.46

0.0500

0.0250

0.0250

Benzene	5.31	0.0250	5.00	106	70-130				
Ethylbenzene	4.80	0.0250	5.00	96.0	70-130				
Toluene	5.11	0.0250	5.00	102	70-130				
o-Xylene	5.00	0.0250	5.00	99.9	70-130				
p,m-Xylene	9.88	0.0500	10.0	98.8	70-130				
Total Xylenes	14.9	0.0250	15.0	99.2	70-130				
Surrogate: 4-Bromochlorobenzene-PID	7.53		8.00	94.2	70-130				
LCS Dup (2224074-BSD1)					P	repared: 00	6/10/22 A	nalyzed: 06/10/22	
Benzene	5.54	0.0250	5.00	111	70-130	4.35	20		
Ethylbenzene	5.02	0.0250	5.00	100	70-130	4.48	20		
Toluene	5.34	0.0250	5.00	107	70-130	4.40	20		
o-Xylene	5.22	0.0250	5.00	104	70-130	4.33	20		
p.m-Xvlene	10.3	0.0500	10.0	103	70-130	4.51	20		

15.0

8.00

8.00

92.8

70-130

70-130

70-130

4.45

20

Prepared: 06/10/22 Analyzed: 06/10/22

QC Summary Data

Tap Rock	Project Name:	ENRON 9 STATE COM 1	Reported:
7 W. Compress Road	Project Number:	20046-0001	-
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/13/2022 4:46:16PM

Artesia NM, 88210		Project Number: Project Manager:		ntalie Gladden					6/13/2022 4:46:16PM
	Non	halogenated C	Organics	by EPA 801:	5D - G	RO			Analyst: IY
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2224074-BLK1)							Prepared: 0	6/10/22	Analyzed: 06/10/22
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.23		8.00		90.4	70-130			
LCS (2224074-BS2)							Prepared: 0	6/10/22	Analyzed: 06/10/22
Gasoline Range Organics (C6-C10)	50.5	20.0	50.0		101	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.22		8.00		90.3	70-130			
LCS Dup (2224074-BSD2)							Prepared: 0	6/10/22	Analyzed: 06/11/22
Gasoline Range Organics (C6-C10)	52.5	20.0	50.0		105	70-130	3.75	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.37		8.00		92.1	70-130			

QC Summary Data

Tap Rock	Project Name:	ENRON 9 STATE COM 1	Reported:
7 W. Compress Road	Project Number:	20046-0001	•
Artesia NM, 88210	Project Manager:	Natalie Gladden	6/13/2022 4:46:16PM

Artesia NM, 88210		Project Manage	r: Na	ntalie Gladder	n			(5/13/2022 4:46:16PM
	Nonha	logenated Or	ganics by	EPA 80151	D - DRO	/ORO			Analyst: JL
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2224083-BLK1)							Prepared: 0	6/10/22 An	alyzed: 06/12/22
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	62.1		50.0		124	50-200			
LCS (2224083-BS1)							Prepared: 0	6/10/22 An	alyzed: 06/12/22
Diesel Range Organics (C10-C28)	450	25.0	500		90.0	38-132			
Surrogate: n-Nonane	63.6		50.0		127	50-200			
Matrix Spike (2224083-MS1)				Source:	E206063-	05	Prepared: 0	6/10/22 An	alyzed: 06/12/22
Diesel Range Organics (C10-C28)	396	25.0	500	ND	79.3	38-132			
Surrogate: n-Nonane	68.5		50.0		137	50-200			
Matrix Spike Dup (2224083-MSD1)				Source:	E206063-	05	Prepared: 0	6/10/22 An	alyzed: 06/12/22
Diesel Range Organics (C10-C28)	372	25.0	500	ND	74.4	38-132	6.37	20	
Surrogate: n-Nonane	67.9		50.0		136	50-200			



QC Summary Data

Tap Rock 7 W. Compress Road		Project Name: Project Number:		NRON 9 STA 0046-0001	TE COM 1				Reported:
Artesia NM, 88210		Project Manager:	: N	atalie Gladder	n				6/13/2022 4:46:16PM
		Anions	by EPA 3	300.0/9056	4				Analyst: RAS
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2224070-BLK1)							Prepared: 0	6/10/22 A	analyzed: 06/10/22
Chloride	ND	20.0							
LCS (2224070-BS1)							Prepared: 0	6/10/22 A	analyzed: 06/10/22
Chloride	246	20.0	250		98.2	90-110			
Matrix Spike (2224070-MS1)				Source:	E206048-0)1	Prepared: 0	6/10/22 A	analyzed: 06/10/22
Chloride	4990	400	250	5200	NR	80-120			M4
Matrix Spike Dup (2224070-MSD1)				Source:	E206048-0)1	Prepared: 0	6/10/22 A	analyzed: 06/10/22
Chloride	5400	400	250	5200	78.8	80-120	7.88	20	M4

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Tap Rock	Project Name:	ENRON 9 STATE COM 1	
7 W. Compress Road	Project Number:	20046-0001	Reported:
Artesia NM, 88210	Project Manager:	Natalie Gladden	06/13/22 16:46

M4 Matrix spike recovery value is suspect since the analyte concentration in the sample is disproportionate to the spike level. The

associated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



lient: TAPROCK

roject Manager:

ity, State, Zip

eport due by:

Date

Sampled

ddress:

hone:

mail:

Time

Sampled

roject: GNRON 9 STATE COMI

Matrix

No. of

Containers

Sample ID

COMP 23C - 677'

Bill To

NATALIE GLADDEN

Address 2784 W. CONNTY RA City, State, Ziptobbs NA 88246

Phone: 575 390-6397

TA		EPA P	Program			
D	Standard	CWA	SD	NΑ		
	14		RC	RA		
		State				
	NM CO	UT AZ	TX			
	7.1	Remarks				
+				-		
+			_	_		
1						
1						
+				_		
1						
+						
+						

1D 2D

S

BGDOC

Additional Instructions:

l, (field sampler), attest to the validity and date or time of collection is considered fra	authenticity of this sa ud and may be groun	ample. I am aware t ds for legal action.	hat tampering with or intentionally mislabelli Sampled by MACC (C)	ng the sample locati		Samples requiring thermal pr	eservation must be received above 0 but less than 6 °C or	on ice the day they are sampled or received
Relinquished by: (Signature) Relinquished by: (Signature) Relinquished by: (Signature)	Date 6/8/22 Date 9-9-9-9-9-9-9-9-9-9-9-9-9-9-9-9-9-9-9-	Time Time	Received by: (Signature) Received by: (Signature) Received by: (Signature)	Date Lake laza	Time ' h	Received on ice: T1 AVG Temp °C	Lab Use Only	<u>T3</u>
Sample Matrix: S - Soil, Sd - Solid, Sg - Slud		Other		Container Type	g - glass, p - p	oly/plastic, ag - ambe	r glass, v - VOA	

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.



Lab Use Only

E2 16062 20046-0001

Lab WO#

DRO/ORO by 8015 GRO/DRO by 8015

Lab

Number

2

BTEX by 8021

Job Number

Chloride 300.0

Metals 6010

VOC by 8260

Analysis and Method

- poly/plastic, ag - amber glass, v - VOA
t or disposed of at the client expense. The report for the analysis of the above
or on the report.

Puge
287
97
386

Printed: 6/10/2022 5:17:42PM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Tap Rock	Date Received:	06/10/22 10	6:30		Work Order ID:	E206062
Phone:	(575) 390-6397	Date Logged In:	06/10/22 09	9:00		Logged In By:	Caitlin Christian
Email:		Due Date:	06/10/22 1	7:00 (0 day TAT)			
	Custody (COC)						
	ne sample ID match the COC?		Yes				
	ne number of samples per sampling site location match	n the COC	Yes				
	amples dropped off by client or carrier?	. 4 1 0	Yes	Carrier: <u>C</u>	<u>Courier</u>		
	e COC complete, i.e., signatures, dates/times, requeste	ed analyses?	No				
5. Were a	Il samples received within holding time? Note: Analysis, such as pH which should be conducted in t i.e, 15 minute hold time, are not included in this disucssion		Yes			Comment	s/Resolution
	urn Around Time (TAT) COC indicate standard TAT, or Expedited TAT?		Yes		Time sam	pled not provi	ided on COC.
Sample C	<u>Cooler</u>						
7. Was a s	sample cooler received?		Yes				
8. If yes,	was cooler received in good condition?		Yes				
9. Was the	e sample(s) received intact, i.e., not broken?		Yes				
10. Were	custody/security seals present?		No				
11. If yes	were custody/security seals intact?		NA				
	e sample received on ice? If yes, the recorded temp is 4°C, i. Note: Thermal preservation is not required, if samples are minutes of sampling	received w/i 15	Yes				
	visible ice, record the temperature. Actual sample to	imperature. 4 C	<u>~</u>				
	Container queous VOC samples present?		No				
	OC samples collected in VOA Vials?		No NA				
	head space less than 6-8 mm (pea sized or less)?		NA				
	trip blank (TB) included for VOC analyses?		NA				
	on-VOC samples collected in the correct containers?		Yes				
	appropriate volume/weight or number of sample containe	rs collected?	Yes				
Field Lal							
	field sample labels filled out with the minimum inform	nation:					
	ample ID?		Yes				
	ate/Time Collected?		No	L			
	ollectors name?		No				
	<u>reservation</u> the COC or field labels indicate the samples were pre	nomical?	No				
	ample(s) correctly preserved?	sei veu?	No NA				
	filteration required and/or requested for dissolved me	tals?	No				
	se Sample Matrix		110				
	the sample have more than one phase, i.e., multiphase	.9	No				
	does the COC specify which phase(s) is to be analyz		No NA				
		· ·	INA				
	act Laboratory amples required to get sent to a subcontract laboratory	.0	No				
	subcontract laboratory specified by the client and if s			Subcontract Lab	o: na		
Client In	<u>istruction</u>						

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Signature of client authorizing changes to the COC or sample disposition.





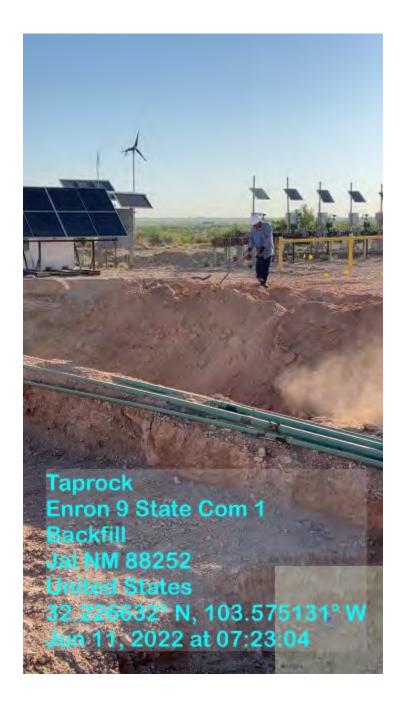


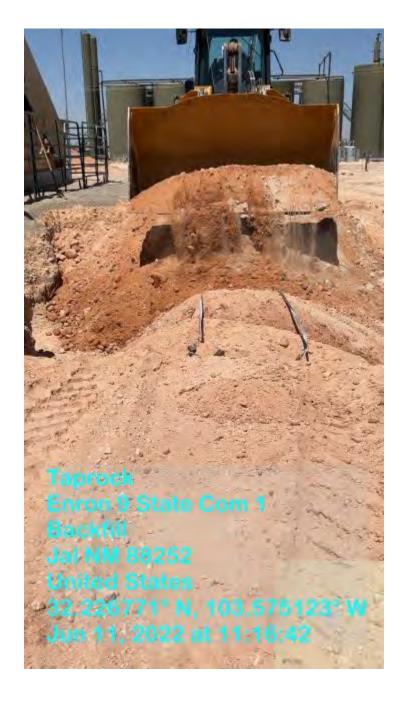


















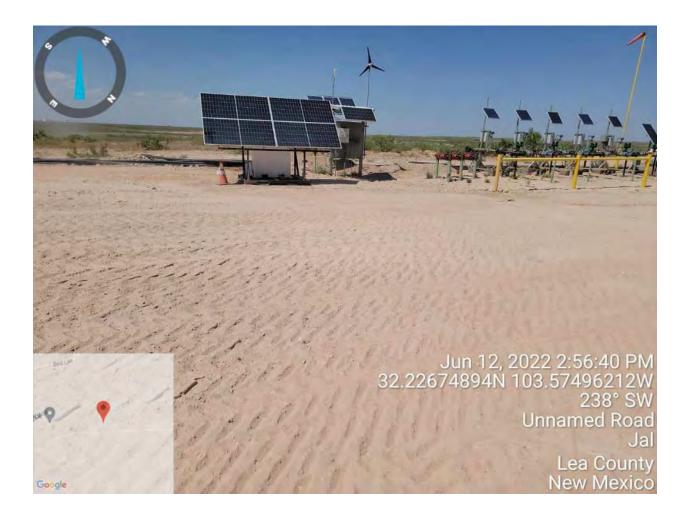


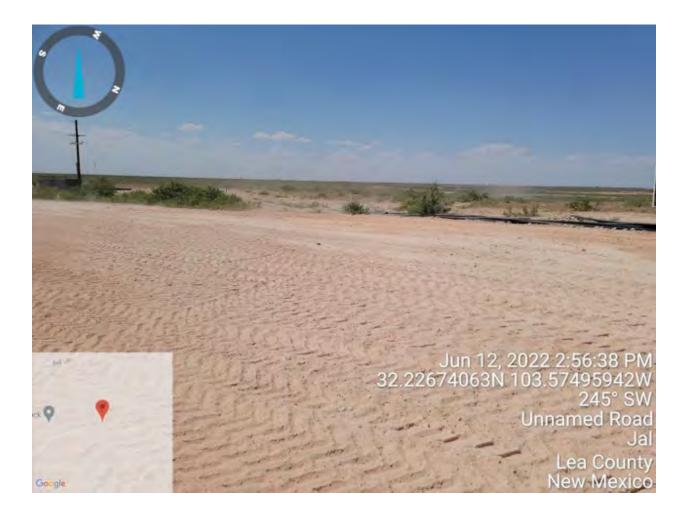
















Received by OCD: 7/1/2022 8:33:09 AM

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Form C-141 Page 3

State of New Mexico Oil Conservation Division

Incident ID	NAPP2202345845
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release?	<u><50</u> (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ⊠ No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ver contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil

Characterization Report Checklist: Each of the following items must be included in the report.	
 Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody 	

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Form C-141 State of New Mexico
Page 4 Oil Conservation Division

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Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: NATALIE GLADDEN Title: <u>DIRECTOR OF ENVIRONMENTAL AND REGULATORY</u> Signature: email: natalie@energystaffingllc.com Telephone: 575-390-6397 **OCD Only** Date: 11/07/2022 Jocelyn Harimon Received by:

Received by OCD: 7/1/2022 8:33:09 AM Form C-141 State of New Mexico

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State of New Mexico
Oil Conservation Division

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Incident ID		
District RP	NAPP2202345845	
Facility ID		
Application ID		

Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.		
□ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation points □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC □ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)		
Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.		
☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.		
☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name: Challe Gladden Signature: Challe Gladden Date: 6/28/22 + Cegulatory		
Signature: Date: 6/28/22 + Cejulatory		
email: <u>Natoule @ energy statigette</u> con Telephone: <u>575-390-6397</u>		
OCD Only		
Received by: <u>Jocelyn Harimon</u> Date: <u>11/01/2022</u>		
Approved		
Signature: Jocelyn Harimon Date: 11/01/2022		

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Received by OCD: 7/1/2022 8:33:09 AM
State of New Mexico Oil Conservation Division

NAPP2202345845 Incident ID District RP Facility ID Application ID

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

	e party of liability should their operations have failed to adequately investigate and urface water, human health, or the environment nor does not relieve the responsible
	Date:11/01/2022
OCD Only	
	elephone: <u>575-390-6397</u>
Signature: Otali Grlodden	
Printed Name: Natalie Gladden Title: Dire	ctor of Environmental and Regulatory
restore, reclaim, and re-vegetate the impacted surface area to	the conditions that existed prior to the release or their final land use in the OCD when reclamation and re-vegetation are complete.
human health or the environment. In addition, OCD accepta	nce of a C-141 report does not relieve the operator of responsibility for regulations. The responsible party acknowledges they must substantially
may endanger public health or the environment. The accepta	e certain release notifications and perform corrective actions for releases which ance of a C-141 report by the OCD does not relieve the operator of liability and remediate contamination that pose a threat to groundwater, surface water,
I hereby certify that the information given above is true and	complete to the best of my knowledge and understand that pursuant to OCD rules
□ Description of remediation activities	
☐ Laboratory analyses of final sampling (Note: appropria	te ODC District office must be notified 2 days prior to final sampling)
must be mounted 2 days prior to mile mapoemen,	Factor of and marginity in approximate (1.1111 approximate)
Photographs of the remediated site prior to backfill or must be notified 2 days prior to liner inspection)	photos of the liner integrity if applicable (Note: appropriate OCD District office

approved. The OCD does NOT approve the deferral of the entire area surrounding the sample point but rather the very specific area referred to in the descriptive text. Please note that, when the well or facility is plugged or abandoned, the final remediation and reclamation shall take place in accordance with 19.15.29.12 and 19.15.29.13 NMAC once the site is no longer being used for oil and gas operations. The Deferral Request and C-141 will be accepted for record and marked accordingly. The release will

Released to Imaging 0111/7/2022 4e 25e3 & Reflect an open environmental issue.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 122235

CONDITIONS

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	122235
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	Remediation/ Deferral approved, Closure Not approved: 11/07/2022 Tap Rock's deferral requests to complete final remediation of impacted soil remaining in place immediately beneath surface pipelines and active production equipment, where remediation would require a major facility deconstruction. The impacted soil remaining in place beneath the active production equipment and surface pipelines as specifically defined in the closure report is approved. The OCD does NOT approve the deferral of the entire area surrounding the sample point but rather the very specific areas referred to in the descriptive text. Please note that, when the well or facility is plugged or abandoned, the final remediation and reclamation shall take place in accordance with 19.15.29.12 and 19.15.29.13 NMAC once the site is no longer being used for oil and gas operations. The Deferral Request and C-141 will be accepted for record and marked accordingly. The release will remain open in OCD database files.	11/7/2022