

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2229739197
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Spur Energy Partners	OGRID 328947
Contact Name Braidy Moulder	Contact Telephone 713-264-2517
Contact email bmoulder@spureplc.com	Incident #
Contact mailing address 919 Milam Street Suite 2475 Houston, TX 77002	

Location of Release Source

Latitude 32.6839372 Longitude -104.4120317
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Patton 5 Fee #8H	Site Type Production
Date Release Discovered 10/22/22	API# 30-015-39641

Unit Letter	Section	Township	Range	County
M	05	19S	26E	Eddy

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released 5 (bbls)	Volume Recovered 5 (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released 15 (bbls)	Volume Recovered 14 (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released	Volume/Weight Recovered

Cause of Release

At the battery coming into the heater treater, a hole developed before the dump on the two phase separator due to internal corrosion. An estimated 20 bbl spill of oil and PW, along with rainwater. All fluids stayed inside the lined containment. The wells were shut down to isolate the line in order for repairs to be made.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<div style="display: flex; justify-content: space-between;"><div>19.15.29.8 B. (4) NMAC</div><div>Result of Investigation</div></div> <div style="margin-top: 10px;"><div style="display: flex; justify-content: space-between;"><div><input checked="" type="checkbox"/> The source of the release has been stopped.</div><div><input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.</div></div><div style="display: flex; justify-content: space-between;"><div><input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.</div><div><input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.</div></div></div>	
<p>If all the actions described above have <u>not</u> been undertaken, explain why:</p> <div style="height: 100px; border: 1px solid black; margin-top: 5px;"></div>	
<p>Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.</p>	
<p>I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.</p>	
<p>Printed Name: Braidy Moulder</p> <p>Signature: _____</p> <p>email: bmoulder@spurenergy.com</p>	<p>Title: HSE Manager</p> <p>Date: _____</p> <p>Telephone: 713-264-2517</p>
<div style="display: flex; justify-content: space-between;"><div><u>OCD Only</u></div><div>Jocelyn Harimon</div></div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"><div>Received by: _____</div><div>Date: <u>11/09/2022</u></div></div>	

<u>Spill Volume(Bbls) Calculator</u>		
<i>Inputs in Green, Outputs in Red</i>		
Length(Ft)	Width(Ft)	Depth(In)
<u>30.000</u>	<u>22.000</u>	<u>4.000</u>
Cubic Feet Impacted		<u>220.000</u>
Barrels		<u>39.18</u>
Soil Type		Lined Containment
Bbls Assuming 100% Saturation		<u>39.18</u>
Saturation	Fluid present when squeezed	
Estimated Barrels Released		19.60000

<u>Instructions</u>
1. Input spill measurements below. Length and width need to be input in feet and depth in inches.
2. Select a soil type from the drop down menu.
3. Select a saturation level from the drop down menu.
(For data gathering instructions see appendix tab)

<u>Measurements</u>	
Length (ft)	200
Width (ft)	120
Depth (in)	6

Lined Containment

Clay

Clay/Sand

Sand

Pea Gravel

Fluid present with shovel/backhoe

Fluid present when squeezed

Damp no fluid when squeezed

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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1000 Rio Brazos Rd., Aztec, NM 87410
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Phone:(505) 476-3470 Fax:(505) 476-3462

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CONDITIONS

Action 157417

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 157417
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141	11/9/2022