	Page 1 of C	61
Incident ID	NAB1911938011	
District RP		
Facility ID		
Application ID		

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	135' (ft bgs)		
Did this release impact groundwater or surface water?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No		
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No		
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No		
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ⊠ No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
 Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination 			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release

Boring or excavation logs

Topographic/Aerial maps

Photographs including date and GIS information

Laboratory data including chain of custody

Received by OCD: 11/1/2022 10:38:29 AM
Form C-141 State of New Mexico
Page 4 Oil Conservation Division

	Page 2 of 6.
Incident ID	NAB1911938011
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name: Dale Woodall	Title: Env. Professional		
Signature: Dala Woodall	Date: <u>11/1/2022</u>		
email: _dale.woodall@dvn.com	Telephone: <u>575-748-1838</u>		
OCD Only			
Received by: Jocelyn Harimon	Date:11/01/2022		

of New Mexico Page 3 of 61

Incident ID	NAB1911938011
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following it	tems must be included in the closure report.	
	1 NMAC	
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)	
Description of remediation activities		
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and renhuman health or the environment. In addition, OCD acceptance of a compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the confaccordance with 19.15.29.13 NMAC including notification to the October Printed Name: Dale Woodall Signature: Dale Woodall	nediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for tions. The responsible party acknowledges they must substantially neditions that existed prior to the release or their final land use in CD when reclamation and re-vegetation are complete. Title: Env. Professional Date: 11/1/2022	
email: dale.woodall@dvn.com	Telephone: <u>575-748-1838</u>	
OCD Only		
Received by:Jocelyn Harimon	Date:11/01/2022	
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.	
Closure Approved by:	Date:	
Printed Name:	Title:	



402 E. Wood Avenue Carlsbad, New Mexico 88220 Tel. 432.701.2159 www.ntgenvironmental.com

September 15, 2022

Mike Bratcher
District Supervisor
Oil Conservation Division, District 2
811 S. First Street
Artesia, New Mexico 88210

Re: Closure Report

Cotton Draw Unit #212H Devon Energy Production Company Site Location: Unit C, S35, T24S, R31E (Lat 32.1805800°, Long -103.753950°) Eddy County, New Mexico

Eddy County, New Mexico Incident ID: NAB1911938011

Mr. Bratcher:

On behalf of Devon Energy Production Company (Devon), New Tech Global Environmental, LLC (NTGE) has prepared this letter to document site assessment activities at the Cotton Draw Unit #212H (Site). The Site is located approximately 18.3 miles Southwest of Malaga, New Mexico in Eddy County (Figures 1 and 2).

Background

Based on the Release Notification of Form C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the release was discovered on January 1, 2019. The release was a result of a gas suction line to compressor failing. The failure resulted in the release of approximately 346 MCF of natural gas of which none where recovered. Upon discovery, the well was shut-in, and area was secured. Details of the release area is depicted on Figure 3. The Release Notification portion of form C-141 is attached to this report for reference.

Site Characterization

The site is located within a low karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, there are no known water sources within a ½ mile radius of the location. The nearest identified well is located 0.84 miles east of the Site in Section 25, T24S, R31E. The well was drilled in 2022 and the reported depth to groundwater is 135 feet below ground surface (ft bgs). The site characterization documentation and the associated USGS/NMSEO summary report are attached.

Mr. Mike Bratcher September 15, 2022 Page 2 of 3

Regulatory Criteria

In accordance with the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria are applicable to the Site.

• Benzene: 10 milligrams per kilogram (mg/kg).

• Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.

• TPH: 100 mg/kg (GRO + DRO + MRO).

• Chloride: 600 mg/kg.

Site Assessment

On August 5, 2022, NTGE conducted site assessment activities to assess the horizontal and vertical extent of impacts at the Site. A total of one sample point (S-1) was installed within the area of the release to characterize the impacts. Additionally, four horizontal delineation sample points (H-1 through H-4) were installed to define the extent of impacts. Soil samples were in six-inch intervals from depths ranging from zero to one ft bgs with a geotechnical handauger. The handauger was decontaminated with Alconox and deionized water between soil borings to prevent crosscontamination. Sample locations are presented on Figure 3.

Soil samples were placed directly into laboratory provided samples containers, placed on ice, and transported under proper chain-of-custody protocol to for chemical analysis. Soil samples were analyzed for TPH (EPA method 8015 modified), BTEX (EPA Method 8021B), and chloride (method SM4500Cl-B). Laboratory reports containing analytical methods and chain-of-custody documents are attached.

Analytical results identified no impacts above associated NMOCD regulatory criteria.

Closing

Based on the assessment activities, TPH, BTEX and chloride concentrations are below regulatory limits, and no further actions are required at the Site. A copy of the Site Assessment/Characterization and Closure portions of Form C-141 are attached and Devon formally request a no further action designation for the Site. If you have any questions regarding this report or need additional information, please contact us at 432-701-2159.

Sincerely,

NTG Environmental

Ethan Sessums Project Manager

Attachments:

Site Characterization Documentation

Tables Figures

Photographic Log

Laboratory Reports and Chain-of-Custody Documents

NTGE Project No.: 226009





District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAB1911938011
District RP	2RP-5372
Facility ID	
Application ID	pAB1911937717

Release Notification

Responsible Party

Responsible Party Devon Energy Production Company		OGRID ₆₁	6137			
Contact Nam				Contact Te	Telephone 575-748-0176	
		davis@dvn.cor	n	Incident #	# (assigned by OCD) NAB1911938011	
		6488 Seven Riv		<u>.</u>		
A.					_	
			Location	of Release So		
Latitude 32	.180580	00		Longitude _	-103.753950	
			(NAD 83 in dec	cimal degrees to 5 decin	imal places)	
Site Name Co	otton Draw	/ Unit #212H		Site Type	Oil	
Date Release	Discovered	1/1/2019		API# (if app	pplicable) 3001542892	
Unit Letter	Section	T1-:	Danas			
		Township	Range	Cour	1.00	
D	35	24S	31E	Edo	lay	
Surface Owner	r: State	■ Federal □ Tr	ibal 🔲 Private (A	Vame:)	
			NT 1	1 37 - 1 6 1	CD-L	
			Nature and	l Volume of I	Release	
	Materia			calculations or specific	ic justification for the volumes provided below)	
Crude Oil		Volume Release	SS 5.		Volume Recovered (bbls)	
☐ Produced	Water	Volume Release	S 2		Volume Recovered (bbls)	
			ion of total dissolv water >10,000 mg		Yes No	
Condensa	ite	Volume Release		/1:	Volume Recovered (bbls)	
■ Natural Gas Volume Released (Mcf) 346			Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Weight Recovered (provide units)			
31						
Cause of Rel	ease The o	as suction line	a going to the	Cdu 212 com	npressor had a line leak.	
	THE 9	as suction line	e going to the	Cuu 212 com	ipressor had a line leak.	

Page 8 of 61

Incident ID	NAB1911938011
District RP	2RP-5372
Facility ID	
Application ID	pAB1911937717

	T = 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
Was this a major	If YES, for what reason(s) does the respor	nsible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?		
19.13.29.7(A) NMAC:		
☐ Yes ■ No		
If YES was immediate no	L otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
	some grider to the cost by internet to in-	(2.10.1.4, 2.10.1
	Initial Re	esponse
The responsible j	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury
■ The source of the rele	ease has been stopped.	
■ The impacted area ha	is been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or d	likes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been removed and	d managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain v	why:
Air release. No free		•
All Telease. No fice	iliquius.	
		emediation immediately after discovery of a release. If remediation
		efforts have been successfully completed or if the release occurred
within a lined containmer	it area (see 19.15.29.11(A)(5)(a) NMAC), p	lease attach all information needed for closure evaluation.
I hereby certify that the info	rmation given above is true and complete to the	best of my knowledge and understand that pursuant to OCD rules and
		fications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have
		at to groundwater, surface water, human health or the environment. In
	f a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws
and/or regulations.	ra Dallavaa	EUC Associate
Printed Name: Kendr	a Denoyos	Title: EHS Associate
Signature: Kendra I	DeHoyos Kendra DeHoyos 2019.01.16 13:15:25 -07'00'	Date: 1/16/2019 Telephone: 575-748-0167
	noyos@dvn.com	Telephone: 575-748-0167
Cinaii		Telephone.
OCD Only	1	
	rula Saanunte	D 4/20/2010
Received by:	Will fotamente	Date: 4/29/2019

	Page 9 of	61
Incident ID	NAB1911938011	
District RP		
Facility ID		
Application ID		

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	135' (ft bgs)			
Did this release impact groundwater or surface water?				
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No			
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No			
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No			
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No			
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No			
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Are the lateral extents of the release within 300 feet of a wetland?				
Are the lateral extents of the release overlying a subsurface mine?				
Are the lateral extents of the release overlying an unstable area such as karst geology?				
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No			
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ⊠ No			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.				
Characterization Report Checklist: Each of the following items must be included in the report.				
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.				
Field data Data table of soil contaminant concentration data				
Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release				
Boring or excavation logs				
☐ Photographs including date and GIS information ☐ Topographic/Aerial maps				

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

□ Laboratory data including chain of custody

Received by OCD: 11/1/2022 10:38:29 AM Form C-141 State of New Mexico Page 4 Oil Conservation Division

	Page 10 of	61
Incident ID	NAB1911938011	
District RP		
Facility ID		
Application ID		

	otifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have areat to groundwater, surface water, human health or the environment. In
Printed Name: <u>Dale Woodall</u>	Title: Env. Professional
Signature: Dale Woodall	Date: _11/1/2022
email: <u>dale.woodall@dvn.com</u>	Telephone: <u>575-748-1838</u>
OCD Only	
Received by:	Date:

Page 11 of 61

	1 180 11 01
Incident ID	NAB1911938011
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following it	ems must be included in the closure report.
	1 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC	District office must be notified 2 days prior to final sampling)
Description of remediation activities	
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email: dale.woodall@dvn.com	Telephone: <u>575-748-1838</u>
OCD Only	
Received by:	Date:
	of liability should their operations have failed to adequately investigate and vater, human health, or the environment nor does not relieve the responsible or regulations.
Closure Approved by:	Date:11/10/2022
Printed Name:Jennifer Nobui	Title: Environmental Specialist A



Devon Energy - Cotton Draw Unit #212H Sec 35 T24S R31E Unit C 32.180516, -103.749744 Eddy County, New Mexico

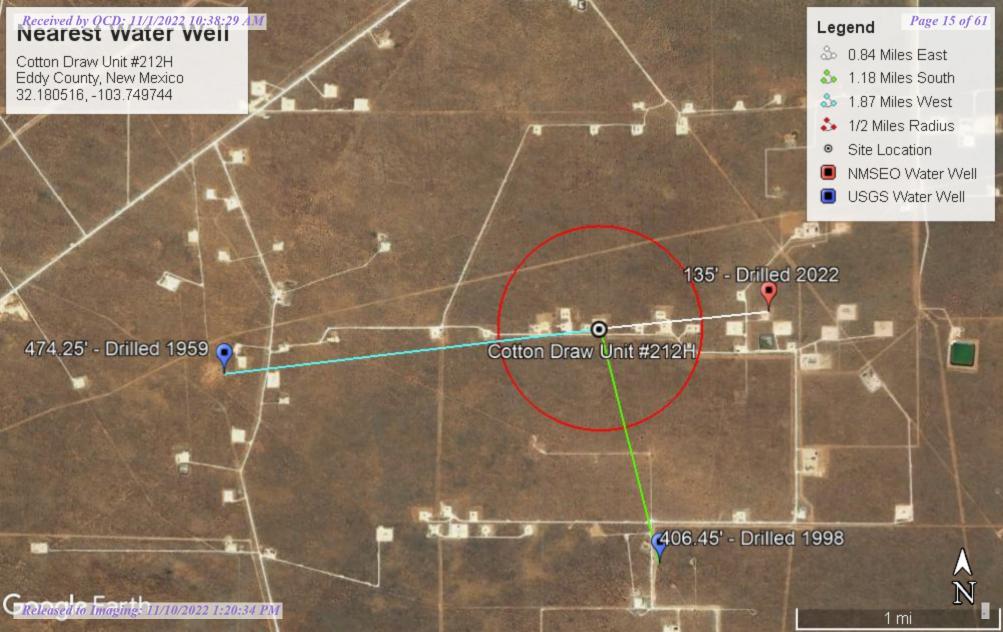
Site Characterization

- -No water features within specified distances of 1/2 mile radius, drilled within 25 years
- -Low Karst
- -NMSEO Groundwater is 135' below surface, 0.84 miles East of the site, 2022 Drilled, Section 25, T24S, R31E
- -USGS Groundwater is 474.25' below surface, 1.87 miles West of the site, 1959 Drilled, Section 33, T24S, R31E
- -USGS Groundwater is 406.45' below surface, 1.18 miles South of the site, 1998 Drilled, Section 02, T25S, R31E

RRALs due to insufficient *RECENT* groundwater data

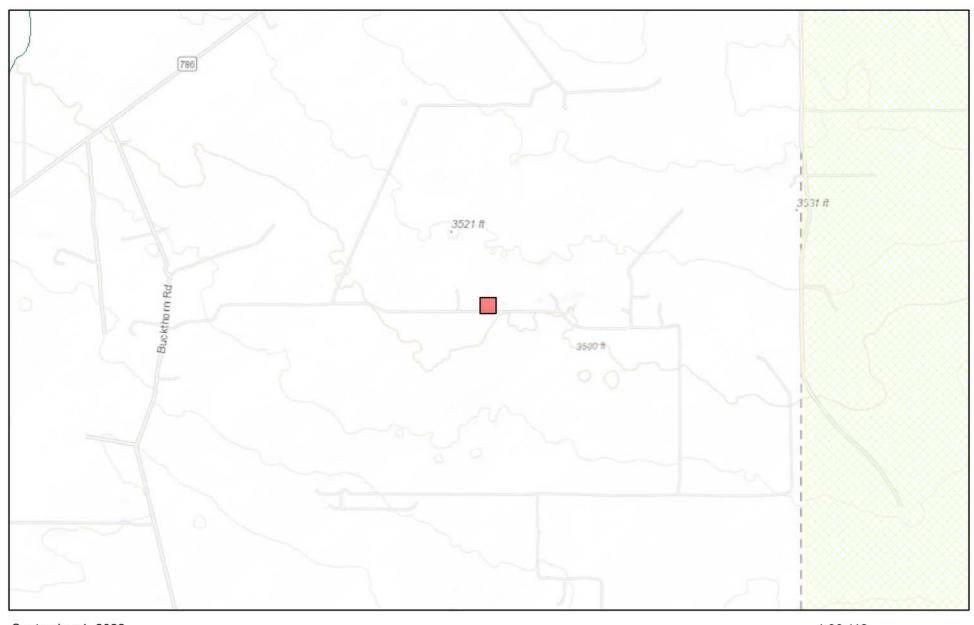
- -Chlorides 600 mg/kg
- -TPH GRO+DRO+MRO 100 mg/kg
- -BTEX 50 mg/kg
- -Benzene 10 mg/kg



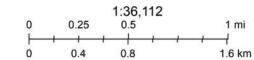


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New Mexico NFHL Data



September 1, 2022



FEMA, Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey,



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

619200

Well Tag POD Number Q64 Q16 Q4 Sec Tws Rng

X Y

21068 C 04643 POD1 4 2 2 05 23S 27E

3561279

Driller License: 1755 Driller Company: HUNGRY HORSE, LLC.

Driller Name: JOHN NORRIS

Drill Start Date: 06/06/2022 **Drill Finish Date:** 06/20/2022 **Plug Date:**

Log File Date:08/19/2022PCW Rcv Date:Source:ShallowPump Type:Pipe Discharge Size:Estimated Yield:0 GPMCasing Size:6.00Depth Well:305 feetDepth Water:135 feet

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.

9/1/22 2:47 PM

POINT OF DIVERSION SUMMARY



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(NAD83 UTM in meters)

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(In feet)

	POD Sub-		QQ	Q							Depth	Depth	Water
POD Number	Code basin	County	64 16	4	Sec '	Tws	Rng	Х	Υ	Distance	•	•	Column
C 04633 POD1	CUB	ED	2 1	1	35	24S	31E	617394	3561170 🌑	472			
C 04636 POD1	CUB	ED	3 4	3	25	24S	31E	619200	3561279 🌑	1342			
C 04643 POD1	С	ED	4 2	2	05	23S	27E	619200	3561279 🌑	1342	305	135	170
C 02574	CUB	ED	1 1	2	02	25S	31E	618092	3559494* 🌑	1651			
C 04593 POD1	CUB	ED	3 4	4	34	24S	31E	616903	3559674 🌑	1744	55		
C 02571	CUB	ED	4 1	2	02	25S	31E	618292	3559294* 🌑	1884	860		

Average Depth to Water: 135 feet

> Minimum Depth: 135 feet

Maximum Depth: 135 feet

Record Count: 6

UTMNAD83 Radius Search (in meters):

Easting (X): 617865.48 Northing (Y): 3561129.78 Radius: 2000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

DEPTH TO WATER



USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS Water Resources

Data Category:		Geographic Area:		
Groundwater	~	New Mexico	~	GO

Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access real-time water data from over 13,500 stations nationwide.
- Attention current WaterAlert users: NextGen WaterAlert is replacing Legacy WaterAlert. You must take action before 9/30/2022 to retain your alerts. Read more.
- Full News

Groundwater levels for New Mexico

Click to hide state-specific text

•

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

Agency code = usgs

site_no list =

• 320952103444401

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 320952103444401 25S.31E.02.214411

Eddy County, New Mexico

Latitude 32°09'50.0", Longitude 103°44'41.2" NAD83

Land-surface elevation 3,468.0 feet above NGVD29

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Azotea Tongue of Seven Rivers Formation (313AZOT) local aquifer.

Output formats

<u>Table of data</u>	
<u>Tab-separated data</u>	
Graph of data	
Reselect period	

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source measu
1992-11-05	08:50 UTC	m	62610		3060.56	NGVD29	1	S		
1992-11-05	08:50 UTC	m	62611		3062.27	NAVD88	1	S		
1992-11-05	08:50 UTC	m	72019	407.44			1	S		
1998-01-29		D	62610		3061.55	NGVD29	1	S		
1998-01-29		D	62611		3063.26	NAVD88	1	S		
1998-01-29		D	72019	406.45			1	S		

Expl	anation
------	---------

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Water-level date-time accuracy	m	Date is accurate to the Minute
Parameter code	62610	Groundwater level above NGVD 1929, feet

Section	Code	Description
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	S	Steel-tape measurement.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	Α	Approved for publication Processing and review completed.

Questions about sites/data? Feedback on this web site **Automated retrievals** <u>Help</u> Data Tips Explanation of terms
Subscribe for system changes <u>News</u>

Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for New Mexico: Water Levels

URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: <u>New Mexico Water Data Maintainer</u> Page Last Modified: 2022-09-01 17:18:18 EDT

0.28 0.24 nadww01





USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS Water Resources

Data Category:		Geographic Area:		
Groundwater	~	New Mexico	~	GO

Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access real-time water data from over 13,500 stations nationwide.
- Attention current WaterAlert users: NextGen WaterAlert is replacing Legacy WaterAlert. You must take action before 9/30/2022 to retain your alerts. Read more.
- Full News 🔊

Groundwater levels for New Mexico

Click to hide state-specific text

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

Agency code = usgs

site_no list =

• 321034103465501

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 321034103465501 24S.31E.33.231113

Eddy County, New Mexico

Latitude 32°10'38.2", Longitude 103°46'53.0" NAD83

Land-surface elevation 3,461.00 feet above NGVD29

The depth of the well is 740 feet below land surface.

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Rustler Formation (312RSLR) local aquifer.

0	utp	ut	for	ma	ıts

Table of data
Tab-separated data
Graph of data
Reselect period

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source measu
1959-03-12		D	62610		2986.75	NGVD29	1	2	Z	
1959-03-12		D	62611		2988.49	NAVD88	1	2	Z	
1959-03-12		D	72019	474.25			1	2	Z	

Ex	plan	ation

Section	Code	Description
Water-level date-time accuracy D		Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988

Section	Code	Description
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	А	Approved for publication Processing and review completed.

Questions about sites/data? Feedback on this web site **Automated retrievals** <u>Help</u> Data Tips Explanation of terms
Subscribe for system changes <u>News</u>

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U.S. Department of the Interior | U.S. Geological Survey. Title: Groundwater for New Mexico: Water Levels

URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: <u>New Mexico Water Data Maintainer</u> Page Last Modified: 2022-09-01 17:10:54 EDT

0.32 0.29 nadww01



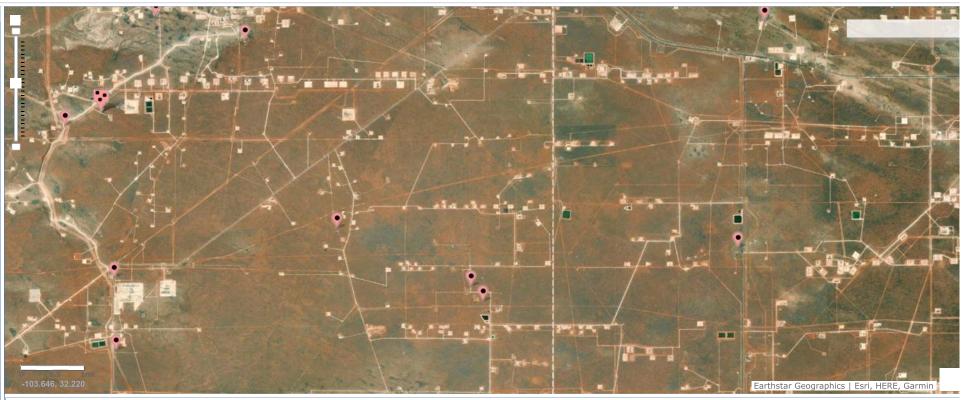
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National Water Information System: Mapper

Search USGS

Help

Received by OCD: 11/1/2022 10:38:29 AM



Site Information

TABLES

Table 1. Soil Analytical Results - Site Assessment Activities **Devon Energy Production Company Cotton Draw Unit 212H Eddy County, New Mexico**

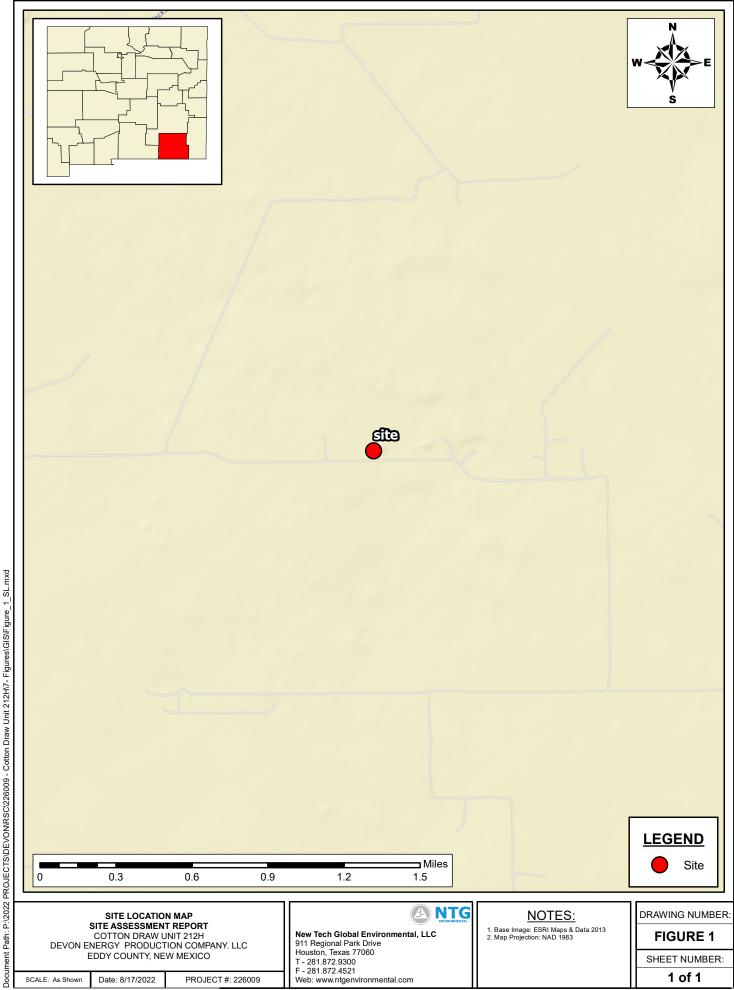
Sample	Sample Date Depth		TPH (mg/kg)				Benzene	Toluene	Ethlybenzene	Xylene	Total BTEX	Chloride
ID	•	Depth (#1)	DRO	GRO	MRO	Total	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
S-1	8/5/2022	0-1'	<50.0	<50.0	<50.0	<50.0	<0.00200	0.0289	0.00908	0.0139	0.0518	38.1
H-1	8/5/2022	0-6"	<49.9	<49.9	<49.9	<49.9	0.0102	0.0343	0.00825	0.00981	0.0626	7.85
H-2	8/5/2022	0-6"	<49.9	<49.9	<49.9	<49.9	0.00633	0.0242	0.00574	0.0110	0.0473	<5.02
H-3	8/5/2022	0-6"	<50.0	<50.0	<50.0	<50.0	<0.00201	0.0281	0.00825	0.0136	0.0499	261
H-4	8/5/2022	0-6"	<49.8	<49.8	<49.8	<49.8	0.0297	0.119	0.0212	0.0376	0.208	6.25
Regulatory Limits A						100 mg/kg	10 mg/kg				50 mg/kg	600 mg/kg

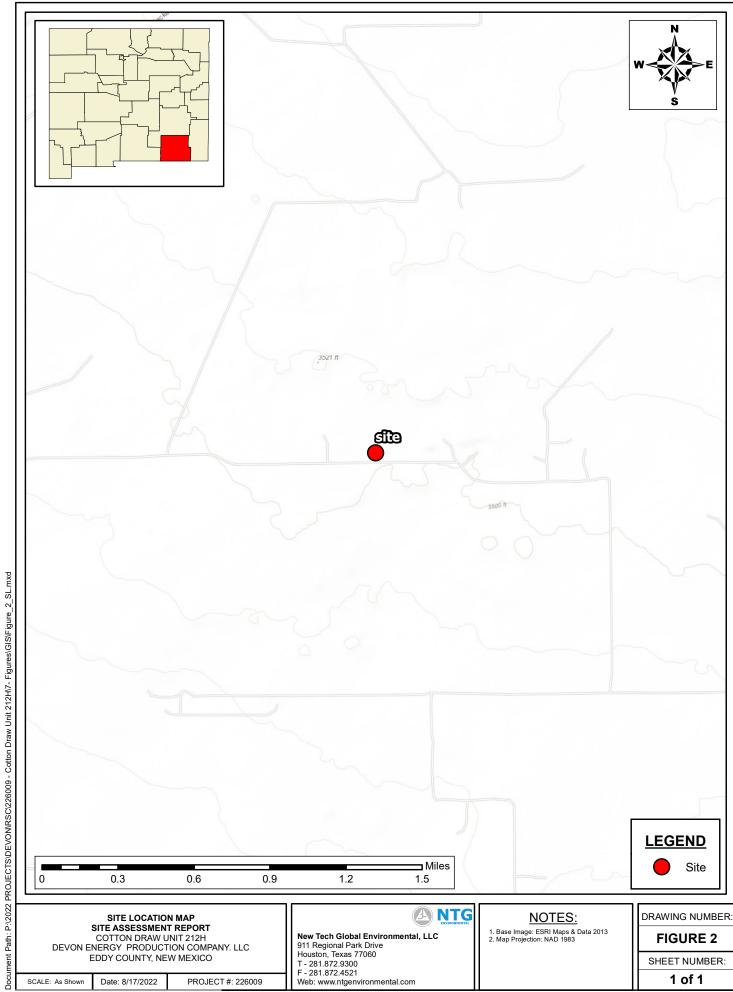
(-) Not Analyzed A – Table 1 - 19.15.29 NMAC mg/kg - milligram per kilogram TPH- total petroleum hydrocarbons

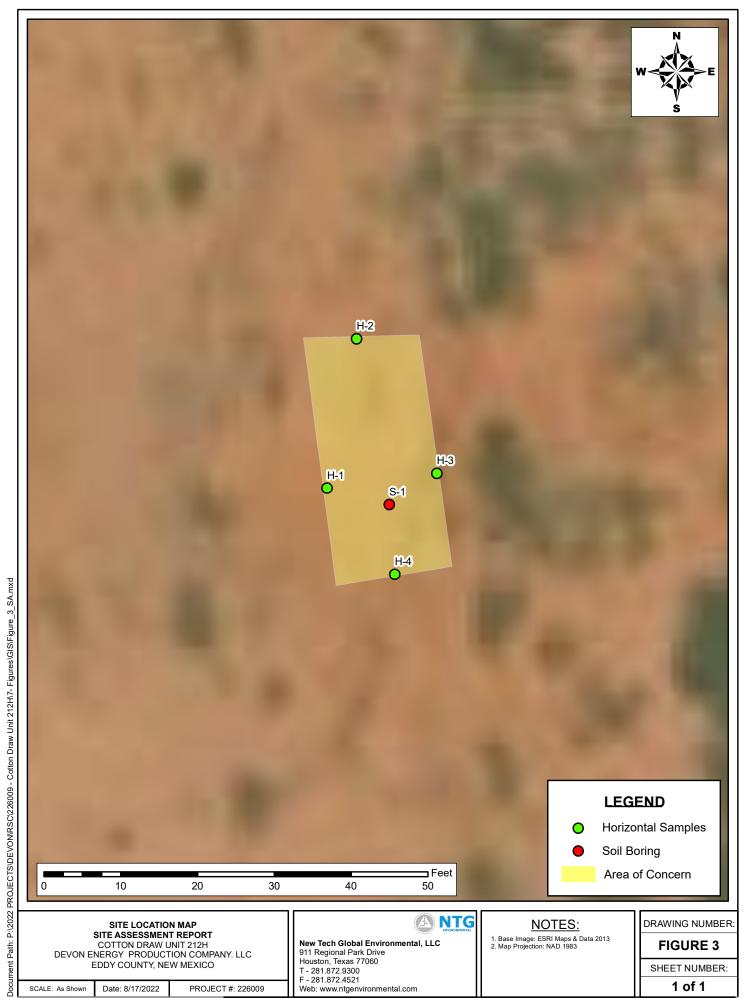
ft-feet

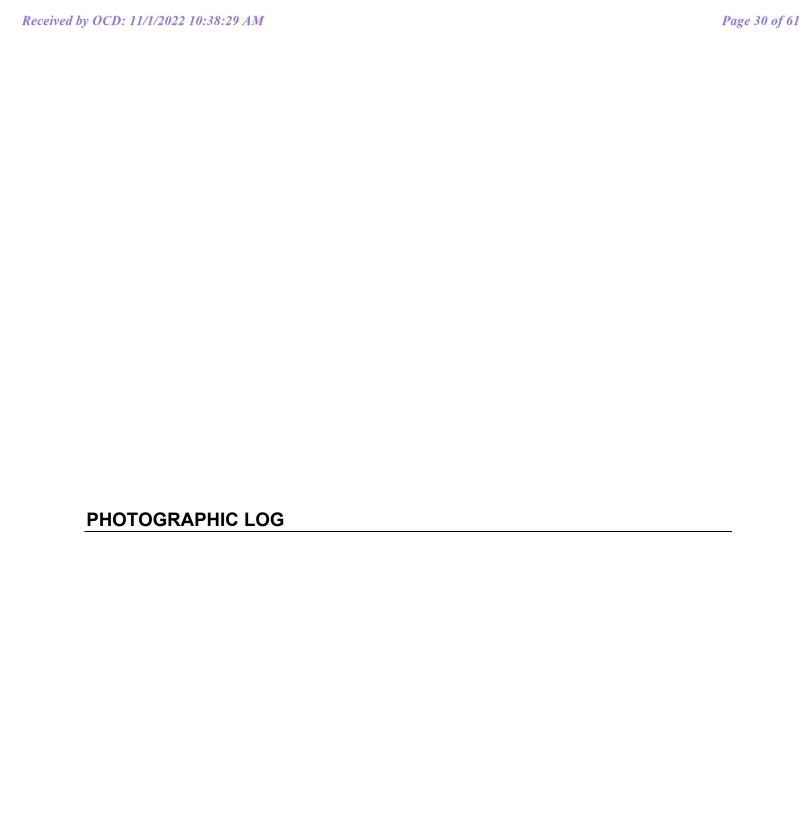
- exceeds regulatory limits

FIGURES









PHOTOGRAPHIC LOG

Devon Energy Production Company

Photograph No. 1

Facility: Cotton Draw Unit 212H

County: Eddy County, New Mexico

Description:

view of release area



Photograph No. 2

Facility:

Cotton Draw Unit 212H

County:

Eddy County, New Mexico

Description:

view of release area



Photograph No. 3

Facility:

Cotton Draw Unit 212H

County:

Eddy County, New Mexico

Description:

view of release area



PHOTOGRAPHIC LOG

Devon Energy Production Company

Photograph No. 4

Facility:

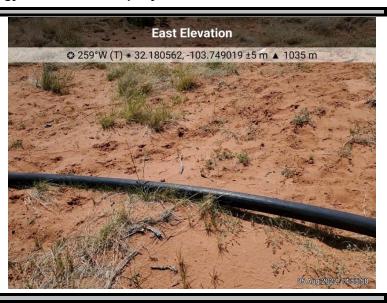
Cotton Draw Unit 212H

County:

Eddy County, New Mexico

Description:

view of release area



Photograph No. 5

Facility:

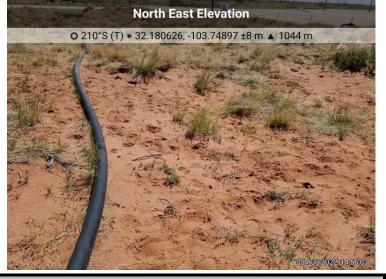
Cotton Draw Unit 212H

County:

Eddy County, New Mexico

Description:

view of release area



Photograph No. 6

Facility:

Cotton Draw Unit 212H

County:

Eddy County, New Mexico

Description:

view of release area



Received by OCD: 11/1/2022 10:38:29 AM	Page 33 of 61
LABORATORY REPORTS AND CHAIN-OF-CUSTODY DOCUMENTS	_

Environment Testing America

ANALYTICAL REPORT

Eurofins Carlsbad 1089 N Canal St. Carlsbad, NM 88220 Tel: (575)988-3199

Laboratory Job ID: 890-2732-1

Client Project/Site: Cotton Draw Unit 212H

For:

NT Global 701 Tradewinds Blvd Midland, Texas 79706

Attn: Ethan Sessums

MAMER

Authorized for release by: 8/22/2022 1:58:56 PM

Jessica Kramer, Project Manager (432)704-5440

Jessica.Kramer@et.eurofinsus.com

Review your project results through

------ LINKS ------

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www.eurofinsus.com/Env

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This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Client: NT Global Laboratory Job ID: 890-2732-1

Project/Site: Cotton Draw Unit 212H

Table of Contents

Cover Page	1
Table of Contents	2
Definitions/Glossary	3
Case Narrative	4
Client Sample Results	5
Surrogate Summary	9
QC Sample Results	10
QC Association Summary	17
Lab Chronicle	20
Certification Summary	22
Method Summary	23
Sample Summary	24
Chain of Custody	25
Receipt Checklists	26

3

4

6

8

10

13

14

Definitions/Glossary

Client: NT Global Job ID: 890-2732-1

Project/Site: Cotton Draw Unit 212H

Qualifiers

GC VOA

Qualifier **Qualifier Description** F2 MS/MSD RPD exceeds control limits

Indicates the analyte was analyzed for but not detected. U

Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
*+	LCS and/or LCSD is outside acceptance limits, high biased.
F1	MS and/or MSD recovery exceeds control limits.
S1-	Surrogate recovery exceeds control limits, low biased.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.
HPLC/IC	
Qualifier	Qualifier Description

U

QC

RER

RPD

TEF

TEQ

TNTC

RL

Glossary	
Abbreviation	These commonly used abbreviations may or may not be present in this report.
n	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive

Eurofins Carlsbad

Quality Control

Relative Error Ratio (Radiochemistry)

Toxicity Equivalent Factor (Dioxin)

Too Numerous To Count

Toxicity Equivalent Quotient (Dioxin)

Reporting Limit or Requested Limit (Radiochemistry)

Relative Percent Difference, a measure of the relative difference between two points

Case Narrative

Client: NT Global Job ID: 890-2732-1

Project/Site: Cotton Draw Unit 212H

Job ID: 890-2732-1

Laboratory: Eurofins Carlsbad

Narrative

Job Narrative 890-2732-1

Receipt

The samples were received on 8/8/2022 9:08 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 6.0°C

Receipt Exceptions

The following samples were received at the laboratory outside the required temperature criteria: H-1 (890-2732-1), H-2 (890-2732-2), H-3 (890-2732-3), H-4 (890-2732-4) and S-1 (890-2732-5). This does not meet regulatory requirements. The client was contacted regarding this issue, and the laboratory was instructed to <CHOOSE_ONE> proceed with/cancel analysis. Samples received out of temp range 6.2/6.0 client notified and wanted to proceed.

GC VOA

Method 8021B: The matrix spike / matrix spike duplicate (MS/MSD) precision for preparation batch 880-31861 and analytical batch 880-32007 was outside control limits. Sample non-homogeneity is suspected.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

Method 8015MOD_NM: Surrogate recovery was outside acceptance limits for the following matrix spike/matrix spike duplicate (MS/MSD) sample: (890-2732-A-1-B MS). The parent sample's surrogate recovery was within limits. The MS/MSD sample has been qualified and reported.

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: H-3 (890-2732-3). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015MOD_NM: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-31853 and analytical batch 880-31943 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: (LCS 880-32291/2-A). Evidence of matrix interferences is not obvious.

Method 8015MOD_NM: The laboratory control sample (LCS) associated with preparation batch 880-32291 and analytical batch 880-32193 was outside acceptance criteria. Re-extraction and/or re-analysis could not be performed; therefore, the data have been reported. The batch matrix spike/matrix spike duplicate (MS/MSD) was within acceptance limits and may be used to evaluate matrix performance.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Eurofins Carlsbad 8/22/2022 Client: NT Global Job ID: 890-2732-1

Project/Site: Cotton Draw Unit 212H

Lab Sample ID: 890-2732-1 Client Sample ID: H-1

Date Collected: 08/05/22 12:00 Matrix: Solid Date Received: 08/08/22 09:08

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.0102		0.00200		mg/Kg		08/09/22 15:47	08/11/22 23:03	1
Toluene	0.0343		0.00200		mg/Kg		08/09/22 15:47	08/11/22 23:03	1
Ethylbenzene	0.00825		0.00200		mg/Kg		08/09/22 15:47	08/11/22 23:03	1
m-Xylene & p-Xylene	0.00981		0.00399		mg/Kg		08/09/22 15:47	08/11/22 23:03	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/09/22 15:47	08/11/22 23:03	1
Xylenes, Total	0.00981		0.00399		mg/Kg		08/09/22 15:47	08/11/22 23:03	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	78		70 - 130				08/09/22 15:47	08/11/22 23:03	1
1,4-Difluorobenzene (Surr)	91		70 - 130				08/09/22 15:47	08/11/22 23:03	1
- Method: Total BTEX - Total BTEX	X Calculation								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	0.0626		0.00399		mg/Kg			08/12/22 10:15	1
Method: 8015 NM - Diesel Range Analyte	Result	Qualifier	RL	MDL		<u>D</u>	Prepared	Analyzed	Dil Fac
Total TPH			49.9		mg/Kg		Troparca	08/12/22 09:16	
=								00/12/22 09:10	1
-								00/12/22 09:10	1
Method: 8015B NM - Diesel Rang	ge Organics (Di	RO) (GC)						06/12/22 09.10	1
Method: 8015B NM - Diesel Rang Analyte	• •	RO) (GC) Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	1 Dil Fac
Analyte Gasoline Range Organics	• •	Qualifier	RL 49.9	MDL	Unit mg/Kg	<u>D</u>	Prepared 08/09/22 15:10		·
Analyte Gasoline Range Organics (GRO)-C6-C10	Result <49.9	Qualifier U	49.9	MDL	mg/Kg	<u>D</u>	08/09/22 15:10	Analyzed 08/11/22 11:21	Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	Result	Qualifier U		MDL		<u>D</u>		Analyzed	Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	Result <49.9 <49.9	Qualifier U U F1	49.9	MDL	mg/Kg	<u>D</u>	08/09/22 15:10 08/09/22 15:10	Analyzed 08/11/22 11:21 08/11/22 11:21	Dil Fac 1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	Result <49.9	Qualifier U U F1	49.9	MDL	mg/Kg	<u> </u>	08/09/22 15:10	Analyzed 08/11/22 11:21	Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	Result <49.9 <49.9	Qualifier U U F1	49.9	MDL	mg/Kg	<u>D</u>	08/09/22 15:10 08/09/22 15:10 08/09/22 15:10 Prepared	Analyzed 08/11/22 11:21 08/11/22 11:21 08/11/22 11:21 Analyzed	Dil Fac 1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	Result <49.9 <49.9 <49.9	Qualifier U U F1	49.9 49.9 49.9	MDL	mg/Kg	<u> </u>	08/09/22 15:10 08/09/22 15:10 08/09/22 15:10	Analyzed 08/11/22 11:21 08/11/22 11:21 08/11/22 11:21	Dil Fac 1 1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Surrogate	Result <49.9 <49.9 <49.9 <49.9 %Recovery	Qualifier U U F1	49.9 49.9 49.9 <i>Limits</i>	MDL	mg/Kg	<u>D</u>	08/09/22 15:10 08/09/22 15:10 08/09/22 15:10 Prepared	Analyzed 08/11/22 11:21 08/11/22 11:21 08/11/22 11:21 Analyzed	Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Surrogate 1-Chlorooctane	Result <49.9 <49.9 <49.9 <49.9 <49.9 <800 <49.9 <49.8 <49.8 <49.8 <49.8 <49.8 <49.8 <49.8 <49.8 <49.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <40.8 <4	Qualifier U U F1 U Qualifier	49.9 49.9 49.9 Limits 70 - 130	MDL	mg/Kg	<u> </u>	08/09/22 15:10 08/09/22 15:10 08/09/22 15:10 Prepared 08/09/22 15:10	Analyzed 08/11/22 11:21 08/11/22 11:21 08/11/22 11:21 Analyzed 08/11/22 11:21	Dil Fac 1 1 Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36) Surrogate 1-Chlorooctane o-Terphenyl	Result	Qualifier U U F1 U Qualifier	49.9 49.9 49.9 Limits 70 - 130	MDL	mg/Kg mg/Kg mg/Kg	<u>D</u>	08/09/22 15:10 08/09/22 15:10 08/09/22 15:10 Prepared 08/09/22 15:10	Analyzed 08/11/22 11:21 08/11/22 11:21 08/11/22 11:21 Analyzed 08/11/22 11:21	Dil Fac 1 1 1 Dil Fac 1

Client Sample ID: H-2 Lab Sample ID: 890-2732-2

Date Collected: 08/05/22 12:00 **Matrix: Solid** Date Received: 08/08/22 09:08

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00633		0.00199		mg/Kg		08/09/22 15:47	08/11/22 23:24	1
Toluene	0.0242		0.00199		mg/Kg		08/09/22 15:47	08/11/22 23:24	1
Ethylbenzene	0.00574		0.00199		mg/Kg		08/09/22 15:47	08/11/22 23:24	1
m-Xylene & p-Xylene	0.0110		0.00398		mg/Kg		08/09/22 15:47	08/11/22 23:24	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		08/09/22 15:47	08/11/22 23:24	1
Xylenes, Total	0.0110		0.00398		mg/Kg		08/09/22 15:47	08/11/22 23:24	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130				08/09/22 15:47	08/11/22 23:24	1
1,4-Difluorobenzene (Surr)	109		70 - 130				08/09/22 15:47	08/11/22 23:24	1

Client Sample Results

Client: NT Global Job ID: 890-2732-1

Project/Site: Cotton Draw Unit 212H

Client Sample ID: H-2 Lab Sample ID: 890-2732-2

Date Collected: 08/05/22 12:00 Matrix: Solid Date Received: 08/08/22 09:08

Method: Total BTEX - Total BTEX						_			
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	0.0473		0.00398		mg/Kg			08/12/22 10:15	1
Method: 8015 NM - Diesel Range	Organics (DR	O) (GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			08/12/22 09:16	1
- Method: 8015B NM - Diesel Rang	o Organics (D	PO) (GC)							
Analyte	•	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<49.9	U	49.9		mg/Kg		08/09/22 15:10	08/11/22 12:26	1
(GRO)-C6-C10									
Diesel Range Organics (Over	<49.9	U	49.9		mg/Kg		08/09/22 15:10	08/11/22 12:26	1
C10-C28)									
Oll Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		08/09/22 15:10	08/11/22 12:26	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	89		70 - 130				08/09/22 15:10	08/11/22 12:26	1
o-Terphenyl	100		70 - 130				08/09/22 15:10	08/11/22 12:26	1
- Method: 300.0 - Anions, Ion Chro	matography -	Soluble							
Analyte	•	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.02	U	5.02		mg/Kg			08/17/22 17:31	

Client Sample ID: H-3 Lab Sample ID: 890-2732-3

Date Collected: 08/05/22 12:00 Date Received: 08/08/22 09:08

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		08/09/22 15:47	08/11/22 23:44	1
Toluene	0.0281		0.00201		mg/Kg		08/09/22 15:47	08/11/22 23:44	1
Ethylbenzene	0.00825		0.00201		mg/Kg		08/09/22 15:47	08/11/22 23:44	1
m-Xylene & p-Xylene	0.0110		0.00402		mg/Kg		08/09/22 15:47	08/11/22 23:44	1
o-Xylene	0.00256		0.00201		mg/Kg		08/09/22 15:47	08/11/22 23:44	1
Xylenes, Total	0.0136		0.00402		mg/Kg		08/09/22 15:47	08/11/22 23:44	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	73		70 - 130				08/09/22 15:47	08/11/22 23:44	1
1,4-Difluorobenzene (Surr)	99		70 - 130				08/09/22 15:47	08/11/22 23:44	1
			70 - 100				00,00,22 10.11		
Method: Total BTEX - Total BTE	X Calculation	Qualifier		MDI	Unit	n			Dil Fa
Method: Total BTEX - Total BTE Analyte	X Calculation	Qualifier	RL 0.00402	MDL	Unit mg/Kg	<u>D</u>	Prepared	Analyzed 08/12/22 10:15	
Method: Total BTEX - Total BTE Analyte	X Calculation Result	Qualifier	RL	MDL		<u>D</u>		Analyzed	
Method: Total BTEX - Total BTE Analyte Total BTEX	CX Calculation Result 0.0499		RL	MDL		<u> </u>		Analyzed	
Method: Total BTEX - Total BTE Analyte Total BTEX Method: 8015 NM - Diesel Rang	EX Calculation Result 0.0499 e Organics (DR		RL	MDL		<u>D</u>		Analyzed	1
Method: Total BTEX - Total BTE Analyte Total BTEX Method: 8015 NM - Diesel Rang Analyte Total TPH	EX Calculation Result 0.0499 e Organics (DR	O) (GC) Qualifier	RL		mg/Kg	<u> </u>	Prepared	Analyzed 08/12/22 10:15	Dil Fac
Method: Total BTEX - Total BTE Analyte Total BTEX Method: 8015 NM - Diesel Rang Analyte Total TPH	e Organics (DR) Result	O) (GC) Qualifier			mg/Kg	<u> </u>	Prepared	Analyzed 08/12/22 10:15 Analyzed	Dil Fac
Method: Total BTEX - Total BTE Analyte Total BTEX Method: 8015 NM - Diesel Rang Analyte Total TPH Method: 8015B NM - Diesel Ran	e Organics (DRogen Orga	O) (GC) Qualifier		MDL	mg/Kg	<u> </u>	Prepared	Analyzed 08/12/22 10:15 Analyzed	Dil Fac
Method: Total BTEX - Total BTE Analyte Total BTEX Method: 8015 NM - Diesel Rang Analyte	e Organics (DRogen Orga	Qualifier U RO) (GC) Qualifier	RL 0.00402 RL 50.0	MDL	mg/Kg Unit mg/Kg	<u>D</u>	Prepared Prepared	Analyzed 08/12/22 10:15 Analyzed 08/12/22 09:16	Dil Fac

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Matrix: Solid

Client Sample Results

Client: NT Global Job ID: 890-2732-1

Project/Site: Cotton Draw Unit 212H

Client Sample ID: H-3 Date Collected: 08/05/22 12:00

Lab Sample ID: 890-2732-3 Matrix: Solid

Date Received: 08/08/22 09:08

Analyte	Result	Qualifier	RL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		08/09/22 15:10	08/11/22 12:48	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	60	S1-	70 - 130			08/09/22 15:10	08/11/22 12:48	1
o-Terphenyl	85		70 - 130			08/09/22 15:10	08/11/22 12:48	1

Method: 300.0 - Anions, Ion Chromatography - Soluble										
	Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Chloride	261		5.01		mg/Kg			08/17/22 17:39	1

Client Sample ID: H-4

Lab Sample ID: 890-2732-4 Date Collected: 08/05/22 12:00 Matrix: Solid

Date Received: 08/08/22 09:08

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.0297		0.00201		mg/Kg		08/09/22 15:47	08/12/22 00:05	
Toluene	0.119		0.00201		mg/Kg		08/09/22 15:47	08/12/22 00:05	
Ethylbenzene	0.0212		0.00201		mg/Kg		08/09/22 15:47	08/12/22 00:05	
m-Xylene & p-Xylene	0.0314		0.00402		mg/Kg		08/09/22 15:47	08/12/22 00:05	
o-Xylene	0.00621		0.00201		mg/Kg		08/09/22 15:47	08/12/22 00:05	
Xylenes, Total	0.0376		0.00402		mg/Kg		08/09/22 15:47	08/12/22 00:05	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	85		70 - 130				08/09/22 15:47	08/12/22 00:05	
1,4-Difluorobenzene (Surr)	91		70 - 130				08/09/22 15:47	08/12/22 00:05	
Method: Total BTEX - Total BTE	(Calculation								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Total BTEX	0.208		0.00402		mg/Kg			08/12/22 10:15	•
Method: 8015 NM - Diesel Range	Organics (DR	O) (GC)							
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			08/12/22 09:16	•
Method: 8015B NM - Diesel Rang	ge Organics (DI	RO) (GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		08/09/22 15:10	08/11/22 13:10	,
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		08/09/22 15:10	08/11/22 13:10	
Oll Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		08/09/22 15:10	08/11/22 13:10	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
1-Chlorooctane	83		70 - 130				08/09/22 15:10	08/11/22 13:10	
o-Terphenyl	91		70 - 130				08/09/22 15:10	08/11/22 13:10	
Method: 300.0 - Anions, Ion Chro	omatography -	Soluble							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac

Client Sample Results

Client: NT Global Job ID: 890-2732-1

Project/Site: Cotton Draw Unit 212H

Client Sample ID: S-1 Lab Sample ID: 890-2732-5

Date Collected: 08/05/22 12:00 Matrix: Solid

Date Received: 08/08/22 09:08

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		08/09/22 15:47	08/12/22 00:25	1
Toluene	0.0289		0.00200		mg/Kg		08/09/22 15:47	08/12/22 00:25	1
Ethylbenzene	0.00908		0.00200		mg/Kg		08/09/22 15:47	08/12/22 00:25	1
m-Xylene & p-Xylene	0.0114		0.00399		mg/Kg		08/09/22 15:47	08/12/22 00:25	1
o-Xylene	0.00246		0.00200		mg/Kg		08/09/22 15:47	08/12/22 00:25	1
Xylenes, Total	0.0139		0.00399		mg/Kg		08/09/22 15:47	08/12/22 00:25	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	74		70 - 130				08/09/22 15:47	08/12/22 00:25	1
1,4-Difluorobenzene (Surr)	97		70 - 130				08/09/22 15:47	08/12/22 00:25	1
- Method: Total BTEX - Total BTEX	Calculation								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	0.0518		0.00399		mg/Kg			08/12/22 10:15	1
Method: 8015 NM - Diesel Range Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Analyte Total TPH	- Result <50.0			MDL	mg/Kg	— <u>B</u>	Prepared	08/12/22 09:16	Dil Fac
- -									
Method: 8015B NM - Diesel Rang	je Organics (D	RO) (GC)							
Analyte	Result	Qualifier	RL_	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<50.0	U	50.0		mg/Kg		08/17/22 08:20	08/17/22 14:24	1
(GRO)-C6-C10	50.0		50.0				00/47/00 00 00	00/47/00 44 04	
Diesel Range Organics (Over C10-C28)	<50.0	U *+	50.0		mg/Kg		08/17/22 08:20	08/17/22 14:24	1
Oll Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		08/17/22 08:20	08/17/22 14:24	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	103		70 - 130				08/17/22 08:20	08/17/22 14:24	
o-Terphenyl	98		70 - 130				08/17/22 08:20	08/17/22 14:24	1
Method: 300.0 - Anions, Ion Chro	matography -	Soluble							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac

Surrogate Summary

Client: NT Global Job ID: 890-2732-1

Project/Site: Cotton Draw Unit 212H

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Re
		BFB1	DFBZ1	
_ab Sample ID C	lient Sample ID	(70-130)	(70-130)	
880-17785-A-21-C MS N	latrix Spike	105	103	
880-17785-A-21-D MSD N	Natrix Spike Duplicate	98	108	
880-17971-A-1-G MS N	latrix Spike	101	99	
880-17971-A-1-H MSD N	Matrix Spike Duplicate	99	99	
890-2732-1 H	I-1	78	91	
890-2732-2 H	I-2	98	109	
890-2732-3 H	I-3	73	99	
890-2732-4 H	I-4	85	91	
890-2732-5 S	3-1	74	97	
LCS 880-31861/1-A La	ab Control Sample	103	97	
LCS 880-32010/1-A La	ab Control Sample	101	98	
LCSD 880-31861/2-A La	ab Control Sample Dup	96	98	
LCSD 880-32010/2-A L	ab Control Sample Dup	99	100	
MB 880-31861/5-A M	lethod Blank	93	104	
MB 880-32010/5-A M	lethod Blank	93	101	
Surrogate Legend				
BFB = 4-Bromofluorobenzene (\$	•			
DFBZ = 1,4-Difluorobenzene (S	urr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid Prep Type: Total/NA

iatrixi oona				
-				Percent Surrogate Recovery (Acceptance Limits)
		1001	OTPH1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
80-18225-A-1-B MS	Matrix Spike	96	84	
80-18225-A-1-C MSD	Matrix Spike Duplicate	98	86	
90-2732-1	H-1	79	88	
90-2732-1 MS	H-1	71	67 S1-	
90-2732-1 MSD	H-1	73	71	
90-2732-2	H-2	89	100	
90-2732-3	H-3	60 S1-	85	
90-2732-4	H-4	83	91	
90-2732-5	S-1	103	98	
CS 880-31853/2-A	Lab Control Sample	103	103	
CS 880-32291/2-A	Lab Control Sample	139 S1+	141 S1+	
CSD 880-31853/3-A	Lab Control Sample Dup	119	122	
CSD 880-32291/3-A	Lab Control Sample Dup	120	118	
MB 880-31853/1-A	Method Blank	93	112	
MB 880-32291/1-A	Method Blank	109	110	
Cuma nata Lanand				
Surrogate Legend 1CO = 1-Chlorooctane				
OTPH = o-Terphenyl				

Client: NT Global Job ID: 890-2732-1

Project/Site: Cotton Draw Unit 212H

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-31861/5-A **Matrix: Solid**

Lab Sample ID: LCS 880-31861/1-A

Matrix: Solid

Analysis Batch: 32007

Analysis Batch: 32007

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 31861

	МВ	мв							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		08/09/22 15:47	08/11/22 15:56	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/09/22 15:47	08/11/22 15:56	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/09/22 15:47	08/11/22 15:56	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		08/09/22 15:47	08/11/22 15:56	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/09/22 15:47	08/11/22 15:56	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		08/09/22 15:47	08/11/22 15:56	1

MB MB

Surrogate	%Recovery	Qualifier	Limits	F	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	93		70 - 130	08/0	09/22 15:47	08/11/22 15:56	1
1.4-Difluorobenzene (Surr)	104		70 - 130	08/0	09/22 15:47	08/11/22 15:56	1

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 31861

LCS LCS Spike Analyte Added Result Qualifier Unit %Rec Limits Benzene 0.100 0.09393 mg/Kg 94 70 - 130 Toluene 0.100 0.1024 mg/Kg 102 70 - 130 0.100 107 Ethylbenzene 0.1067 mg/Kg 70 - 130 0.200 70 - 130 m-Xylene & p-Xylene 0.2196 mg/Kg 110 0.100 106 70 - 130 o-Xylene 0.1061 mg/Kg

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	103		70 - 130
1,4-Difluorobenzene (Surr)	97		70 - 130

Client Sample ID: Lab Control Sample Dup

Matrix: Solid

Analysis Batch: 32007

Lab Sample ID: LCSD 880-31861/2-A

Prep Type: Total/NA Prep Batch: 31861

	Spike	LC2D	LCSD				%Rec		RPD	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Benzene	0.100	0.1034		mg/Kg		103	70 - 130	10	35	
Toluene	0.100	0.1019		mg/Kg		102	70 - 130	0	35	
Ethylbenzene	0.100	0.1052		mg/Kg		105	70 - 130	1	35	
m-Xylene & p-Xylene	0.200	0.2143		mg/Kg		107	70 - 130	2	35	
o-Xylene	0.100	0.1038		mg/Kg		104	70 - 130	2	35	

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	96		70 - 130
1.4-Difluorobenzene (Surr)	98		70 ₋ 130

Lab Sample ID: 880-17785-A-21-C MS

Matrix: Solid

Analysis Batch: 32007

Client Sample ID: Matrix Spike Prep Type: Total/NA

Prep Batch: 31861

-	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	<0.00200	U	0.0998	0.1199		mg/Kg		120	70 - 130	
Toluene	<0.00200	U	0.0998	0.1107		mg/Kg		111	70 - 130	

QC Sample Results

Client: NT Global Job ID: 890-2732-1

Project/Site: Cotton Draw Unit 212H

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-17785-A-21-C MS **Matrix: Solid**

Analysis Batch: 32007

Prep Batch: 31861 Sample Sample Spike MS MS %Rec Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits Ethylbenzene <0.00200 U F2 0.0998 0.1129 113 70 - 130 mg/Kg m-Xylene & p-Xylene <0.00401 U F2 0.200 0.2330 mg/Kg 117 70 - 130 0.0998 o-Xylene <0.00200 UF2 0.1130 mg/Kg 70 - 130 113

MS MS

Surrogate	%Recovery Quality	fier Limits
4-Bromofluorobenzene (Surr)	105	70 - 130
1,4-Difluorobenzene (Surr)	103	70 - 130

Lab Sample ID: 880-17785-A-21-D MSD

Matrix: Solid

Analysis Batch: 32007

Client Sample ID: Matrix Spike Duplicate

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Type: Total/NA

Prep Batch: 31861

Sample Sample Spike MSD MSD RPD Result Qualifier Added Result Qualifier RPD Limit Analyte Unit %Rec Limits <0.00200 U 0.100 0.1101 Benzene mg/Kg 110 70 - 130 9 35 Toluene <0.00200 U 0.100 0.08283 mg/Kg 82 70 - 130 29 35 73 Ethylbenzene <0.00200 UF2 0.100 0.07374 F2 mg/Kg 70 - 130 42 35 0.201 0.1474 F2 73 70 - 130 45 35 m-Xylene & p-Xylene <0.00401 UF2 mg/Kg 0.100 0.07288 F2 <0.00200 UF2 73 70 - 130 43 o-Xylene mg/Kg

MSD MSD

Surrogate	%Recovery Q	ualifier	Limits
4-Bromofluorobenzene (Surr)	98		70 - 130
1,4-Difluorobenzene (Surr)	108		70 - 130

Lab Sample ID: MB 880-32010/5-A

Matrix: Solid

Analysis Batch: 32007

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 32010

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		08/11/22 13:38	08/12/22 03:35	1
Toluene	<0.00200	U	0.00200		mg/Kg		08/11/22 13:38	08/12/22 03:35	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		08/11/22 13:38	08/12/22 03:35	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		08/11/22 13:38	08/12/22 03:35	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		08/11/22 13:38	08/12/22 03:35	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		08/11/22 13:38	08/12/22 03:35	1

MB MB

MB MB

Surrogate	%Recovery Qu	ualifier Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	93	70 - 130	08/11/22 13:38	08/12/22 03:35	1
1,4-Difluorobenzene (Surr)	101	70 - 130	08/11/22 13:38	08/12/22 03:35	1

Lab Sample ID: LCS 880-32010/1-A

Matrix: Solid

Analysis Batch: 32007

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 32010

	Spike	LCS	LCS				%Rec
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits
Benzene	0.100	0.09744		mg/Kg		97	70 - 130
Toluene	0.100	0.1021		mg/Kg		102	70 - 130
Ethylbenzene	0.100	0.1056		mg/Kg		106	70 - 130
m-Xylene & p-Xylene	0.200	0.2158		mg/Kg		108	70 - 130

QC Sample Results

Client: NT Global Job ID: 890-2732-1

Project/Site: Cotton Draw Unit 212H

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 880-32010/1-A Client Sample ID: Lab Control Sample

Matrix: Solid Prep Type: Total/NA **Analysis Batch: 32007** Prep Batch: 32010 LCS LCS

Spike %Rec Analyte Added Result Qualifier Unit %Rec Limits D 0.100 0.1072 107 70 - 130 o-Xylene mg/Kg

LCS LCS Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 101 70 - 130 70 - 130 1,4-Difluorobenzene (Surr) 98

Lab Sample ID: LCSD 880-32010/2-A Client Sample ID: Lab Control Sample Dup

Matrix: Solid Prep Type: Total/NA **Analysis Batch: 32007** Prep Batch: 32010

Spike LCSD LCSD RPD RPD Analyte Added Result Qualifier Unit %Rec Limits Limit Benzene 0.100 0.1031 mg/Kg 103 70 - 130 6 35 Toluene 0.100 0.1017 mg/Kg 102 70 - 130 0 35 Ethylbenzene 0.100 0.1052 mg/Kg 105 70 - 130 0 35 35 m-Xylene & p-Xylene 0.200 0.2144 mg/Kg 107 70 - 130 0.100 0.1051 105 70 - 130 2 o-Xylene mg/Kg

LCSD LCSD Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 99 70 - 130 1,4-Difluorobenzene (Surr) 100 70 - 130

Lab Sample ID: 880-17971-A-1-G MS Client Sample ID: Matrix Spike

Matrix: Solid Prep Type: Total/NA **Analysis Batch: 32007** Prep Batch: 32010

MS MS Sample Sample Spike %Rec Result Qualifier Added Analyte Result Qualifier Unit %Rec Limits

Allalyte	itesuit	Qualifici	Audeu	ittosuit	Qualifici	Oilit	_	/01100	Lilling	
Benzene	<0.00199	U	0.101	0.09791		mg/Kg	_	97	70 - 130	
Toluene	<0.00199	U	0.101	0.09258		mg/Kg		92	70 - 130	
Ethylbenzene	<0.00199	U	0.101	0.08611		mg/Kg		85	70 - 130	
m-Xylene & p-Xylene	<0.00398	U	0.202	0.1721		mg/Kg		85	70 - 130	
o-Xylene	< 0.00199	U	0.101	0.08436		mg/Kg		84	70 - 130	

MS MS Surrogate %Recovery Qualifier Limits 70 - 130 4-Bromofluorobenzene (Surr) 101

99

Lab Sample ID: 880-17971-A-1-H MSD Client Sample ID: Matrix Spike Duplicate

70 - 130

Matrix: Solid Prep Type: Total/NA **Analysis Batch: 32007** Prep Batch: 32010

	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	<0.00199	U	0.100	0.09717		mg/Kg		97	70 - 130	1	35
Toluene	< 0.00199	U	0.100	0.09134		mg/Kg		91	70 - 130	1	35
Ethylbenzene	< 0.00199	U	0.100	0.08551		mg/Kg		85	70 - 130	1	35
m-Xylene & p-Xylene	<0.00398	U	0.200	0.1703		mg/Kg		85	70 - 130	1	35
o-Xylene	<0.00199	U	0.100	0.08356		mg/Kg		83	70 - 130	1	35

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1,4-Difluorobenzene (Surr)

Client: NT Global Job ID: 890-2732-1

Project/Site: Cotton Draw Unit 212H

Lab Sample ID: 880-17971-A-1-H MSD

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Matrix: Solid

Surrogate

Analysis Batch: 32007

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 32010

MSD MSD %Recovery Qualifier Limits

4-Bromofluorobenzene (Surr) 99 70 - 130 1,4-Difluorobenzene (Surr) 99 70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-31853/1-A

Matrix: Solid

Analysis Batch: 31943

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 31853

MB MB

Analyte Result Qualifier RL MDL Unit D Prepared Analyzed Dil Fac Gasoline Range Organics <50.0 U 50.0 08/09/22 15:10 08/11/22 10:17 mg/Kg (GRO)-C6-C10 Diesel Range Organics (Over <50.0 U 50.0 mg/Kg 08/09/22 15:10 08/11/22 10:17 C10-C28) Oll Range Organics (Over C28-C36) <50.0 U 50.0 mg/Kg 08/09/22 15:10 08/11/22 10:17

MB MB

Dil Fac Surrogate %Recovery Qualifier Limits Prepared Analyzed 70 - 130 08/09/22 15:10 08/11/22 10:17 1-Chlorooctane 93 o-Terphenyl 112 70 - 130 08/09/22 15:10 08/11/22 10:17

Lab Sample ID: LCS 880-31853/2-A Client Sample ID: Lab Control Sample

Matrix: Solid

Analysis Batch: 31943

Prep Type: Total/NA Prep Batch: 31853

Spike LCS LCS %Rec Analyte Added Result Qualifier Unit D %Rec Limits Gasoline Range Organics 1000 925.9 mg/Kg 93 70 - 130 (GRO)-C6-C10 Diesel Range Organics (Over 1000 926.0 mg/Kg 93 70 - 130

C10-C28)

LCS LCS %Recovery Surrogate Qualifier Limits 1-Chlorooctane 103 70 - 130 o-Terphenyl 103 70 - 130

Lab Sample ID: LCSD 880-31853/3-A Client Sample ID: Lab Control Sample Dup

Matrix: Solid

Analysis Batch: 31943

Prep Type: Total/NA

Prep Batch: 31853

Spike LCSD LCSD %Rec RPD Analyte Added Result Qualifier Unit %Rec Limits RPD Limit Gasoline Range Organics 1000 1030 103 70 - 130 11 20 mg/Kg (GRO)-C6-C10 Diesel Range Organics (Over 1000 1070 107 70 - 130 20 mg/Kg 14 C10-C28)

LCSD LCSD

Surrogate	%Recovery Qualifier	Limits
1-Chlorooctane	119	70 - 130
o-Terphenyl	122	70 - 130

QC Sample Results

Client: NT Global Job ID: 890-2732-1

Project/Site: Cotton Draw Unit 212H

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 890-2732-1 MS Client Sample ID: H-1 **Matrix: Solid** Prep Type: Total/NA

Analysis Batch: 31943

Prep Batch: 31853 Sample Sample Spike MS MS Result Qualifier Analyte Added Result Qualifier Unit %Rec Limits Gasoline Range Organics <49.9 U 999 974.0 mg/Kg 95 70 - 130 (GRO)-C6-C10 Diesel Range Organics (Over <49.9 UF1 999 623.0 F1 mg/Kg 62 70 - 130

C10-C28)

MS MS Surrogate %Recovery Qualifier Limits 70 - 130 1-Chlorooctane 71 o-Terphenyl 67 S1-70 - 130

Client Sample ID: H-1 Lab Sample ID: 890-2732-1 MSD Prep Type: Total/NA

Matrix: Solid

Analysis Batch: 31943

	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	999	929.9		mg/Kg		91	70 - 130	5	20
Diesel Range Organics (Over	<49.9	U F1	999	668.7	F1	mg/Kg		67	70 - 130	7	20

C10-C28)

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	73		70 - 130
o-Terphenvl	71		70 - 130

Lab Sample ID: MB 880-32291/1-A

Matrix: Solid

Analysis Batch: 32193

-	MB	MB					-	
Analyte	Result	Qualifier	RL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<50.0	U	50.0	mg/k		08/17/22 08:20	08/17/22 10:45	1
(GRO)-C6-C10								
Diesel Range Organics (Over	<50.0	U	50.0	mg/k	(g	08/17/22 08:20	08/17/22 10:45	1
C10-C28)								
Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/k	(g	08/17/22 08:20	08/17/22 10:45	1

MB MB

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	109		70 - 130	08/17/22 08:20	08/17/22 10:45	1
o-Terphenyl	110		70 - 130	08/17/22 08:20	08/17/22 10:45	1

Lab Sample ID: LCS 880-32291/2-A Client Sample ID: Lab Control Sample

Matrix: Solid

Analysis Batch: 32193							Prep	Batch: 32291
	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics	1000	1183		mg/Kg		118	70 - 130	
(GRO)-C6-C10								
Diesel Range Organics (Over	1000	1358	*+	mg/Kg		136	70 - 130	
C10-C28)								

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Prep Type: Total/NA

Prep Batch: 31853

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 32291

Client: NT Global Job ID: 890-2732-1

Limits

70 - 130

Project/Site: Cotton Draw Unit 212H

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-32291/2-A **Matrix: Solid**

Analysis Batch: 32193

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 32291

o-Terphenyl 141 S1+ 70 - 130

LCS LCS

139 S1+

%Recovery Qualifier

Lab Sample ID: LCSD 880-32291/3-A

Matrix: Solid

Surrogate

1-Chlorooctane

Analysis Batch: 32193

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 32291

Spike LCSD LCSD %Rec RPD Analyte Added Result Qualifier Unit D %Rec Limits **RPD** Limit 1000 999.5 100 70 - 130 17 20 Gasoline Range Organics mg/Kg (GRO)-C6-C10 Diesel Range Organics (Over 1000 1152 mg/Kg 115 70 - 13016 20 C10-C28)

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	120		70 - 130
o-Terphenyl	118		70 - 130

Lab Sample ID: 880-18225-A-1-B MS Client Sample ID: Matrix Spike

Matrix: Solid

Analysis Batch: 32193

Prep Type: Total/NA

Prep Batch: 32291

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics	<49.9	U	999	893.9		mg/Kg		89	70 - 130	
(GRO)-C6-C10										
Diesel Range Organics (Over	531	*+	999	1658		mg/Kg		113	70 - 130	
C10-C28)										

C10-C28)

MS MS %Recovery Qualifier Surrogate Limits 70 - 130 1-Chlorooctane 96 o-Terphenyl 84 70 - 130

Lab Sample ID: 880-18225-A-1-C MSD Client Sample ID: Matrix Spike Duplicate

Matrix: Solid

Analysis Batch: 32193

Prep Type: Total/NA

Prep Batch: 32291

	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Gasoline Range Organics	<49.9	U	998	901.3		mg/Kg		90	70 - 130	1	20
(GRO)-C6-C10											
Diesel Range Organics (Over	531	*+	998	1698		mg/Kg		117	70 - 130	2	20
C10-C28)											

%Recovery Qualifier Surrogate Limits 1-Chlorooctane 98 70 - 130 86 70 - 130 o-Terphenyl

MSD MSD

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8/22/2022

Client Sample ID: Method Blank

Client Sample ID: Lab Control Sample

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Prep Type: Soluble

Prep Type: Soluble

Client Sample ID: H-1

Client Sample ID: H-1

Prep Type: Soluble

Prep Type: Soluble

QC Sample Results

Client: NT Global Job ID: 890-2732-1

Project/Site: Cotton Draw Unit 212H

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-31858/1-A

Matrix: Solid

Analysis Batch: 31926

MB MB

 Analyte
 Result Chloride
 Qualifier
 RL VIDIA
 MDL VIDIA
 Unit VIDIA
 D VIDIA
 Prepared VIDIA
 Analyzed VIDIA
 Dil Fac VIDIA

 Chloride
 <5.00</td>
 U
 5.00
 mg/Kg
 08/17/22 14:54
 1

Lab Sample ID: LCS 880-31858/2-A

Matrix: Solid

Analysis Batch: 31926

Spike LCS LCS %Rec Added %Rec Analyte Result Qualifier Unit D Limits Chloride 250 257.0 mg/Kg 103 90 - 110

Lab Sample ID: LCSD 880-31858/3-A

Matrix: Solid

Analysis Batch: 31926

LCSD LCSD %Rec RPD Spike Analyte Added Result Qualifier Unit %Rec Limits **RPD** Limit Chloride 250 257.1 mg/Kg 103 90 - 110

Lab Sample ID: 890-2732-1 MS

Matrix: Solid

Analysis Batch: 31926

MS MS %Rec Sample Sample Spike Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits 7.85 276.5 Chloride 250 107 90 - 110 mg/Kg

Lab Sample ID: 890-2732-1 MSD

Matrix: Solid

Analysis Batch: 31926

Sample Sample Spike MSD MSD %Rec RPD Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits RPD Limit Chloride 250 7.85 276.4 mg/Kg 107 90 - 110 0 20

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QC Association Summary

Client: NT Global Job ID: 890-2732-1

Project/Site: Cotton Draw Unit 212H

GC VOA

Prep Batch: 31861

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2732-1	H-1	Total/NA	Solid	5035	
890-2732-2	H-2	Total/NA	Solid	5035	
890-2732-3	H-3	Total/NA	Solid	5035	
890-2732-4	H-4	Total/NA	Solid	5035	
890-2732-5	S-1	Total/NA	Solid	5035	
MB 880-31861/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-31861/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-31861/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-17785-A-21-C MS	Matrix Spike	Total/NA	Solid	5035	
880-17785-A-21-D MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 32007

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2732-1	H-1	Total/NA	Solid	8021B	31861
890-2732-2	H-2	Total/NA	Solid	8021B	31861
890-2732-3	H-3	Total/NA	Solid	8021B	31861
890-2732-4	H-4	Total/NA	Solid	8021B	31861
890-2732-5	S-1	Total/NA	Solid	8021B	31861
MB 880-31861/5-A	Method Blank	Total/NA	Solid	8021B	31861
MB 880-32010/5-A	Method Blank	Total/NA	Solid	8021B	32010
LCS 880-31861/1-A	Lab Control Sample	Total/NA	Solid	8021B	31861
LCS 880-32010/1-A	Lab Control Sample	Total/NA	Solid	8021B	32010
LCSD 880-31861/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	31861
LCSD 880-32010/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	32010
880-17785-A-21-C MS	Matrix Spike	Total/NA	Solid	8021B	31861
880-17785-A-21-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	31861
880-17971-A-1-G MS	Matrix Spike	Total/NA	Solid	8021B	32010
880-17971-A-1-H MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	32010

Prep Batch: 32010

Lab Sample ID MB 880-32010/5-A	Client Sample ID Method Blank	Prep Type Total/NA	Matrix Solid	Method 5035	Prep Batch
LCS 880-32010/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-32010/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-17971-A-1-G MS	Matrix Spike	Total/NA	Solid	5035	
880-17971-A-1-H MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 32079

Lab Sample ID 890-2732-1	Client Sample ID H-1	Prep Type Total/NA	Matrix Solid	Method Total BTEX	Prep Batch
890-2732-2	H-2	Total/NA	Solid	Total BTEX	
890-2732-3	H-3	Total/NA	Solid	Total BTEX	
890-2732-4	H-4	Total/NA	Solid	Total BTEX	
890-2732-5	S-1	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 31853

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2732-1	H-1	Total/NA	Solid	8015NM Prep	
890-2732-2	H-2	Total/NA	Solid	8015NM Prep	

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Page 17 of 27

QC Association Summary

Client: NT Global Job ID: 890-2732-1

Project/Site: Cotton Draw Unit 212H

GC Semi VOA (Continued)

Prep Batch: 31853 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2732-3	H-3	Total/NA	Solid	8015NM Prep	
890-2732-4	H-4	Total/NA	Solid	8015NM Prep	
MB 880-31853/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-31853/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-31853/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-2732-1 MS	H-1	Total/NA	Solid	8015NM Prep	
890-2732-1 MSD	H-1	Total/NA	Solid	8015NM Prep	

Analysis Batch: 31943

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2732-1	H-1	Total/NA	Solid	8015B NM	31853
890-2732-2	H-2	Total/NA	Solid	8015B NM	31853
890-2732-3	H-3	Total/NA	Solid	8015B NM	31853
890-2732-4	H-4	Total/NA	Solid	8015B NM	31853
MB 880-31853/1-A	Method Blank	Total/NA	Solid	8015B NM	31853
LCS 880-31853/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	31853
LCSD 880-31853/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	31853
890-2732-1 MS	H-1	Total/NA	Solid	8015B NM	31853
890-2732-1 MSD	H-1	Total/NA	Solid	8015B NM	31853

Analysis Batch: 32056

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2732-1	H-1	Total/NA	Solid	8015 NM	
890-2732-2	H-2	Total/NA	Solid	8015 NM	
890-2732-3	H-3	Total/NA	Solid	8015 NM	
890-2732-4	H-4	Total/NA	Solid	8015 NM	
890-2732-5	S-1	Total/NA	Solid	8015 NM	

Analysis Batch: 32193

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2732-5	S-1	Total/NA	Solid	8015B NM	32291
MB 880-32291/1-A	Method Blank	Total/NA	Solid	8015B NM	32291
LCS 880-32291/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	32291
LCSD 880-32291/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	32291
880-18225-A-1-B MS	Matrix Spike	Total/NA	Solid	8015B NM	32291
880-18225-A-1-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	32291

Prep Batch: 32291

Lab Sample ID 890-2732-5	Client Sample ID S-1	Prep Type Total/NA	Matrix Solid	Method 8015NM Prep	Prep Batch
MB 880-32291/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-32291/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-32291/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-18225-A-1-B MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
880-18225-A-1-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

HPLC/IC

Leach Batch: 31858

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2732-1	H-1	Soluble	Solid	DI Leach	

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QC Association Summary

Client: NT Global Job ID: 890-2732-1

Project/Site: Cotton Draw Unit 212H

HPLC/IC (Continued)

Leach Batch: 31858 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2732-2	H-2	Soluble	Solid	DI Leach	
890-2732-3	H-3	Soluble	Solid	DI Leach	
890-2732-4	H-4	Soluble	Solid	DI Leach	
890-2732-5	S-1	Soluble	Solid	DI Leach	
MB 880-31858/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-31858/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-31858/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-2732-1 MS	H-1	Soluble	Solid	DI Leach	
890-2732-1 MSD	H-1	Soluble	Solid	DI Leach	

Analysis Batch: 31926

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2732-1	H-1	Soluble	Solid	300.0	31858
890-2732-2	H-2	Soluble	Solid	300.0	31858
890-2732-3	H-3	Soluble	Solid	300.0	31858
890-2732-4	H-4	Soluble	Solid	300.0	31858
890-2732-5	S-1	Soluble	Solid	300.0	31858
MB 880-31858/1-A	Method Blank	Soluble	Solid	300.0	31858
LCS 880-31858/2-A	Lab Control Sample	Soluble	Solid	300.0	31858
LCSD 880-31858/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	31858
890-2732-1 MS	H-1	Soluble	Solid	300.0	31858
890-2732-1 MSD	H-1	Soluble	Solid	300.0	31858

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Client Sample ID: H-1

Client: NT Global

Soluble

Soluble

Date Collected: 08/05/22 12:00 Date Received: 08/08/22 09:08 Lab Sample ID: 890-2732-1

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	31861	08/09/22 15:47	MR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	32007	08/11/22 23:03	SM	EET MID
Total/NA	Analysis	Total BTEX		1			32079	08/12/22 10:15	SM	EET MID
Total/NA	Analysis	8015 NM		1			32056	08/12/22 09:16	SM	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	31853	08/09/22 15:10	DM	EET MID
Total/NA	Analysis	8015B NM		1			31943	08/11/22 11:21	SM	EET MID

5 g

50 mL

31858

31926

08/09/22 15:40

08/17/22 17:07

Date Collected: 08/05/22 12:00

Client Sample ID: H-2

Leach

Analysis

DI Leach

300.0

Date Received: 08/08/22 09:08

Lab Sample ID: 890-2732-2

AJ

СН

Matrix: Solid

EET MID

EET MID

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	31861	08/09/22 15:47	MR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	32007	08/11/22 23:24	SM	EET MID
Total/NA	Analysis	Total BTEX		1			32079	08/12/22 10:15	SM	EET MID
Total/NA	Analysis	8015 NM		1			32056	08/12/22 09:16	SM	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	31853	08/09/22 15:10	DM	EET MID
Total/NA	Analysis	8015B NM		1			31943	08/11/22 12:26	SM	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	31858	08/09/22 15:40	AJ	EET MID
Soluble	Analysis	300.0		1			31926	08/17/22 17:31	CH	EET MID

Client Sample ID: H-3

Date Collected: 08/05/22 12:00 Date Received: 08/08/22 09:08 Lab Sample ID: 890-2732-3

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	31861	08/09/22 15:47	MR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	32007	08/11/22 23:44	SM	EET MID
Total/NA	Analysis	Total BTEX		1			32079	08/12/22 10:15	SM	EET MID
Total/NA	Analysis	8015 NM		1			32056	08/12/22 09:16	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	31853	08/09/22 15:10	DM	EET MID
Total/NA	Analysis	8015B NM		1			31943	08/11/22 12:48	SM	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	31858	08/09/22 15:40	AJ	EET MID
Soluble	Analysis	300.0		1			31926	08/17/22 17:39	CH	EET MID

Client Sample ID: H-4

Date Collected: 08/05/22 12:00

Date Received: 08/08/22 09:08

Lab Sample ID: 890-2732-4

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	31861	08/09/22 15:47	MR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	32007	08/12/22 00:05	SM	EET MID
Total/NA	Analysis	Total BTEX		1			32079	08/12/22 10:15	SM	EET MID

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8/22/2022

Lab Chronicle

Client: NT Global Job ID: 890-2732-1

Project/Site: Cotton Draw Unit 212H

Client Sample ID: H-4

Lab Sample ID: 890-2732-4 Date Collected: 08/05/22 12:00

Matrix: Solid

Date Received: 08/08/22 09:08

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			32056	08/12/22 09:16	SM	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	31853	08/09/22 15:10	DM	EET MID
Total/NA	Analysis	8015B NM		1			31943	08/11/22 13:10	SM	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	31858	08/09/22 15:40	AJ	EET MID
Soluble	Analysis	300.0		1			31926	08/17/22 18:02	CH	EET MID

Client Sample ID: S-1 Lab Sample ID: 890-2732-5

Date Collected: 08/05/22 12:00

Matrix: Solid

Date Received: 08/08/22 09:08

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	31861	08/09/22 15:47	MR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	32007	08/12/22 00:25	SM	EET MID
Total/NA	Analysis	Total BTEX		1			32079	08/12/22 10:15	SM	EET MID
Total/NA	Analysis	8015 NM		1			32056	08/12/22 09:16	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	32291	08/17/22 08:20	DM	EET MID
Total/NA	Analysis	8015B NM		1			32193	08/17/22 14:24	SM	EET MID

5.01 g

1

50 mL

31858

31926

08/09/22 15:40

08/17/22 18:10

CH

Laboratory References:

Leach

Analysis

Soluble

Soluble

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

DI Leach

300.0

Eurofins Carlsbad

EET MID

EET MID

Accreditation/Certification Summary

Client: NT Global Job ID: 890-2732-1

Project/Site: Cotton Draw Unit 212H

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Pi	rogram	Identification Number	Expiration Date
Texas	N	ELAP	T104704400-22-24	06-30-23
The following analytes the agency does not of		ut the laboratory is not certifi	ied by the governing authority. This list ma	ay include analytes for whi
Analysis Method	Prep Method	Matrix	Analyte	
8015 NM		Solid	Total TPH	
Total BTEX		Solid	Total BTEX	

Method Summary

Client: NT Global Job ID: 890-2732-1

Project/Site: Cotton Draw Unit 212H

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	MCAWW	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions. SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: NT Global Job ID: 890-2732-1

Project/Site: Cotton Draw Unit 212H

S-1

890-2732-5

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
890-2732-1	 H-1	Solid	08/05/22 12:00	08/08/22 09:08
890-2732-2	H-2	Solid	08/05/22 12:00	08/08/22 09:08
890-2732-3	H-3	Solid	08/05/22 12:00	08/08/22 09:08
890-2732-4	H-4	Solid	08/05/22 12:00	08/08/22 09:08

Solid

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Chain of Custody

Bill to:	Ethan Sessums	Project Manager:	
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Company Name:

NTG Environmental

Company Name: different)

NTGE Ethan Sessums

State of Project:

Program: UST/PST ☐PRP ☐Brownfields ☐RRC ☐uperfund ☐

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Date/Time	(Signature)	Received by: (Signature)	Signature)	Polinguished by: /6	0	Time !	Data	-		L. (Cianata			2	
		the control iated.	sumstances beyond tes previously negoti	h losses are due to circ ns will be enforced unle	client if suc These term	ed by the analyzed	nses incur	sses or expe nitted to Xer	bility for any lo	sume any respons charge of \$5 for ea	shall not ass project and a	st of samples and applied to each p	ble only for the cos e of \$85.00 will be	of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$85,00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.
		conditions	tandard terms and c	ontractors. It assigns s	s and subco	ts affiliate	to Xenco.	ent company	order from clie	es a valid ourchas	les constitute	ishment of same	iment and reling	Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions
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					×	×	H	Grab/ 1	ଦ୍ର	×		8/5/2022		H-1
Sample Comments						TP	로꼭	Grab/ # of Comp Cont	Water Co	Soil	Time	Date	ication	Sample Identification
NaOH+Ascorbic Acid: SAPC	NaO		_	-		H 80		D	6.6	Corrected Temperature:	Corrected			Total Containers:
Zn Acetate+NaOH: Zn	Zn Ac		Chain of Custody	890-2732 Chain	CI	15M	В		6.0	Temperature Reading:	Temperatu	No (N/A)		Sample Custody Seals:
Na ₂ S ₂ O ₃ : NaSO ₃		185			hlori	(GF	-	P.	10:0	Factor:	Correction Factor:	NO CHA	Yes	Cooler Custody Seals:
NaHSO4: NABIS	OLD NaHS				ide 4	₹0 +	802	arar	DW-8	ter ID:	Thermometer ID:	No	(Yes)	Received Intact:
H ₃ PO ₄ : HP					500	DRO		nete	CYES No	Wet Ice:	(Per No	Temp Blank:		SAMPLE RECEIPT
H ₂ SO ₄ : H ₂ NaOH: Na	H ₂ S0) + N		rs	lab, if received by 4:30pm	lab, if receiv				PO#:
	HCL: HC		-		i	MRC		the	ay received by	TAT starts the day received by the		Jordan Tyner	Jord	Sampler's Name:
<u>~</u>	Cool:)				Due Date:		Eddy Co.	m	Project Location
B: NO DI Water: H ₂ O	None: NO						e .	Code	Rush	✓ Routine				Project Number:
Preservative Codes			ANALYSIS REQUEST	ANALYSI				,	Turn Around	Turn	ř	Cotton Draw Unit 212H	Cotton D	Project Name:
Other	ADaPT L	Deliverables: EDD	Deliverab							Email:			254-266-5456	Phone: 25
	III LPST/UST	Reporting:Level II Level III LPST/UST	Reporting		88220	Carlsbad, NM 88220	Carls		City, State ZIP:			8220	Carlsbad, NM 88220	City, State ZIP: Ca
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Login Sample Receipt Checklist

Client: NT Global Job Number: 890-2732-1

SDG Number:

Login Number: 2732 List Source: Eurofins Carlsbad

List Number: 1

Creator: Stutzman, Amanda

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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Login Sample Receipt Checklist

Client: NT Global Job Number: 890-2732-1

SDG Number:

List Source: Eurofins Midland Login Number: 2732 List Number: 2

List Creation: 08/09/22 10:16 AM

Creator: Rodriguez, Leticia

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is	N/A	

Released to Imaging: 11/10/2022 1:20:34 PM

<6mm (1/4").

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 155248

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	155248
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created	Condition	Condition Date
Ву		
jnobui	Closure Report Approved. App ID #151491 is a duplicate and was rejected.	11/10/2022