District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2229845741
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Spur Energy Partners			OGRID 32	28947			
Contact Name Braidy Moulder			Contact Te	elephone 713-264-2517			
Contact emai	il bmoulder@	@spurepllc.com		and the second has	Incident #		
Contact mail Houston, TX		919 Milam Street	Suite 2475	******************************			
Location of Release Source							
Latitude 32.8343163 Longitude -104.066650							
Site Name En	npire State S	WD 15 #001			Site Type F	Production	
Date Release	Discovered	10/24/22			API# 30-015-39771		
Unit Letter	Section	Township	Range		Coun	ity	
K	15	17S	29E	Eddy	У		
Surface Owner: State Federal Private (Name: Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)							
Crude Oil		Volume Release				Volume Recovered 5 (bbls)	
No Produced	Water	Vater Volume Released 20 (bbls)			Volume Recovered 20 (bbls)		
Is the concentration of dissolved chloride produced water >10,000 mg/l?			e in the	☐ Yes ☐ No			
Condensate Volume Released (bbls)				Volume Recovered (bbls)			
☐ Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)				
Other (describe) Volume/Weight Released			Volume/Weight Recovered				
Cause of Rela	ease						
where it creat	ted a leak. A	ellhead failed and an estimated 26.8 a order for repairs	bbl spill of oil and	the we	ell come back All fluids stay	through the pump backflowing back to the header yed inside the lined containment. The well was shut	

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State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	nsible party consider this a major release?
	Greater than 25 bbls	
⊠ Yes □ No		
	a	
If YES, was immediate no	otice given to the OCD? By whom? To wh	nom? When and by what means (phone, email, etc)?
	Initial Ro	esponse
The responsible p	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury
The source of the rele	ase has been stopped.	
	s been secured to protect human health and	
		ikes, absorbent pads, or other containment devices.
	coverable materials have been removed and I above have <u>not</u> been undertaken, explain v	
has begun, please attach a	a narrative of actions to date. If remedial of	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
regulations all operators are republic health or the environmedialed to adequately investigations.	required to report and/or file certain release notifient. The acceptance of a C-141 report by the Oute and remediate contamination that pose a threat	best of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name: Braidy Mo	ulder	Title: HSE Manager
Signature:		Date:
email: <u>bmoulder@spurene</u>	ergy.com	Telephone: 713-264-2517
OCD Only Received by:	elyn Harimon	11/09/2022 Date:

Spill Volume(Bbls) Calculator				
Inputs in Green , Outputs in Red				
Length(Ft)	Width(Ft)	Depth(In)		
<u>30.000</u>	<u>30.000</u>	<u>4.000</u>		
Cubic Fo	eet Impacted	<u>300.000</u>		
В	sarrels	<u>53.43</u>		
Soil Type		Lined Containment		
Bbls Assuming 100% Saturation		<u>53.43</u>		
Saturation	Fluid present when squeezed			
Estimated Barrels Released		26.80000		

Instructions

- 1.Input spill measurements below. Length and width need to be input in feet and depth in inches.
- 2. Select a soil type from the drop down menu.
- 3. Select a saturation level from the drop down menu.

(For data gathering instructions see appendix tab)

<u>Measurements</u>			
Length (ft)	200		
Width (ft)	120		
Depth (in)	6		

Lined Containment
Clay
Clay/Sand
Sand
Pea Gravel
Fluid present with shovel/backhoe
Fluid present when squeezed
Damp no fluid when squeezed

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 157205

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	157205
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	11/9/2022