

District I
625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: COG Operating LLC	Contact: Robert McNeill
Address: 600 West Illinois Avenue, Midland TX 79701	Telephone No. 432-683-7443
Facility Name: GC Federal #011Battery	Facility Type: Tank Battery
Surface Owner: Federal	Mineral Owner:
API No. 30-025-38994	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	19	17S	32E	1550	South	660	East	Lea

Latitude 32.8171158 Longitude 103.7993851

NATURE OF RELEASE

Type of Release: Oil & Produced Water	Volume of Release: 2bbbls Oil & 4bbbls PW	Volume Recovered: 1bbbls Oil & 2bbbls PW
Source of Release: FWKO	Date and Hour of Occurrence: December 13, 2016 11:30 am	Date and Hour of Discovery: December 13, 2016 11:30 am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

RECEIVED
By Olivia Yu at 1:42 pm, Feb 07, 2017

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Gasket on FWKO failed. The gasket was repaired.

Describe Area Affected and Cleanup Action Taken.*
The release occurred within the lined facility with an overspray affecting the adjacent pasture. A vacuum truck was dispatched to remove all freestanding fluids. Concho will have the spill area sampled to delineate any possible impact from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation activities.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Rebecca Haskell</i>	OIL CONSERVATION DIVISION	
Printed Name: Rebecca Haskell	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Senior HSE Coordinator	Approval Date: 2/7/2017	Expiration Date:
E-mail Address: rhaskell@concho.com	Conditions of Approval: see attached directive	Attached <input checked="" type="checkbox"/>
Date: 12/15/16 Phone: 432-683-7443		

Attach Additional Sheets If Necessary

1RP-4585 nOY1703847407 pOY1703849700

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 12/15/2016 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number __1R-4585__ has been assigned. **Please refer to this case number in all future correspondence.**

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete division-approved corrective action for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. **As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District 1 office in Hobbs on or before 3/7/2017. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.**

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold

OCD Environmental Bureau Chief
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-476-3465
jim.griswold@state.nm.us

From: [Price, Henryetta](#)
To: [Sheldon Hitchcock](#)
Cc: [Yu, Olivia, EMNRD](#); [Rebecca Haskell](#); [Robert McNeill](#); [Dakota Neel](#); [Aaron Lieb](#)
Subject: Re: (Closure Request) GC Federal #011 12-13-2016 |30-025-38994 | 1RP-4531|
Date: Thursday, October 26, 2017 4:49:14 PM

Closure report received and approved.

Thank you.

Henryetta Price

Environmental Protection Specialist
Bureau Of Land Management
Hprice@blm.gov
Phone 575-234-5951
Cell 575-706-2780
Fax 575-234-5927

On Thu, Oct 26, 2017 at 4:12 PM, Sheldon Hitchcock <SLHitchcock@concho.com> wrote:

Ms. Yu/Ms. Price,

Please find the attached Closure Request Letter for your consideration. This is for a release that occurred on December 13, 2016 at the GC Federal #011 Tank Battery. If you have any questions or concerns please contact me.

Thank you,

Sheldon L. Hitchcock

HSE Coordinator

COG Operating LLC

2407 Pecos Avenue | Artesia, NM 88210
Cell: 575-703-6475 | Office: 575-746-2010

slhitchcock@concho.com



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[Sheldon L. Hitchcock]
[HSE Coordinator]

October 26, 2017

Olivia Yu
Oil Conservation Division, District 1
1625 N. French Dr.
Hobbs, NM 88240

Henryetta Price
Bureau of Land Management
620 E. Green St.
Carlsbad, NM 88220

Re: Closure Letter
GC Federal #011 (1RP-4531)
API #: 30-025-38994
Unit Letter I Section 19, Township 17S, Range 32E
Lea County, NM

Ms. Yu/Ms. Price,

COG Operating, LLC (COG) is pleased to submit for your consideration the following closure request for the GC Federal #011. This release occurred on December 13, 2016 and impacted the location. All work has been completed in accordance with the work plan submitted to and approved by the New Mexico Oil Conservation Division (NMOCD) and Bureau of Land Management (BLM).

BACKGROUND

On December 13, 2016, a gasket on a free water knockout failed resulting in the release of approximately 2bbls of oil and 4bbls of produced water. A vacuum truck was utilized to recover freestanding fluids. Approximately 1bbl of oil and 2bbls of produced water were recovered.

On January 10, 2017, COG personnel conducted soil sampling within the impacted area in preparation for the development of a remediation work plan (laboratory results are summarized in the table below).

On May 25, 2017, BLM issued approval of the remediation work plan. On May 26, 2017, NMOCD also approved the remediation work plan.

GROUNDWATER AND SITE RANKING

Based on the 2005 Chevron Texaco groundwater trend map, groundwater in the project vicinity is greater than 200-feet below ground surface (BGS). Therefore the site ranking for this release is zero (0) based on the following:

Depth to ground water >100-feet
 Distance to surface water body >1000-feet
 Wellhead Protection Area >1000-feet

LABORATORY RESULTS

Sample ID	Depth (feet)	Benzene (mg/kg)	Total BTEX (mg/kg)	Chloride (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)
T-1	1	<0.050	<0.300	8400	<10.0	58.4
T-1	2	<0.050	<0.300	96	<10.0	<10.0
T-1	3	<0.050	<0.300	16	<10.0	<10.0
T-1	4	<0.050	<0.300	48	<10.0	<10.0
T-1	5	<0.050	<0.300	32	<10.0	<10.0
T-1	6	<0.050	<0.300	<16.0	<10.0	<10.0
T-1	8	--	--	<16.0	--	--

REMEDIAL ACTIONS

- The impacted area outside of the lined facility was excavated to the depth of 1-foot BGS.
- All of the excavated material was hauled to an NMOCD approved solid waste disposal facility.
- The excavation was backfilled and contoured to match the surrounding terrain.

October 26, 2017

CLOSURE REQUEST

COG Operating, LLC respectfully requests that the New Mexico Oil Conservation Division and Bureau of Land Management grant closure approval for the GC Federal #11 incident that occurred on December 13, 2016.

Should you have any questions or concerns please do not hesitate to contact me.

Sincerely,


Sheldon L. Hitchcock
HSE Coordinator
slhitchcock@concho.com

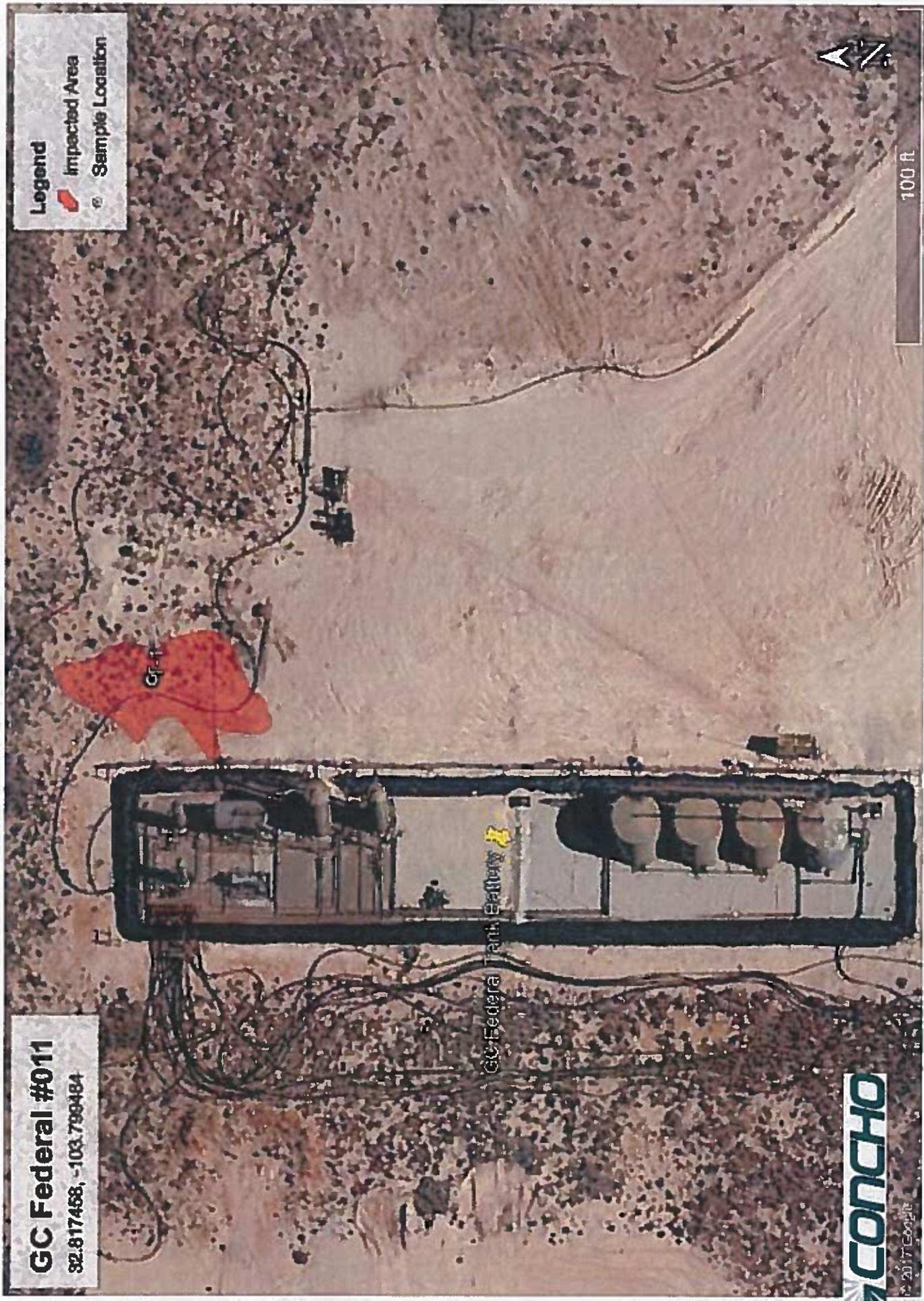
Enclosed:

- (1) Site Diagram
- (2) Laboratory Analytical Reports and Chain-of-Custody Forms
- (3) Initial C-141
- (4) Final C-141

GC Federal #011

Received by OCD: 11/10/2022 12:15:43 PM

October 26, 2017





PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

January 24, 2017

AARON LIEB

COG OPERATING

P. O. BOX 1630

ARTESIA, NM 88210

RE: GC FEDERAL #11 TB

Enclosed are the results of analyses for samples received by the laboratory on 01/19/17 10:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-16-8. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

- Method EPA 552.2 Haloacetic Acids (HAA-5)
- Method EPA 524.2 Total Trihalomethanes (TTHM)
- Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 * 101 E. MARLAND * HOBBS, NM 88240

Analytical Results For:

COG OPERATING
 AARON LIEB
 P. O. BOX 1630
 ARTESIA NM, 88210
 Fax To: NONE

Received:	01/19/2017	Sampling Date:	01/10/2017
Reported:	01/24/2017	Sampling Type:	Soil
Project Name:	GC FEDERAL #11 TB	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Angela Cabrera
Project Location:	NOT GIVEN		

Sample ID: T1 - 1' (H700130-01)

BTEX 8021B		mg/kg		Analyzed By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/20/2017	ND	1.99	99.4	2.00	1.78	
Toluene*	<0.050	0.050	01/20/2017	ND	1.97	98.3	2.00	1.96	
Ethylbenzene*	<0.050	0.050	01/20/2017	ND	1.98	98.9	2.00	1.18	
Total Xylenes*	<0.150	0.150	01/20/2017	ND	5.62	93.7	6.00	1.28	
Total BTEX	<0.300	0.300	01/20/2017	ND					

Surrogate: 4-Bromofluorobenzene (PIC) 102 % 73 6-140

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	8400	16.0	01/20/2017	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	01/19/2017	ND	190	95.1	200	0.847	
DRO >C10-C28	58.4	10.0	01/19/2017	ND	197	98.5	200	2.76	QM-07

Surrogate: 1-Chlorooctane 90.3 % 35-147

Surrogate: 1-Chlorooctadecane 89.6 % 28-171

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

COG OPERATING
AARON LIEB
P. O. BOX 1630
ARTESIA NM, 88210
Fax To: NONE

Received: 01/19/2017
Reported: 01/24/2017
Project Name: GC FEDERAL #11 TB
Project Number: NONE GIVEN
Project Location: NOT GIVEN

Sampling Date: 01/10/2017
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Angela Cabrera

Sample ID: T1 - 2' (H700130-02)

Table with columns: Analyte, Result, Reporting Limit, Analyzed, Method Blank, BS, % Recovery, True Value QC, RPD, Qualifier. Rows include Benzene*, Toluene*, Ethylbenzene*, Total Xylenes*, and Total BTEX.

Surrogate: 4-Bromofluorobenzene (PIC) 101% 73.6-140

Table with columns: Analyte, Result, Reporting Limit, Analyzed, Method Blank, BS, % Recovery, True Value QC, RPD, Qualifier. Row includes Chloride.

Table with columns: Analyte, Result, Reporting Limit, Analyzed, Method Blank, BS, % Recovery, True Value QC, RPD, Qualifier. Rows include GRO C6-C10 and DRO >C10-C28.

Surrogate: 1-Chlorooctane 84.4% 35-147

Surrogate: 1-Chlorooctadecane 94.0% 28-171

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Celestine Keene (Signature)

Celestine D. Keene, Lab Director/Quality Manager



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Analytical Results For:

COG OPERATING
 AARON LIEB
 P. O. BOX 1630
 ARTESIA NM, 88210
 Fax To: NONE

Received: 01/19/2017
 Reported: 01/24/2017
 Project Name: GC FEDERAL #11 TB
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

Sampling Date: 01/10/2017
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Angela Cabrera

Sample ID: T1 - 3' (H700130-03)

BTEX 8021B		mg/kg		Analyzed By: CK						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	01/20/2017	ND	1.79	89.3	2.00	0.878		
Toluene*	<0.050	0.050	01/20/2017	ND	1.76	88.1	2.00	0.639		
Ethylbenzene*	<0.050	0.050	01/20/2017	ND	1.82	90.8	2.00	1.11		
Total Xylenes*	<0.150	0.150	01/20/2017	ND	5.30	88.4	6.00	1.11		
Total BTEX	<0.300	0.300	01/20/2017	ND						

Surrogate: 4-Bromofluorobenzene (PIC) 100 % 73.6-140

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	16.0	16.0	01/20/2017	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<10.0	10.0	01/19/2017	ND	190	95.1	200	0.847		
DRO >C10-C28	<10.0	10.0	01/19/2017	ND	197	98.5	200	2.76		

Surrogate: 1-Chlorooctane 87.4 % 35-147

Surrogate: 1-Chlorooctadecane 101 % 28-171

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

COG OPERATING
 AARON LIEB
 P. O. BOX 1630
 ARTESIA NM, 88210
 Fax To: NONE

Received: 01/19/2017
 Reported: 01/24/2017
 Project Name: GC FEDERAL #11 TB
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

Sampling Date: 01/10/2017
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Angela Cabrera

Sample ID: T1 - 4' (H700130-04)

BTEX 8021B		mg/kg		Analyzed By: CK						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	01/20/2017	ND	1.79	89.3	2.00	0.878		
Toluene*	<0.050	0.050	01/20/2017	ND	1.76	88.1	2.00	0.639		
Ethylbenzene*	<0.050	0.050	01/20/2017	ND	1.82	90.8	2.00	1.11		
Total Xylenes*	<0.150	0.150	01/20/2017	ND	5.30	88.4	6.00	1.11		
Total BTEX	<0.300	0.300	01/20/2017	ND						

Surrogate: 4-Bromofluorobenzene (PIE) 103 % 73 6-140

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	01/20/2017	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<10.0	10.0	01/19/2017	ND	190	95.1	200	0.847		
DRO >C10-C28	<10.0	10.0	01/19/2017	ND	197	98.5	200	2.76		

Surrogate: 1-Chlorooctane 83.9 % 35-147

Surrogate: 1-Chlorooctadecane 94.7 % 28-171

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 * 101 E. MARLAND * HOBBS, NM 88240

Analytical Results For:

COG OPERATING
 AARON LIEB
 P. O. BOX 1630
 ARTESIA NM, 88210
 Fax To: NONE

Received: 01/19/2017
 Reported: 01/24/2017
 Project Name: GC FEDERAL #11 TB
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

Sampling Date: 01/10/2017
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Angela Cabrera

Sample ID: T1 - 5' (H700130-05)

BTEX 8021B		mg/kg		Analyzed By: CK						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	01/20/2017	ND	1.79	89.3	2.00	0.878		
Toluene*	<0.050	0.050	01/20/2017	ND	1.76	88.1	2.00	0.639		
Ethylbenzene*	<0.050	0.050	01/20/2017	ND	1.82	90.8	2.00	1.11		
Total Xylenes*	<0.150	0.150	01/20/2017	ND	5.30	88.4	6.00	1.11		
Total BTEX	<0.300	0.300	01/20/2017	ND						

Surrogate: 4-Bromofluorobenzene (PIC) 102 % 73 6-140

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	01/20/2017	ND	416	104	400	3.77		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<10.0	10.0	01/19/2017	ND	190	95.1	200	0.847		
DRO >C10-C28	<10.0	10.0	01/19/2017	ND	197	98.5	200	2.76		

Surrogate: 1-Chlorooctane 84.5 % 35-147

Surrogate: 1-Chlorooctadecane 95.3 % 28-171

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 * 101 E. MARLAND * HOBBS, NM 88240

Analytical Results For:

COG OPERATING
 AARON LIEB
 P. O. BOX 1630
 ARTESIA NM, 88210
 Fax To: NONE

Received: 01/19/2017
 Reported: 01/24/2017
 Project Name: GC FEDERAL #11 TB
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

Sampling Date: 01/10/2017
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Angela Cabrera

Sample ID: T1 - 6' (H700130-06)

BTEX 8021B		mg/kg		Analyzed By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/20/2017	ND	1.79	89.3	2.00	0.878	
Toluene*	<0.050	0.050	01/20/2017	ND	1.76	88.1	2.00	0.639	
Ethylbenzene*	<0.050	0.050	01/20/2017	ND	1.82	90.8	2.00	1.11	
Total Xylenes*	<0.150	0.150	01/20/2017	ND	5.30	88.4	6.00	1.11	
Total BTEX	<0.300	0.300	01/20/2017	ND					

Surrogate 4-Bromofluorobenzene (PIC) 101 % 73.6-140

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	01/20/2017	ND	416	104	400	3.77	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	01/19/2017	ND	190	95.1	200	0.847	
DRO >C10-C28	<10.0	10.0	01/19/2017	ND	197	98.5	200	2.76	

Surrogate 1-Chlorooctane 75.5 % 35-147

Surrogate 1-Chlorooctadecane 91.8 % 28-171

Sample ID: T1 - 8' (H700130-07)

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	01/20/2017	ND	416	104	400	3.77	

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Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

- QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 80240
 (575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

BILL TO

ANALYSIS REQUEST

Company Name: COG Operating LLC		P.O. #:		Company: COG Operating LLC	
Project Manager: Aaron Lieb		Company: COG Operating LLC		Attn: Robert McNeill	
Address: 2407 Peccos Avenue		City: Artesia		State: NM ZIP 88210	
Phone #: 575-748-1553		Fax #: 575-748-1553		Address: 600 W Illinois	
Project #:		Project Owner:		City: Midland	
Project Name: GC Federal # 11 TB		State: TX ZIP: 79701		Phone #: (432) 221-0388	
Project Location:		Fax #:			
Sampler Name: Aaron Lieb		FOR USE ONLY			
Lab I.D. H700130		Sample I.D.			
T1-1'		(G)RAB OR (C)OMP			
T1-2'		# CONTAINERS			
T1-3'		GROUNDWATER			
T1-4'		WASTEWATER			
T1-5'		SOIL			
T1-6'		OIL			
T1-8'		SLUDGE			
		OTHER			
		ACID/BASE:			
		ICE / COOL			
		OTHER :			
		DATE			
		TIME			
		BTX			
		TPH			
		Chloride			

District I
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District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **NM OIL CONSERVATION** Form C-141
Energy Minerals and Natural Resources ARTESIA DISTRICT Revised August 8, 2011

Oil Conservation Division DECEMBER 2016 Submit to appropriate District Office in accordance with 19.15.29 NMAC.
1220 South St. Francis Dr.
Santa Fe, NM 87505 **RECEIVED**

Release Notification and Corrective Action

NAB11635642799 OPERATOR Initial Report Final Report

Name of Company: COG Operating LLC 229137	Contact: Robert McNeill
Address: 600 West Illinois Avenue, Midland TX 79701	Telephone No. 432-683-7443
Facility Name: GC Federal #011Battery	Facility Type: Tank Battery

Surface Owner: Federal	Mineral Owner:	API No. 30-025-38994
-------------------------------	----------------	-----------------------------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	19	17S	32E	1550	South	660	East	Lea

Latitude 32.8171158 Longitude 103.7993851

NATURE OF RELEASE

Type of Release: Oil & Produced Water	Volume of Release: 2bbbls Oil & 4bbbls PW	Volume Recovered: 1bbbls Oil & 2bbbls PW
Source of Release: FWKO	Date and Hour of Occurrence: December 13, 2016 11:30 am	Date and Hour of Discovery: December 13, 2016 11:30 am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.*		
Gasket on FWKO failed. The gasket was repaired.		
Describe Area Affected and Cleanup Action Taken.*		
The release occurred within the lined facility with an overspray affecting the adjacent pasture. A vacuum truck was dispatched to remove all freestanding fluids. Concho will have the spill area sampled to delineate any possible impact from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation activities.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Rebecca Haskell</i>	OIL CONSERVATION DIVISION	
Printed Name: Rebecca Haskell	Approved by Environmental Specialist: <i>Haskell</i>	
Title: Senior HSE Coordinator	Approval Date: 12/20/16	Expiration Date: N/A
E-mail Address: rhaskell@concho.com	Conditions of Approval: See attached	Attached <input checked="" type="checkbox"/>
Date: 12/15/16 Phone: 432-683-7443		

* Attach Additional Sheets If Necessary

IRP 4531

District I
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1000 Rio Brazos Road, Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised April 3, 2017

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: COG Operating, LLC (OGRID# 229137)	Contact: Robert McNeill
Address: 600 West Illinois Avenue, Midland TX 79701	Telephone No.: 432-683-7443
Facility Name: GC Federal #11 Battery	Facility Type: Tank Battery
Surface Owner: BLM	Mineral Owner: Federal
API No.: 30-025-38994	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	19	17S	32E	1550	South	660	East	Lea

Latitude: 32.8171158 Longitude: -103.7993851 NAD83

NATURE OF RELEASE

Type of Release: Oil & Produced Water	Volume of Release: 2bbls Oil & 4bbls PW	Volume Recovered: 1bbl Oil & 2bbls PW
Source of Release: FWKO	Date and Hour of Occurrence: December 13, 2016 11:30am	Date and Hour of Discovery: December 13, 2016 11:30am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* A gasket on the FWKO failed resulting in the release of approximately 2bbls of oil and 4bbls of produced water. The gasket was repaired.		
Describe Area Affected and Cleanup Action Taken.* The release occurred within the lined facility with an overspray affecting the adjacent location. A vacuum truck was dispatched to remove all freestanding fluids. COG personnel collected soil samples within the impacted area and developed a remediation work plan which was subsequently approved by NMOCD and BLM. The remediation of the impacted area was carried out in accordance with the approved work plan.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

OIL CONSERVATION DIVISION

Signature: <i>Sheldon Hitchcock</i>	Approved by Environmental Specialist: <i>Ashley Maxwell</i>	
Printed Name: Sheldon L. Hitchcock	Approval Date: 11/10/2022	Expiration Date:
Title: HSE Coordinator	Conditions of Approval:	
E-mail Address: slhitchcock@concho.com	Attached <input type="checkbox"/>	
Date: 10/26/2016	Phone: 575-746-2010	

Attach Additional Sheets If Necessary

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 157720

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 157720
	Action Type: [IM-SD] Incident File Support Doc (ENV) (IM-BNF)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	None	11/10/2022