1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural** Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2229837104
District RP	
Facility ID	
Application ID	

Responsible Party Spur Energy Partners Contact Name Braidy Moulder Contact email bmoulder@spurepllc.com Contact mailing address 919 Milam Street S Houston, TX 77002	Re	spons	ible Par	rty
Contact Name Braidy Moulder Contact email bmoulder@spurepllc.com Contact mailing address 919 Milam Street S			OCDID	
Contact email <u>bmoulder@spurepllc.com</u> Contact mailing address 919 Milam Street S	- TR. A. 1740		1 OGRID	328947
Contact mailing address 919 Milam Street S	- 30 (1.195)			Telephone 713-264-2517
Contact mailing address 919 Milam Street S Houston, TX 77002			Incident	and the second s
	uite 2475			
	Location	n of R	elease S	Source
	atitude 32.668 (NAD 83 in a		Longi grees to 5 dec	tude -104.4028473 —
Site Name Bradley 8 Fee #3H			Site Type	Production
Date Release Discovered 10/22/22				015-39812
Unit Letter Section Township O 08 198	Range		Cou	inty
O 08 19S	26E	Eddy		
Surface Owner: State Federal Trib	al 🛭 Private ((Name: _)
	Nature an	d Vol	ume of	Release
Material(s) Released (Select all the Crude Oil Volume Released	nat apply and attacl	h calculation	ons or specific	justification for the volumes provided below)
Volume Released	o (bbis)			Volume Recovered 5 (bbls)
✓ Produced Water Volume Released				Volume Recovered 15 (bbls)
Is the concentration	n of dissolved	chloride	in the	☐ Yes ☐ No
produced water >1 Condensate Volume Released (0,000 mg/l?			V.I. D.
Natural Gas Volume Released (Contraction of the Contraction o			Volume Recovered (bbls)
, oranie Released (Volume Recovered (Mcf)
✓ Other (describe) Volume/Weight Re	eleased- Rainw	ater 10 b	bls	Volume/Weight Recovered- Rainwater 9 bbls
Cause of Release				
At the battery coming into the header, a 4x6 m. PW, along with 10 bbls of rainwater mix. All surder for repairs to be made.	ipple developed fluids stayed in	d a pinho side the	le due to ir lined conta	nternal corrosion. An estimated 20 bbl spill of oil and inment. The wells were shut down to isolate the line in

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Incident ID NAPP2229837104 District RP Facility ID
Application ID

Was this a major release as defined by 19.15.29.7(A) NMAC? ☑ Yes ☐ No If YES, was immediate no	Greater than 25 bbls	onsible party consider this a major release? whom? When and by what means (phone, email, etc)?
		Response
The responsible p	arty must undertake the following actions immediate	ely unless they could create a safety hazard that would result in injury
Released materials have All free liquids and rec	been secured to protect human health and	dikes, absorbent pads, or other containment devices.
within a lined containment I hereby certify that the inform regulations all operators are re public health or the environme failed to adequately investigate.	area (see 19.15.29.11(A)(5)(a) NMAC), pation given above is true and complete to the quired to report and/or file certain release noting. The acceptance of a C-141 report by the Octation and remediate contamination that page a three and remediate contamination that page a three contaminations.	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred elease attach all information needed for closure evaluation. Dest of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger oCD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name: Braidy Mou		
		Title: HSE Manager Date:
email: <u>bmoulder@spurener</u> g		Telephone: 713-264-2517
OCD Only Jocelyr Received by:	n Harimon	11/09/2022 Date:

Spill Volume(Bbls) Calculator			
Inputs in Green , Outputs in Red			
Length(Ft)	Width(Ft)	Depth(In)	
<u>30.000</u>	<u>30.000</u>	<u>3.000</u>	
Cubic Fo	eet Impacted	<u>225.000</u>	
Barrels		<u>40.07</u>	
Sc	oil Type	Lined Containment	
Bbls Assuming 100% Saturation		40.07	
Saturation	Fluid present when squeezed		
Estimated Barrels Released		20.10000	

Instructions

- 1.Input spill measurements below. Length and width need to be input in feet and depth in inches.
- 2. Select a soil type from the drop down menu.
- 3. Select a saturation level from the drop down menu.

(For data gathering instructions see appendix tab)

<u>Measurements</u>		
Length (ft)	200	
Width (ft)	120	
Depth (in)	6	

Lined Containment
Clay
Clay/Sand
Sand
Pea Gravel
Fluid present with shovel/backhoe
Fluid present when squeezed
Damp no fluid when squeezed

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 157397

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	157397
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-	11/9/2022